Table of Contents





UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549
FORM 10-K

☑ ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
For the fiscal year ended **December 31, 2024**

OR

☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
For the transition period from _____ to _____

Commission File Number	Exact name of registrants as specified in their charters, address of principal executive offices and registrants' telephone number	IRS Employer Identification Number
1-8841	**NEXTERA ENERGY, INC.**	59-2449419
2-27612	**FLORIDA POWER & LIGHT COMPANY**	59-0247775

700 Universe Boulevard
Juno Beach, Florida 33408
(561) 694-4000

State or other jurisdiction of incorporation or organization: Florida
Securities registered pursuant to Section 12(b) of the Act:

Registrants	Title of each class	Trading Symbol(s)	Name of each exchange on which registered
NextEra Energy, Inc.	Common Stock, $0.01 Par Value	NEE	New York Stock Exchange
	6.926% Corporate Units	NEE.PRR	New York Stock Exchange
	7.299% Corporate Units	NEE.PRS	New York Stock Exchange
	7.234% Corporate Units	NEE.PRT	New York Stock Exchange
Florida Power & Light Company	None		

Indicate by check mark if the registrants are well-known seasoned issuers, as defined in Rule 405 of the Securities Act of 1933.

NextEra Energy, Inc. Yes ☑ No ☐ Florida Power & Light Company Yes ☑ No ☐

Indicate by check mark if the registrants are not required to file reports pursuant to Section 13 or Section 15(d) of the Securities Exchange Act of 1934.

NextEra Energy, Inc. Yes ☐ No ☑ Florida Power & Light Company Yes ☐ No ☑

Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months, and (2) have been subject to such filing requirements for the past 90 days.

NextEra Energy, Inc. Yes ☑ No ☐ Florida Power & Light Company Yes ☑ No ☐

Indicate by check mark whether the registrants have submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T during the preceding 12 months.

NextEra Energy, Inc. Yes ☑ No ☐ Florida Power & Light Company Yes ☑ No ☐

Indicate by check mark whether the registrants are a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company.

NextEra Energy, Inc. Large Accelerated Filer ☑ Accelerated Filer ☐ Non-Accelerated Filer ☐ Smaller Reporting Company ☐ Emerging Growth Company ☐
Florida Power & Light Company Large Accelerated Filer ☐ Accelerated Filer ☐ Non-Accelerated Filer ☑ Smaller Reporting Company ☐ Emerging Growth Company ☐

If an emerging growth company, indicate by check mark if the registrants have elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Securities Exchange Act of 1934. ☐

Indicate by check mark whether each registrant has filed a report on and attestation to its management's assessment of the effectiveness of its internal control over financial reporting under Section 404(b) of the Sarbanes-Oxley Act (15 U.S.C. 7262(b)) by the registered public accounting firm that prepared or issued its audit report. ☑

If securities are registered pursuant to Section 12(b) of the Act, indicate by check mark whether the financial statements of the registrants included in the filing reflect the correction of an error to previously issued financial statements. ☐

Indicate by check mark whether any of those error corrections are restatements that required a recovery analysis of incentive-based compensation received by any of the registrants' executive officers during the relevant recovery period pursuant to §240.10D-1(b). ☐

Indicate by check mark whether the registrants are shell companies (as defined in Rule 12b-2 of the Securities Exchange Act of 1934). Yes ☐ No ☑

Aggregate market value of the voting and non-voting common equity of NextEra Energy, Inc. held by non-affiliates at June 28, 2024 (based on the closing market price on the Composite Tape on June 28, 2024) was $145,437,269,170.

There was no voting or non-voting common equity of Florida Power & Light Company held by non-affiliates at June 28, 2024.

Number of shares of NextEra Energy, Inc. common stock, $0.01 par value, outstanding at January 31, 2025: 2,057,026,280

Number of shares of Florida Power & Light Company common stock, without par value, outstanding at January 31, 2025, all of which were held, beneficially and of record, by NextEra Energy, Inc.: 1,000

DOCUMENTS INCORPORATED BY REFERENCE

Portions of NextEra Energy, Inc.'s Proxy Statement for the 2025 Annual Meeting of Shareholders are incorporated by reference in Part III hereof.

This combined Form 10-K represents separate filings by NextEra Energy, Inc. and Florida Power & Light Company. Information contained herein relating to an individual registrant is filed by that registrant on its own behalf. Florida Power & Light Company makes no representations as to the information relating to NextEra Energy, Inc.'s other operations.

Florida Power & Light Company meets the conditions set forth in General Instruction I.(1)(a) and (b) of Form 10-K and is therefore filing this Form with the reduced disclosure format.

DEFINITIONS

Acronyms and defined terms used in the text include the following:

Term	Meaning
AFUDC – equity	equity component of allowance for funds used during construction
Bcf	billion cubic feet
CAISO	California Independent System Operator
capacity clause	capacity cost recovery clause, as established by the FPSC
DOE	U.S. Department of Energy
Duane Arnold	Duane Arnold Energy Center
environmental clause	environmental cost recovery clause, as established by the FPSC
EPA	U.S. Environmental Protection Agency
ERCOT	Electric Reliability Council of Texas
FERC	U.S. Federal Energy Regulatory Commission
FPL	Florida Power & Light Company
FPSC	Florida Public Service Commission
fuel clause	fuel and purchased power cost recovery clause, as established by the FPSC
GAAP	generally accepted accounting principles in the U.S.
ISO	independent system operator
ISO-NE	ISO New England Inc.
ITC	investment tax credit
kW	kilowatt
kWh	kilowatt-hour(s)
Management's Discussion	Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations
MISO	Midcontinent Independent System Operator
MMBtu	One million British thermal units
mortgage	mortgage and deed of trust dated as of January 1, 1944, from FPL to Deutsche Bank Trust Company Americas, as supplemented and amended
MW	megawatt(s)
MWh	megawatt-hour(s)
NEE	NextEra Energy, Inc.
NEECH	NextEra Energy Capital Holdings, Inc.
NEER	an operating segment comprised of NextEra Energy Resources and NEET
NEET	NextEra Energy Transmission, LLC
NERC	North American Electric Reliability Corporation
net capacity	net ownership interest in pipeline(s) capacity
net generating capacity	net ownership interest in plant(s) capacity
net generation	net ownership interest in plant(s) generation
Note __	Note __ to consolidated financial statements
NextEra Energy Resources	NextEra Energy Resources, LLC
NRC	U.S. Nuclear Regulatory Commission
NYISO	New York Independent System Operator
O&M expenses	other operations and maintenance expenses in the consolidated statements of income
OEB	Ontario Energy Board
OTC	over-the-counter
OTTI	other than temporary impairment or other than temporarily impaired
PJM	PJM Interconnection, LLC
Point Beach	Point Beach Nuclear Power Plant
PPA	purchased power agreement(s)
PTC	production tax credit
PUCT	Public Utility Commission of Texas
renewable energy tax credits	production tax credits and investment tax credits collectively
regulatory ROE	return on common equity as determined for regulatory purposes
RPS	renewable portfolio standards
RTO	regional transmission organization
Seabrook	Seabrook Station
SEC	U.S. Securities and Exchange Commission
storm protection plan	storm protection plan cost recovery clause, as established by the FPSC
XPLR	XPLR Infrastructure, LP (formerly known as NextEra Energy Partners, LP)
XPLR OpCo	XPLR Infrastructure Operating Partners, LP (formerly known as NextEra Energy Operating Partners, LP)
U.S.	United States of America

NEE, FPL, NEECH, NextEra Energy Resources and NEET each has subsidiaries and affiliates with names that may include NextEra Energy, FPL, NextEra Energy Resources, NextEra Energy Transmission, NextEra, FPL Group, FPL Energy, FPLE and similar references. For convenience and simplicity, in this report the terms NEE, FPL, NEECH, NextEra Energy Resources, NEET and NEER are sometimes used as abbreviated references to specific subsidiaries, affiliates or groups of subsidiaries or affiliates. The precise meaning depends on the context.

TABLE OF CONTENTS

		Page No.
Definitions		2
Forward-Looking Statements		3
	PART I	
Item 1.	Business	4
Item 1A.	Risk Factors	21
Item 1B.	Unresolved Staff Comments	34
Item 1C.	Cybersecurity	34
Item 2.	Properties	35
Item 3.	Legal Proceedings	35
Item 4.	Mine Safety Disclosures	35
	PART II	
Item 5.	Market for Registrants' Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities	35
Item 6.	Reserved	36
Item 7.	Management's Discussion and Analysis of Financial Condition and Results of Operations	37
Item 7A.	Quantitative and Qualitative Disclosures About Market Risk	56
Item 8.	Financial Statements and Supplementary Data	57
Item 9.	Changes in and Disagreements With Accountants on Accounting and Financial Disclosure	114
Item 9A.	Controls and Procedures	114
Item 9B.	Other Information	114
Item 9C.	Disclosure Regarding Foreign Jurisdictions that Prevent Inspections	114
	PART III	
Item 10.	Directors, Executive Officers and Corporate Governance	115
Item 11.	Executive Compensation	115
Item 12.	Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters	115
Item 13.	Certain Relationships and Related Transactions, and Director Independence	115
Item 14.	Principal Accountant Fees and Services	116
	PART IV	
Item 15.	Exhibits and Financial Statement Schedules	117
Item 16.	Form 10-K Summary	125
Signatures		126

FORWARD-LOOKING STATEMENTS

This report includes forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Any statements that express, or involve discussions as to, expectations, beliefs, plans, objectives, assumptions, strategies, future events or performance (often, but not always, through the use of words or phrases such as may result, are expected to, will continue, is anticipated, believe, will, could, should, would, estimated, may, plan, potential, future, projection, goals, target, outlook, predict and intend or words of similar meaning) are not statements of historical facts and may be forward looking. Forward-looking statements involve estimates, assumptions and uncertainties. Accordingly, any such statements are qualified in their entirety by reference to, and are accompanied by, important factors included in Part I, Item 1A. Risk Factors (in addition to any assumptions and other factors referred to specifically in connection with such forward-looking statements) that could have a significant impact on NEE's and/or FPL's operations and financial results, and could cause NEE's and/or FPL's actual results to differ materially from those contained or implied in forward-looking statements made by or on behalf of NEE and/or FPL in this combined Form 10-K, in presentations, on their respective websites, in response to questions or otherwise.

Any forward-looking statement speaks only as of the date on which such statement is made, and NEE and FPL undertake no obligation to update any forward-looking statement to reflect events or circumstances, including, but not limited to, unanticipated events, after the date on which such statement is made, unless otherwise required by law. New factors emerge from time to time and it is not possible for management to predict all of such factors, nor can it assess the impact of each such factor on the business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained or implied in any forward-looking statement.

PART I

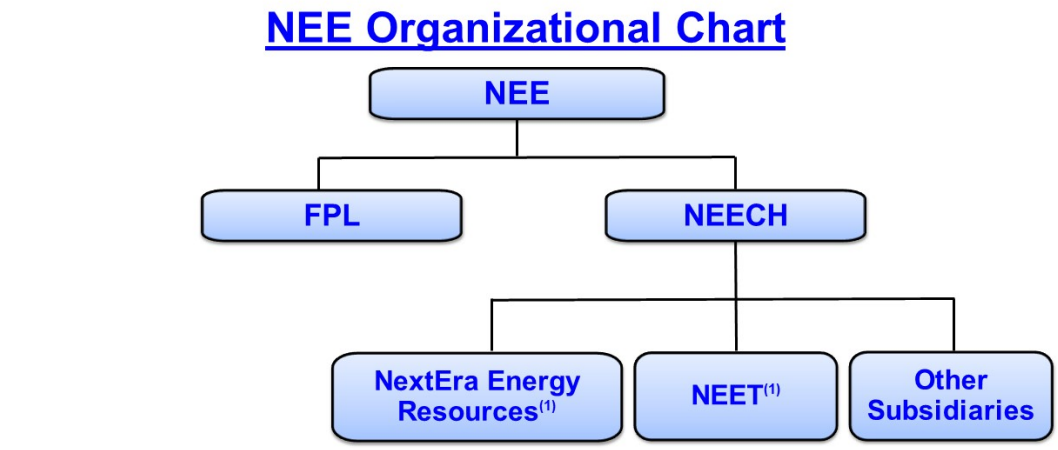
Item 1. Business

OVERVIEW

NEE is one of the largest electric power and energy infrastructure companies in North America and a leader in the renewable energy industry. At December 31, 2024, NEE had approximately 72 gigawatts of net generation and storage capacity from a diverse portfolio of assets, primarily including natural gas, wind, solar and nuclear generation facilities and battery storage facilities. NEE has two principal businesses, FPL and NEER. FPL is the largest electric utility in the state of Florida and one of the largest electric utilities in the U.S. FPL's strategic focus is centered on investing in generation, transmission and distribution facilities to deliver on its value proposition of keeping customer bills as low as possible and delivering high reliability, outstanding customer service and energy from diverse generation sources for the benefit of its more than six million customer accounts. NEER is the world's largest generator of renewable energy from the wind and sun, as well as a world leader in battery storage capacity. NEER's strategic focus is centered on the development, construction and operation of long-term contracted assets throughout the U.S. and Canada, primarily renewable generation facilities, and electric transmission facilities, as well as providing other energy solutions to its customers.

As described in more detail in the following sections, NEE seeks to create value in its two principal businesses by meeting its customers' needs more economically and more reliably than its competitors. NEE's strategy has resulted in profitable growth over sustained periods at both FPL and NEER. Management seeks to grow each business (see Note 15 – Commitments) in a manner consistent with the varying opportunities available to it; however, management believes that the diversification and balance represented by FPL and NEER is a valuable characteristic of the enterprise and recognizes that each business contributes to NEE's financial strength in different ways. FPL and NEER share a common platform with the objective of lowering costs, creating efficiencies and encouraging innovative ideas for their businesses. NEE and its subsidiaries, with employees totaling approximately 16,800 as of December 31, 2024, continue to develop and implement enterprise-wide initiatives focused on improving productivity, process effectiveness and quality.

NEE's reportable segments for financial reporting purposes are FPL and NEER (see Note 16). NEECH, a wholly owned subsidiary of NEE, owns and provides funding for NEE's operating subsidiaries, other than FPL and its subsidiaries. The following diagram depicts NEE's simplified ownership structure:

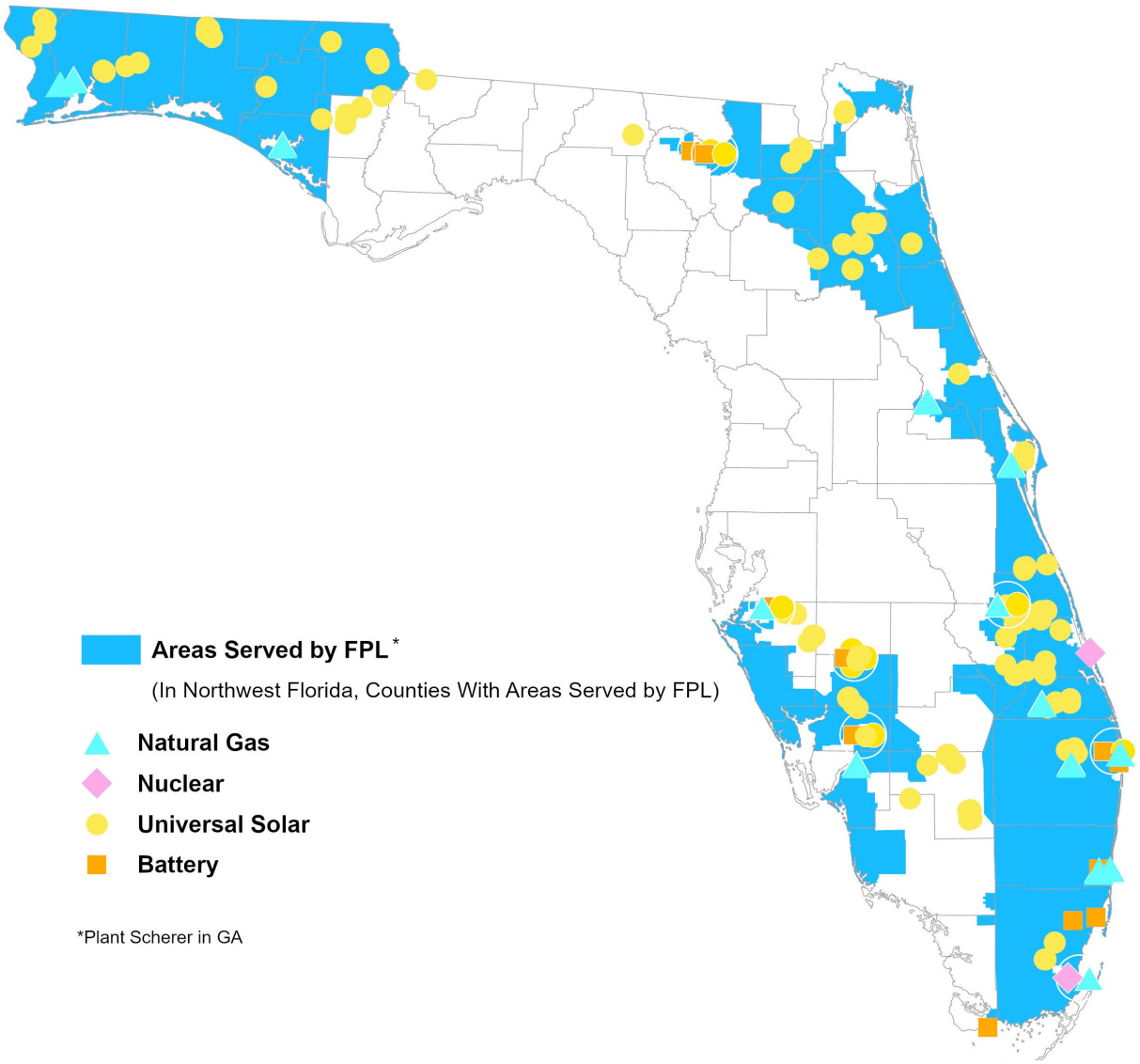


(1) Comprises the NEER segment.

FPL

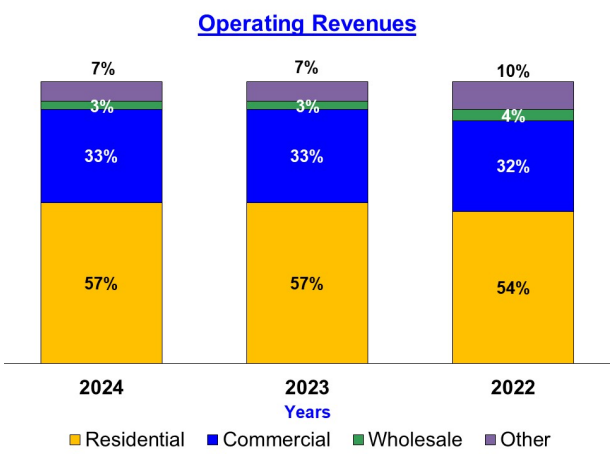
FPL is a rate-regulated electric utility engaged primarily in the generation, transmission, distribution and sale of electric energy in Florida. FPL is the largest electric utility in the state of Florida and one of the largest electric utilities in the U.S. At December 31, 2024, FPL had 35,052 MW of net generating capacity, approximately 91,000 circuit miles of transmission and distribution lines and 921 substations. FPL provides service to its electric customers through an integrated transmission and distribution system that links its generation facilities to its customers.

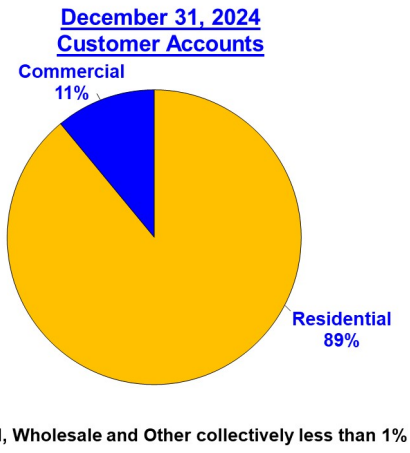
FPL serves approximately 12 million people through more than 6 million customer accounts. The following map shows FPL's service areas and plant locations as of February 14, 2025, which cover most of the east and lower west coasts of Florida and are in ten counties throughout northwest Florida (see FPL Sources of Generation below).



CUSTOMERS AND REVENUE

FPL's primary source of operating revenues is from its retail customer base; it also serves a limited number of wholesale customers within Florida. The percentage of FPL's operating revenues and customer accounts by customer class were as follows:





Industrial, Wholesale and Other collectively less than 1%

For both retail and wholesale customers, the prices (or rates) that FPL may charge are approved by regulatory bodies, by the FPSC in the case of retail customers and by the FERC in the case of wholesale customers. In general, under U.S. and Florida law, regulated rates are intended to cover the cost of providing service, including a reasonable rate of return on invested capital. Since the regulatory bodies have authority to determine the relevant cost of providing service and the appropriate rate of return on capital employed, there can be no guarantee that FPL will be able to earn any particular rate of return or recover all of its costs through regulated rates. See FPL Regulation below.

FPL seeks to maintain rates that are as low as possible for its customers, while continuing to deliver reliable service. Since rates are largely cost-based, maintaining low rates requires a strategy focused on developing and maintaining a low-cost position, including the implementation of ideas generated from cost savings initiatives.

FRANCHISE AGREEMENTS AND COMPETITION

FPL's service to its electric retail customers is provided primarily under franchise agreements negotiated with municipalities or counties. During the term of a franchise agreement, which is typically 30 years, the municipality or county agrees not to form its own utility, and FPL has the right to offer electric service to residents. At December 31, 2024, FPL held 226 franchise agreements with various municipalities and counties in Florida with varying expiration dates through 2054. These franchise agreements cover the vast majority of FPL's retail customer base in Florida. At December 31, 2024, FPL also provided service to customers in 10 other municipalities and to 27 unincorporated areas within its service area without franchise agreements pursuant to the general obligation to serve as a public utility. FPL relies upon Florida law for access to public rights-of-way.

Because any customer may elect to provide their own electric services, FPL effectively must compete for an individual customer's business. As a practical matter, few customers provide their own service at the present time since FPL's cost of service is lower than the cost of self-generation for a significant majority of customers. Changing technology (particularly increasing efficiency of solar power generation), tax incentives, economic conditions, regulatory changes, increasing cost-competitiveness of rooftop solar and battery storage and other factors could alter the favorable relative cost position that FPL currently enjoys; however, FPL seeks as a matter of strategy to ensure that it delivers superior value, in the form of customer bills as low as possible, high reliability, outstanding customer service and energy from diverse generation sources.

In addition to self-generation by residential, commercial and industrial customers, FPL also faces competition from other suppliers of electrical energy to wholesale and industrial customers and from alternative energy sources. In 2024, 2023 and 2022, operating revenues from wholesale and industrial electric customers combined represented approximately 5%, 5% and 7%, respectively, of FPL's total operating revenues.

For the building of new steam and solar generating capacity of 75 MW or greater, the FPSC requires investor-owned electric utilities, including FPL, to issue a request for proposal (RFP) except when the FPSC determines that an exception from the RFP process is in the public interest. The RFP process allows independent power producers and others to bid to supply the new generating capacity. If a bidder has the most cost-effective alternative, meets other criteria such as financial viability and demonstrates adequate expertise and experience in building and/or operating generating capacity of the type proposed, the investor-owned electric utility would seek to negotiate a PPA with the selected bidder and request that the FPSC approve the terms of the PPA and, if appropriate, provide the required authorization for the construction of the bidder's generating capacity.

FPL SOURCES OF GENERATION

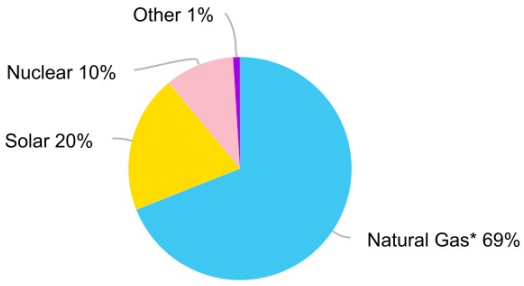
At December 31, 2024, FPL's resources for serving load consisted of approximately 35,296 MW of net generating capacity, of which 35,052 MW were from FPL-owned facilities and 244 MW were available through PPAs. FPL owned and operated 44 units with generating capacity of 24,297 MW that primarily use natural gas and 96 solar generation facilities with generating capacity totaling 7,038 MW. In addition, FPL owned, or had undivided interests in, and operated four nuclear units with net generating capacity totaling 3,502 MW (see Nuclear Operations below) and had a joint ownership interest in a coal unit located in Georgia which is operated by the joint owner with a net generating capacity of 215 MW (see Note 7 – Jointly-Owned Electric Plants). FPL also develops and constructs battery storage projects, which, when combined with its solar projects, serve to enhance its ability to meet customer needs for a nearly firm generation source. At December 31, 2024, FPL had 469 MW of battery storage capacity that delivers energy to the transmission system. FPL customer usage and operating revenues are typically higher during the summer months, largely due to the prevalent use of air conditioning in its service area. Occasionally, unusually cold temperatures during the winter months result in significant increases in electricity usage for short periods of time.

In 2024 and in January 2025, FPL continued to add new solar generation with cost recovery through base rates, through a Solar Base Rate Adjustment (SoBRA) and through SolarTogether® (a voluntary community solar program that gives FPL electric customers an opportunity to participate directly in the expansion of solar energy where participants pay a fixed monthly subscription charge and receive credits on their related monthly customer bill). FPL added new solar generation with capacity totaling 2,235 MW in 2024 and 894 MW in January 2025 (see FPL Regulation – FPL Electric Rate Regulation – Base Rates – Base Rates Effective January 2022 through December 2025 below).

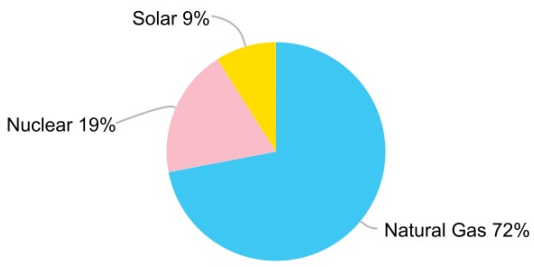
Fuel Sources

FPL relies upon a mix of fuel sources for its generation facilities, the ability of some of its generation facilities to operate on both natural gas and low sulfur diesel, and on purchased power to maintain the flexibility to achieve a more economical fuel mix in order to respond to market and industry developments. See discussion of solar generation additions above.

FPL
2024 Net Generating Capacity by Fuel Type
MW



FPL
2024 Energy Mix
MWh



*approximately 66% has dual fuel capability

Significant Fuel and Transportation Contracts. At December 31, 2024, FPL had the following significant fuel and transportation contracts in place:

- firm transportation contracts with ten different transportation suppliers for natural gas pipeline capacity for an aggregate maximum delivery quantity of 2,836,000 MMBtu/day with expiration dates through 2042 (see Note 15 – Contracts);
- several contracts for the supply of uranium and the conversion, enrichment and fabrication of nuclear fuel with expiration dates through 2039; and
- short- and medium-term natural gas supply contracts, with expiration dates through 2028, to provide a portion of FPL's anticipated needs for natural gas, with the remainder of FPL's natural gas requirements being purchased in the spot market.

Nuclear Operations

At December 31, 2024, FPL owned, or had undivided interests in, and operated the four nuclear units in Florida discussed below. FPL's nuclear units are periodically removed from service to accommodate planned refueling and maintenance outages, including inspections, repairs and certain other modifications. Scheduled nuclear refueling outages require the unit to be removed from service for variable lengths of time.

Facility	Net Generating Capacity (MW)	Beginning of Next Scheduled Refueling Outage	Operating License Expiration Date
St. Lucie Unit No. 1	981	September 2025	2036[a]
St. Lucie Unit No. 2	840[b]	April 2026	2043[a]
Turkey Point Unit No. 3	837	February 2026	2052[c]
Turkey Point Unit No. 4	844	March 2025	2053[c]

(a) In 2021, FPL filed an application with the NRC to renew both St. Lucie operating licenses for an additional 20 years. License renewals are pending.
(b) Excludes 147 MW operated by FPL but owned by non-affiliates.
(c) In September 2024, the license renewals for both Turkey Point units were approved. An intervenor's appeal of the decision dismissing its proposed contentions against the license renewals is pending before the NRC.

NRC regulations require FPL to submit a plan for decontamination and decommissioning five years before the projected end of plant operation. If the license renewals are approved by the NRC, FPL's plans provide for St. Lucie Unit No. 1 to be shut down in 2056 with decommissioning activities to be integrated with the dismantlement of St. Lucie Unit No. 2 commencing in 2063. FPL's plans provide for the dismantlement of Turkey Point Units Nos. 3 and 4 with decommissioning activities commencing in 2052 and 2053, respectively.

FPL's nuclear facilities use both on-site storage pools and dry storage casks to store spent nuclear fuel generated by these facilities, which are expected to provide sufficient storage of spent nuclear fuel that is generated at these facilities through license expiration, as well as through any pending license extensions.

FPL ENERGY MARKETING AND TRADING

FPL's Energy Marketing & Trading division (EMT) buys and sells wholesale energy commodities, such as natural gas, low sulfur diesel, electricity and renewable energy credits (RECs) from certain FPL solar generation assets. EMT procures natural gas and low sulfur diesel for FPL's use in power generation and sells excess natural gas, low sulfur diesel and electricity. EMT also uses derivative instruments (primarily swaps, options and forwards) to manage the physical and financial risks inherent in the purchase and sale of fuel and electricity. Substantially all of the results of EMT's activities are passed through to customers in the fuel or capacity clauses. See Management's Discussion – Energy Marketing and Trading and Market Risk Sensitivity and Note 3.

FPL REGULATION

FPL's operations are subject to regulation by a number of federal, state and other organizations, including, but not limited to, the following:

- the FPSC, which has jurisdiction over retail rates, service area, issuances of securities, and planning, siting and construction of facilities, among other things;
- the FERC, which oversees the acquisition and disposition of electric generation, transmission and other facilities, transmission of electricity and natural gas in interstate commerce, proposals to build and operate interstate natural gas pipelines and storage facilities, and wholesale purchases and sales of electric energy, among other things;
- the NERC, which, through its regional entities, establishes and enforces mandatory reliability standards, subject to approval by the FERC, to ensure the reliability of the U.S. electric transmission and generation system and to prevent major system blackouts;
- the NRC, which has jurisdiction over the operation of nuclear power plants through the issuance of operating licenses, rules, regulations and orders; and
- the EPA, which has the responsibility to maintain and enforce national standards under a variety of environmental laws, in some cases delegating authority to state agencies. The EPA also works with industries and all levels of government, including federal and state governments, in a wide variety of voluntary pollution prevention programs and energy conservation efforts.

FPL Electric Rate Regulation

The FPSC sets rates at a level that is intended to allow the utility the opportunity to collect from retail customers total revenues (revenue requirements) equal to its cost of providing service, including a reasonable rate of return on invested capital. To accomplish this, the FPSC uses various ratemaking mechanisms, including, among other things, base rates and cost recovery clauses.

Base Rates. In general, the basic costs of providing electric service, other than fuel and certain other costs, are recovered through base rates, which are designed to recover the costs of constructing, operating and maintaining the utility system. These basic costs include O&M expenses, depreciation and taxes, as well as a return on investment in assets used and useful in providing electric service (rate base). At the time base rates are established, the allowed rate of return on rate base approximates the FPSC's determination of the utility's estimated weighted-average cost of capital, which includes its costs for outstanding debt and an allowed return on common equity. The FPSC monitors the utility's actual regulatory ROE through a surveillance report that is filed monthly with the FPSC. The FPSC does not provide assurance that any regulatory ROE will be achieved. Base rates are determined in rate proceedings or through negotiated settlements of those proceedings. Proceedings can occur at the initiative of the utility or upon action by the FPSC. Existing base rates remain in effect until new base rates are approved by the FPSC.

Base Rates Effective January 2022 through December 2025 – In December 2021, the FPSC issued a final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2021 rate agreement).

Key elements of the 2021 rate agreement, which is effective from January 2022 through December 2025, include, among other things, the following:

- New retail base rates and charges were established resulting in the following increases in annualized retail base revenues:
  - $692 million beginning January 1, 2022, and
  - $560 million beginning January 1, 2023.
- In addition, FPL received base rate increases associated with the addition of up to 894 MW annually of new solar generation through the SoBRA mechanism in each of 2024 and 2025. FPL's recovery through the SoBRA mechanism was limited to an installed cost cap of $1,250 per kW.
- FPL's authorized regulatory ROE was 10.60%, with a range of 9.70% to 11.70%. However, in the event the average 30-year U.S. Treasury rate was 2.49% or greater over a consecutive six-month period, FPL was authorized to increase the regulatory ROE to 10.80% with a range of 9.80% to 11.80%. During August 2022, this provision was triggered and effective September 1, 2022, FPL's authorized regulatory ROE and ROE range were increased. If FPL's earned regulatory ROE falls below 9.80%, FPL may seek retail base rate relief. If the earned regulatory ROE rises above 11.80%, any party with standing may seek a review of FPL's retail base rates.
- Subject to certain conditions, FPL may amortize, over the term of the 2021 rate agreement, up to $1.45 billion of depreciation reserve surplus, provided that in any year of the 2021 rate agreement FPL must amortize at least enough reserve amount to maintain its minimum authorized regulatory ROE and also may not amortize any reserve amount that would result in an earned regulatory ROE in excess of its maximum authorized regulatory ROE.
- FPL is authorized to expand SolarTogether® by constructing an additional 1,788 MW of solar generation from 2022 through 2025, such that the total capacity of SolarTogether® would be 3,278 MW.
- Future storm restoration costs would be recoverable on an interim basis beginning 60 days from the filing of a cost recovery petition, but capped at an amount that produces a surcharge of no more than $4 for every 1,000 kWh of usage on residential bills during the first 12 months of cost recovery. Any additional costs would be eligible for recovery in subsequent years. If storm restoration costs exceed $800 million in any given calendar year, FPL may request an increase to the $4 surcharge. See Note 1 – Storm Funds, Storm Reserves and Storm Cost Recovery.
- If federal or state permanent corporate income tax changes become effective during the term of the 2021 rate agreement, FPL will prospectively adjust base rates after a review by the FPSC.

In March 2024, the FPSC issued a supplemental final order regarding FPL's 2021 rate agreement. The order affirmed the FPSC's prior approval of the 2021 rate agreement and is intended to further document, as requested by the Florida Supreme Court, how the evidence presented led to and supports the FPSC's decision to approve FPL's 2021 rate agreement. An April 2024 appeal of the order filed with the Florida Supreme Court by certain intervenors remains pending.

FPL 2025 Base Rate Proceeding – On December 30, 2024, FPL filed a formal notification with the FPSC indicating its intent to initiate a base rate proceeding by submitting a four-year rate plan that would begin in January 2026 replacing the 2021 rate agreement. The notification states that, based on preliminary estimates, FPL expects to request a general base revenue requirement increase of approximately $1.55 billion effective January 2026 and a subsequent increase of approximately $930 million effective January 2027. The plan is also expected to request authority for a Solar and Battery Base Rate Adjustment mechanism to recover, subject to FPSC review, the revenue requirements associated with building and operating additional solar and battery storage projects in 2028 and 2029. In addition, FPL expects to propose an allowed regulatory ROE midpoint of 11.90% and to incorporate the continued application of FPL's longstanding equity ratio approved in prior base rate cases. FPL expects to file its formal request to initiate a base rate proceeding on or around February 28, 2025.

Cost Recovery Clauses. Cost recovery clauses are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through these clauses. Cost recovery clause costs are recovered through levelized monthly charges per kWh or kW, depending on the customer's rate class. These cost recovery clause charges are calculated annually based on estimated costs and estimated customer usage for the following year, plus or minus true-up adjustments to reflect the estimated over or under recovery of costs for the current and prior periods. An adjustment to the levelized charges may be approved during the course of a year to reflect revised estimates. FPL recovers costs from customers through the following clauses:

- Fuel – primarily fuel costs, the most significant of the cost recovery clauses in terms of operating revenues (see Note 1 – Rate Regulation);
- Storm Protection Plan – costs associated with an FPSC-approved transmission and distribution storm protection plan, substantially all of which includes costs for hardening of overhead transmission and distribution lines, undergrounding of certain distribution lines and vegetation management;
- Capacity – primarily certain costs associated with the acquisition and retirement of several electric generation facilities (see Note 1 – Rate Regulation) and capacity payments related to PPAs;
- Energy Conservation – costs associated with implementing energy conservation programs; and
- Environmental – certain costs of complying with federal, state and local environmental regulations enacted after April 1993 and costs associated with certain of FPL's solar facilities placed in service prior to 2016.

The FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. These costs may include, among others, fuel and O&M expenses, the cost of replacing power lost when generation units are unavailable, storm restoration costs and costs associated with the construction or acquisition of new facilities.

FERC

The Federal Power Act grants the FERC exclusive ratemaking jurisdiction over wholesale sales of electricity and the transmission of electricity and natural gas in interstate commerce. Pursuant to the Federal Power Act, electric utilities must file for FERC acceptance and maintain tariffs and rate schedules which govern the rates, terms and conditions for the provision of FERC-jurisdictional wholesale power and transmission services. Wholesale power sales tariffs on file at FERC may authorize sales at cost-based rates or, where the seller lacks market power, at market-based rates. The Federal Power Act also gives the FERC authority to certify and oversee an electric reliability organization with authority to establish and independently enforce mandatory reliability standards applicable to all users, owners and operators of the bulk-power system. See NERC below. Electric utilities are subject to accounting, record-keeping and reporting requirements administered by the FERC. The FERC also places certain limitations on transactions between electric utilities and their affiliates.

NERC

The NERC has been certified by the FERC as an electric reliability organization. The NERC's mandate is to ensure the reliability and security of the North American bulk-power system through the establishment and enforcement of reliability standards approved by FERC. The NERC's regional entities also enforce reliability standards approved by the FERC. FPL is subject to these reliability standards and incurs costs to ensure compliance with continually heightened requirements, and can incur significant penalties for failing to comply with them.

FPL Environmental Regulation

FPL is subject to environmental laws and regulations as described in the NEE Environmental Matters section below. FPL expects to seek recovery through the environmental clause for compliance costs associated with any new environmental laws and regulations.

FPL HUMAN CAPITAL

FPL had approximately 9,300 employees at December 31, 2024, with approximately 31% of these employees represented by the International Brotherhood of Electrical Workers (IBEW). The collective bargaining agreements have approximately three-year terms and expire between March 2025 and April 2027.

NEER

NEER, comprised of NEE's competitive energy and rate-regulated transmission businesses, is a diversified energy business with a strategy that emphasizes the development, construction and operation of long-term contracted assets with a focus on low-cost energy solutions. NEER is the world's largest generator of renewable energy from the wind and sun based on 2024 MWh produced on a net generation basis, as well as a world leader in battery storage based on 2024 MW of net generating capacity.

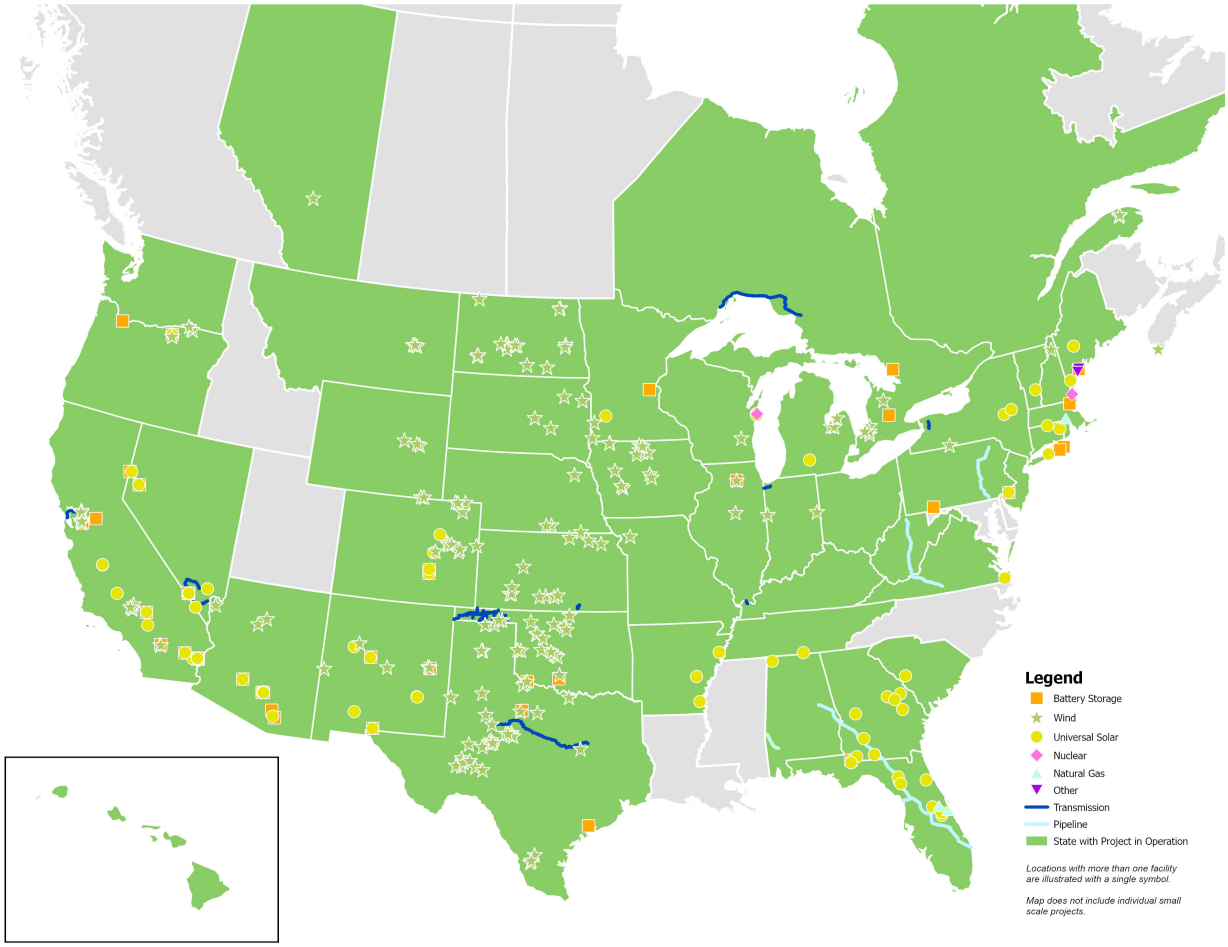
NEE reports NextEra Energy Resources and NEET, a rate-regulated transmission business, on a combined basis for segment reporting purposes, and the combined segment is referred to as NEER. The NEER segment owns, develops, constructs, manages and operates electric generation facilities in wholesale energy markets in the U.S. and Canada and also includes assets and investments in other clean energy businesses, such as battery storage and natural gas pipelines. NEER, with approximately 33,410 MW of total net generating capacity at December 31, 2024, is one of the largest wholesale generators of electric power in the U.S., including approximately 32,890 MW of net generating capacity across 41 states and 520 MW of net generating capacity in 4 Canadian provinces. At December 31, 2024, NEER operates facilities, in which it has partial or full ownership interests, with a total generating capacity of approximately 41,500 MW. NEER primarily sells its capacity and/or energy output through long-term power sales agreements with utilities, retail electricity providers, power cooperatives, municipal electric providers and commercial and industrial customers. NEER produces the majority of its energy from clean and renewable sources as described more fully below. In addition, NEER develops and constructs battery storage projects, which when combined with its renewable projects, serve to enhance its ability to meet customers' firm capacity needs, or as standalone facilities. The NEER segment also owns, develops, constructs and operates rate-regulated transmission facilities in North America with a total rate base of $2.7 billion at December 31, 2024. NEER's rate-regulated transmission facilities and the transmission lines that connect its electric generation facilities, including noncontrolling or joint venture interests, to the electric grid are comprised of approximately 370 substations and 3,885 circuit miles of transmission lines at December 31, 2024.

NEER engages in energy-related commodity marketing and trading activities, including entering into financial and physical contracts. These contracts primarily involve power and fuel commodities and their related products for the purpose of providing full energy and capacity requirements services, primarily to distribution utilities in certain markets, and offering customized power and fuel and related risk management services to wholesale customers, as well as to hedge the production from NEER's generation assets that is not sold under long-term power supply agreements. In addition, NEER participates in natural gas, natural gas liquids and oil production through operating and non-operating ownership interests, and in pipeline infrastructure construction, management and operations, through noncontrolling or joint venture interests. NEER hedges the expected output from its natural gas and oil production assets to protect against price movements. During the fourth quarter of 2024, as a result of selling ownership interests in certain natural gas and oil shale formations and in certain natural gas pipeline facilities (see Note 1 – Disposal of Businesses/Assets), NEER reassessed and changed its reporting unit structure to no longer report gas infrastructure as a separate reporting unit.

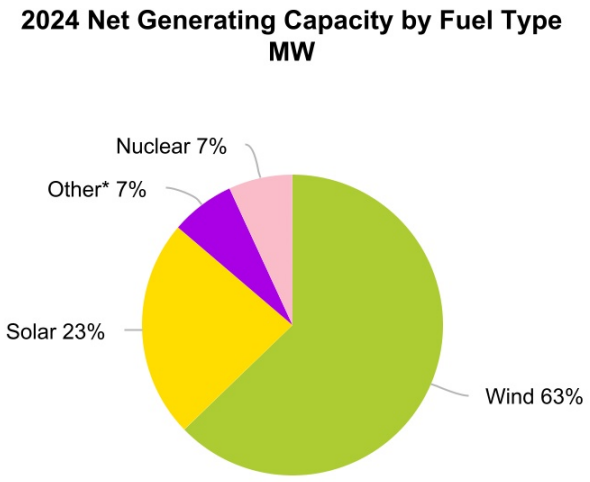
CLEAN ENERGY AND OTHER OPERATIONS

NEER sells products associated with its generation facilities (energy, capacity, RECs and ancillary services) in competitive markets in regions where those facilities are located. Customer transactions may be supplied from NEER generation facilities or from purchases in the wholesale markets, or from a combination thereof. See Markets and Competition below.

NEER's generation and battery storage projects, natural gas pipelines and transmission facilities (including noncontrolling or joint venture interests) at December 31, 2024 are as follows:



Clean Energy



*Primarily natural gas

Generation Assets

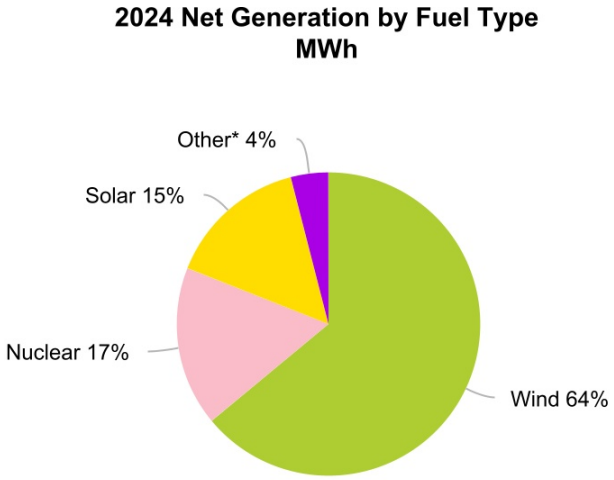
NEER's portfolio of generation assets primarily consists of generation facilities with long-term power sales agreements for substantially all of their capacity and/or energy output. Information related to contracted generation assets at December 31, 2024 was as follows:

- represented approximately 31,569 MW of total net generating capacity; and
- weighted-average remaining contract term of the power sales agreements of approximately 14 years, primarily based on forecasted contributions to earnings.

NEER's merchant generation assets primarily consist of generation facilities that do not have long-term power sales agreements to sell their capacity and/or energy output and therefore require active marketing and hedging. Merchant generation assets at December 31, 2024 represented approximately 1,842 MW of total net generating capacity, including 805 MW from nuclear generation and 1,032 MW from other peak generation facilities, and are primarily located in the Northeast region of the U.S. NEER utilizes swaps, options, futures and forwards to lock in pricing and manage the commodity price risk inherent in power sales and fuel purchases.

NEER Generation Assets' Fuel/Technology Mix

During 2024, NEER generated approximately 111 million MWh utilizing the following mix of fuel sources for generation facilities in which it has an ownership interest:



*Primarily natural gas

Wind Facilities

- located in 23 states in the U.S. and 4 provinces in Canada;
- operated a total generating capacity of approximately 26,335 MW, including capacity associated with noncontrolling and joint venture interests, at December 31, 2024;
- ownership interests in a total net generating capacity of approximately 20,977 MW at December 31, 2024;
  - essentially all MW are contracted wind assets located primarily throughout Texas and the West and Midwest regions of the U.S. and Canada;
  - includes the impacts of approximately 1,365 MW of new generating capacity added in the U.S. in 2024 and an ownership interest in assets sold to a third party totaling approximately 536 MW (see Note 1 – Disposal of Businesses/Assets).

Solar Facilities

- located in 31 states in the U.S.;
- operated photovoltaic and solar thermal facilities with a total generating capacity of approximately 10,157 MW, including capacity associated with noncontrolling and joint venture interests, at December 31, 2024;
- ownership interests in solar facilities with a total net generating capacity of approximately 7,837 MW at December 31, 2024;
  - essentially all MW are contracted solar facilities located primarily throughout the West and South regions of the U.S.;
  - includes the impacts of approximately 2,507 MW of generating capacity added in the U.S. in 2024 and an ownership interest in assets sold to a third party totaling approximately 527 MW (see Note 1 – Disposal of Businesses/Assets).

Nuclear Facilities

At December 31, 2024, NextEra Energy Resources was the sole owner of the two Point Beach nuclear units shown in the table below and was the largest joint owner of the Seabrook nuclear facility shown in the table below. NEER's nuclear units are periodically removed from service to accommodate planned refueling and maintenance outages, including inspections, repairs and certain other modifications. Scheduled nuclear refueling outages require the unit to be removed from service for variable lengths of time.

Facility	Location	Net Generating Capacity (MW)	Portfolio Category	Beginning of Next Scheduled Refueling Outage[a]	Operating License Expiration Date
Seabrook	New Hampshire	1,102[b]	Merchant[c]	April 2026	2050
Point Beach Unit No. 1	Wisconsin	595	Contracted[d]	March 2025	2030[e]
Point Beach Unit No. 2	Wisconsin	595	Contracted[d]	March 2026	2033[e]

(a) NEER has several contracts for the supply of uranium and the conversion, enrichment and fabrication of nuclear fuel for all nuclear units with expiration dates through 2033 (see Note 15 – Contracts).
(b) Excludes 147 MW operated by NEER but owned by non-affiliates.
(c) Includes 297 MW sold under a long-term contract.
(d) NEER sells all of the output of Point Beach Units Nos. 1 and 2 under long-term contracts through their current operating license expiration dates.
(e) In 2020, NEER filed an application with the NRC to renew both Point Beach operating licenses for an additional 20 years. License renewals are pending.

NEER is responsible for all nuclear unit operations and the ultimate decommissioning of the nuclear units, the cost of which is shared on a pro-rata basis by the joint owners with respect to the Seabrook unit. NRC regulations require plant owners to submit a plan for decontamination and decommissioning five years before the projected end of plant operation. NEER's nuclear facilities use both on-site storage pools and dry storage casks to store spent nuclear fuel generated by these facilities, which, based on existing regulations, are expected to provide sufficient storage of spent nuclear fuel that is generated at these facilities through current license expiration, as well as through any pending license extensions.

NEER also maintains an approximately 70% interest in Duane Arnold, a nuclear facility located in Iowa that ceased operations in August 2020. NEER has a site-specific cost estimate and plan for decontamination and decommissioning on file with the NRC. All spent nuclear fuel housed onsite is in long-term dry storage until the DOE is able to take possession. In January 2025, NEER submitted a licensing path and exemption request with the NRC to explore the potential to recommission Duane Arnold. A recommissioning of Duane Arnold is contingent upon several factors including receipt of NRC regulatory approvals and approval of subsequent license renewal. In the event that Duane Arnold is not recommissioned, NEER estimates that the cost of decommissioning Duane Arnold is fully funded and would expect completion by approximately 2080.

Other Clean Energy

NEER's portfolio also includes assets and investments in other businesses with a clean energy focus, such as battery storage, natural gas pipelines and renewable fuels. At December 31, 2024, NextEra Energy Resources had net ownership interests in approximately 3,379 MW of battery storage capacity. In addition, NextEra Energy Resources has equity method investments in four natural gas pipelines located in the Southeast region of the U.S., which total approximately 1,052 miles of pipeline. NextEra Energy Resources' net ownership interests represent noncontrolling interests ranging from approximately 33.3% to 85.0% in the pipelines and total net capacity of 1.67 Bcf per day. NextEra Energy Resources owns, or has a partial ownership interest in, a portfolio of 29 biogas projects, one of which is an operating renewable natural gas facility and the others of which are primarily operating landfill gas-to-electric facilities.

Policy Incentives for Clean Energy Projects

U.S. federal, state and local governments have established various incentives to support the development of clean energy projects. These incentives include accelerated tax depreciation, PTCs, ITCs, cash grants, tax abatements and RPS programs. Pursuant to the U.S. federal Modified Accelerated Cost Recovery System, wind and solar generation facilities are depreciated for tax purposes over a five-year period even though the useful life of such facilities is generally much longer than five years.

Owners of wind and solar facilities are eligible to claim an income tax credit (the PTC, or an ITC in lieu of the PTC) upon initially achieving commercial operation. Wind and solar generation facilities are eligible for 100% PTC or 30% ITC if such facilities start construction before the later of 2034 or the end of the calendar year following the year in which greenhouse gas emissions from U.S. electric generation are reduced by 75% from 2022 levels. The PTC is determined based on the amount of electricity produced by the facility during the first ten years of commercial operation. A facility must also meet certain labor requirements to qualify for the 100% PTC or 30% ITC rate or construction must have started on the facility before January 29, 2023. In addition, the PTC is increased by 10% and the ITC rate is increased by 10 percentage points for facilities that satisfy certain tax credit enhancement requirements. Retrofitted wind and solar generation facilities may qualify for a PTC or an ITC if the cost basis of the new investment is at least 80% of the retrofitted facility’s total fair value.

In addition, the 30% ITC applies to energy storage projects placed in service after 2022 (previously, such projects qualified only if they were connected to and charged by a renewable generation facility that claimed the ITC) as well as certain property with respect to renewable natural gas facilities (including gas upgrading equipment) that are placed in service after 2022 and began construction before 2025. Energy storage projects and renewable natural gas facilities are eligible for a 10 percentage point increase in the ITC rate if the facilities satisfy certain tax credit enhancement requirements.

Nuclear facilities placed in service before August 16, 2022, are eligible for a PTC of $3/MWh (increased to $15/MWh if certain prevailing wage requirements are satisfied) for electricity produced and sold after 2023 and before 2033. The PTC for these nuclear facilities begins to phase-out when gross receipts from electricity produced by the nuclear facility exceed $25/MWh and is completely phased-out when gross receipts exceed $43.75/MWh (subject to an annual inflation factor). Nuclear facilities placed in service after 2024 (including the restart of nuclear facilities previously in decommissioning) are eligible for the 100% PTC or 30% ITC, subject to the same requirements applicable to wind and solar facilities (discussed above).

For taxable years beginning after 2022, clean energy tax credits generated during the year can be transferred to an unrelated purchaser for cash, providing an additional path, along with sales of differential membership interests, for developers to monetize the value of clean energy tax credits.

Other countries, including Canada, provide for incentives like feed-in-tariffs for renewable energy projects. The feed-in-tariffs promote renewable energy investments by offering long-term contracts to renewable energy producers, typically based on the cost of generation of each technology.

Other Operations

Rate-Regulated Transmission – At December 31, 2024, certain entities within the NEER segment had ownership interests in rate-regulated transmission and related facilities.

Jurisdiction	NEET's Rate Base (millions)	Miles	Substations	Kilovolt	Location	Rate Regulator	Ownership		Actual/Expected In-Service Dates
Operational:									
CAISO	$1,166	223	9	200[a] – 230	California and Nevada	FERC	100%		1960 – 2021
ERCOT	$719	354	11	345	Texas	PUCT	100%		2013
Independent Electricity System Operator (IESO)	$294	280	–	230	Ontario, Canada	OEB	48%		2022
NYISO	$228	20	2	345	New York	FERC	100%		2021 – 2022
Southwest Power Pool (SPP)	$89	466	18	69 – 115	Kansas and Oklahoma	FERC	100%	[b]	1960 – 2021
Other	$228	70	3	161 – 345	Illinois, Indiana, Kentucky and New Hampshire	FERC	100%	[c]	1953 – 1982
Under Construction:									
SPP[d]		279	–	345	Kansas, Missouri, New Mexico and Oklahoma	FERC	100%		2025 – 2026
CAISO		142	6	230 – 500	California and Nevada	FERC	100%		2027 – 2029
PJM		105	1	500	Maryland, Pennsylvania, Virginia and West Virginia	FERC	100%		2031
ERCOT		43	8	138 – 345	Texas	PUCT	100%		2025 – 2028

(a) Direct current
(b) Includes a 33-mile transmission line and 5 substations, in which NEET owns a 65% interest.
(c) Includes a substation, in which NEET owns an 88.3% interest.
(d) Includes a 48-mile transmission line that went into service in January 2025.

Customer Supply – NEER provides commodities-related products to customers, engages in energy-related commodity marketing and trading activities and includes the operations of a retail electricity provider and ownership interests in natural gas and oil shale formations located primarily in the South region of the U.S. Through NextEra Energy Resources' subsidiary, NextEra Energy Marketing, LLC, NEER:

- manages risk associated with fluctuating commodity prices and optimizes the value of NEER's power generation and natural gas and oil production assets through the use of swaps, options, futures and forwards;
- sells output from NEER's plants that is not sold under long-term contracts and procures fuel for use by NEER's generation fleet;
- provides full energy and capacity requirements to customers; and
- markets and trades energy-related commodity products, including power and fuel, as well as marketing and trading services to customers.

MARKETS AND COMPETITION

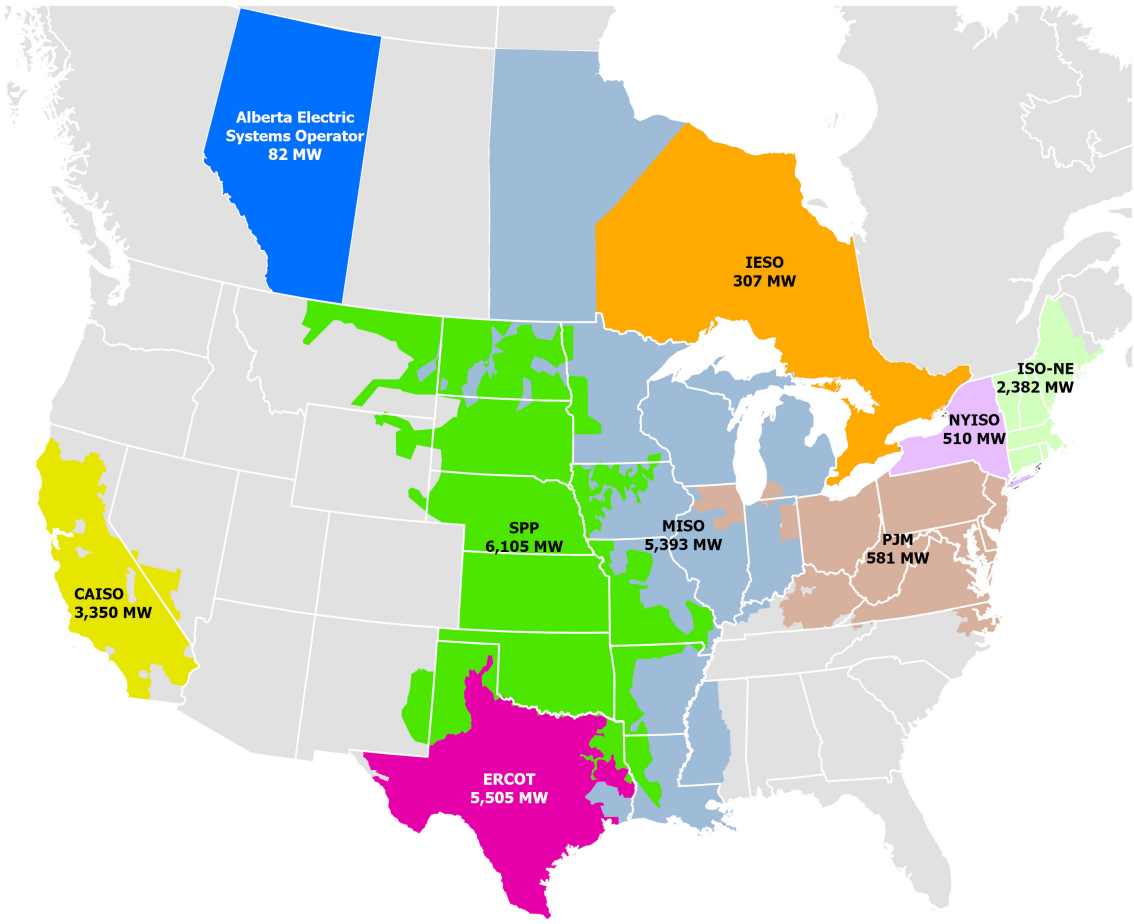
Electricity markets in the U.S. and Canada are regional and diverse in character. All are extensively regulated, and competition in these markets is shaped and constrained by regulation. The nature of the products offered varies based on the specifics of regulation in each region. Generally, in addition to the natural constraints on pricing freedom presented by competition, NEER may also face specific constraints in the form of price caps, or maximum allowed prices, for certain products. NEER's ability to sell the output of its generation facilities may also be constrained by available transmission capacity, which can vary from time to time and can have a significant impact on pricing.

The degree and nature of competition is different in wholesale markets than in retail markets. A majority of NEER's revenues are derived from sales of energy, capacity, credits and ancillary products under long-term PPAs to customers located in wholesale electricity markets. Wholesale power generation is a capital-intensive, commodity-driven business with numerous industry participants. NEER primarily competes on the basis of price, but believes the green attributes of NEER's generation assets, its track record of completing projects on schedule, its creditworthiness and its ability to offer and manage reliable customized risk solutions to wholesale customers are competitive advantages. Wholesale power generation is a regional business that is highly fragmented relative to many other commodity industries and diverse in terms of industry structure. As such, there is a wide variation in terms of the capabilities, resources, nature and identity of the companies NEER competes with depending on the market. In wholesale markets, customers' needs are met through a variety of means, including long-term bilateral contracts, standardized bilateral products such as full requirements service and customized supply and risk management services.

In general, U.S. and Canadian electricity markets encompass three classes of services: energy and related energy credits, capacity and ancillary services. Energy services relate to the physical delivery of power; capacity services relate to the availability of MW capacity of a power generation asset; and ancillary services are other services that relate to power generation assets, such as load regulation and spinning and non-spinning reserves. The exact nature of these classes of services is defined in part by regional tariffs. Not all regions have a capacity services class, and the specific definitions of ancillary services vary from region to region.

RTOs and ISOs exist throughout much of North America to coordinate generation and transmission across wide geographic areas and to run markets. NEER operates in all RTO and ISO jurisdictions. At December 31, 2024, NEER also had generation facilities with a total net generating capacity of approximately 9,196 MW that fall within reliability regions that are not under the jurisdiction of an established RTO or ISO, including 5,806 MW within the Western Electricity Coordinating Council and 2,909 MW within the SERC Reliability Corporation. Although each RTO and ISO may have differing objectives and structures, some benefits of these entities include regional planning, managing transmission congestion, developing larger wholesale markets for energy and capacity, maintaining reliability and facilitating competition among wholesale electricity providers.

NEER has operations that fall within the following RTOs and ISOs:



NEER competes in different regions to differing degrees, but in general it seeks to enter into long-term bilateral contracts for the full output of its generation facilities. At December 31, 2024, approximately 94% of NEER's net generating capacity was committed under long-term contracts. Where long-term contracts are not in effect, NEER sells the output of its facilities into daily spot markets. In such cases, NEER will frequently enter into shorter term bilateral contracts, typically of less than three years duration, to hedge the price risk associated with selling into a daily spot market. Such bilateral contracts, which may be hedges either for physical delivery or for financial (pricing) offset, serve to protect a portion of the revenue that NEER expects to derive from the associated generation facility. Contracts that serve the economic purpose of hedging some portion of the expected revenue of a generation facility but are not recorded as hedges under GAAP are referred to as “non-qualifying hedges” for adjusted earnings purposes. See Management's Discussion – Overview – Adjusted Earnings.

Certain facilities within the NEER wind and solar generation portfolio produce RECs and other environmental attributes which are typically sold along with the energy from the plants under long-term contracts, or may be sold separately from wind and solar generation not sold under long-term contracts. The purchasing party is solely entitled to the reporting rights and ownership of the environmental attributes.

While the majority of NEER's revenue is derived from the output of its generation facilities, NEER is also an active competitor in several regions in the wholesale full requirements business and in providing structured and customized power and fuel products and services to a variety of customers. In the full requirements service, typically, the supplier agrees to meet the customer's needs for a full range of products for every hour of the day, at a fixed price, for a predetermined period of time, thereby assuming the risk of fluctuations in the customer's volume requirements.

Expanded competition in a frequently changing regulatory environment presents both opportunities and risks for NEER. Opportunities exist for the selective acquisition of generation assets and for the construction and operation of efficient facilities

that can sell power in competitive markets. NEER seeks to reduce its market risk by having a diversified portfolio by fuel type and location, as well as by contracting for the future sale of a significant amount of the electricity output of its facilities.

NEER REGULATION

The energy markets in which NEER operates are subject to domestic and foreign regulation, as the case may be, including local, state and federal regulation, and other specific rules.

At December 31, 2024, essentially all of NEER's generation facilities located in the U.S. have received exempt wholesale generator status as defined under the Public Utility Holding Company Act of 2005. Exempt wholesale generators own or operate a facility exclusively to sell electricity to wholesale customers. They are barred from selling electricity directly to retail customers. While projects with exempt wholesale generator status are exempt from various restrictions, each project must still comply with other federal, state and local laws, including, but not limited to, those regarding siting, construction, operation, licensing, pollution abatement and other environmental laws.

Additionally, most of the NEER facilities located in the U.S. are subject to FERC regulations and market rules and the NERC's mandatory reliability standards. All of NEER's facilities are subject to environmental laws and the EPA's environmental regulations, and its nuclear facilities are also subject to the jurisdiction of the NRC. See FPL – FPL Regulation for additional discussion of FERC, NERC, NRC and EPA regulations. Rates of NEER's rate-regulated transmission businesses are set by regulatory bodies as noted in Clean Energy and Other Operations – Other Operations – Rate-Regulated Transmission. With the exception of facilities located in ERCOT, the FERC has jurisdiction over various aspects of NEER's business in the continental U.S., including the oversight and investigation of competitive wholesale energy markets, regulation of the transmission and sale of natural gas, and oversight of environmental matters related to natural gas projects and major electricity policy initiatives. The PUCT has jurisdiction, including the regulation of rates and services, oversight of competitive markets, and enforcement of statutes and rules, over NEER facilities located in ERCOT. In addition, certain of NEER's sales to retail customers are subject to consumer protection laws and other regulations related to consumer activities.

Certain entities within the NEER segment and their affiliates are also subject to federal and provincial or regional regulations in Canada related to energy operations, energy markets and environmental standards. In Canada, activities related to owning and operating wind and solar projects and participating in wholesale and retail energy markets are regulated at the provincial level. In Ontario, for example, electric generation facilities must be licensed by the OEB and may also be required to complete registrations and maintain market participant status with the IESO, in which case they must agree to be bound by and comply with the provisions of the market rules for the Ontario electricity market as well as the mandatory reliability standards of the NERC.

In addition, NEER is subject to environmental laws and regulations as described in the NEE Environmental Matters section below. In order to better anticipate potential regulatory changes, NEER continues to actively monitor and participate in regional market stakeholder processes and other forums where changes to existing rules for the interconnection of renewable energy resources and the purchase and sale of energy commodities are under consideration.

In addition to regulation associated with operating assets, the development of energy infrastructure also involves additional and often extensive approvals and permitting requirements at the local, state and federal levels for items such as disturbing wetlands, obtaining no hazard determinations from the Federal Aviation Administration, interacting with wildlife, making wholesale sales of electricity, and other clearances. These requirements may change from time to time. For example, a federal executive order was issued in January 2025 that calls for a pause in federal land leasing, permitting and approvals for wind development facilities pending completion of a review of the federal rules providing for leasing, permitting and approvals for wind projects. This or similar initiatives could limit NEER’s and FPL's ability to obtain or renew necessary approvals, rights-of-way, permits, leases or loans for wind or other energy projects.

NEER HUMAN CAPITAL

NEER had approximately 7,400 employees at December 31, 2024. NEER has collective bargaining agreements with the IBEW, the Utility Workers Union of America and the Security Police and Fire Professionals of America, which collectively represent approximately 6% of NEER's employees. The collective bargaining agreements have approximately three-to-four-year terms and expire between September 2025 and October 2028.

NEE ENVIRONMENTAL MATTERS

NEE and its subsidiaries, including FPL, are subject to environmental laws and regulations, including extensive federal, state and local environmental statutes, rules and regulations relating to, among others, air quality, water quality and usage, waste management, wildlife protection and historical resources, for the siting, construction and ongoing operations of their facilities. The U.S. government and certain states and regions, as well as the Government of Canada and its provinces, have taken and continue to take certain actions, such as proposing and finalizing regulations or setting targets or goals, regarding the regulation and reduction of greenhouse gas emissions and the increase of renewable energy generation. The environmental laws in the U.S., including, among others, the Endangered Species Act (ESA), the Migratory Bird Treaty Act, and the Bald and Golden Eagle Protection Act (BGEPA), provide for the protection of numerous species, including endangered species and/or their habitats, migratory birds, bats and eagles. The environmental laws in Canada, including, among others, the Species at Risk Act, provide for the recovery of wildlife species that are endangered or threatened and the management of species of special concern. Complying with these environmental laws and regulations could result in, among other things, changes in the design and operation of, and additional costs associated with, existing facilities and changes or delays in the location, design, construction and operation of new facilities. Failure to comply could result in fines, penalties, criminal sanctions or injunctions. NEE's rate-regulated subsidiaries expect to seek recovery for compliance costs associated with any new environmental laws and regulations, which recovery for FPL would be through the environmental clause.

WEBSITE ACCESS TO SEC FILINGS

NEE and FPL make their SEC filings, including the annual report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K, and any amendments to those reports, available free of charge on NEE's internet website, www.nexteraenergy.com, as soon as reasonably practicable after those documents are electronically filed with or furnished to the SEC. The information and materials available on NEE's website (or any of its subsidiaries' or affiliates' websites) are not incorporated by reference into this combined Form 10-K.

INFORMATION ABOUT OUR EXECUTIVE OFFICERS[(a)]

Name	Age	Position	Effective Date
Brian W. Bolster	52	Executive Vice President, Finance and Chief Financial Officer of NEE Executive Vice President, Finance and Chief Financial Officer of FPL	May 6, 2024
Robert Coffey	61	Executive Vice President, Nuclear Division and Chief Nuclear Officer of NEE Vice President and Chief Nuclear Officer of FPL	June 14, 2021 June 15, 2021
Terrell Kirk Crews II	46	Executive Vice President. Chief Risk Officer of NEE Executive Vice President, Chief Risk Officer of FPL	May 6, 2024
Nicole Daggs	50	Executive Vice President, Human Resources and Corporate Services of NEE Executive Vice President, Human Resources and Corporate Services of FPL	January 1, 2024
Michael H. Dunne	49	Treasurer of NEE Treasurer of FPL Assistant Secretary of NEE	January 1, 2023
John W. Ketchum	54	Chairman, President and Chief Executive Officer of NEE Chairman of FPL	July 29, 2022 February 15, 2023
Rebecca J. Kujawa	49	President and Chief Executive Officer of NextEra Energy Resources	March 1, 2022
Mark Lemasney	49	Executive Vice President, Power Generation Division of NEE Executive Vice President, Power Generation Division of FPL	January 1, 2023
James M. May	48	Vice President, Controller and Chief Accounting Officer of NEE	March 1, 2019
Armando Pimentel, Jr.	62	President and Chief Executive Officer of FPL	February 15, 2023
Ronald R. Reagan	56	Executive Vice President, Engineering, Construction and Integrated Supply Chain of NEE Vice President, Engineering and Construction of FPL	January 1, 2020 March 1, 2019
Charles E. Sieving	52	Executive Vice President, Chief Legal, Environmental and Federal Regulatory Affairs Officer of NEE Executive Vice President of FPL	May 18, 2023 January 1, 2009

(a) Information is as of February 14, 2025. Executive officers are elected annually by, and serve at the pleasure of, their respective boards of directors. Except as noted below, each officer has held his/her present position for five years or more and his/her employment history is continuous. Mr. Bolster served as Partner Managing Director, Head of Natural Resources Investment Banking (Americas) for Goldman Sachs & Co. LLC from September 2020 until May 2024 and previously served as Partner Managing Director, Global Co-Head of Power, Utility and Infrastructure Investment Banking (Americas) of Goldman Sachs & Co. LLC for several years ending September 2020. Mr. Coffey served as Vice President, Nuclear for FPL from May 2019 to June 2021. Mr. Crews served as Vice President, Business Management of NextEra Energy Resources from March 2019 to February 2022 and was Executive Vice President, Finance and Chief Financial Officer of NEE and FPL from March 2022 until May 2024. Mrs. Daggs served as Vice President, Human Resources for FPL from April 2018 to December 2023. Mr. Dunne served as Vice President Finance of NEE from April 2022 to December 2022. He was previously Managing Director, Global Energy & Power Investment Banking for Bank of America from January 2012 to March 2022. Mr. Ketchum served as President and Chief Executive Officer of NEE from March 2022 to July 2022. He previously served as President and Chief Executive Officer of NextEra Energy Resources from March 2019 to February 2022. Mrs. Kujawa served as Executive Vice President, Finance and Chief Financial Officer of NEE and FPL from February 2019 to February 2022. Mr. Lemasney served as Vice President of Power Generation Division Engineering and Operations Support Services of NEE from November 2018 to December 2022. Mr. Pimentel serves as a member of the Board of Directors of Ameriprise Financial, Inc. since September 2022 and previously served as President and Chief Executive Officer of NextEra Energy Resources from October 2011 to March 2019. Mr. Sieving previously served as Executive Vice President & General Counsel of NEE from December 2008 to May 2023.

Item 1A. Risk Factors

Risks Relating to NEE's and FPL's Business

The business, financial condition, results of operations and prospects of NEE and FPL are subject to a variety of risks, many of which are beyond the control of NEE and FPL. These risks, whether or not expressly stated with respect to any particular risk factor, as well as additional risks and uncertainties either not presently known or that are currently believed to not be material to the business, may materially adversely affect the business, financial condition, results of operations and prospects of NEE and FPL and may cause actual results of NEE and FPL to differ substantially from those that NEE or FPL currently expects or seeks. In that event, the market price for the securities of NEE or FPL could decline. Accordingly, the risks described below should be carefully considered together with the other information set forth in this report and in future reports that NEE and FPL file with the SEC.

Regulatory, Legislative and Legal Risks

NEE's and FPL's business, financial condition, results of operations and prospects may be materially adversely affected by the extensive regulation of their business.

The operations of NEE and FPL are subject to complex and comprehensive federal, state and other regulation. This extensive regulatory framework, portions of which are more specifically identified in the following risk factors, regulates, among other things and to varying degrees, NEE's and FPL's industry, businesses, operations, and rates and cost structures, including: permitting, planning, construction and operation of electric generation, storage, transmission and distribution facilities and natural gas, oil and other fuel production, transportation, processing and storage facilities; acquisitions, disposals, depreciation and amortization of facilities and other assets; decommissioning costs and funding; service reliability; wholesale and retail competition; and commodities trading and derivatives transactions. In their business planning and in the management of their operations, NEE and FPL must address the effects of regulation on their business and any inability or failure to do so adequately could have a material adverse effect on their business, financial condition, results of operations and prospects.

NEE's and FPL's business, financial condition, results of operations and prospects could be materially adversely affected if they are unable to recover in a timely manner any significant amount of costs, a return on certain assets or a reasonable return on invested capital through base rates, cost recovery clauses, other regulatory mechanisms or otherwise.

FPL operates as an electric utility and is subject to the jurisdiction of the FPSC over a wide range of business activities, including, among other items, the retail rates charged to its customers through base rates and cost recovery clauses, the terms and conditions of its services, procurement of electricity for its customers and fuel for its plant operations, issuances of securities, and aspects of the siting, planning, construction and operation of its generation plants and transmission and distribution systems for the sale of electric energy. The FPSC has the authority to disallow recovery by FPL of costs that it considers excessive or imprudently incurred, including those incurred to transition to lower carbon emission technology, and to determine the level of return that FPL is permitted to earn on invested capital. The regulatory process, which may be adversely affected by the geopolitical, political, regulatory, operational and economic environment in Florida and elsewhere, limits or could otherwise adversely impact FPL's earnings. The regulatory process also does not provide any assurance as to achievement of authorized or other earnings levels, or that FPL will be permitted to earn an acceptable return on capital investments it wishes to make. NEE's and FPL's business, financial condition, results of operations and prospects could be materially adversely affected if any material amount of costs, a return on certain assets or a reasonable return on invested capital cannot be recovered through base rates, cost recovery clauses, other regulatory mechanisms or otherwise. Certain other subsidiaries of NEE are utilities subject to the jurisdiction of their regulators and are subject to similar risks.

Regulatory decisions that are important to NEE and FPL may be materially adversely affected by political, regulatory, operational and economic factors.

The local and national political, regulatory and economic environment has had, and may in the future have, an adverse effect on regulatory decisions with negative consequences for NEE and FPL. These decisions, which may come from any level of government, including through actions taken, or not taken, by government agencies as a result of executive orders, may require, for example, FPL or NEER to cancel or delay planned development activities, to reduce or delay other planned capital expenditures or to pay for investments or otherwise incur costs that it may not be able to recover through rates or otherwise, each of which could have a material adverse effect on the business, financial condition, results of operations and prospects of NEE and FPL.

Any reductions or modifications to, or the elimination of, governmental incentives or policies that support clean energy, including, but not limited to, tax laws, policies and incentives, RPS and feed-in-tariffs, or the imposition of additional taxes, tariffs, duties or other costs or assessments on clean energy or the equipment necessary to generate, store or deliver it, could result in, among other items, the lack of a satisfactory market for the development and/or financing of new clean energy projects, NEE and FPL abandoning the development of clean energy projects, a loss of investments

in clean energy projects and reduced project returns, any of which could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

NEE depends heavily on government policies that support clean energy and enhance the economic feasibility of developing and operating clean energy projects in regions in which NEER and FPL operate or plan to develop and operate such facilities. The federal government, a majority of state governments in the U.S. and portions of Canada provide incentives, such as tax incentives, RPS or feed-in-tariffs, that support or are designed to support the sale of energy from clean energy facilities, such as wind and solar energy facilities and energy storage facilities. The development of clean energy projects at acceptable prices has not historically been burdened by actions taken by the U.S. government. However, as a result of budgetary constraints, geopolitical factors, political factors or otherwise, governments from time to time may review their laws and policies that support, or do not overly burden, the development and operation of clean energy facilities and, instead, consider actions that would make the laws and policies less conducive to the development and operation of such projects. Any reductions or modifications to, or the elimination of, governmental incentives or policies that support clean energy, such as PTCs or ITCs, or the imposition of additional taxes, tariffs, duties or other costs or assessments on clean energy or the equipment necessary to generate, store or deliver it, such as policies in place that limit certain imports from China and other Southeast Asian countries, could result in, among other items, the lack of a satisfactory market for the development and/or financing of new clean energy projects, NEE and FPL abandoning the development of clean energy projects, a loss of investments in the projects and reduced project returns, any of which could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

NEE's and FPL's business, financial condition, results of operations and prospects could be materially adversely affected by new or revised laws, regulations or executive orders, as well as by regulatory action or inaction.

NEE's and FPL's business could be materially adversely affected by a variety of legal activity, such as: 1) the adoption of new or revised laws, such as international trade laws, regulations and interpretations; 2) constitutional ballot or regulatory initiatives, such as those seeking deregulation or restructuring of the energy industry; 3) new or revised regulations, such as those affecting the commodities trading and derivatives markets, emissions, water consumption, water discharges, wetlands, gas and oil infrastructure operations, and environmental and other permitting requirements for energy infrastructure projects; 4) actions taken, or not taken, by government agencies as a result of executive orders, such as failing to issue, delaying the issuance of, or increasing the requirements necessary to obtain approvals, rights-of-way, permits, determinations, leases or loans related to wind or other clean energy projects; and 5) changes in the way government interprets or applies laws, regulations and orders. Changes in the nature of the regulation of NEE's and FPL's business through this type or other types of legal activity could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects. NEE and FPL are unable to predict future legislative, regulatory or executive action or inaction, including through constitutional ballot initiatives or changed government interpretations or applications, although any such changes may increase costs, the challenges associated with developing and operating clean and other energy infrastructure projects, and competitive pressures on NEE and FPL, which could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

FPL has limited, but growing, competition in the Florida market for retail electricity customers and is not subject to a RPS. Any changes in Florida law or regulation, whether through new or modified legislation, regulation or executive action or through citizen-approved state constitutional ballot initiatives, which increase competition in the Florida retail electricity market, such as government incentives that would further facilitate the installation of solar generation facilities on residential or other rooftops, would permit third-party sales of electricity or would mandate the transition to renewable energy at FPL, could have a material adverse effect on FPL's business, financial condition, results of operations and prospects. FPL and NEER are also regulated by FERC as transmission providers and sellers of wholesale power. FERC regulation of transmission and wholesale power transactions, including the ability of new energy infrastructure projects to sell the power they produce under power purchase agreements, evolves over time as a result of rulemaking proceedings and new legislative directives from Congress. There can be no assurance that FPL or NEER would be able to respond adequately to the aforementioned state and federal regulatory changes, which could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

FPL and NEER are also subject to FERC rules related to transmission that are designed to facilitate competition in the wholesale market on practically a nationwide basis and that evolve over time. NEE cannot predict the impact of changing FERC rules or policies of the RTOs and ISOs, such as rules governing generator interconnection procedures and transmission planning requirements and cost allocation methodologies, or the effect of changes in levels of wholesale supply and demand, which are typically driven by factors beyond NEE's control. There can be no assurance that FPL or NEER will be able to respond adequately or sufficiently quickly to such rules and developments, which may impact the ability, timeline and cost of interconnecting new or repowered energy projects to the transmission system and the availability of transmission system capacity to deliver energy products to market, or to any changes that reverse or restrict the competitive restructuring of the energy industry in those jurisdictions in which such restructuring has occurred. Any of these events could have a material adverse effect on NEE's business, financial condition, results of operations and prospects.

The structure of the energy industry and regulation in the U.S. is currently, and may continue to be, subject to challenges and restructuring proposals. Additional regulatory approvals may be required due to changes in law or for other reasons. NEE expects the laws and regulation applicable to its business and the energy industry, including laws and regulations generally

supportive of clean energy project development, generally to be in a state of transition for the foreseeable future. Changes in the structure of the industry or in such laws and regulations could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

NEE and FPL are subject to numerous environmental laws, regulations and other standards that may result in capital expenditures, increased operating costs and various liabilities, and may require NEE and FPL to limit or eliminate certain operations.

NEE and FPL are subject to domestic environmental laws, regulations and other standards, including, but not limited to, extensive federal, state and local environmental statutes, rules and regulations relating to air quality, water quality and usage, soil quality, climate change, greenhouse gas emissions, waste management, hazardous wastes, marine, avian, bat and other wildlife mortality and habitat protection, historical artifact preservation, natural resources, health (including, but not limited to, electric and magnetic fields from power lines and substations), safety and RPS, that could, among other things, prevent or delay the development of power generation, storage and transmission, gas transportation, or other development projects, restrict or enjoin the output of some existing facilities, limit the availability and use of some fuels required for the production of electricity, require additional pollution control equipment, and otherwise increase costs, increase capital expenditures and limit or eliminate certain operations. Certain subsidiaries of NEE are also subject to foreign environmental laws, regulations and other standards and, as such, are subject to similar risks.

There are significant capital, operating and other costs associated with compliance with these environmental statutes, rules and regulations, and those costs could be even more significant in the future as a result of new requirements, stricter or more expansive application of existing environmental laws and regulations, and the addition of species, such as additional bat species, to the endangered species list.

Violations of current or future laws, rules, regulations or other standards could expose NEE and FPL to regulatory and legal proceedings, disputes with, and legal challenges by, governmental entities and third parties, and potentially significant civil fines, criminal penalties and other sanctions, such as restrictions on how NextEra Energy Resources develops, sites and operates wind facilities. These violations could result in, without limitation, litigation regarding property damage, personal injury, common law nuisance and enforcement by citizens or governmental authorities of environmental requirements. For example, one of NextEra Energy Resources' subsidiaries is currently on probation as a result of accidental collisions of eagles into wind turbines at a number of NextEra Energy Resources' wind facilities. If NextEra Energy Resources' subsidiary violates the terms of the probation, or fails to obtain eagle “take” permits under the BGEPA or incidental take permits under the ESA for certain of its wind facilities and additional eagles or listed species, like cave bats, perish in collisions with facility turbines, NextEra Energy Resources or its subsidiaries could face criminal prosecution under these laws.

NEE's and FPL's business could be negatively affected by federal or state laws or regulations mandating new or additional limits on the production of greenhouse gas emissions.

Federal or state laws or regulations may be adopted that would impose new or additional limits on greenhouse gas emissions, including, but not limited to, carbon dioxide and methane, from electric generation units using fuels, such as natural gas. The potential effects of greenhouse gas emission limits on NEE's and FPL's electric generation units are subject to significant uncertainties based on, among other things, the timing of the implementation of any new requirements, the required levels of emission reductions, the nature of any market-based or tax-based mechanisms adopted to facilitate reductions, the relative availability of greenhouse gas emission reduction offsets, the development of cost-effective, commercial-scale carbon capture and storage technology and supporting regulations and liability mitigation measures, and the range of available compliance alternatives.

The results of operations of NEE and FPL could be materially adversely affected to the extent that new federal or state laws or regulations impose any new greenhouse gas emission limits. Any future limits on greenhouse gas emissions could:

- create substantial additional costs in the form of taxes or emissions allowances;
- make some of NEE's and FPL's electric generation units uneconomical to operate in the long term;
- require significant capital investment in carbon capture and storage technology, fuel switching, or the replacement of high-emitting generation facilities with lower-emitting generation facilities; or
- affect the availability or cost of fuel, such as natural gas.

There can be no assurance that NEE or FPL would be able to completely recover any such costs or investments, which could have a material adverse effect on their business, financial condition, results of operations and prospects.

Extensive federal, state and local government regulation of the operations and businesses of NEE and FPL exposes NEE and FPL to significant and increasing compliance costs and may also expose them to substantial monetary penalties and other sanctions for compliance failures.

NEE's and FPL's operations and businesses are subject to extensive federal, state and local government regulation, which generally imposes significant and increasing compliance costs on their operations and businesses. Additionally, any actual or

alleged compliance failures could result in significant costs and other potentially adverse effects of regulatory investigations, proceedings, settlements, decisions and claims, including, among other items, potentially significant monetary penalties. As an example, under the Energy Policy Act of 2005, NEE and FPL, as owners and operators of bulk-power transmission systems and/or electric generation facilities, are subject to mandatory reliability standards. Compliance with these mandatory reliability standards may subject NEE and FPL to higher operating costs and may result in increased capital expenditures. If FPL or NEE is found not to be in compliance with these standards, they may incur substantial monetary penalties and other sanctions. In addition, certain of NEE's and FPL's sales to retail customers are subject to consumer protection laws and other regulations related to consumer activities that are implemented and enforced by a number of federal, state and local government entities. Both the costs of regulatory compliance and the costs that may be imposed as a result of any actual or alleged compliance failures could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

Changes in tax laws, guidance or policies, including but not limited to changes in corporate income tax rates, as well as judgments and estimates used in the determination of tax-related asset and liability amounts, could materially adversely affect NEE's and FPL's business, financial condition, results of operations and prospects.

NEE's and FPL's provision for income taxes and reporting of tax-related assets and liabilities require significant judgments and the use of estimates. Amounts of tax-related assets and liabilities involve judgments and estimates of the timing and probability of recognition of income, deductions and tax credits, including, but not limited to, estimates for potential adverse outcomes regarding tax positions that have been taken and the ability to utilize tax benefit carryforwards, such as net operating loss and tax credit carryforwards. Actual income taxes could vary significantly from estimated amounts due to the future impacts of, among other things, changes in tax laws, guidance or policies, including, but not limited to, changes in corporate income tax rates, renewable energy tax credits and transferability of renewable energy tax credits, the issuance of guidance related to the qualification for renewable energy tax credits and bonus credits, the financial condition and results of operations of NEE and FPL and the resolution of audit issues raised by taxing authorities. These factors, including the ultimate resolution of income tax matters, may result in material adjustments to tax-related assets and liabilities, which could materially adversely affect NEE's and FPL's business, financial condition, results of operations and prospects.

NEE's and FPL's business, financial condition, results of operations and prospects may be materially adversely affected due to adverse results of litigation.

NEE's and FPL's business, financial condition, results of operations and prospects may be materially affected by adverse results of litigation. Unfavorable resolution of legal or administrative proceedings in which NEE or FPL is involved or other future legal or administrative proceedings may have a material adverse effect on the business, financial condition, results of operations and prospects of NEE and FPL.

Allegations of violations of law by FPL or NEE have the potential to result in fines, penalties, or other sanctions or effects, as well as cause reputational damage for FPL and NEE, and could hamper FPL’s and NEE’s effectiveness in interacting with governmental authorities.

FPL’s and NEE’s business and reputation could be adversely affected by allegations that FPL or NEE has violated laws, by any investigations or proceedings that arise from such allegations, or by ultimate determinations of legal violations. For example, media articles were first published in 2021 that alleged, among other things, Florida state and federal campaign finance law violations by FPL. FPL and NEE cannot provide assurance that the outcome of any allegations of violations of law will not result in the imposition of material fines, penalties, or otherwise result in other sanctions or effects on FPL or NEE, or will not have a material adverse impact on the reputation of NEE or FPL or on the effectiveness of their interactions with governmental regulators or other authorities.

Development and Operational Risks

NEE's and FPL's business, financial condition, results of operations and prospects could suffer if NEE and FPL do not proceed with projects under development or are unable to complete the construction of, or capital improvements to, electric generation, storage, transmission and distribution facilities, natural gas and oil production and transportation facilities or other facilities on schedule or within budget.

NEE's and FPL's ability to proceed with projects under development and to complete construction of, and capital improvement projects for, their electric generation, storage, transmission and distribution facilities, natural gas and oil production and transportation facilities and other facilities on schedule and within budget have been, from time to time, and in the future may be, adversely affected by escalating costs for materials and labor and regulatory compliance, inability to obtain or renew necessary licenses, rights-of-way, permits or other approvals on acceptable terms or on schedule, disputes involving contractors, labor organizations, land owners, governmental entities, environmental groups, Native American and aboriginal groups, lessors, joint venture partners, suppliers and other third parties, negative publicity, transmission interconnection issues, geopolitical factors, supply chain disruptions, inflation, rising interest rates and other factors. For example, the ability of NEE and FPL to develop solar generation and battery storage facilities is dependent on the international supply chain for solar panels, batteries and associated equipment, and governmental or regulatory actions have caused minor, and could in the future cause material,

disruptions in the ability of NEE and FPL to acquire solar panels and batteries on time and at acceptable costs. If any development project or construction or capital improvement project is not completed, is delayed or is subject to cost overruns, certain associated costs may not be approved for recovery or otherwise be recoverable through regulatory mechanisms that may be available, and NEE and FPL could become obligated to make delay or termination payments or become obligated for other damages under contracts, could experience the loss, or reduction, of tax credits, bonus credits or tax incentives, the inability to transfer tax credits, or delayed or diminished returns, and could be required to write off all or a portion of their investment in the project. Any of these events could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

NEE and FPL face risks related to project siting, financing, construction, permitting, governmental approvals and the negotiation of project development agreements that may impede their development and operating activities.

NEE and FPL own, develop, construct, manage and operate electric generation, storage and transmission facilities and natural gas pipelines. A key component of NEE's and FPL's growth is their ability to construct and operate generation, storage, transmission facilities and natural gas pipelines to meet customer needs. As part of these operations, NEE and FPL must periodically apply for licenses and permits from various local, state, federal and other regulatory authorities and abide by their respective conditions. Should NEE or FPL be unsuccessful in obtaining necessary licenses or permits on acceptable terms or resolving third-party challenges to such licenses or permits, should there be any delay in obtaining or renewing necessary licenses or permits or should regulatory authorities initiate any associated investigations or enforcement actions or impose related penalties or disallowances on NEE or FPL, NEE's and FPL's business, financial condition, results of operations and prospects could be materially adversely affected. Any failure to negotiate successful project development agreements for new facilities with third parties could have similar consequences.

The operation and maintenance of NEE's and FPL's electric generation, storage, transmission and distribution facilities, natural gas and oil production and transportation facilities and other facilities are subject to many operational risks, the consequences of which could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

NEE's and FPL's electric generation, storage, transmission and distribution facilities, natural gas and oil production and transportation facilities and other facilities are subject to many operational risks. Operational risks could result in, among other things, lost revenues due to prolonged outages, increased expenses due to monetary penalties or fines for compliance failures or legal claims, liability to third parties for property and personal injury damage or loss of life, unsatisfied customers, a failure to perform under applicable power sales agreements or other agreements and associated loss of revenues from terminated agreements or liability for liquidated damages under continuing agreements, and replacement equipment costs or an obligation to purchase or generate replacement power at higher prices.

Uncertainties and risks inherent in operating and maintaining NEE's and FPL's facilities include, but are not limited to:

- risks associated with facility start-up operations, such as whether the facility will achieve projected operating performance on schedule and otherwise as planned;
- failures in the availability, acquisition or transportation of fuel or other necessary supplies;
- the impact of unusual or adverse weather conditions and natural disasters, including, but not limited to, hurricanes, tornadoes, extreme temperatures, icing events, wildfires, floods, severe convective storms, earthquakes and droughts;
- performance below expected or contracted levels of output or efficiency;
- breakdown or failure, including, but not limited to, explosions, fires, leaks or other major events, of equipment, transmission or distribution systems or pipelines;
- availability of replacement equipment;
- risks of property damage, human injury or loss of life from energized equipment, hazardous substances or explosions, fires, leaks or other events, especially where facilities are located near populated areas;
- potential environmental impacts of natural gas and oil production and transportation operations;
- risks associated with potential harm to wildlife;
- availability of adequate water resources and ability to satisfy water intake and discharge requirements;
- inability to identify, manage properly or mitigate equipment defects in NEE's and FPL's facilities;
- use of new or unproven technology;
- inability to anticipate or adapt to changes in the reliability of NEE's or FPL's equipment, operating systems or facilities;
- risks associated with dependence on a specific type of fuel or fuel source, such as commodity price risk, availability of adequate fuel supply and transportation, and lack of available alternative fuel sources;
- increased competition due to, among other factors, new facilities, excess supply, shifting demand and regulatory changes; and
- insufficient insurance, warranties or performance guarantees to cover any or all lost revenues or increased expenses from the foregoing.

NEE's and FPL's business, financial condition, results of operations and prospects may be negatively affected by a lack of growth, slower growth or a decline in the number of customers or in customer usage.

Growth in customer accounts and growth of customer usage each directly influence the demand for electricity and the need for additional power generation and power delivery facilities, as well as the need for energy-related commodities, such as natural gas. Customer growth and customer usage are affected by a number of factors outside the control of NEE and FPL, such as mandated energy efficiency measures, demand side management requirements, installation of distributed generation technologies and economic and demographic conditions, such as population changes, job and income growth, housing starts, new business formation, expanded use of data centers, inflation and the overall level of economic activity. A lack of growth, or a decline, in the number of customers or in customer demand for electricity or natural gas and other fuels may cause NEE and FPL to fail to fully realize the anticipated benefits from significant investments and expenditures and could have a material adverse effect on NEE's and FPL's growth, business, financial condition, results of operations and prospects.

NEE's and FPL's business, financial condition, results of operations and prospects can be materially adversely affected by weather conditions and related impacts, including, but not limited to, the impact of severe weather.

Weather conditions directly influence the demand for electricity and natural gas and other fuels and affect the price of energy and energy-related commodities. In addition, severe weather and natural disasters, such as hurricanes, floods, tornadoes, droughts, extreme temperatures, icing events, wildfires, severe convective storms and earthquakes, can be destructive and cause power outages, personal injury and property damage, reduce revenue, affect the availability of fuel and water, and require NEE and FPL to incur additional costs, for example, to restore service and repair damaged facilities, to obtain replacement power, to access available financing sources, to obtain insurance, to pay for any associated injuries and damages and to fund any associated legal matters and compliance penalties. Furthermore, NEE's and FPL's physical plants could be placed at greater risk of damage should changes in the global climate produce unusual variations in temperature and weather patterns, resulting in more intense, frequent and extreme weather events, abnormal levels of precipitation and, particularly relevant to FPL, a change in sea level. FPL operates in the east and lower west coasts of Florida and in northwest Florida, areas that historically have been prone to severe weather events, such as hurricanes. A disruption or failure of electric generation, transmission or distribution systems or natural gas production, transmission, storage or distribution systems in the event of a hurricane, tornado or other severe weather event, or otherwise, could prevent NEE and FPL from operating their business in the normal course and could result in any of the adverse consequences described above. Additionally, the actions taken to address the potential for severe weather such as additional winterizing of critical equipment and infrastructure, modifying or alternating plant operations and expanding load shedding options could result in significant increases in costs. Any of the foregoing could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

At FPL and other businesses of NEE where cost recovery is available, recovery of costs to restore service, to repair damaged facilities or for other actions to address severe weather is or may be subject to regulatory approval, and any determination by the regulator not to permit timely and full recovery of the costs incurred could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

Changes in weather can also affect the production of electricity at power generation facilities, including, but not limited to, NEER's wind and solar facilities. For example, the level of wind resource affects the revenue produced by wind generation facilities. Because the levels of wind and solar resources are variable and difficult to predict, NEER's results of operations for individual wind and solar facilities specifically, and NEE's results of operations generally, may vary significantly from period to period, depending on the level of available resources. To the extent that resources are not available at planned levels, the financial results from these facilities may be less than expected.

Threats of terrorism and catastrophic events that could result from geopolitical factors, terrorism, cyberattacks, or individuals and/or groups attempting to disrupt NEE's and FPL's business, or the businesses of third parties, may materially adversely affect NEE's and FPL's business, financial condition, results of operations and prospects.

NEE and FPL are subject to the potentially adverse operating and financial effects of geopolitical factors, terrorist acts and threats, as well as cyberattacks and other disruptive activities of individuals or groups. There have been cyberattacks and other physical attacks within the energy industry on energy infrastructure such as substations, gas pipelines and related assets in the past and there may be such attacks in the future. In addition, the advancement of artificial intelligence has given rise to added vulnerabilities and potential entry points for cyberattacks. NEE's and FPL's generation, transmission, storage and distribution facilities, information technology systems and other infrastructure facilities and systems could be direct targets of, or otherwise be materially adversely affected by, such activities.

Geopolitical factors, terrorist acts, cyberattacks or other similar events affecting NEE's and FPL's systems and facilities, or those of third parties on which NEE and FPL rely, could harm NEE's and FPL's businesses by, for example, limiting their ability to generate, purchase, store or transmit power, natural gas or other energy-related commodities, limiting their ability to bill customers and collect and process payments, and delaying their development and construction of new generation, distribution, storage or transmission facilities or capital improvements to existing facilities. These events, and governmental actions in response, could result in a material decrease in revenues, significant additional costs (for example, to repair assets, implement additional security requirements or maintain or acquire insurance), significant fines and penalties, and reputational damage, could materially adversely affect NEE's and FPL's operations (for example, by contributing to disruption of supplies and markets for natural gas, oil and other fuels), and could impair NEE's and FPL's ability to raise capital (for example, by contributing to financial instability and lower economic activity). In addition, the implementation of security guidelines and measures has resulted

in, and is expected to continue to result in, increased costs. Such events or actions may materially adversely affect NEE's and FPL's business, financial condition, results of operations and prospects.

The ability of NEE and FPL to obtain insurance and the terms of any available insurance coverage could be materially adversely affected by international, national, state or local events and company-specific events, as well as the financial condition of insurers. NEE's and FPL's insurance coverage does not provide protection against all significant losses.

Insurance coverage may not continue to be available or may not be available at rates or on terms similar to those presently available to NEE and FPL. The ability of NEE and FPL to obtain insurance and the terms of any available insurance coverage could be materially adversely affected by international, national, state or local events and company-specific events, including impacts of actual or perceived climate-related events, as well as the financial condition of insurers. If NEE or FPL cannot or does not obtain insurance coverage, NEE or FPL may be required to pay costs associated with adverse future events. Additionally, if certain unconsolidated subsidiaries of NEE do not obtain third-party insurance coverage, NEE may be required to pay costs associated with losses or adverse future events involving these entities.

NEE and FPL generally are not fully insured against all significant losses. For example, NEE, including FPL, does not have property insurance coverage for a substantial portion of its transmission and distribution property and natural gas pipeline assets. A loss for which NEE or FPL is not fully insured could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

NEE invests in natural gas and oil production assets which are exposed to fluctuating market prices of natural gas, natural gas liquids, oil and other energy commodities. A prolonged period of low natural gas and oil prices, disrupted production or unsuccessful drilling efforts could impact NEER's natural gas and oil production operations and cause NEER to delay or cancel certain natural gas and oil production projects and could result in certain assets becoming impaired, which could materially adversely affect NEE's business, financial condition, results of operations and prospects.

Natural gas and oil prices are affected by supply and demand, both globally and regionally. Factors that influence supply and demand include operational issues, natural disasters, weather, political instability, conflicts, new discoveries, technological advances, economic conditions and actions by major oil-producing countries. There can be significant volatility in market prices for natural gas and oil, and price fluctuations could have a material effect on the financial performance of natural gas and oil producing assets. For example, in a low natural gas and oil price environment, NEER would generate less revenue from its investments in natural gas and oil production properties, and as a result certain investments might become less profitable or incur losses. Additionally, production could be disrupted due to weather or operational issues, among other causes, or drilling efforts could be unsuccessful. Prolonged periods of low oil and gas prices or low production, including from unsuccessful drilling efforts, could also result in the delay or cancellation of natural gas and oil production projects, could cause projects to experience lower returns, and could result in certain assets becoming impaired, which could materially adversely affect NEE's business, financial condition, results of operations and prospects.

If cost recovery arrangements for increased supply costs necessary to provide NEER's full energy and capacity requirements services are not favorable, operating costs could increase and materially adversely affect NEE's business, financial condition, results of operations and prospects.

NEER provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, to satisfy all or a portion of such utilities' power supply obligations to their customers. The supply costs for these transactions may be affected by a number of factors, including, but not limited to, events that may occur after such utilities have committed to supply power, such as weather conditions, transmission constraints, fluctuating prices for, and locational disconnects in, energy and ancillary services, and the ability of the distribution utilities' customers to elect to receive service from competing suppliers. If any of these factors materialize, NEER may not be able to recover all of its increased supply costs, which could have a material adverse effect on NEE's business, financial condition, results of operations and prospects.

Due to the potential for significant volatility in market prices for fuel, electricity and environmental and other energy-related commodities, NEE's inability or failure to manage properly or hedge effectively the commodity risks within its portfolio could materially adversely affect NEE's business, financial condition, results of operations and prospects.

There can be significant volatility in market prices for fuel, electricity and environmental and other energy-related commodities, both in general and across geographies. NEE's inability or failure to manage properly or hedge effectively its assets or positions against changes in commodity prices, volumes, interest rates, counterparty credit risk or other risk measures, based on factors that are either within, or wholly or partially outside of, NEE's control, may materially adversely affect NEE's business, financial condition, results of operations and prospects.

Reductions in the liquidity of energy markets may restrict NEE's ability to manage its operational risks, which, in turn, could negatively affect NEE's business, financial condition, results of operations and prospects.

NEE is an active participant in energy markets. Liquidity in energy markets can be described as the degree to which a product, such as electricity, gas or transmission rights, can be quickly bought or sold without significantly affecting its price and without incurring significant transaction costs. It can be driven in part by the number of active market participants and is an important factor in NEE's ability to manage risks in its participation in these markets. Liquidity in the energy markets can be adversely affected by price volatility, restrictions on the availability of credit, inflation, rising interest rates and other factors, and any reduction in the liquidity of energy markets could have a material adverse effect on NEE's business, financial condition, results of operations and prospects.

NEE's and FPL's hedging and trading procedures and associated risk management tools may not protect against significant losses.

NEE and FPL have hedging and trading procedures and associated risk management tools, such as separate but complementary financial, credit, operational, compliance and legal reporting systems, internal controls, management review processes and other mechanisms. NEE and FPL are unable to assure that such procedures and tools will be effective against all potential risks, including, without limitation, employee misconduct or severe weather or operating conditions. If such procedures and tools are not effective, this could have a material adverse effect on NEE's business, financial condition, results of operations and prospects.

If price movements significantly or persistently deviate from historical behavior, NEE's and FPL's risk management tools associated with their hedging and trading procedures may not protect against significant losses.

NEE's and FPL's risk management tools and metrics associated with their hedging and trading procedures, such as daily value at risk, earnings at risk, stop loss limits and liquidity guidelines, are based on historical price movements. Due to the inherent uncertainty involved in price movements and potential deviation from historical pricing behavior, NEE and FPL are unable to assure that their risk management tools and metrics will be effective to protect against significant losses that could have a material adverse effect on their business, financial condition, results of operations and prospects.

If power transmission or natural gas, nuclear fuel or other commodity transportation operations are unavailable or disrupted, the ability for subsidiaries of NEE, including FPL, to sell and deliver power or natural gas may be limited.

Subsidiaries of NEE, including FPL, depend upon power transmission and natural gas, nuclear fuel and other commodity transportation operations, many of which they do not own or control. Occurrences affecting these operations that may or may not be beyond the control of subsidiaries of NEE, including FPL, (such as geopolitical factors, cyber incidents, physical attacks, severe weather or a generation or transmission facility outage, pipeline rupture, or sudden and significant increase or decrease in wind or solar generation) may limit or halt their ability to sell and deliver power and natural gas, or to purchase necessary fuels and other commodities, which could materially adversely impact NEE's and FPL's business, financial condition, results of operations and prospects.

NEE and FPL are subject to credit and performance risk from customers, hedging counterparties and vendors.

NEE and FPL are exposed to risks associated with the creditworthiness and performance of their customers, hedging counterparties and vendors under contracts for the supply of equipment, materials, fuel and other goods and services required for their business operations and for the construction and operation of, and for capital improvements to, their facilities. Adverse conditions in the energy industry or the general economy such as inflation, as well as circumstances of individual customers, hedging counterparties and vendors, may adversely affect the ability of some customers, hedging counterparties and vendors to perform as required under their contracts with NEE and FPL.

If any vendor or hedging or other counterparty fails to fulfill its contractual obligations, NEE and FPL may need to make arrangements with other counterparties or vendors, which could result in material financial losses, higher costs, untimely completion of power generation facilities and other projects, or a disruption of their operations. If a defaulting counterparty is in poor financial condition, NEE and FPL may not be able to recover damages for any contract breach.

NEE and FPL could recognize financial losses or a reduction in operating cash flows if a counterparty fails to perform or make payments in accordance with the terms of derivative contracts or if NEE or FPL is required to post margin cash collateral under derivative contracts.

NEE and FPL use derivative instruments, such as swaps, options, futures and forwards, some of which are traded in the OTC markets or on exchanges, to manage their commodity and financial market risks, and for NEE to engage in commodity trading and marketing activities. Any failures by their counterparties to perform or make payments in accordance with the terms of those transactions could have a material adverse effect on NEE's or FPL's business, financial condition, results of operations and prospects. Similarly, any requirement for FPL or NEE to post margin cash collateral under its derivative contracts could have a material adverse effect on its business, financial condition, results of operations and prospects. These risks may be increased during periods of adverse market or economic conditions such as inflation affecting the industry in which NEE and FPL participate.

NEE and FPL are highly dependent on sensitive and complex information technology systems, and any failure or breach of those systems could have a material adverse effect on their business, financial condition, results of operations and prospects.

NEE and FPL operate in a highly regulated industry that requires the continuous functioning of sophisticated information technology systems and network infrastructure. Despite NEE's and FPL's implementation of security measures, all of their technology systems are vulnerable to disability, failures or unauthorized access. If NEE's or FPL's information technology systems were to fail or be breached, sensitive confidential and other data could be compromised and NEE and FPL could be unable to fulfill critical business functions.

NEE's and FPL's businesses are highly dependent on NEE's and FPL's ability to process and monitor, on a daily basis, a very large number of transactions, many of which are highly complex and cross numerous and diverse markets. Due to the size, scope, complexity and geographical reach of NEE's and FPL's business, the development and maintenance of information technology systems to keep track of and process information is critical and challenging. NEE's and FPL's operating systems and facilities may fail to operate properly or become disabled as a result of events that are either within, or wholly or partially outside of, their control, such as operator error, severe weather, geopolitical activities, terrorist activities or cyber incidents. NEE and FPL also face the risks of operational failure or capacity constraints associated with the information systems of third parties, including, but not limited to, those who provide power transmission and natural gas transportation services. Any such failure or disabling event could impact NEE's and FPL's ability to process transactions and provide services, and materially adversely affect their business, financial condition, results of operations and prospects.

NEE and FPL add, modify and replace information systems on a regular basis. Modifying existing information systems or implementing new or replacement information systems is costly and involves risks, including, but not limited to, integrating the modified, new or replacement system with existing systems and processes, implementing associated changes in accounting procedures and controls, and ensuring that data conversion is accurate and consistent. Any disruptions or deficiencies in existing information systems, or disruptions, delays or deficiencies in the modification or implementation of new information systems, could result in increased costs, the inability to track or collect revenues and the diversion of management's and employees' attention and resources, and could negatively impact the effectiveness of the companies' control environment, and/or the companies' ability to timely file required regulatory reports.

NEE's and FPL's retail businesses are subject to the risk that sensitive customer data may be compromised, which could result in a material adverse impact to their reputation and/or have a material adverse effect on the business, financial condition, results of operations and prospects of NEE and FPL.

NEE's and FPL's retail businesses require access to sensitive customer data in the ordinary course of business. NEE's and FPL's retail businesses may also need to provide sensitive customer data to vendors and service providers who require access to this information in order to provide services, such as call center services, to the retail businesses. If a significant breach occurred, the reputation of NEE and FPL could be materially adversely affected, customer confidence could be diminished, or customer information could be subject to identity theft. NEE and FPL would be subject to costs associated with the breach and/or NEE and FPL could be subject to fines and legal claims, any of which may have a material adverse effect on their business, financial condition, results of operations and prospects.

NEE and FPL could recognize financial losses as a result of volatility in the market values of derivative instruments and limited liquidity in OTC markets.

NEE and FPL execute transactions in derivative instruments on either recognized exchanges or through the OTC markets, depending on management's assessment of the most favorable credit and market execution factors. Transactions executed on OTC markets have the potential for greater volatility and less liquidity than transactions on recognized exchanges. As a result, NEE and FPL may not be able to execute desired OTC transactions due to such heightened volatility and limited liquidity.

In the absence of actively quoted market prices and pricing information from external sources, the valuation of derivative instruments involves management's judgment and use of estimates. As a result, changes in the underlying assumptions or use of

alternative valuation methods could affect the reported fair value of these derivative instruments and have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

NEE and FPL may be materially adversely affected by negative publicity.

From time to time, political and public sentiment has resulted in and may result in a significant amount of adverse press coverage and other adverse public statements affecting NEE and FPL. Adverse press coverage and other adverse statements, whether or not driven by political or public sentiment, may also result in investigations by regulators, legislators and law enforcement officials, internal investigations or in legal claims. Responding to the negative publicity and any resulting investigations and lawsuits, regardless of the ultimate outcome of the proceeding, can divert the time and effort of senior management from NEE's and FPL's business.

Addressing any adverse publicity, governmental scrutiny or enforcement or other legal proceedings is time consuming and expensive and, regardless of the factual basis for the assertions being made, can have a negative impact on the reputation of NEE and FPL, on the morale and performance of their employees and on their relationships with regulators. It may also have a negative impact on their ability to take timely advantage of various business and market opportunities. The direct and indirect effects of negative publicity, and the demands of responding to and addressing it, may have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

NEE's and FPL's business, financial condition, results of operations and prospects may be adversely affected if FPL is unable to maintain, negotiate or renegotiate franchise agreements on acceptable terms with municipalities and counties in Florida.

FPL may negotiate franchise agreements with municipalities and counties in Florida to provide electric services within such municipalities and counties, and electricity sales generated pursuant to these agreements represent a very substantial portion of FPL's revenues. If FPL is unable to maintain, negotiate or renegotiate such franchise agreements on acceptable terms, it could contribute to lower earnings and FPL may not fully realize the anticipated benefits from significant investments and expenditures, which could adversely affect NEE's and FPL's business, financial condition, results of operations and prospects.

NEE's and FPL's business, financial condition, results of operations and prospects could be materially adversely affected by work strikes or stoppages and increasing personnel costs.

Employee strikes or work stoppages could disrupt operations and lead to a loss of revenue and customers. Personnel costs may also increase due to inflationary or competitive pressures on payroll and benefits costs and revised terms of collective bargaining agreements with union employees. These consequences could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

NEE's ability to successfully identify, complete and integrate acquisitions is subject to significant risks, including, but not limited to, the effect of increased competition for acquisitions resulting from the consolidation of the energy industry.

NEE is likely to encounter significant competition for acquisition opportunities that may become available as a result of the consolidation of the energy industry. In addition, NEE may be unable to identify attractive acquisition opportunities at favorable prices and to complete and integrate them successfully and in a timely manner.

Nuclear Generation Risks

The operation and maintenance of NEE's and FPL's nuclear generation facilities involve environmental, health and financial risks that could result in fines or the closure of the facilities and in increased costs and capital expenditures.

NEE's and FPL's nuclear generation facilities are subject to environmental, health and financial risks, including, but not limited to, those relating to site storage of spent nuclear fuel, the disposition of spent nuclear fuel, leakage and emissions of tritium and other radioactive elements in the event of a nuclear accident or otherwise, the threat of a terrorist attack or cyber incident and other potential liabilities arising out of the ownership or operation of the facilities. NEE and FPL maintain decommissioning funds and external insurance coverage which are intended to reduce the financial exposure to some of these risks; however, the cost of decommissioning nuclear generation facilities could exceed the amount available in NEE's and FPL's decommissioning funds, and the exposure to liability and property damages could exceed the amount of insurance coverage. If NEE or FPL is unable to recover the additional costs incurred through insurance or, in the case of FPL, through regulatory mechanisms, their business, financial condition, results of operations and prospects could be materially adversely affected.

In the event of an incident at any nuclear generation facility in the U.S. or at certain nuclear generation facilities in Europe, NEE and FPL could be assessed significant retrospective assessments and/or retrospective insurance premiums as a result of their participation in a secondary financial protection system and nuclear insurance mutual companies.

Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NEE maintains the maximum amount of private liability insurance obtainable, and participates in a secondary financial protection system, which provides liability insurance coverage for an incident at any nuclear reactor in the U.S. Under the secondary financial protection system, NEE is subject to retrospective assessments and/or retrospective insurance premiums, plus any applicable taxes, for an incident at any nuclear reactor in the U.S. or at certain nuclear generation facilities in Europe, regardless of fault or proximity to the incident. Such assessments, if levied, could materially adversely affect NEE's and FPL's business, financial condition, results of operations and prospects.

NRC orders or new regulations related to increased security measures and any future safety requirements promulgated by the NRC could require NEE and FPL to incur substantial operating and capital expenditures at their nuclear generation facilities and/or result in reduced revenues.

The NRC has broad authority to impose licensing and safety-related requirements for the operation and maintenance of nuclear generation facilities, the addition of capacity at existing nuclear generation facilities and the construction of new nuclear generation facilities, and these requirements are subject to change. In the event of non-compliance, the NRC has the authority to impose fines and/or shut down a nuclear generation facility, depending upon the NRC's assessment of the severity of the situation, until compliance is achieved. Any of the foregoing events could require NEE and FPL to incur increased costs and capital expenditures, and could reduce revenues.

Any serious nuclear incident occurring at a NEE or FPL plant could result in substantial remediation costs and other expenses. A major incident at a nuclear facility anywhere in the world could cause the NRC to limit or prohibit the operation or licensing of any domestic nuclear generation facility. An incident at a nuclear facility anywhere in the world also could cause the NRC to impose additional conditions or other requirements on the industry, or on certain types of nuclear generation units, which could increase costs, reduce revenues and result in additional capital expenditures for NEE and FPL.

The inability to operate any of NEE's or FPL's nuclear generation units through the end of their respective operating licenses or planned license extensions could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

If any of NEE's or FPL's nuclear generation facilities are not operated for any reason through the life of their respective operating licenses or planned license extensions, NEE or FPL may be required to increase depreciation rates, incur impairment charges and accelerate future decommissioning expenditures, any of which could materially adversely affect their business, financial condition, results of operations and prospects.

NEE's and FPL's nuclear units are periodically removed from service to accommodate planned refueling and maintenance outages, and for other purposes. If planned outages last longer than anticipated or if there are unplanned outages, NEE's and FPL's business, financial condition, results of operations and prospects could be materially adversely affected.

NEE's and FPL's nuclear units are periodically removed from service to accommodate planned refueling and maintenance outages, including, but not limited to, inspections, repairs and certain other modifications as well as to replace equipment. In the event that a scheduled outage lasts longer than anticipated or in the event of an unplanned outage due to, for example, equipment failure, such outages could materially adversely affect NEE's or FPL's business, financial condition, results of operations and prospects.

Liquidity, Capital Requirements and Common Stock Risks

Disruptions, uncertainty or volatility in the credit and capital markets, among other factors, may negatively affect NEE's and FPL's ability to fund their liquidity and capital needs and to meet their growth objectives, and could also materially adversely affect their business, financial condition, liquidity, results of operations and prospects.

NEE and FPL rely on access to capital and credit markets as significant sources of liquidity for capital requirements, refinancing activities to support existing debt maturities and other requirements that are not satisfied by operating cash flows. Disruptions, uncertainty or volatility in those capital and credit markets related to, among others, inflation, rising or sustained higher interest rates and political, regulatory and geopolitical events, could increase NEE's and FPL's cost of capital and affect their ability to fund their liquidity and capital needs, to refinance existing indebtedness and to meet their growth objectives. If NEE or FPL is unable to access regularly the capital and credit markets on terms that are reasonable, it may have to delay raising capital, issue shorter-term securities and incur an unfavorable cost of capital, which, in turn, could adversely affect its ability to maintain and grow its business, could contribute to lower earnings and reduced financial flexibility, and could have a material adverse effect on its business, financial condition, liquidity, results of operations and prospects.

Although certain NEE subsidiaries have used non-recourse or limited-recourse, project-specific or other financing in the past, market conditions, changes to regulatory capital requirements and other factors could adversely affect the future availability of such financing. The inability of NEE's subsidiaries, including, without limitation, NEECH and its subsidiaries, to access the capital

and credit markets to provide project-specific or other financing for electric generation or other facilities or acquisitions on favorable terms, whether because of disruptions or volatility in those markets or otherwise, could necessitate additional capital raising or borrowings by NEE and/or NEECH in the future and there can be no assurance that NEE or NEECH will have the ability to complete such financings.

Defaults or noncompliance related to project-specific, limited-recourse financing agreements of NEE's consolidated and unconsolidated subsidiaries could materially adversely affect NEE's business, financial condition, liquidity, results of operations and prospects, as well as the availability or terms of future financings for NEE or its subsidiaries.

NEE's consolidated and unconsolidated subsidiaries finance a number of their assets with project-specific, limited-recourse financings. The inability of subsidiaries that have existing project-specific or other financing arrangements to meet the requirements of various agreements relating to those financings, as well as actions by third parties or lenders, could give rise to a project-specific financing default which, if not cured or waived, might result in the specific project, and potentially in some limited instances its parent companies, being required to repay the associated debt or other borrowings earlier than otherwise anticipated. If such repayment were not made, the lenders or security holders would generally have rights to foreclose against the project assets and related collateral. Such an occurrence also could result in NEE expending additional funds or incurring additional obligations over the shorter term to ensure continuing compliance with project-specific financing arrangements based upon the expectation of improvement in the project's performance or financial returns over the longer term. Any of these actions could materially adversely affect NEE's business, financial condition, liquidity, results of operations and prospects, as well as the availability or terms of future financings for NEE or its subsidiaries.

NEE's, NEECH's and FPL's inability to maintain their current credit ratings may materially adversely affect NEE's and FPL's liquidity and results of operations, limit the ability of NEE and FPL to grow their business, and increase interest costs.

The inability of NEE, NEECH and FPL to maintain their current credit ratings could materially adversely affect their ability to raise capital or obtain credit on favorable terms, which, in turn, could impact NEE's and FPL's ability to grow their businesses and service indebtedness and refinance or repay borrowings, and would likely increase their interest costs. In addition, certain agreements and guarantee arrangements would require posting of additional collateral in the event of a ratings downgrade. Some of the factors that can affect credit ratings are cash flows, liquidity, the amount of debt as a component of total capitalization including rating agencies' treatment of certain indebtedness, NEE's overall business mix and political, legislative and regulatory actions. There can be no assurance that one or more of the ratings of NEE, NEECH and FPL will not be lowered or withdrawn entirely by a rating agency.

NEE's and FPL's liquidity may be impaired if their credit providers are unable to fund their credit commitments to the companies or to maintain their current credit ratings.

The inability of NEE's, NEECH's and FPL's credit providers to fund their credit commitments or to maintain their current credit ratings could require NEE, NEECH or FPL, among other things, to renegotiate requirements in agreements, find an alternative credit provider with acceptable credit ratings to meet funding requirements, or post cash collateral and could have a material adverse effect on NEE's and FPL's liquidity.

Poor market performance and other economic factors could affect NEE's defined benefit pension plan's funded status, which may materially adversely affect NEE's and FPL's business, financial condition, liquidity, results of operations and prospects.

NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries. A decline in the market value of the assets held in the defined benefit pension plan due to poor investment performance or other factors may increase the funding requirements for this obligation.

NEE's defined benefit pension plan is sensitive to changes in interest rates, since as interest rates decrease, the funding liabilities increase, potentially increasing benefits costs and funding requirements. Any increase in benefits costs or funding requirements may have a material adverse effect on NEE's and FPL's business, financial condition, liquidity, results of operations and prospects.

Poor market performance and other economic factors could adversely affect the asset values of NEE's and FPL's nuclear decommissioning funds, which may materially adversely affect NEE's and FPL's business, financial condition, liquidity, results of operations and prospects.

NEE and FPL are required to maintain decommissioning funds to satisfy their future obligations to decommission their nuclear power plants. A decline in the market value of the assets held in the decommissioning funds due to poor investment performance or other factors may increase the funding requirements for these obligations. Any increase in funding requirements may have a material adverse effect on NEE's and FPL's business, financial condition, liquidity, results of operations and prospects.

Certain of NEE's assets and investments are subject to changes in market value and other risks, which may materially adversely affect NEE's liquidity, financial condition and results of operations.

NEE holds certain assets and investments where changes in the fair value affect NEE's financial results. In some cases there may be no observable market values for these assets and investments, requiring fair value estimates to be based on other valuation techniques. This type of analysis requires significant judgment and the actual values realized in a sale of these assets and investments could differ materially from those estimated. A sale of an asset or investment below previously estimated value, or other decline in the fair value of an asset or investment, could result in losses or the write-off of such asset or investment, and may have a material adverse effect on NEE's liquidity, financial condition and results of operations.

NEE has invested in various joint ventures and equity method investments where it does not have full control over operations, management or decision-making. In many cases, NEE shares control rights with its partners, but may lack influence or be dependent on their business priorities. This situation can lead to decisions that differ from NEE's preferences, potentially impacting the profitability and value of these investments. Furthermore, if a joint venture partner becomes insolvent or bankrupt or is otherwise unable to meet its obligations, NEE may be responsible for meeting certain obligations of the joint ventures as stipulated in its governing documents or applicable law. NEE's reliance on the joint venture partners, who may not always share NEE's business priorities, may have a material adverse effect on NEE's liquidity, financial condition and results of operations.

NEE may be unable to meet its ongoing and future financial obligations and to pay dividends on its common stock if its subsidiaries are unable to pay upstream dividends or repay funds to NEE.

NEE is a holding company and, as such, has no material operations of its own. Substantially all of NEE's consolidated assets are held by its subsidiaries. NEE's ability to meet its financial obligations, including, but not limited to, its guarantees, and to pay dividends on its common stock is primarily dependent on its subsidiaries' net income and cash flows, which are subject to the risks of their respective businesses, and their ability to pay upstream dividends or to repay funds to NEE.

NEE's subsidiaries are separate legal entities and have no independent obligation to provide NEE with funds for its payment obligations. The subsidiaries have financial obligations, including, but not limited to, payment of debt service, which they must satisfy before they can provide NEE with funds. In addition, in the event of a subsidiary's liquidation or reorganization, NEE's right to participate in a distribution of assets is subject to the prior claims of the subsidiary's creditors.

The dividend-paying ability of some of the subsidiaries is limited by contractual restrictions which are contained in outstanding financing agreements and which may be included in future financing agreements. The future enactment of laws or regulations also may prohibit or restrict the ability of NEE's subsidiaries to pay upstream dividends or to repay funds.

NEE may be unable to meet its ongoing and future financial obligations and to pay dividends on its common stock if NEE is required to perform under guarantees of obligations of its subsidiaries.

NEE guarantees many of the obligations of its consolidated subsidiaries, other than FPL, through guarantee agreements with NEECH. These guarantees may require NEE to provide substantial funds to its subsidiaries or their creditors or counterparties at a time when NEE is in need of liquidity to meet its own financial obligations. Funding such guarantees may materially adversely affect NEE's ability to meet its financial obligations or to pay dividends.

XPLR may not be able to access sources of capital on commercially reasonable terms, which would have a material adverse effect on its ability to consummate future acquisitions and on the value of NEE’s limited partner interest in XPLR OpCo.

Through an indirect wholly owned subsidiary, NEE owns a limited partner interest in XPLR OpCo. XPLR's inability to access capital on commercially reasonable terms when acquisitions, other growth opportunities or capital needs arise could have a material adverse effect on XPLR's ability to deliver its cash distributions to its common unitholders in the future, including NEE, and on the value of NEE’s limited partnership interest in XPLR OpCo. In addition, XPLR's issuance of additional common units or other securities in connection with acquisitions or the conversion of outstanding securities convertible into XPLR common units could cause significant common unitholder dilution and reduce future cash distributions, if any, to its common unitholders, including NEE.

Disruptions, uncertainty or volatility in the credit and capital markets may exert downward pressure on the market price of NEE's common stock.

The market price and trading volume of NEE's common stock are subject to fluctuations as a result of, among other factors, general credit and capital market conditions and changes in market sentiment regarding the operations, business and financing strategies of NEE, its subsidiaries and its affiliates. As a result, disruptions, uncertainty or volatility in the credit and capital markets may, for example, have a material adverse effect on the market price of NEE's common stock.

Widespread public health crises and epidemics or pandemics may have material adverse impacts on NEE's and FPL's business, financial condition, liquidity, results of operations and prospects.

NEE and FPL are subject to the impacts of widespread public health crises, epidemics and pandemics, including, but not limited to, impacts on the global, national or local economy, capital and credit markets, NEE's and FPL's workforce, customers and suppliers. There is no assurance that NEE's and FPL's businesses will be able to operate without material adverse impacts depending on the nature of the public health crisis, epidemic or pandemic. The ultimate severity, duration and impact of public health crises, epidemics and pandemics cannot be predicted. Additionally, there is no assurance that vaccines, or other treatments, are or will be widely available or effective, or that the public will be willing to participate, in an effort to contain the spread of disease. Actions taken in response to such crises by federal, state and local government or regulatory agencies may have a material adverse impact on NEE's and FPL's business, financial condition, liquidity, results of operations and prospects.

Item 1B. Unresolved Staff Comments

None

Item 1C. Cybersecurity

Risk Management and Strategy

Cybersecurity risk management is included in NEE's, including FPL's, overall risk management program. NEE, including FPL, operates a cybersecurity program which, among other objectives, seeks to identify potential unauthorized occurrences on or conducted through the electronic information resources owned or used by NEE or FPL (information systems) that may result in adverse effects on the confidentiality, integrity or availability of its information systems or any information residing on those systems (cybersecurity threats) as well as on its operations. The cybersecurity program includes controls to reduce the risk and potential impact of a cybersecurity incident and to align its processes, controls and implemented technologies with industry standard frameworks and regulations. In addition, outside experts assess NEE's, including FPL's, cybersecurity program capabilities, technology environment and security controls to regularly evaluate effectiveness.

NEE, including FPL, operates a cybersecurity operations center and has cyber threat intelligence capability to identify, monitor, detect and respond to cybersecurity threats which is led by a cybersecurity incident response team. NEE, including FPL, uses these resources, and leverages third-party resources, to identify cybersecurity threats and monitor for anomalies that may result in cybersecurity incidents on its systems, and monitors for impacts to its vendors or suppliers. Assessment of incidents includes, but is not limited to, analysis of the urgency and operational or business impact of an incident and the status and effectiveness of incident defenses. NEE, including FPL, invests in personnel and technologies with the objective of limiting the frequency and impact of cybersecurity incidents. Following documented cybersecurity incident response procedures, the cybersecurity incident response team escalates information about cybersecurity incidents depending on circumstances to oversight committees and personnel charged with managing specific aspects of cybersecurity risk, including, among others, the Cybersecurity and Resiliency Committee, the Cybersecurity Governance Executive Committee and NEE's Board of Directors.
NEE, including FPL, conducts periodic desktop exercises and an annual cybersecurity drill with the participation from time to time of local, state and U.S. federal agencies to test its capability of dealing with a simulated cyberattack. NEE, including FPL, also participates in industry forums and various trade groups, as well as in NERC activities, to learn and apply these incident preparedness learnings to its cybersecurity policies and procedures.

NEE, including FPL, uses third parties to periodically assess the extent to which its cybersecurity risk management protocols align with the U.S. Department of Energy's Cybersecurity Capability Maturity Model standard. Certain functions within NEE, including FPL, are required to comply with certain regulatory standards that are designed to protect against cybersecurity incidents, including the NERC Critical Infrastructure Protection standards, as well as the NRC cybersecurity protection standards. Further, NEE, including FPL, has a cybersecurity training program and a mock phishing program to educate and train employees on potential cybersecurity risks and on privacy and data protection. Given geopolitical events, NEE, including FPL, continues to take steps to defend against cybersecurity threats to its critical infrastructure, including communications with personnel to ensure heightened awareness of increased cybersecurity threats worldwide.

The cybersecurity capabilities of third-party vendors providing services to NEE or FPL or accessing NEE's or FPL's systems or data are evaluated as part of the new vendor establishment process. NEE, including FPL, retains the right to audit vendors for cybersecurity of products and services. Where applicable in NEE's or FPL's contracts with third-party vendors accessing its systems or data, standard data security terms and conditions are utilized and minimum amounts of insurance coverage based on the risk of exposure are required.

NEE, including FPL, operates U.S. critical infrastructure. There have been cyberattacks and other physical attacks within the energy industry on energy infrastructure such as substations, gas pipelines and related assets and there may be such attacks in the future. In addition, the advancement of artificial intelligence has given rise to new security risks. Although there have been no cybersecurity incidents or threats with a material impact on NEE's nor FPL's business strategy, results of operations, or financial condition, NEE's or FPL's information technology systems could fail or be breached, and such systems could be inoperable,

causing NEE and FPL to be unable to fulfill critical business operations. The disclosures herein should be reviewed with the risk factors included in Item 1A.

Governance

The vice president and chief information officer, the vice president cybersecurity and the executive director cybersecurity are responsible for assessing and managing material risks from cybersecurity threats. They have careers that represent more than 50 years of combined experience related to the management and protection of technologies. These individuals participate in or receive updates from not only the cybersecurity incident response team but also cybersecurity oversight committees, such as the Cybersecurity and Resiliency Committee comprised of various members of management, including the executive vice president and chief risk officer, presidents and chief executive officers of FPL and NEER, the executive vice president, finance and chief financial officer and the executive vice president, chief legal, environmental & federal regulatory affairs officer, and the Cybersecurity Governance Executive Committee comprised of various members of management, including the vice president, internal audit and the executive director, emergency preparedness. These committees are charged with governing cybersecurity, cyber risks and resilience activities as well as the cyber and physical security policies and programs for NEE and its subsidiaries.

NEE's Board of Directors is responsible for the oversight of risks from cybersecurity threats and receives cybersecurity reports from NEE's vice president and chief information officer and its vice president cybersecurity. The cybersecurity reports to the Board of Directors include various information, such as updates on the cybersecurity threat landscape, risk assessments, mitigation plans, including cyber defenses, notable incidents and a summary of the annual cyber drill results. Significant active cybersecurity incidents and threats are communicated to the Board of Directors as they occur.

Item 2. Properties

See Item 1. Business – FPL and Item 1. Business – NEER for a description of principal properties.

Character of Ownership

Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most long-term debt securities issued by FPL. The majority of FPL's real property is held in fee and is free from other encumbrances, subject to minor exceptions which are not of a nature as to substantially impair the usefulness to FPL of such properties. Some of FPL's electric lines are located on parcels of land which are not owned in fee by FPL but are covered by necessary consents of governmental authorities or rights obtained from owners of private property. Subsidiaries within the NEER segment have ownership interests in entities that own generation facilities, pipeline facilities and transmission assets and a number of those facilities and assets are encumbered by liens securing various financings. Additionally, the majority of NEER's generation facilities, pipeline facilities and transmission lines are located on land under easement, rights-of-way or leased from owners of private property or governmental entities. See Note 7 – FPL and – NEER.

Item 3. Legal Proceedings

See Note 15 – Legal Proceedings.

With regard to environmental proceedings to which a governmental authority is a party, NEE's and FPL's policy is to disclose any such proceeding if it is reasonably expected to result in monetary sanctions of greater than or equal to $1 million.

Item 4. Mine Safety Disclosures

Not applicable

PART II

Item 5. Market for Registrants' Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities

Common Stock Data. All of FPL's common stock is owned by NEE. NEE's common stock is traded on the New York Stock Exchange under the symbol "NEE." As of January 31, 2025, there were 13,160 holders of record of NEE's common stock. The amount and timing of dividends payable on NEE's common stock are within the sole discretion of NEE's Board of Directors. The Board of Directors reviews the dividend rate at least annually (generally in February) to determine its appropriateness in light of NEE's financial position and results of operations, legislative and regulatory developments affecting the electric utility industry in general and FPL in particular, competitive conditions, change in business mix and any other factors the Board of Directors deems relevant. In February 2025, NEE announced that it would increase its quarterly dividend on its common stock from $0.515 per share to $0.5665 per share.

Issuer Purchases of Equity Securities. Information regarding purchases made by NEE of its common stock during the three months ended December 31, 2024 is as follows:

Period	Total Number of Shares Purchased[(a)]	Average Price Paid Per Share	Total Number of Shares Purchased as Part of a Publicly Announced Program	Maximum Number of Shares that May Yet be Purchased Under the Program[(b)]
10/1/24 – 10/31/24	—	$ —	—	180,000,000
11/1/24 – 11/30/24	4,053	$ 76.35	—	180,000,000
12/1/24 – 12/31/24	—	$ —	—	180,000,000
Total	4,053	$ 76.35	—	

(a) Includes shares of common stock withheld from employees to pay certain withholding taxes upon the vesting of stock awards granted to such employees under the NextEra Energy, Inc. 2021 Long Term Incentive Plan.

(b) In May 2017, NEE's Board of Directors authorized repurchases of up to 45 million shares of common stock (180 million shares after giving effect to the four-for-one stock split of NEE common stock effective October 26, 2020) over an unspecified period.

Item 6. Reserved

Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations

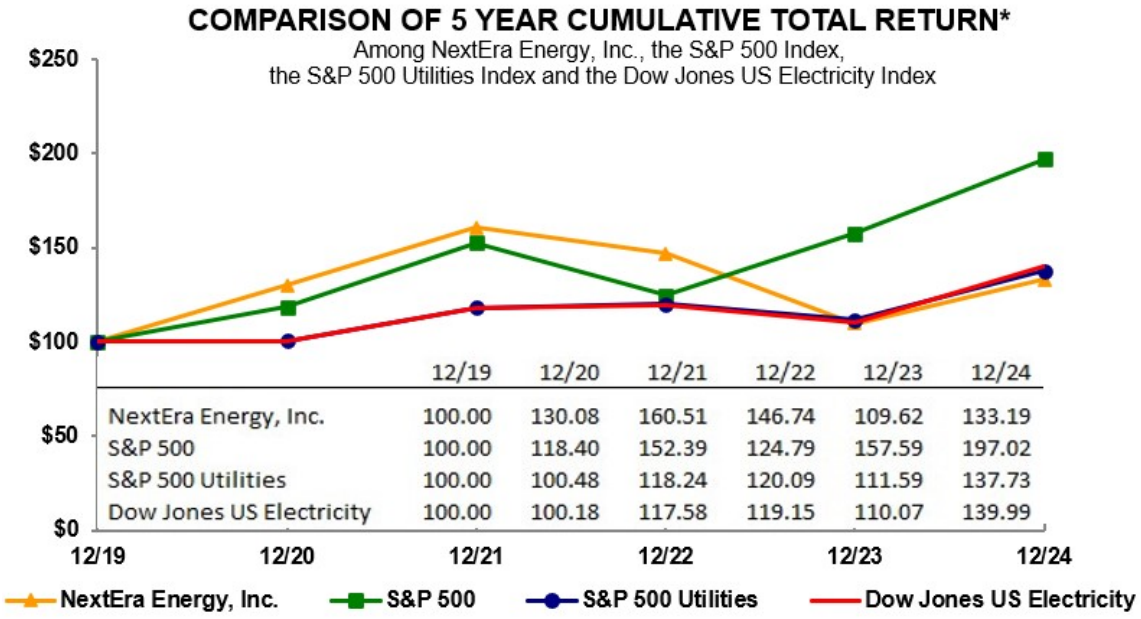
OVERVIEW

NEE's operating performance is driven primarily by the operations of its two principal businesses, FPL, which serves more than six million customer accounts in Florida and is one of the largest electric utilities in the U.S., and NEER, which together with affiliated entities is the world's largest generator of renewable energy from the wind and sun based on 2024 MWh produced on a net generation basis, as well as a world leader in battery storage capacity. The table below presents net income (loss) attributable to NEE and earnings (loss) per share attributable to NEE, assuming dilution, by reportable segment, FPL and NEER. Corporate and Other is primarily comprised of the operating results of other business activities, as well as other income and expense items, including interest expense, and eliminating entries, and may include the net effect of rounding. See Note 16 for additional segment information. The following discussion should be read in conjunction with the Notes to Consolidated Financial Statements contained herein and all comparisons are with the corresponding items in the prior year.

	Net Income (Loss) Attributable to NEE			Earnings (Loss) Per Share Attributable to NEE, Assuming Dilution		
	Years Ended December 31,			Years Ended December 31,		
	2024	2023	2022	**2024**	2023	2022
	(millions)					
FPL	**$ 4,543**	$ 4,552	$ 3,701	**$ 2.21**	$ 2.24	$ 1.87
NEER[(a)]	**2,299**	3,558	285	**1.12**	1.75	0.14
Corporate and Other	**104**	(800)	161	**0.04**	(0.39)	0.09
NEE	**$ 6,946**	$ 7,310	$ 4,147	**$ 3.37**	$ 3.60	$ 2.10

(a) NEER's results reflect an allocation of interest expense from NEECH to NextEra Energy Resources based on a deemed capital structure of 70% debt and differential membership interests sold by NextEra Energy Resources' subsidiaries.

For the five years ended December 31, 2024, NEE delivered a total shareholder return of approximately 33.2%, compared to the S&P 500's 97.0% return, the S&P 500 Utilities' 37.7% return and the Dow Jones U.S. Electricity's 40.0% return. The historical stock performance of NEE's common stock shown in the performance graph below is not necessarily indicative of future stock price performance.



*$100 invested on 12/31/19 in stock or index, including reinvestment of dividends.
Fiscal year ending December 31

Copyright© 2025 Standard & Poor's, a division of S&P Global. All rights reserved.
Copyright© 2025 S&P Dow Jones Indices LLC, a division of S&P Global. All rights reserved.

Adjusted Earnings

NEE prepares its financial statements under GAAP. However, management also uses earnings adjusted for certain items (adjusted earnings), a non-GAAP financial measure, internally for financial planning, analysis of performance, reporting of results to the Board of Directors and as an input in determining performance-based compensation under NEE's employee incentive compensation plans. NEE also uses adjusted earnings when communicating its financial results and earnings outlook to analysts and investors. NEE's management believes that adjusted earnings provide a more meaningful representation of NEE's fundamental earnings power. Although these amounts are properly reflected in the determination of net income under GAAP, management believes that the amount and/or nature of such items make period to period comparisons of operations difficult and potentially confusing. Adjusted earnings do not represent a substitute for net income, as prepared under GAAP.

The following table provides details of the after-tax adjustments to net income considered in computing NEE's adjusted earnings discussed above.

	Years Ended December 31,		
	2024	2023	2022
		(millions)	
Net gains (losses) associated with non-qualifying hedge activity[a]	**$ 666**	$ 1,497	$ (696)
Differential membership interests-related – NEER	**$ (5)**	$ (49)	$ (87)
XPLR investment gains, net – NEER[b]	**$ (852)**	$ (963)	$ 186
Gain on disposal of a business[c]	**$ —**	$ 306	$ —
Change in unrealized gains (losses) on equity securities held in NEER's nuclear decommissioning funds and OTTI, net – NEER	**$ 74**	$ 116	$ (324)
Impairment charges related to investment in Mountain Valley Pipeline – NEER[d]	**$ —**	$ (38)	$ (674)

(a) For 2024, 2023 and 2022, approximately $36 million of losses, $1,729 million of gains and $1,257 million of losses, respectively, are included in NEER's net income; the balance is included in Corporate and Other. The change in non-qualifying hedge activity is primarily attributable to changes in forward power and natural gas prices, interest rates and foreign currency exchange rates, as well as the reversal of previously recognized unrealized mark-to-market gains or losses as the underlying transactions were realized.
(b) See Note 4 – Nonrecurring Fair Value Measurements for a discussion of impairment charges related to the investment in XPLR in 2024 and 2023.
(c) For 2023, approximately $300 million of gains are included in FPL's net income; the balance is included in NEER. See Note 1 – Disposal of Businesses/Assets for a discussion of the sale of FPL's ownership interest in its Florida City Gas business (FCG).
(d) See Note 4 – Nonrecurring Fair Value Measurements for a discussion of the impairment charge in 2022 related to the investment in Mountain Valley Pipeline, LLC (Mountain Valley Pipeline).

NEE segregates into two categories unrealized mark-to-market gains and losses and timing impacts related to derivative transactions. The first category, referred to as non-qualifying hedges, represents certain energy derivative, interest rate derivative and foreign currency transactions entered into as economic hedges, which do not meet the requirements for hedge accounting, or for which hedge accounting treatment is not elected or has been discontinued. Changes in the fair value of those transactions are marked to market and reported in the consolidated statements of income, resulting in earnings volatility because the economic offset to certain of the positions are generally not marked to market. As a consequence, NEE's net income reflects only the movement in one part of economically-linked transactions. For example, a gain (loss) in the non-qualifying hedge category for certain energy derivatives is offset by decreases (increases) in the fair value of related physical asset positions in the portfolio or contracts, which are not marked to market under GAAP. For this reason, NEE's management views results expressed excluding the impact of the non-qualifying hedges as a meaningful measure of current period performance. The second category, referred to as trading activities, which is included in adjusted earnings, represents the net unrealized effect of actively traded positions entered into to take advantage of expected market price movements and all other commodity hedging activities. At FPL, substantially all changes in the fair value of energy derivative transactions are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel clause. See Note 3.

2024 Summary

Net income attributable to NEE for 2024 was lower than 2023 by $364 million, or $0.23 per share, assuming dilution, due to lower results at NEER and FPL, partly offset by higher results at Corporate and Other.

FPL's net income decreased by $9 million in 2024 primarily driven by the absence of the gain on sale of FPL's ownership interest in the FCG business in 2023 and a lower earned regulatory ROE in 2024, partly offset by continued investments in plant in service and other property.

NEER's results decreased in 2024 primarily driven by unfavorable non-qualifying hedge activity compared to 2023, partly offset by higher earnings from new investments. In 2024, NEER added approximately 1,365 MW of new wind generating capacity, 2,507 MW of solar generating capacity and 755 MW of battery storage capacity and increased its backlog of contracted renewable development projects.

Corporate and Other's results in 2024 increased primarily due to favorable non-qualifying hedge activity.

NEE and its subsidiaries require funds to support and grow their businesses. These funds are primarily provided by cash flows from operations, borrowings or issuances of short- and long-term debt and, from time to time, issuances of equity securities, proceeds from differential membership investors, and sales of tax credits and ownership interests in assets/businesses. See Liquidity and Capital Resources.

RESULTS OF OPERATIONS

Net income attributable to NEE for 2024 was $6.95 billion compared to $7.31 billion in 2023. In 2024, net income attributable to NEE decreased primarily due to lower results at NEER and FPL, partly offset by higher results at Corporate and Other. The comparison of the results of operations for the years ended December 31, 2023 and 2022 are included in Management's Discussion in NEE's and FPL's Annual Report on Form 10-K for the year ended December 31, 2023.

NEE's effective income tax rate for 2024 and 2023 was approximately 6% and 14%, respectively. The rates for both years reflect the impact of renewable energy tax credits. See Note 5.

FPL: Results of Operations

FPL obtains its operating revenues primarily from the sale of electricity to retail customers at rates established by the FPSC through base rates and cost recovery clause mechanisms. FPL's net income for 2024 and 2023 was $4,543 million and $4,552 million, respectively, representing a decrease of $9 million. The decrease was primarily driven by the absence of the gain on sale of FPL's ownership interest in the FCG business in 2023 and a lower earned regulatory ROE in 2024, partly offset by higher earnings from investments in plant in service and other property. Such investments grew FPL's average rate base by approximately $6.1 billion in 2024 and reflect, among other things, solar generation additions and ongoing transmission and distribution additions.

In December 2024, the FPSC approved FPL's request to begin a surcharge to recover eligible storm costs and replenish the storm reserve totaling approximately $1.2 billion for twelve months beginning in January 2025, related to Hurricanes Debby, Helene and Milton which impacted FPL's service area in 2024. During 2024, FPL completed a twelve-month interim storm restoration surcharge that began in April 2023 for eligible storm restoration costs and the replenishment of the storm reserve of approximately $1.3 billion, primarily related to Hurricanes Ian and Nicole which impacted FPL's service area in 2022. See Note 1 – Storm Funds, Storm Reserves and Storm Cost Recovery.

The use of reserve amortization is permitted by the 2021 rate agreement. See Item 1. Business – FPL – FPL Regulation – FPL Electric Rate Regulation – Base Rates – Base Rates Effective January 2022 through December 2025 for additional information on the 2021 rate agreement. In order to earn a targeted regulatory ROE, subject to limitations associated with the 2021 rate agreement, reserve amortization is calculated using a trailing thirteen-month average of retail rate base and capital structure in conjunction with the trailing twelve months regulatory retail base net operating income, which primarily includes the retail base portion of base and other revenues, net of O&M, depreciation and amortization, interest and tax expenses. In general, the net impact of these income statement line items must be adjusted, in part, by reserve amortization to earn the targeted regulatory ROE. In certain periods, reserve amortization is reversed so as not to exceed the targeted regulatory ROE. The drivers of FPL's net income not reflected in the reserve amortization calculation typically include wholesale and transmission service revenues and expenses, cost recovery clause revenues and expenses, AFUDC – equity and revenue and costs not recoverable from retail customers. In 2024 and 2023, FPL recorded reserve amortization of approximately $328 million and $227 million, respectively. See Depreciation and Amortization Expense below. FPL's earned regulatory ROE for 2024 and 2023 was approximately 11.40% and 11.80%, respectively.

In March 2024, the FPSC issued a supplemental final order regarding FPL's 2021 rate agreement. An April 2024 appeal of the order filed with the Florida Supreme Court by certain intervenors remains pending. See Note 1 – Rate Regulation.

During 2024, operating revenues decreased $1,346 million primarily related to lower storm cost recovery revenues and lower fuel cost recovery revenues, partly offset by an increase in retail base revenues.

Retail Base

FPL's retail base revenues for 2024 and 2023 reflect the 2021 rate agreement. Retail base revenues increased approximately $272 million during the year ended December 31, 2024 primarily related to an increase of 1.9% in the average number of customer accounts and new retail base rates through its SoBRA mechanism under the 2021 rate agreement. The increases were partly offset by a decrease of approximately 0.5% in the average usage per retail customer primarily driven by unfavorable weather when compared to the prior year. See Note 1 – Rate Regulation.

In December 2024, FPL filed a formal notification with the FPSC indicating its intent to initiate a base rate proceeding. See Item 1. Business – FPL – FPL Regulation – FPL Electric Rate Regulation – Base Rates for additional information on the details of FPL's formal notification.

Cost Recovery Clauses

Revenues from fuel and other cost recovery clauses and pass-through costs, such as franchise fees, revenue taxes and storm-related surcharges, are largely a pass-through of costs. Such revenues also include a return on investment allowed to be recovered through the cost recovery clauses on certain assets, primarily related to certain solar, environmental projects, storm protection plan investments and the unamortized balance of the regulatory asset associated with FPL's acquisition of certain generation facilities. See Item 1. Business – FPL – FPL Regulation – FPL Electric Rate Regulation – Cost Recovery Clauses. Under-recovery or over-recovery of cost recovery clause and other pass-through costs (deferred clause and franchise expenses and revenues) can significantly affect NEE's and FPL's operating cash flows. The change from a net under-recovery of cost recovery clauses at December 31, 2023 to a net over-recovery of cost recovery clauses at December 31, 2024 impacting FPL's operating cash flows was approximately $1,016 million, primarily related to lower fuel prices.

The decrease in operating revenues in 2024 reflects lower storm cost recovery revenues of approximately $1,090 million primarily associated with the completion of surcharges for Hurricanes Ian and Nicole, as discussed above. The decrease in operating revenues in 2024 was also impacted by a decrease in fuel cost recovery revenues of approximately $526 million primarily as a result of lower fuel and energy prices. In 2024 and 2023, cost recovery clauses contributed approximately $417 million and $369 million, respectively, to FPL's net income.

Other Items Impacting FPL's Consolidated Statements of Income

Fuel, Purchase Power and Interchange Expense
Fuel, purchased power and interchange expense decreased $573 million in 2024 primarily related to lower fuel and energy prices.

Depreciation and Amortization Expense
The major components of FPL's depreciation and amortization expense are as follows:

	Years Ended December 31,	
	2024	2023
	(millions)	
Reserve amortization recorded under the 2021 rate agreement	**$ (328)**	$ (227)
Other depreciation and amortization recovered under base rates (excluding reserve amortization) and other	**2,667**	2,468
Depreciation and amortization primarily recovered under cost recovery clauses and storm-recovery cost amortization	**488**	1,548
Total	**$ 2,827**	$ 3,789

Depreciation expense decreased $962 million during 2024 primarily reflecting lower amortization of deferred storm costs, primarily associated with Hurricanes Ian and Nicole as discussed above, of approximately $1,089 million and lower reserve amortization, partly offset by increased depreciation related to higher plant in service balances. Reserve amortization, or reversal of such amortization, reflects adjustments to accrued asset removal costs provided under the 2021 rate agreement in order to achieve the targeted regulatory ROE. Reserve amortization is recorded as either an increase or decrease to accrued asset removal costs which is reflected in noncurrent regulatory assets on NEE's and FPL's consolidated balance sheets. At December 31, 2024, approximately $895 million of reserve amortization remains available under the 2021 rate agreement.

Gains on Disposal of Businesses/Assets – net
In 2023, gains on disposal of businesses/assets – net primarily relate to the sale of ownership interests in the FCG business. See Note 1 – Disposal of Businesses/Assets.

NEER: Results of Operations

NEER owns, develops, constructs, manages and operates electric generation facilities in wholesale energy markets in the U.S. and Canada and also includes assets and investments in other clean energy businesses, such as battery storage and natural gas pipelines. NEER also provides full energy and capacity requirements services, engages in energy-related commodity marketing and trading activities, owns, develops, constructs and operates rate-regulated transmission facilities and transmission lines and invests in natural gas, natural gas liquids and oil production assets. NEER's net income less net loss attributable to noncontrolling interests for 2024 and 2023 was $2,299 million and $3,558 million, respectively, resulting in a decrease in 2024 of $1,259 million. The primary drivers, on an after-tax basis, of the change are in the following table.

	Increase (Decrease) From Prior Period
	Year Ended December 31, 2024
	(millions)
New investments[a]	$ 983
Existing clean energy[a]	31
Customer supply[b]	(230)
NEET[a]	10
Other, including interest expense, corporate general and administrative expenses and other investment income	(395)
Change in non-qualifying hedge activity[c]	(1,765)
Change in unrealized gains/losses on equity securities held in nuclear decommissioning funds and OTTI, net[c]	(42)
XPLR investment gains, net[c]	111
Impairment charges related to investment in Mountain Valley Pipeline[c]	38
Change in net income less net loss attributable to noncontrolling interests	$ (1,259)

(a) Reflects after-tax project contributions, including the net effect of deferred income taxes and other benefits associated with renewable energy tax credits for wind, solar and storage projects, as applicable (see Note 1 – Income Taxes and – Noncontrolling Interests and Note 5), but excludes allocation of interest expense and corporate general and administrative expenses except for an allocated credit support charge related to guarantees issued to conduct business activities. Results from projects, pipelines and rate-regulated transmission facilities and transmission lines are included in new investments during the first twelve months of operation or ownership. Project results, including repowered wind projects, and pipeline results are included in existing clean energy and rate-regulated transmission facilities and transmission lines are included in NEET beginning with the thirteenth month of operation or ownership.

(b) Excludes allocation of interest expense and corporate general and administrative expenses except for an allocated credit support charge related to guarantees issued to conduct business activities and includes natural gas, natural gas liquids and oil production results.

(c) See Overview – Adjusted Earnings for additional information.

New Investments

Results from new investments in 2024 increased primarily due to higher earnings related to new wind and solar generation and battery storage facilities that entered service during or after 2023.

Other Factors

Supplemental to the primary drivers of the changes in NEER's results discussed above, the discussion below describes changes in certain line items set forth in NEE's consolidated statements of income as they relate to NEER.

Operating Revenues

Operating revenues for 2024 decreased $2,130 million primarily due to:

- the impact of non-qualifying commodity hedges due primarily to changes in energy prices (approximately $66 million of losses during 2024 compared to $2,529 million of gains for 2023),

partly offset by,

- revenues from new investments of $494 million.

Operating Expenses – net

Operating expenses – net for 2024 increased $932 million primarily due to increases of $568 million in depreciation and amortization expenses, $175 million in O&M expenses and $119 million in fuel, purchased power and interchange expenses. The increases were primarily associated with growth across the NEER businesses and higher depletion related to natural gas and oil production.

Gains on Disposal of Businesses/Assets – net

In 2024, the change in gains on disposal of businesses/assets – net primarily reflect the September 2024 sales of ownership interests in connection with the pipeline joint venture and the renewable assets joint venture. See Note 1 – Disposal of Businesses/Assets.

Equity in Earnings (Losses) of Equity Method Investees

NEER recognized $267 million and $649 million of equity in losses of equity method investees in 2024 and 2023, respectively. The change in 2024 primarily reflects a 2024 impairment charge of approximately $0.8 billion ($0.6 billion after tax) compared to

a 2023 impairment charge of $1.2 billion ($0.9 billion after tax) related to the investment in XPLR (see Note 4 – Nonrecurring Fair Value Measurements).

Income Taxes
NEER's effective income tax rate for 2024 and 2023 was approximately (165)% and 7%, respectively, and is primarily based on the composition of pretax income in 2024 and 2023 as well as the impact of renewable energy tax credits. PTCs from wind and solar projects and ITCs from solar, battery storage and certain wind projects are included in NEER's earnings. PTCs are recognized as wind and solar energy is generated and sold based on a per kWh rate prescribed in applicable federal and state statutes. During the year ended December 31, 2024, renewable energy tax credits increased by approximately $477 million reflecting growth in NEER's business. See Note 1 – Income Taxes for a discussion of renewable energy tax credits, Note 5 and Note 16.

Corporate and Other: Results of Operations

Corporate and Other is primarily comprised of the operating results of other business activities, as well as corporate interest income and expenses. Corporate and Other allocates a portion of NEECH's corporate interest expense to NextEra Energy Resources. Interest expense is allocated based on a deemed capital structure of 70% debt and differential membership interests sold by NextEra Energy Resources' subsidiaries.

Corporate and Other's results increased $904 million during 2024 primarily due to favorable after-tax impacts of approximately $934 million, as compared to the prior year, related to non-qualifying hedge activity as a result of changes in the fair value of interest rate derivative instruments used to manage interest rate and foreign currency exchange rate risk associated primarily with outstanding and expected future debt issuances and borrowings (see Note 3).

LIQUIDITY AND CAPITAL RESOURCES

NEE and its subsidiaries require funds to support and grow their businesses. These funds are used for, among other things, working capital (see Note 1 – Storm Funds, Storm Reserves and Storm Cost Recovery), capital expenditures (see Note 15 – Commitments), investments in or acquisitions of assets and businesses (see Note 6), payment of maturing debt and related derivative obligations (see Note 13 and Note 3) and, from time to time, redemption or repurchase of outstanding debt or equity securities. It is anticipated that these requirements will be satisfied through a combination of cash flows from operations, short- and long-term borrowings, the issuance of short- and long-term debt (see Note 13) and, from time to time, equity securities, proceeds from differential membership investors, sales of renewable energy tax credits (see Note 1 – Income Taxes) and sales of ownership interests in assets/businesses (see Note 1 – Disposal of Businesses/Assets), consistent with NEE's and FPL's objective of maintaining, on a long-term basis, a capital structure that will support a strong investment grade credit rating. NEE, FPL and NEECH rely on access to credit and capital markets as significant sources of liquidity for capital requirements and other operations that are not satisfied by operating cash flows. The inability of NEE, FPL and NEECH to maintain their current credit ratings could affect their ability to raise short- and long-term capital, their cost of capital and the execution of their respective financing strategies, and could require the posting of additional collateral under certain agreements.

In October 2015, NEE authorized a program to purchase, from time to time, up to $150 million of common units representing limited partner interests in XPLR. Under the program, purchases may be made in amounts, at prices and at such times as NEE or its subsidiaries deem appropriate, all subject to market conditions and other considerations. The purchases may be made in the open market or in privately negotiated transactions. Any purchases will be made in such quantities, at such prices, in such manner and on such terms and conditions as determined by NEE or its subsidiaries in their discretion, based on factors such as market and business conditions, applicable legal requirements and other factors. The common unit purchase program does not require NEE to acquire any specific number of common units and may be modified or terminated by NEE at any time. The purpose of the program is not to cause XPLR's common units to be delisted from the New York Stock Exchange or to cause the common units to be deregistered with the SEC. As of December 31, 2024, the dollar value of units that may yet be purchased by NEE under this program was $114 million. At December 31, 2024, NEE had an approximately 52.6% noncontrolling interest in XPLR, primarily through its limited partner interest in XPLR OpCo.

Cash Flows

NEE's sources and uses of cash for 2024, 2023 and 2022 were as follows:

	Years Ended December 31,		
	2024	2023	2022
		(millions)	
Sources of cash:			
Cash flows from operating activities	**$ 13,260**	$ 11,301	$ 8,262
Issuances of long-term debt, including premiums and discounts	**24,769**	13,857	13,856
Proceeds from differential membership investors	**2,257**	2,745	4,158
Proceeds from the sale of Florida City Gas business	**—**	924	—
Sale of independent power and other investments of NEER	**2,659**	1,883	1,564
Issuances of common stock/equity units	**48**	4,514	1,514
Net increase in commercial paper and other short-term debt	**—**	2,308	957
Cash swept from related parties – net	**—**	1,213	240
Other sources – net	**—**	—	89
Total sources of cash	**42,993**	38,745	30,640
Uses of cash:			
Capital expenditures, independent power and other investments and nuclear fuel purchases	**(24,729)**	(25,113)	(19,283)
Retirements of long-term debt	**(10,113)**	(7,978)	(4,525)
Net decrease in commercial paper and other short-term debt	**(3,018)**	—	—
Payments to differential membership investors	**(740)**	(75)	(179)
Repayments of swept cash to related parties – net	**(1,371)**	—	—
Dividends on common stock	**(4,235)**	(3,782)	(3,352)
Other uses – net	**(791)**	(1,814)	(1,169)
Total uses of cash	**(44,997)**	(38,762)	(28,508)
Effects of currency translation on cash, cash equivalents and restricted cash	**(14)**	(4)	(7)
Net increase (decrease) in cash, cash equivalents and restricted cash	**$ (2,018)**	$ (21)	$ 2,125

For significant financing activity that occurred subsequent to December 31, 2024, see Note 13.

NEE's primary capital requirements are for expanding and enhancing FPL's electric system and generation facilities to continue to provide reliable service to meet customer electricity demands and for funding NEER's investments in independent power and other projects. See Note 15 – Commitments for estimated capital expenditures in 2025 through 2029.

The following table provides a summary of capital investments for 2024, 2023 and 2022.

	Years Ended December 31,		
	2024	2023	2022
		(millions)	
FPL:			
Generation:			
New	**$ 2,479**	$ 3,163	$ 2,079
Existing	**967**	1,441	1,804
Transmission and distribution	**4,425**	4,292	4,553
Nuclear fuel	**222**	98	118
General and other	**636**	688	581
Other, primarily change in accrued property additions and the exclusion of AFUDC – equity	**(515)**	(282)	50
Total	**8,214**	9,400	9,185
NEER:			
Wind	**4,355**	4,793	3,481
Solar (includes solar plus battery storage projects)	**7,327**	5,448	2,880
Other clean energy	**2,213**	2,837	1,052
Nuclear (includes nuclear fuel)	**344**	228	214
Customer supply – natural gas and oil production	**1,167**	1,575	1,215
Rate-regulated transmission	**650**	317	431
Other	**336**	454	372
Total	**16,392**	15,652	9,645
Corporate and Other	**123**	61	453
Total capital expenditures, independent power and other investments and nuclear fuel purchases	**$ 24,729**	$ 25,113	$ 19,283

Liquidity

At December 31, 2024, NEE's total net available liquidity was approximately $18.0 billion. The table below provides the components of FPL's and NEECH's net available liquidity at December 31, 2024.

				Maturity Date	
	FPL	NEECH	Total	FPL	NEECH
		(millions)			
Syndicated revolving credit facilities[a]	$ 3,420	$ 10,667	$ 14,087	2025 – 2029	2025 – 2029
Issued letters of credit	(4)	(708)	(712)		
	3,416	9,959	13,375		
Bilateral revolving credit facilities[b]	1,080	3,250	4,330	2025 – 2027	2025 – 2027
Borrowings[b]	—	—	—		
	1,080	3,250	4,330		
Letter of credit facilities[c]	—	3,854	3,854		2025 – 2027
Issued letters of credit	—	(2,930)	(2,930)		
	—	924	924		
Subtotal	4,496	14,133	18,629		
Cash and cash equivalents	32	1,451	1,483		
Commercial paper and other short-term borrowings outstanding	(1,430)	(457)	(1,887)		
Cash swept from unconsolidated entities	—	(250)	(250)		
Net available liquidity	$ 3,098	$ 14,877	$ 17,975		

(a) Provide for the funding of loans up to the amount of the credit facility and the issuance of letters of credit up to $3,200 million ($450 million for FPL and $2,750 million for NEECH). The entire amount of the credit facilities is available for general corporate purposes and to provide additional liquidity in the event of a loss to the companies' or their subsidiaries' operating facilities (including, in the case of FPL, a transmission and distribution property loss). FPL's syndicated revolving credit facilities are also available to support the purchase of $1,663 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bondholders and not remarketed prior to maturity as well as the repayment of approximately $1,979 million of floating rate notes in the event an individual noteholder requires repayment at specified dates prior to maturity. As of December 31, 2024, approximately $575 million of FPL's and $5,422 million of NEECH's syndicated revolving credit facilities expire over the next 12 months.
(b) Only available for the funding of loans. As of December 31, 2024, approximately $925 million of FPL's and $2,600 million of NEECH's bilateral revolving credit facilities expire over the next 12 months.
(c) Only available for the issuance of letters of credit. As of December 31, 2024, approximately $1,180 million of the letter of credit facilities expire over the next 12 months.

Approximately 74 banks, located globally, participate in FPL's and NEECH's revolving credit facilities, with no one bank providing more than 5% of the combined revolving credit facilities. Pursuant to a 1998 guarantee agreement, NEE guarantees the payment of NEECH's debt obligations under its revolving credit facilities. In order for FPL or NEECH to borrow or to have letters of credit issued under the terms of their respective revolving credit facilities and, also for NEECH, its letter of credit facilities, FPL, in the case of FPL, and NEE, in the case of NEECH, are required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The FPL and NEECH revolving credit facilities also contain default and related acceleration provisions relating to, among other things, failure of FPL and NEE, as the case may be, to maintain the respective ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2024, each of NEE and FPL was in compliance with its required ratio.

Capital Support

Guarantees, Letters of Credit, Surety Bonds and Indemnifications (Guarantee Arrangements)
Certain subsidiaries of NEE issue guarantees and obtain letters of credit and surety bonds, as well as provide indemnities, to facilitate commercial transactions with third parties and financings. Substantially all of the guarantee arrangements are on behalf of NEE's consolidated subsidiaries, as discussed in more detail below. See Note 8 regarding guarantees of obligations on behalf of XPLR subsidiaries. NEE is not required to recognize liabilities associated with guarantee arrangements issued on behalf of its consolidated subsidiaries unless it becomes probable that they will be required to perform. At December 31, 2024, NEE believes that there is no material exposure related to these guarantee arrangements.

NEE subsidiaries issue guarantees related to equity contribution agreements and engineering, procurement and construction agreements, associated with the development, construction and financing of certain power generation facilities (see Note 1 – Structured Payables) and a natural gas pipeline project, as well as a natural gas transportation agreement. Commitments associated with these activities are included in the contracts table in Note 15.

In addition, at December 31, 2024, NEE subsidiaries had approximately $6.4 billion in guarantees related to obligations under PPAs and acquisition agreements, nuclear-related activities, payment obligations related to PTCs, support for NEER's retail electricity provider activities, as well as other types of contractual obligations (see Note 15 – Commitments).

In some instances, subsidiaries of NEE elect to issue guarantees instead of posting other forms of collateral required under certain financing arrangements, as well as for other project-level cash management activities. At December 31, 2024, these guarantees totaled approximately $1.8 billion and support, among other things, cash management activities, including those related to debt service and operations and maintenance service agreements, as well as other specific project financing requirements.

Subsidiaries of NEE also issue guarantees to support customer supply and proprietary power and gas trading activities, including the buying and selling of wholesale energy commodities. At December 31, 2024, the estimated mark-to-market exposure (the total amount that these subsidiaries of NEE could be required to fund based on energy commodity market prices at December 31, 2024) plus contract settlement net payables, net of collateral posted for obligations under these guarantees totaled approximately $1.6 billion.

At December 31, 2024, subsidiaries of NEE also had approximately $5.6 billion of standby letters of credit and approximately $1.6 billion of surety bonds to support certain of the commercial activities discussed above. FPL's and NEECH's credit facilities are available to support substantially all of the standby letters of credit.

In addition, as part of contract negotiations in the normal course of business, certain subsidiaries of NEE have agreed and in the future may agree to make payments to compensate or indemnify other parties, including those associated with asset divestitures, for possible unfavorable financial consequences resulting from specified events. The specified events may include, but are not limited to, an adverse judgment in a lawsuit, or the imposition of additional taxes due to a change in tax law or interpretations of the tax law. NEE is unable to estimate the maximum potential amount of future payments by its subsidiaries under some of these contracts because events that would obligate them to make payments have not occurred or, if any such event has occurred, they have not been notified of its occurrence.

NEECH, a 100% owned subsidiary of NEE, provides funding for, and holds ownership interests in, NEE's operating subsidiaries other than FPL. NEE has fully and unconditionally guaranteed certain payment obligations of NEECH, including most of its debt and all of its debentures registered pursuant to the Securities Act of 1933 and commercial paper issuances, as well as most of its payment guarantees and indemnifications, and NEECH has guaranteed certain debt and other obligations of subsidiaries within the NEER segment. Certain guarantee arrangements described above contain requirements for NEECH and FPL to maintain a specified credit rating. For a discussion of credit rating downgrade triggers, see Credit Ratings below.

NEE fully and unconditionally guarantees NEECH debentures pursuant to a guarantee agreement, dated as of June 1, 1999 (1999 guarantee) and NEECH junior subordinated debentures pursuant to an indenture, dated as of September 1, 2006 (2006 guarantee). The 1999 guarantee is an unsecured obligation of NEE and ranks equally and ratably with all other unsecured and unsubordinated indebtedness of NEE. The 2006 guarantee is unsecured and subordinate and junior in right of payment to NEE senior indebtedness (as defined therein). No payment on those junior subordinated debentures may be made under the 2006 guarantee until all NEE senior indebtedness has been paid in full in certain circumstances. NEE’s and NEECH’s ability to meet their financial obligations are primarily dependent on their subsidiaries’ net income, cash flows and their ability to pay upstream dividends or to repay funds to NEE and NEECH. The dividend-paying ability of some of the subsidiaries is limited by contractual restrictions which are contained in outstanding financing agreements.

Summarized financial information of NEE and NEECH is as follows:

	Year Ended December 31, 2024		
	Issuer/Guarantor Combined[(a)]	NEECH Consolidated[(b)]	NEE Consolidated[(b)]
	(millions)		
Operating revenues	$ (2)	$ 7,846	$ 24,753
Operating income (loss)	$ (331)	$ 1,254	$ 7,479
Net income (loss)	$ (12)	$ 1,156	$ 5,698
Net income (loss) attributable to NEE/NEECH	$ (12)	$ 2,405	$ 6,946

	December 31, 2024		
	Issuer/Guarantor Combined[(a)]	NEECH Consolidated[(b)]	NEE Consolidated[(b)]
	(millions)		
Total current assets	$ 557	$ 7,166	$ 11,951
Total noncurrent assets	$ 2,625	$ 85,583	$ 178,193
Total current liabilities	$ 6,563	$ 18,080	$ 25,355
Total noncurrent liabilities	$ 33,793	$ 58,074	$ 103,928
Redeemable noncontrolling interests	$ —	$ 401	$ 401
Noncontrolling interests	$ —	$ 10,359	$ 10,359

(a) Excludes intercompany transactions, and investments in, and equity in earnings of, subsidiaries.
(b) Information has been prepared on the same basis of accounting as NEE's consolidated financial statements.

Shelf Registration

In March 2024, NEE, NEECH and FPL filed a shelf registration statement with the SEC for an unspecified amount of securities, which became effective upon filing. The amount of securities issuable by the companies is established from time to time by their respective boards of directors. Securities that may be issued under the registration statement include, depending on the registrant, senior debt securities, subordinated debt securities, junior subordinated debentures, first mortgage bonds, common stock, preferred stock, depositary shares, stock purchase contracts, stock purchase units, warrants and guarantees related to certain of those securities.

Credit Ratings

NEE's liquidity, ability to access credit and capital markets, cost of borrowings and collateral posting requirements under certain agreements is dependent on its and its subsidiaries credit ratings. At February 14, 2025, Moody's Investors Service, Inc. (Moody's), S&P Global Ratings (S&P) and Fitch Ratings, Inc. (Fitch) had assigned the following credit ratings to NEE, FPL and NEECH:

	Moody's[a]	S&P[a]	Fitch[a]
NEE:[b]			
Corporate credit rating	Baa1	A-	A-
FPL:[b]			
Corporate credit rating	A1	A	A
First mortgage bonds	Aa2	A+	AA-
Senior unsecured notes	A1	A	A+
Pollution control, solid waste disposal and industrial development revenue bonds[c]	VMIG-1/P-1	A-1	F1
Commercial paper	P-1	A-1	F1
NEECH:[b]			
Corporate credit rating	Baa1	A-	A-
Debentures	Baa1	BBB+	A-
Junior subordinated debentures	Baa2	BBB	BBB
Commercial paper	P-2	A-2	F2

(a) A security rating is not a recommendation to buy, sell or hold securities and should be evaluated independently of any other rating. The rating is subject to revision or withdrawal at any time by the assigning rating organization.
(b) The outlook indicated by each of Moody's, S&P and Fitch is stable.
(c) Short-term ratings are presented as all bonds outstanding are currently paying a short-term interest rate. At FPL's election, a portion or all of the bonds may be adjusted to a long-term interest rate.

NEE and its subsidiaries have no credit rating downgrade triggers that would accelerate the maturity dates of outstanding debt. A change in ratings is not an event of default under applicable debt instruments, and while there are conditions to drawing on the credit facilities noted above, the maintenance of a specific minimum credit rating is not a condition to drawing on these credit facilities.

Commitment fees and interest rates on loans under these credit facilities' agreements are tied to credit ratings. A ratings downgrade also could reduce the accessibility and increase the cost of commercial paper and other short-term debt issuances and borrowings and additional or replacement credit facilities. In addition, a ratings downgrade could result in, among other things, the requirement that NEE subsidiaries post collateral under certain agreements and guarantee arrangements, including, but not limited to, those related to fuel procurement, power sales and purchases, nuclear decommissioning funding, debt-related reserves and trading activities. FPL's and NEECH's credit facilities are available to support these potential requirements.

Covenants

NEE's charter does not limit the dividends that may be paid on its common stock. As a practical matter, the ability of NEE to pay dividends on its common stock is dependent upon, among other things, dividends paid to it by its subsidiaries. For example, FPL pays dividends to NEE in a manner consistent with FPL's long-term targeted capital structure. However, the mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends to NEE and the issuance of additional first mortgage bonds. Additionally, in some circumstances, the mortgage restricts the amount of retained earnings that FPL can use to pay cash dividends on its common stock. The restricted amount may change based on factors set out in the mortgage. Other than this restriction on the payment of common stock dividends, the mortgage does not restrict FPL's use of retained earnings. At December 31, 2024, no retained earnings were restricted by these provisions of the mortgage and, in light of FPL's current financial condition and level of earnings, management does not expect that planned financing activities or dividends would be affected by these limitations.

FPL may issue first mortgage bonds under its mortgage subject to its meeting an adjusted net earnings test set forth in the mortgage, which generally requires adjusted net earnings to be at least twice the annual interest requirements on, or at least 10% of the aggregate principal amount of, FPL's first mortgage bonds including those to be issued and all indebtedness of FPL that ranks prior or equal to the first mortgage bonds. At December 31, 2024, coverage for the 12 months ended December 31, 2024 would have been approximately 7.5 times the annual interest requirements and approximately 3.3 times the aggregate principal requirements. New first mortgage bonds are also limited to an amount equal to the sum of 60% of unfunded property additions after adjustments to offset property retirements, the amount of retired first mortgage bonds or qualified lien bonds and the amount of cash on deposit with the mortgage trustee. At December 31, 2024, FPL could have issued in excess of $36 billion of additional first mortgage bonds based on the unfunded property additions and retired first mortgage bonds. At December 31, 2024, no cash was deposited with the mortgage trustee for these purposes.

In September 2006, NEE and NEECH executed a Replacement Capital Covenant (as amended, September 2006 RCC) in connection with NEECH's offering of $350 million principal amount of Series B Enhanced Junior Subordinated Debentures due 2066 (Series B junior subordinated debentures). The September 2006 RCC is for the benefit of persons that buy, hold or sell a specified series of long-term indebtedness (covered debt) of NEECH (other than the Series B junior subordinated debentures) or, in certain cases, of NEE. NEECH's 3.50% Debentures, Series due April 1, 2029 have been designated as the covered debt under the September 2006 RCC. The September 2006 RCC provides that NEECH may redeem, and NEE or NEECH may purchase, any Series B junior subordinated debentures on or before October 1, 2036, only to the extent that the redemption or purchase price does not exceed a specified amount of proceeds from the sale of qualifying securities, subject to certain limitations described in the September 2006 RCC. Qualifying securities are securities that have equity-like characteristics that are the same as, or more equity-like than, the Series B junior subordinated debentures at the time of redemption or purchase, which are sold within 365 days prior to the date of the redemption or repurchase of the Series B junior subordinated debentures.

In June 2007, NEE and NEECH executed a Replacement Capital Covenant (as amended, June 2007 RCC) in connection with NEECH's offering of $400 million principal amount of its Series C Junior Subordinated Debentures due 2067 (Series C junior subordinated debentures). The June 2007 RCC is for the benefit of persons that buy, hold or sell a specified series of covered debt of NEECH (other than the Series C junior subordinated debentures) or, in certain cases, of NEE. NEECH's 3.50% Debentures, Series due April 1, 2029 have been designated as the covered debt under the June 2007 RCC. The June 2007 RCC provides that NEECH may redeem or purchase, or satisfy, discharge or defease (collectively, defease), and NEE and any majority-owned subsidiary of NEE or NEECH may purchase, any Series C junior subordinated debentures on or before June 15, 2037, only to the extent that the principal amount defeased or the applicable redemption or purchase price does not exceed a specified amount raised from the issuance, during the 365 days prior to the date of that redemption, purchase or defeasance, of qualifying securities that have equity-like characteristics that are the same as, or more equity-like than, the applicable characteristics of the Series C junior subordinated debentures at the time of redemption, purchase or defeasance, subject to certain limitations described in the June 2007 RCC.

CRITICAL ACCOUNTING ESTIMATES

Critical accounting estimates are those that NEE believes are both most important to the portrayal of its financial condition and results of operations, and require complex, subjective judgments, often as a result of the need to make assumptions about the effect of matters that are inherently uncertain. Judgments and uncertainties affecting the critical accounting estimates may result in materially different amounts being reported under different conditions or using different assumptions. NEE's significant accounting policies, including those requiring critical accounting estimates, are described in Note 1 to the consolidated financial statements, which were prepared under GAAP. Further details regarding NEE's critical accounting estimates are as follows:

Accounting for Derivatives and Hedging Activities

NEE uses derivative instruments (primarily swaps, options, futures and forwards) to manage the physical and financial risks inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated primarily with outstanding and expected future debt issuances and borrowings. In addition, NEE, through NEER, uses derivatives to optimize the value of its power generation and natural gas and oil production assets and engages in power and fuel marketing and trading activities to take advantage of expected future favorable price movements.

Nature of Accounting Estimates

Accounting pronouncements require the use of fair value accounting if certain conditions are met, which may require significant judgment to measure the fair value of assets and liabilities. This applies not only to traditional financial derivative instruments, but to any contract having the accounting characteristics of a derivative. As a result, significant judgment must be used in applying derivatives accounting guidance to contracts. In the event changes in interpretation occur, it is possible that contracts that currently are excluded from derivatives accounting rules would have to be recorded on the balance sheet at fair value, with changes in the fair value recorded in the statement of income.

Assumptions and Accounting Approach

Derivative instruments, when required to be marked to market, are recorded on the balance sheet at fair value using a combination of market and income approaches. Fair values for some of the longer-term contracts where liquid markets are not available are derived through the use of industry-standard valuation techniques, such as internally developed models which estimate the fair value of a contract by calculating the present value of the difference between the contract price and the forward prices. Forward prices represent the price at which a buyer or seller could contract today to purchase or sell a commodity at a future date. The near-term forward market for electricity is generally liquid and therefore the prices in the early years of the forward curves reflect observable market quotes. However, in the later years, the market is much less liquid and forward price curves must be developed using factors including the forward prices for the commodities used as fuel to generate electricity, the expected system heat rate (which measures the efficiency of power plants in converting fuel to electricity) in the region where the purchase or sale takes place, and a fundamental forecast of expected spot prices based on modeled supply and demand in the region. NEE estimates the fair value of interest rate and foreign currency derivatives using an income approach based on a discounted cash flows valuation technique utilizing the net amount of estimated future cash inflows and outflows related to the

derivative agreements. The assumptions in these models are critical since any changes therein could have a significant impact on the fair value of the derivative.

At FPL, substantially all changes in the fair value of energy derivative transactions are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel clause. See Note 3.

In NEE's non-rate regulated operations, predominantly NextEra Energy Resources, essentially all changes in the derivatives' fair value for power purchases and sales, fuel sales and trading activities are recognized on a net basis in operating revenues and the equity method investees' related activity is recognized in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income.

For interest rate and foreign currency derivative instruments, all changes in the derivatives' fair value are recognized in interest expense and the equity method investees' related activity is recognized in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income. NEE estimates the fair value of these derivatives using an income approach based on a discounted cash flows valuation technique utilizing observable inputs.

Certain derivative transactions at NEER are entered into as economic hedges but the transactions do not meet the requirements for hedge accounting, hedge accounting treatment is not elected or hedge accounting has been discontinued. Changes in the fair value of those transactions are marked to market and reported in the consolidated statements of income, resulting in earnings volatility. These changes in fair value are reflected in the non-qualifying hedge category in computing adjusted earnings and could be significant to NEER's results because the economic offset to the positions are not marked to market. As a consequence, NEE's net income reflects only the movement in one part of economically-linked transactions. For example, a gain (loss) in the non-qualifying hedge category for certain energy derivatives is offset by decreases (increases) in the fair value of related physical asset positions in the portfolio or contracts, which are not marked to market under GAAP. For this reason, NEE's management views results expressed excluding the unrealized mark-to-market impact of the non-qualifying hedges as a meaningful measure of current period performance. For additional information regarding derivative instruments, see Note 3, Overview and Energy Marketing and Trading and Market Risk Sensitivity.

Accounting for Pension Benefits

NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries. Management believes that, based on actuarial assumptions and the well-funded status of the pension plan, NEE will not be required to make any cash contributions to the qualified pension plan in the near future. The qualified pension plan has a fully funded trust dedicated to providing benefits under the plan. NEE allocates net periodic income associated with the pension plan to its subsidiaries annually using specific criteria.

Nature of Accounting Estimates

For the pension plan, the benefit obligation is the actuarial present value, as of the December 31 measurement date, of all benefits attributed by the pension benefit formula to employee service rendered to that date. The amount of benefit to be paid depends on a number of future events incorporated into the pension benefit formula, including an estimate of the average remaining life of employees/survivors as well as the average years of service rendered. The projected benefit obligation is measured based on assumptions concerning future interest rates and future employee compensation levels. NEE derives pension income from actuarial calculations based on the plan's provisions and various management assumptions including discount rate, rate of increase in compensation levels and expected long-term rate of return on plan assets.

Assumptions and Accounting Approach

Accounting guidance requires recognition of the funded status of the pension plan in the balance sheet, with changes in the funded status recognized in other comprehensive income within shareholders' equity in the year in which the changes occur. Since NEE is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, this accounting guidance is reflected at NEE and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses and prior service costs or credits that are estimated to be allocable to FPL as net periodic (income) cost in future periods and that otherwise would be recorded in accumulated other comprehensive income are classified as regulatory assets and liabilities at NEE in accordance with regulatory treatment.

Net periodic pension income is calculated using a number of actuarial assumptions. Those assumptions for the years ended December 31, 2024, 2023 and 2022 include:

	2024	2023	2022
Discount rate	**4.88 %**	5.05 %	2.87 %
Salary increase	**4.90 %**	4.90 %	4.90 %
Expected long-term rate of return, net of investment management fees	**8.00 %**	8.00 %	7.35 %
Weighted-average interest crediting rate	**3.89 %**	3.82 %	3.79 %

In developing these assumptions, NEE evaluated input, including other qualitative and quantitative factors, from its actuaries and consultants, as well as information available in the marketplace. Discount rates are established using the full yield curve approach. In addition, for the expected long-term rate of return on pension plan assets, NEE considered different models, capital market return assumptions and historical returns for a portfolio with an equity/bond asset mix similar to its pension fund, as well as its pension fund's historical compounded returns. NEE will continue to evaluate all of its actuarial assumptions, including its expected rate of return, at least annually, and will adjust them as appropriate.

NEE utilizes in its determination of pension income a market-related valuation of plan assets. This market-related valuation reduces year-to-year volatility and recognizes investment gains or losses over a five-year period following the year in which they occur. Investment gains or losses for this purpose are the difference between the expected return calculated using the market-related value of plan assets and the actual return realized on those plan assets. Since the market-related value of plan assets recognizes gains or losses over a five-year period, the future value of plan assets will be affected as previously deferred gains or losses are recognized. Such gains and losses together with other differences between actual results and the estimates used in the actuarial valuations are deferred and recognized in determining pension income only to the extent they exceed 10% of the greater of projected benefit obligations or the market-related value of plan assets.

The following table illustrates the effect on net periodic pension income of changing the critical actuarial assumptions discussed above, while holding all other assumptions constant:

		Increase (Decrease) in 2024 Net Periodic Pension Income	
	Change in Assumption	NEE	FPL
		(millions)	
Expected long-term rate of return	0.5%	$ 26	$ 16
Discount rate	(0.5)%	$ 1	$ 1
Salary increase	0.5%	$ (2)	$ (1)

NEE also utilizes actuarial assumptions about mortality to help estimate obligations of the pension plan. NEE has adopted the latest revised mortality tables and mortality improvement scales released by the Society of Actuaries, which did not have a material impact on the pension plan's obligation.

See Note 12.

Carrying Value of Long-Lived Assets

NEE evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying amount may not be recoverable.

Nature of Accounting Estimates

The amount of future net cash flows, the timing of the cash flows and the determination of an appropriate interest rate all involve estimates and judgments about future events. In particular, the aggregate amount of cash flows determines whether an impairment exists, and the timing of the cash flows is critical in determining fair value. Because each assessment is based on the facts and circumstances associated with each long-lived asset, the effects of changes in assumptions cannot be generalized.

Assumptions and Accounting Approach

An impairment loss is required to be recognized if the carrying value of the asset exceeds the undiscounted future net cash flows associated with that asset. The impairment loss to be recognized is the amount by which the carrying value of the long-lived asset exceeds the asset's fair value. In most instances, the fair value is determined by discounting estimated future cash flows using an appropriate interest rate.

Carrying Value of Equity Method Investments

NEE tests its equity method investments for impairment whenever events or changes in circumstances indicate that the fair value of the investment is less than the carrying value.

Nature of Accounting Estimates

Indicators of impairment may include, but are not limited to, a series of operating losses of an investee, the absence of an ability to recover the carrying amount of the investment, the inability of the investee to sustain an earnings capacity and a current fair value of an investment that may be less than its carrying value. If indicators of impairment exist, an estimate of the investment's fair value will be calculated. Approaches for estimating fair value include, among others, an income approach using a probability-weighted discounted cash flows model, a market approach using an earnings before interest, taxes, depreciation and amortization (EBITDA) multiple model, and a market observable transaction. The probability assigned to each scenario as well as the cash flows and EBITDA multiple identified are critical in determining fair value.

Assumptions and Accounting Approach

An impairment loss is required to be recognized if the impairment is deemed to be other than temporary. Assessment of whether an investment is other than temporarily impaired involves, among other factors, consideration of the length of time that the fair value is below the carrying value, current expected performance relative to the expected performance when the investment was initially made, performance relative to peers, industry performance relative to the economy, credit rating, regulatory actions and legal and permitting challenges. If management is unable to reasonably assert that an impairment is temporary or believes that there will not be full recovery of the carrying value of its investment, then the impairment is considered to be other than temporary. Investments that are other than temporarily impaired are written down to their estimated fair value and cannot subsequently be written back up for increases in estimated fair value. Impairment losses are recorded in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income. See Note 4 – Nonrecurring Fair Value Measurements.

Decommissioning and Dismantlement

NEE accounts for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. NEE's AROs relate primarily to decommissioning obligations of FPL's and NEER's nuclear units and to obligations for the dismantlement of certain of NEER's wind and solar facilities.

Nature of Accounting Estimates

The calculation of the future cost of retiring long-lived assets, including nuclear decommissioning and plant dismantlement costs, involves estimating the amount and timing of future expenditures and making judgments concerning whether or not such costs are considered a legal obligation. Estimating the amount and timing of future expenditures includes, among other things, making projections of when assets will be retired and ultimately decommissioned and how costs will escalate with inflation. In addition, NEE also makes interest rate and rate of return projections on its investments in determining recommended funding requirements for nuclear decommissioning costs. Periodically, NEE is required to update these estimates and projections which can affect the annual expense amounts recognized, the liabilities recorded and the annual funding requirements for nuclear decommissioning costs. For example, an increase of 0.25% in the assumed escalation rates for nuclear decommissioning costs would increase NEE's AROs at December 31, 2024 by approximately $208 million.

Assumptions and Accounting Approach

FPL – For ratemaking purposes, FPL accrues and funds for nuclear plant decommissioning costs over the expected service life of each unit based on studies that are approved by the FPSC. The most recent studies, filed in 2020, reflect, among other things, the expiration dates of the operating licenses for FPL's nuclear units at the time of the studies. FPL's portion of the future cost of decommissioning its four nuclear units, including spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately $9.6 billion, or $2.5 billion expressed in 2024 dollars. The ultimate costs of decommissioning reflect the applications submitted to the NRC for the extension of St. Lucie Units Nos. 1 and 2 licenses for an additional 20 years, as well as the license renewals for Turkey Point Units No. 3 and 4 approved in 2024.

FPL accrues the cost of dismantling its other generation plants over the expected service life of each unit based on studies filed with the FPSC. Unlike nuclear decommissioning, dismantlement costs are not funded. The most recent studies became effective January 1, 2022. At December 31, 2024, FPL's portion of the ultimate cost to dismantle its other generation units is approximately $2.5 billion, or $1.2 billion expressed in 2024 dollars. The majority of the dismantlement costs are not reported as AROs. FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. Any differences between the amount of the ARO and the amount recorded for ratemaking purposes are reported as a regulatory asset or liability in accordance with regulatory accounting.

The components of FPL's decommissioning of nuclear plants, dismantlement of plants and other accrued asset removal costs are as follows:

	Nuclear Decommissioning		Other Generation Plant Dismantlement		Interim Removal Costs and Other		Total	
	December 31,		December 31,		December 31,		December 31,	
	2024	2023	**2024**	2023	**2024**	2023	**2024**	2023
	(millions)							
AROs[a]	**$ 1,959**	$ 1,882	**$ 331**	$ 283	**$ 5**	$ 5	**$ 2,295**	$ 2,170
Less capitalized ARO asset net of accumulated depreciation	**58**	59	**82**	28	**—**	—	**140**	87
Accrued asset removal costs[b]	**509**	480	**191**	182	**(1,375)**	(1,023)	**(675)**	(361)
Asset retirement obligation regulatory expense difference[c]	**4,936**	4,202	**(130)**	(150)	**—**	—	**4,806**	4,052
Accrued decommissioning, dismantlement and other accrued asset removal costs[d]	**$ 7,346**	$ 6,505	**$ 310**	$ 287	**$ (1,370)**	$ (1,018)	**$ 6,286**	$ 5,774

(a) See Note 11.
(b) Included in noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets, except for $1,373 million and $1,021 million which are related to interim removal costs and are included in noncurrent regulatory assets as of December 31, 2024 and 2023, respectively. See Note 1 – Rate Regulation.
(c) Included in noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets, except for $3 million and $14 million which are related to other generation plant dismantlement and are included in noncurrent regulatory assets as of December 31, 2024 and 2023, respectively. See Note 1 – Rate Regulation.
(d) Represents total amount accrued for ratemaking purposes.

NEER – NEER records liabilities for the present value of its expected nuclear plant decommissioning and its expected wind and solar facilities dismantlement costs which are determined using various internal and external data and applying a probability percentage to a variety of scenarios regarding the life of the plant and facilities, as well as the timing of decommissioning or dismantlement. The liabilities are being accreted using the interest method through the date decommissioning or dismantlement activities are expected to be complete. At December 31, 2024 and 2023, the AROs for decommissioning of NEER's nuclear plants approximated $646 million and $607 million, respectively. NEER's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately $9.8 billion, or $2.2 billion expressed in 2024 dollars. At December 31, 2024 and 2023, the AROs for dismantling certain of NEER's wind facilities approximated $329 million and $296 million, respectively, and for dismantling certain of NEER's solar facilities approximated $315 million and $256 million, respectively.

See Note 1 – Asset Retirement Obligations and – Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs and Note 11.

Regulatory Accounting

Certain of NEE's businesses are subject to rate regulation which results in the recording of regulatory assets and liabilities. See Note 1 – Rate Regulation for details regarding NEE's regulatory assets and liabilities.

Nature of Accounting Estimates

Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process. Regulatory assets and liabilities are included in rate base or otherwise earn (pay) a return on investment during the recovery period.

Assumptions and Accounting Approach

Accounting guidance allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. If NEE's rate-regulated entities, primarily FPL, were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the regulators, including the FPSC for FPL, have the authority to disallow recovery of costs that they consider excessive or imprudently incurred. Such costs may include, among others, fuel and O&M expenses, the cost of replacing power lost when generation facilities are unavailable, storm restoration costs and costs associated with the construction or acquisition of new facilities. The continued applicability of regulatory accounting is assessed at each reporting period.

ENERGY MARKETING AND TRADING AND MARKET RISK SENSITIVITY

NEE and FPL are exposed to risks associated with adverse changes in commodity prices, interest rates and equity prices. Financial instruments and positions affecting the financial statements of NEE and FPL described below are held primarily for purposes other than trading. Market risk is measured as the potential loss in fair value resulting from hypothetical reasonably possible changes in commodity prices, interest rates or equity prices over the next year. Management has established risk management policies to monitor and manage such market risks, as well as credit risks.

Commodity Price Risk

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the physical and financial risks inherent in the purchase and sale of fuel and electricity. In addition, NEE, through NEER, uses derivatives to optimize the value of its power generation and natural gas and oil production assets and engages in power and fuel marketing and trading activities to take advantage of expected future favorable price movements. See Critical Accounting Policies and Estimates – Accounting for Derivatives and Hedging Activities and Note 3.

During 2023 and 2024, the changes in the fair value of NEE's consolidated subsidiaries' energy contract derivative instruments were as follows:

		Hedges on Owned Assets		
	Trading	Non-Qualifying	FPL Cost Recovery Clauses	NEE Total
		(millions)		
Fair value of contracts outstanding at December 31, 2022	$ 1,177	$ (3,921)	$ 16	$ (2,728)
Reclassification to realized at settlement of contracts	(369)	154	(9)	(224)
Value of contracts acquired	6	95	—	101
Net option premium purchases (issuances)	183	17	—	200
Changes in fair value excluding reclassification to realized	340	2,178	5	2,523
Fair value of contracts outstanding at December 31, 2023	1,337	(1,477)	12	(128)
Reclassification to realized at settlement of contracts	**(373)**	**190**	**(24)**	**(207)**
Value of contracts acquired	**2**	**24**	**—**	**26**
Net option premium purchases (issuances)	**(2)**	**23**	**—**	**21**
Changes in fair value excluding reclassification to realized	**380**	**(284)**	**50**	**146**
Fair value of contracts outstanding at December 31, 2024	**1,344**	**(1,524)**	**38**	**(142)**
Net margin cash collateral paid (received)				**(475)**
Total mark-to-market energy contract net assets (liabilities) at December 31, 2024	**$ 1,344**	**$ (1,524)**	**$ 38**	**$ (617)**

NEE's total mark-to-market energy contract net assets (liabilities) at December 31, 2024 shown above are included on the consolidated balance sheets as follows:

	December 31, 2024
	(millions)
Current derivative assets	**$ 734**
Noncurrent derivative assets	**1,391**
Current derivative liabilities	**(960)**
Noncurrent derivative liabilities	**(1,782)**
NEE's total mark-to-market energy contract net liabilities	**$ (617)**

The sources of fair value estimates and maturity of energy contract derivative instruments at December 31, 2024 were as follows:

	Maturity						
	2025	2026	2027	2028	2029	Thereafter	Total
	(millions)						
Trading:							
Quoted prices in active markets for identical assets	$ (239)	$ 14	$ 5	$ 66	$ 45	$ 33	$ (76)
Significant other observable inputs	448	257	185	54	25	(12)	957
Significant unobservable inputs	145	24	4	2	9	279	463
Total	354	295	194	122	79	300	1,344
Owned Assets – Non-Qualifying:							
Quoted prices in active markets for identical assets	(72)	(48)	(21)	3	3	6	(129)
Significant other observable inputs	(363)	(313)	(236)	(118)	(86)	(169)	(1,285)
Significant unobservable inputs	(22)	(35)	(42)	(6)	13	(18)	(110)
Total	(457)	(396)	(299)	(121)	(70)	(181)	(1,524)
Owned Assets – FPL Cost Recovery Clauses:							
Quoted prices in active markets for identical assets	—	—	—	—	—	—	—
Significant other observable inputs	4	—	—	—	—	—	4
Significant unobservable inputs	27	6	1	—	—	—	34
Total	31	6	1	—	—	—	38
Total sources of fair value	$ (72)	$ (95)	$ (104)	$ 1	$ 9	$ 119	$ (142)

With respect to commodities, NEE's Exposure Management Committee (EMC), which is comprised of certain members of senior management, and NEE's chief executive officer are responsible for the overall approval of market risk management policies and the delegation of approval and authorization levels. The EMC and NEE's chief executive officer receive periodic updates on market positions and related exposures, credit exposures and overall risk management activities.

NEE uses a value-at-risk (VaR) model to measure commodity price market risk in its trading and mark-to-market portfolios. The VaR is the estimated loss of market value based on a one-day holding period at a 95% confidence level using historical simulation methodology. The VaR figures are as follows:

	Trading[a]			Non-Qualifying Hedges and Hedges in FPL Cost Recovery Clauses[b]			Total		
	FPL	NEER	NEE	FPL	NEER	NEE	FPL	NEER	NEE
				(millions)					
December 31, 2023	$ —	$ 4	$ 4	$ 2	$ 114	$ 116	$ 2	$ 113	$ 111
December 31, 2024	**$ —**	**$ 6**	**$ 6**	**$ 3**	**$ 99**	**$ 98**	**$ 3**	**$ 89**	**$ 88**
Average for the year ended December 31, 2024	**$ —**	**$ 4**	**$ 4**	**$ 4**	**$ 100**	**$ 100**	**$ 4**	**$ 100**	**$ 99**

(a) The VaR figures for the trading portfolio include positions that are marked to market. Taking into consideration offsetting unmarked non-derivative positions, such as physical inventory, the trading VaR figures were approximately $6 million and $1 million at December 31, 2024 and 2023, respectively.

(b) Non-qualifying hedges are employed to reduce the market risk exposure to physical assets or contracts which are not marked to market. The VaR figures for the non-qualifying hedges and hedges in FPL cost recovery clauses category do not represent the economic exposure to commodity price movements.

Interest Rate Risk

NEE's and FPL's financial results are exposed to risk resulting from changes in interest rates as a result of their respective outstanding and expected future issuances of debt, investments in special use funds and other investments. NEE and FPL manage their respective interest rate exposure by monitoring current interest rates, entering into interest rate contracts and using a combination of fixed-rate and variable-rate debt. Interest rate contracts are used to mitigate and adjust interest rate exposure when deemed appropriate based upon market conditions or when required by financing agreements.

The following are estimates of the fair value of NEE's and FPL's financial instruments that are exposed to interest rate risk:

	December 31, 2024		December 31, 2023	
	Carrying Amount	**Estimated Fair Value[(a)]**	Carrying Amount	Estimated Fair Value[(a)]
		(millions)		
NEE:				
Special use funds	**$ 2,294**	**$ 2,294**	$ 2,222	$ 2,222
Other investments, primarily debt securities	**$ 2,007**	**$ 2,007**	$ 1,802	$ 1,802
Long-term debt, including current portion	**$ 80,446**	**$ 76,428**	$ 68,306	$ 64,103
Interest rate contracts – net unrealized gains (losses)	**$ 293**	**$ 293**	$ (249)	$ (249)
FPL:				
Special use funds	**$ 1,741**	**$ 1,741**	$ 1,658	$ 1,658
Long-term debt, including current portion	**$ 26,745**	**$ 24,718**	$ 25,274	$ 23,430

(a) See Note 3 and Note 4.

The special use funds of NEE and FPL consist of restricted funds set aside to cover the cost of storm damage for FPL and for the decommissioning of NEE's and FPL's nuclear power plants. See Note 1 – Storm Funds, Storm Reserves and Storm Cost Recovery. A portion of these funds is invested in fixed income debt securities primarily carried at estimated fair value. At FPL, changes in fair value, including any credit losses, result in a corresponding adjustment to the related regulatory asset or liability accounts based on current regulatory treatment. The changes in fair value for NEE's non-rate regulated operations result in a corresponding adjustment to other comprehensive income, except for credit losses and unrealized losses on available for sale securities intended or required to be sold prior to recovery of the amortized cost basis, which are reported in current period earnings. Because the funds set aside by FPL for storm damage could be needed at any time, the related investments are generally more liquid and, therefore, are less sensitive to changes in interest rates. The nuclear decommissioning funds, in contrast, are generally invested in longer-term securities.

At December 31, 2024, NEE had interest rate contracts with a net notional amount of approximately $35.2 billion to manage exposure to the variability of cash flows primarily associated with expected future and outstanding debt issuances at NEECH and NEER.

Based upon a hypothetical 10% decrease in interest rates, the fair value of NEE’s net liabilities would increase by approximately $3,475 million ($1,153 million for FPL) at December 31, 2024.

Equity Price Risk

NEE and FPL are exposed to risk resulting from changes in prices for equity securities. For example, NEE’s nuclear decommissioning reserve funds include marketable equity securities carried at their market value of approximately $6,164 million and $5,290 million ($4,219 million and $3,536 million for FPL) at December 31, 2024 and 2023, respectively. NEE's and FPL’s investment strategy for equity securities in their nuclear decommissioning reserve funds emphasizes marketable securities which are broadly diversified. At December 31, 2024, a hypothetical 10% decrease in the prices quoted on stock exchanges would result in an approximately $577 million ($388 million for FPL) reduction in fair value. For FPL, a corresponding adjustment would be made to the related regulatory asset or liability accounts based on current regulatory treatment, and for NEE’s non-rate regulated operations, a corresponding amount would be recorded in change in unrealized gains (losses) on equity securities held in NEER's nuclear decommissioning funds – net in NEE's consolidated statements of income.

Credit Risk

NEE and its subsidiaries, including FPL, are also exposed to credit risk through their energy marketing and trading operations. Credit risk is the risk that a financial loss will be incurred if a counterparty to a transaction does not fulfill its financial obligation. NEE manages counterparty credit risk for its subsidiaries with energy marketing and trading operations through established policies, including counterparty credit limits, and in some cases credit enhancements, such as cash prepayments, letters of credit, cash and other collateral and guarantees.

Credit risk is also managed through the use of master netting agreements. NEE's credit department monitors current and forward credit exposure to counterparties and their affiliates, both on an individual and an aggregate basis. For all derivative and contractual transactions, NEE's energy marketing and trading operations, which include FPL's energy marketing and trading division, are exposed to losses in the event of nonperformance by counterparties to these transactions. Some relevant considerations when assessing NEE's energy marketing and trading operations' credit risk exposure include the following:

- Operations are primarily concentrated in the energy industry.
- Trade receivables and other financial instruments are predominately with energy, utility and financial services related companies, as well as municipalities, cooperatives and other trading companies in the U.S.
- Overall credit risk is managed through established credit policies and is overseen by the EMC.
- Prospective and existing customers are reviewed for creditworthiness based upon established standards, with customers not meeting minimum standards providing various credit enhancements or secured payment terms, such as letters of credit or the posting of margin cash collateral.
- Master netting agreements are used to offset cash and noncash gains and losses arising from derivative instruments with the same counterparty. NEE's policy is to have master netting agreements in place with significant counterparties.

Based on NEE's policies and risk exposures related to credit, NEE and FPL do not anticipate a material adverse effect on their financial statements as a result of counterparty nonperformance. At December 31, 2024, NEE's credit risk exposure associated with its energy marketing and trading operations, taking into account collateral and contractual netting rights, totaled approximately $2.6 billion ($64 million for FPL), of which approximately 88% (99% for FPL) was with companies that have investment grade credit ratings. See Note 3.

Item 7A. Quantitative and Qualitative Disclosures About Market Risk

See Management's Discussion – Energy Marketing and Trading and Market Risk Sensitivity.

Item 8. Financial Statements and Supplementary Data

MANAGEMENT'S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING

NextEra Energy, Inc.'s (NEE) and Florida Power & Light Company's (FPL) management are responsible for establishing and maintaining adequate internal control over financial reporting as defined in the Securities Exchange Act of 1934 Rules 13a-15(f) and 15d-15(f). The consolidated financial statements, which in part are based on informed judgments and estimates made by management, have been prepared in conformity with generally accepted accounting principles applied on a consistent basis.

To aid in carrying out this responsibility, we, along with all other members of management, maintain a system of internal accounting control which is established after weighing the cost of such controls against the benefits derived. In the opinion of management, the overall system of internal accounting control provides reasonable assurance that the assets of NEE and FPL and their subsidiaries are safeguarded and that transactions are executed in accordance with management's authorization and are properly recorded for the preparation of financial statements. In addition, management believes the overall system of internal accounting control provides reasonable assurance that material errors or irregularities would be prevented or detected on a timely basis by employees in the normal course of their duties. Any system of internal accounting control, no matter how well designed, has inherent limitations, including the possibility that controls can be circumvented or overridden and misstatements due to error or fraud may occur and not be detected. Also, because of changes in conditions, internal control effectiveness may vary over time. Accordingly, even an effective system of internal control will provide only reasonable assurance with respect to financial statement preparation and reporting.

The system of internal accounting control is supported by written policies and guidelines, the selection and training of qualified employees, an organizational structure that provides an appropriate division of responsibility and a program of internal auditing. NEE's written policies include a Code of Business Conduct & Ethics that states management's policy on conflicts of interest and ethical conduct. Compliance with the Code of Business Conduct & Ethics is confirmed annually by key personnel.

The Board of Directors pursues its oversight responsibility for financial reporting and accounting through its Audit Committee. This Committee, which is comprised entirely of independent directors, meets regularly with management, the internal auditors and the independent auditors to make inquiries as to the manner in which the responsibilities of each are being discharged. The independent auditors and the internal audit staff have free access to the Committee without management present to discuss auditing, internal accounting control and financial reporting matters.

Management assessed the effectiveness of NEE's and FPL's internal control over financial reporting as of December 31, 2024, using the criteria set forth by the Committee of Sponsoring Organizations of the Treadway Commission in the *Internal Control – Integrated Framework (2013)*. Based on this assessment, management believes that NEE's and FPL's internal control over financial reporting was effective as of December 31, 2024.

NEE's and FPL's independent registered public accounting firm, Deloitte & Touche LLP, is engaged to express an opinion on NEE's and FPL's consolidated financial statements and an opinion on NEE's and FPL's internal control over financial reporting. Their reports are based on procedures believed by them to provide a reasonable basis to support such opinions. These reports appear on the following pages.

JOHN W. KETCHUM
John W. Ketchum
Chairman, President and Chief Executive Officer of NEE and Chairman of FPL

BRIAN W. BOLSTER
Brian W. Bolster
Executive Vice President, Finance and Chief Financial Officer of NEE and FPL

JAMES M. MAY
James M. May
Vice President, Controller and Chief Accounting Officer of NEE

ARMANDO PIMENTEL, JR.
Armando Pimentel, Jr.
President and Chief Executive Officer of FPL

KEITH FERGUSON
Keith Ferguson
Vice President, Accounting and Controller of FPL

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the shareholders and the Board of Directors of
NextEra Energy, Inc. and Florida Power & Light Company

Opinion on Internal Control over Financial Reporting

We have audited the internal control over financial reporting of NextEra Energy, Inc. and subsidiaries (NEE) and Florida Power & Light Company and subsidiaries (FPL) as of December 31, 2024, based on criteria established in *Internal Control – Integrated Framework (2013)* issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). In our opinion, NEE and FPL maintained, in all material respects, effective internal control over financial reporting as of December 31, 2024, based on criteria established in *Internal Control – Integrated Framework (2013)* issued by COSO.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the consolidated financial statements as of and for the year ended December 31, 2024 of NEE and FPL and our report dated February 14, 2025, expressed unqualified opinions on those financial statements.

Basis for Opinion

NEE's and FPL's management are responsible for maintaining effective internal control over financial reporting and for their assessments of the effectiveness of internal control over financial reporting, included in the accompanying Management's Report on Internal Control Over Financial Reporting. Our responsibility is to express opinions on NEE's and FPL's internal control over financial reporting based on our audits. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to NEE and FPL in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audits included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, testing and evaluating the design and operating effectiveness of internal control based on the assessed risk, and performing such other procedures as we considered necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

Definition and Limitations of Internal Control over Financial Reporting

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

DELOITTE & TOUCHE LLP

Boca Raton, Florida
February 14, 2025

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the shareholders and the Board of Directors of
NextEra Energy, Inc. and Florida Power & Light Company

Opinion on the Financial Statements

We have audited the accompanying consolidated balance sheets of NextEra Energy, Inc. and subsidiaries (NEE) and the related separate consolidated balance sheets of Florida Power & Light Company and subsidiaries (FPL) as of December 31, 2024 and 2023, and NEE's and FPL's related consolidated statements of income and cash flows, NEE's consolidated statements of comprehensive income and equity, and FPL's consolidated statements of common shareholder's equity, for each of the three years in the period ended December 31, 2024, and the related notes (collectively referred to as the "financial statements"). In our opinion, the financial statements present fairly, in all material respects, the consolidated financial position of NEE and FPL as of December 31, 2024 and 2023, and the results of their operations and their cash flows for each of the three years in the period ended December 31, 2024, in conformity with accounting principles generally accepted in the United States of America.

We have also audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), NEE's and FPL's internal control over financial reporting as of December 31, 2024, based on criteria established in *Internal Control – Integrated Framework (2013)* issued by the Committee of Sponsoring Organizations of the Treadway Commission and our report dated February 14, 2025, expressed unqualified opinions on NEE's and FPL's internal control over financial reporting.

Basis for Opinion

These financial statements are the responsibility of NEE's and FPL's management. Our responsibility is to express opinions on NEE's and FPL's financial statements based on our audits. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to NEE and FPL in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether due to error or fraud. Our audits included performing procedures to assess the risks of material misstatement of the financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that our audits provide a reasonable basis for our opinions.

Critical Audit Matters

The critical audit matters communicated below are matters arising from the current-period audit of the financial statements of NEE and FPL that were communicated or required to be communicated to the audit committee and that (1) relate to accounts or disclosures that are material to the financial statements and (2) involved our especially challenging, subjective, or complex judgments. The communication of critical audit matters does not alter in any way our opinion on the financial statements, taken as a whole, and we are not, by communicating the critical audit matters below, providing separate opinions on the critical audit matters or on the accounts or disclosures to which they relate.

NEE – Operating Revenue – Unrealized Losses – Refer to Note 3 to the financial statements

Critical Audit Matter Description

NEE enters into complex energy derivatives and transacts in certain markets that are thinly traded, which may result in subjective estimates of fair value that include unobservable inputs. Changes in the derivatives' fair value for power purchases and sales, fuel sales and trading activities are primarily recognized on a net basis in operating revenues. For the year ended December 31, 2024, unrealized losses associated with Level 3 transactions of $25 million are included in operating revenues in the consolidated statement of income of NEE.

Given management uses complex proprietary models and unobservable inputs to estimate the fair value of Level 3 derivative assets and liabilities, performing audit procedures to evaluate the appropriateness of these models and inputs required a high degree of auditor judgment and an increased extent of effort, including the need to involve our firm specialists who possess significant quantitative and modeling expertise.

How the Critical Audit Matter Was Addressed in the Audit

Our audit procedures related to operating revenue – unrealized losses included the following, among others:

- We tested the effectiveness of controls relating to commodity valuation models, their related Level 3 unobservable inputs, and market data validation.
- We selected a sample of transactions, obtained an understanding of the business rationale of transactions, and read the underlying contractual agreements.
- We used personnel in our firm who specialize in energy transacting to independently value Level 3 transactions. For certain fair value models, we used our firm specialists to directly test the underlying assumptions of the unobservable inputs used by management.
- We evaluated NEE's disclosures related to the proprietary models and unobservable inputs to estimate the fair value of Level 3 derivative assets and liabilities, including the balances recorded and significant assumptions.

FPL – Impact of Rate Regulation on the Financial Statements – Refer to Note 1 to the financial statements

Critical Audit Matter Description

FPL is subject to rate regulation by the Florida Public Service Commission (the "FPSC"), which has jurisdiction with respect to the rates of electric utility companies. Management has determined it meets the requirements under accounting principles generally accepted in the United States of America to prepare its financial statements applying the specialized rules to account for the effects of cost-based rate regulation. Accounting for the economics of rate regulation impacts multiple financial statement line items and disclosures, such as property, plant, and equipment; regulatory assets and liabilities; operating revenues; fuel expense; operation and maintenance expense; and depreciation expense.

Rates are determined and approved in regulatory proceedings based on an analysis of FPL's costs to provide utility service and a return on, and recovery of, FPL's investment in the assets required to deliver utility service. Accounting guidance for FPL's regulated operations provides that rate-regulated entities report assets and liabilities consistent with the recovery of those incurred costs in rates, if it is probable that such rates will be charged and collected. The FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. Future FPSC decisions could impact the accounting for regulated operations, including decisions about the amount of recoverable costs and any refunds that may be required. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities, based on the probability of future cash flows, that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

We identified the impact of rate regulation as a critical audit matter due to the requirement to have auditors with deep knowledge of and significant experience with accounting for rate regulation and the rate setting process due to its inherent complexities.

How the Critical Audit Matter Was Addressed in the Audit

Our audit procedures related to the impact of rate regulation included the following, among others:

- We tested the effectiveness of management's controls over the evaluation of the likelihood of (1) the recovery in future rates of costs incurred as property, plant, and equipment and deferred as regulatory assets, and (2) a refund or a future reduction in rates that should be reported as regulatory liabilities. We also tested the effectiveness of management's controls over the initial recognition of amounts as property, plant, and equipment and regulatory assets or liabilities, including storm restoration costs; the depreciation and amortization of such amounts in accordance with FPSC orders; and the monitoring and evaluation of regulatory developments that may affect the likelihood of recovering costs recognized as property, plant and equipment and regulatory assets in future rates or of a refund or future reduction in rates that should be recognized as a regulatory liability.
- We assessed the likelihood of (1) recovery of recorded regulatory assets and (2) obligations requiring future reductions in rates by obtaining, reading, and evaluating relevant regulatory orders issued by the FPSC to FPL, and considering regulatory precedents established by the FPSC. We also evaluated such regulatory orders and other publicly available filings made by FPL and compared them to management's recorded regulatory asset and liability balances for completeness.
- We evaluated FPL's disclosures related to the impacts of rate regulation, including the balances recorded and regulatory developments.

DELOITTE & TOUCHE LLP

Boca Raton, Florida
February 14, 2025

We have served as NEE's and FPL's auditor since 1950.

NEXTERA ENERGY, INC.
CONSOLIDATED STATEMENTS OF INCOME
(millions, except per share amounts)

	Years Ended December 31,		
	2024	2023	2022
OPERATING REVENUES	**$ 24,753**	$ 28,114	$ 20,956
OPERATING EXPENSES			
Fuel, purchased power and interchange	**5,029**	5,457	6,389
Other operations and maintenance	**4,857**	4,681	4,428
Depreciation and amortization	**5,462**	5,879	4,503
Taxes other than income taxes and other – net	**2,278**	2,265	2,077
Total operating expenses – net	**17,626**	18,282	17,397
GAINS ON DISPOSAL OF BUSINESSES/ASSETS – NET	**352**	405	522
OPERATING INCOME	**7,479**	10,237	4,081
OTHER INCOME (DEDUCTIONS)			
Interest expense	**(2,235)**	(3,324)	(585)
Equity in earnings (losses) of equity method investees	**(246)**	(648)	203
Allowance for equity funds used during construction	**198**	161	112
Gains on disposal of investments and other property – net	**163**	125	80
Change in unrealized gains (losses) on equity securities held in NEER's nuclear decommissioning funds – net	**107**	159	(461)
Other net periodic benefit income	**235**	245	202
Other – net	**336**	333	200
Total other income (deductions) – net	**(1,442)**	(2,949)	(249)
INCOME BEFORE INCOME TAXES	**6,037**	7,288	3,832
INCOME TAXES	**339**	1,006	586
NET INCOME	**5,698**	6,282	3,246
NET LOSS ATTRIBUTABLE TO NONCONTROLLING INTERESTS	**1,248**	1,028	901
NET INCOME ATTRIBUTABLE TO NEE	**$ 6,946**	$ 7,310	$ 4,147
Earnings per share attributable to NEE:			
Basic	**$ 3.38**	$ 3.61	$ 2.10
Assuming dilution	**$ 3.37**	$ 3.60	$ 2.10

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

NEXTERA ENERGY, INC.
CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
(millions)

	Years Ended December 31,		
	2024	2023	2022
NET INCOME	**$ 5,698**	$ 6,282	$ 3,246
OTHER COMPREHENSIVE INCOME (LOSS), NET OF TAX			
Reclassification of unrealized losses on cash flow hedges from accumulated other comprehensive loss to net income (net of $1 tax benefit, $1 tax benefit and $2 tax benefit, respectively)	**1**	2	6
Net unrealized gains (losses) on available for sale securities:			
Net unrealized gains (losses) on securities still held (net of $1 tax benefit, $6 tax expense and $29 tax benefit, respectively)	**(3)**	17	(84)
Reclassification from accumulated other comprehensive loss to net income (net of $2 tax benefit, $4 tax benefit and $3 tax benefit, respectively)	**5**	13	10
Defined benefit pension and other benefits plans:			
Net unrealized gains (losses) and unrecognized prior service benefit (cost) (net of $19 tax expense, $7 tax expense and $41 tax benefit, respectively)	**60**	21	(133)
Reclassification from accumulated other comprehensive loss to net income (net of $0 tax benefit, $0 tax benefit and $2 tax benefit, respectively)	**—**	1	7
Net unrealized gains (losses) on foreign currency translation	**(27)**	13	(44)
Other comprehensive income related to equity method investees (net of $0 tax expense, $0 tax expense and $0 tax expense, respectively)	**1**	1	1
Total other comprehensive income (loss), net of tax	**37**	68	(237)
COMPREHENSIVE INCOME	**5,735**	6,350	3,009
COMPREHENSIVE LOSS ATTRIBUTABLE TO NONCONTROLLING INTERESTS	**1,238**	1,025	920
COMPREHENSIVE INCOME ATTRIBUTABLE TO NEE	**$ 6,973**	$ 7,375	$ 3,929

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

NEXTERA ENERGY, INC.
CONSOLIDATED BALANCE SHEETS
(millions, except par value)

	December 31, 2024	December 31, 2023
ASSETS		
Current assets:		
Cash and cash equivalents	$ 1,487	$ 2,690
Customer receivables, net of allowances of $56 and $52, respectively	3,336	3,609
Other receivables	1,180	944
Materials, supplies and fuel inventory	2,214	2,106
Regulatory assets	1,417	1,460
Derivatives	879	1,730
Contract assets	252	1,487
Other	1,186	1,335
Total current assets	11,951	15,361
Other assets:		
Property, plant and equipment — net ($25,632 and $26,900 related to VIEs, respectively)	138,852	125,776
Special use funds	9,800	8,698
Investment in equity method investees	6,118	6,156
Prepaid benefit costs	2,496	2,112
Regulatory assets	4,828	4,801
Derivatives	1,774	1,790
Goodwill	4,866	5,091
Other	9,459	7,704
Total other assets	178,193	162,128
TOTAL ASSETS	$ 190,144	$ 177,489
LIABILITIES, REDEEMABLE NONCONTROLLING INTERESTS AND EQUITY		
Current liabilities:		
Commercial paper	$ 1,670	$ 4,650
Other short-term debt	217	255
Current portion of long-term debt ($25 and $66 related to VIEs, respectively)	8,061	6,901
Accounts payable ($631 and $1,718 related to VIEs, respectively)	6,982	8,504
Customer deposits	694	638
Accrued interest and taxes	1,016	970
Derivatives	1,073	845
Accrued construction-related expenditures	2,346	1,861
Regulatory liabilities	279	340
Other	3,017	2,999
Total current liabilities	25,355	27,963
Other liabilities and deferred credits:		
Long-term debt ($436 and $1,374 related to VIEs, respectively)	72,385	61,405
Asset retirement obligations	3,671	3,403
Deferred income taxes	11,749	10,142
Regulatory liabilities	10,635	10,049
Derivatives	2,008	2,741
Other	3,480	2,762
Total other liabilities and deferred credits	103,928	90,502
TOTAL LIABILITIES	129,283	118,465
COMMITMENTS AND CONTINGENCIES		
REDEEMABLE NONCONTROLLING INTERESTS — VIEs	401	1,256
EQUITY		
Common stock ($0.01 par value, authorized shares — 3,200; outstanding shares — 2,057 and 2,052, respectively)	21	21
Additional paid-in capital	17,260	17,365
Retained earnings	32,946	30,235
Accumulated other comprehensive loss	(126)	(153)
Total common shareholders' equity	50,101	47,468
Noncontrolling interests ($10,206 and $10,180 related to VIEs, respectively)	10,359	10,300
TOTAL EQUITY	60,460	57,768
TOTAL LIABILITIES, REDEEMABLE NONCONTROLLING INTERESTS AND EQUITY	$ 190,144	$ 177,489

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

NEXTERA ENERGY, INC.
CONSOLIDATED STATEMENTS OF CASH FLOWS
(millions)

	Years Ended December 31,		
	2024	2023	2022
CASH FLOWS FROM OPERATING ACTIVITIES			
Net income	**$ 5,698**	$ 6,282	$ 3,246
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation and amortization	**5,462**	5,879	4,503
Nuclear fuel and other amortization	**299**	272	287
Unrealized losses (gains) on marked to market derivative contracts – net	**(492)**	(1,949)	1,378
Unrealized losses (gains) on equity securities held in NEER's nuclear decommissioning funds – net	**(107)**	(159)	461
Foreign currency transaction losses (gains)	**(85)**	92	(104)
Deferred income taxes	**1,308**	708	534
Cost recovery clauses and franchise fees	**1,016**	1,104	(1,465)
Equity in losses (earnings) of equity method investees	**246**	648	(203)
Distributions of earnings from equity method investees	**811**	712	541
Gains on disposal of businesses, assets and investments – net	**(515)**	(530)	(602)
Recoverable storm-related costs	**(676)**	(399)	(811)
Other – net	**135**	34	85
Changes in operating assets and liabilities:			
Current assets	**(382)**	58	(1,340)
Noncurrent assets	**(473)**	(408)	(89)
Current liabilities	**767**	(1,109)	1,702
Noncurrent liabilities	**248**	66	139
Net cash provided by operating activities	**13,260**	11,301	8,262
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditures of FPL	**(7,992)**	(9,302)	(9,067)
Independent power and other investments of NEER	**(16,215)**	(15,565)	(9,541)
Nuclear fuel purchases	**(399)**	(185)	(223)
Other capital expenditures	**(123)**	(61)	(452)
Proceeds from the sale of Florida City Gas business	**—**	924	—
Sale of independent power and other investments of NEER	**2,659**	1,883	1,564
Proceeds from sale or maturity of securities in special use funds and other investments	**5,445**	4,875	3,857
Purchases of securities in special use funds and other investments	**(5,623)**	(5,926)	(4,586)
Other – net	**(16)**	(110)	89
Net cash used in investing activities	**(22,264)**	(23,467)	(18,359)
CASH FLOWS FROM FINANCING ACTIVITIES			
Issuances of long-term debt, including premiums and discounts	**24,769**	13,857	13,856
Retirements of long-term debt	**(10,113)**	(7,978)	(4,525)
Proceeds from differential membership investors	**2,257**	2,745	4,158
Payments to differential membership investors	**(740)**	(75)	(179)
Net change in commercial paper	**(2,980)**	2,941	327
Proceeds from other short-term debt	**6,575**	1,980	1,755
Repayments of other short-term debt	**(6,613)**	(2,613)	(1,125)
Cash swept from (repayments to) related parties – net	**(1,371)**	1,213	240
Issuances of common stock/equity units	**48**	4,514	1,514
Dividends on common stock	**(4,235)**	(3,782)	(3,352)
Other – net	**(597)**	(653)	(440)
Net cash provided by financing activities	**7,000**	12,149	12,229
Effects of currency translation on cash, cash equivalents and restricted cash	**(14)**	(4)	(7)
Net increase (decrease) in cash, cash equivalents and restricted cash	**(2,018)**	(21)	2,125
Cash, cash equivalents and restricted cash at beginning of year	**3,420**	3,441	1,316
Cash, cash equivalents and restricted cash at end of year	**$ 1,402**	$ 3,420	$ 3,441
SUPPLEMENTAL DISCLOSURES OF CASH FLOW INFORMATION			
Cash paid for interest (net of amount capitalized)	**$ 2,737**	$ 2,463	$ 1,375
Cash paid (received) for income taxes – net	**$ (760)**	$ 321	$ (32)
SUPPLEMENTAL SCHEDULE OF NONCASH INVESTING AND FINANCING ACTIVITIES			
Accrued property additions	**$ 6,835**	$ 7,104	$ 6,005
Decrease in property, plant and equipment – net and contract liabilities (2023 and 2022 activity, see Note 1)	**$ —**	$ 251	$ 668
Right-of-use asset in exchange for finance lease liability	**$ 533**	$ 124	$ 204

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

NEXTERA ENERGY, INC.
CONSOLIDATED STATEMENTS OF EQUITY
(millions)

	Common Stock		Additional Paid-In Capital	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total Common Shareholders' Equity	Non-controlling Interests	Total Equity	Redeemable Non-controlling Interests
	Shares	Aggregate Par Value							
Balances, December 31, 2021	1,963 (a)	$ 20	$ 11,271	$ —	$ 25,911	$ 37,202	$ 8,222	$ 45,424	$ 245
Net income (loss)	—	—	—	—	4,147	4,147	(909)		8
Issuances of common stock/equity units – net	22	—	1,446	—	—	1,446	—		—
Share-based payment activity	2	—	171	—	—	171	—		—
Dividends on common stock[a]	—	—	—	—	(3,352)	(3,352)	—		—
Other comprehensive loss	—	—	—	(218)	—	(218)	(19)		—
Premium on equity units	—	—	(127)	—	—	(127)	—		—
Other differential membership interests activity	—	—	(39)	—	—	(39)	3,131		859
Disposal of subsidiaries with noncontrolling interests[b]	—	—	—	—	—		(1,494)		—
Other – net	—	—	(2)	—	1	(1)	166		(2)
Balances, December 31, 2022	1,987	20	12,720	(218)	26,707	39,229	9,097	$ 48,326	1,110
Net income (loss)	—	—	—	—	7,310	7,310	(1,049)		21
Issuances of common stock/equity units – net	61	1	4,513	—	—	4,514	—		—
Share-based payment activity	4	—	155	—	—	155	—		—
Dividends on common stock[a]	—	—	—	—	(3,782)	(3,782)	—		—
Other comprehensive income	—	—	—	65	—	65	3		—
Other differential membership interests activity	—	—	(21)	—	—	(21)	2,545		125
Disposal of subsidiaries with noncontrolling interests[b]	—	—	—	—	—	—	(165)		—
Other – net	—	—	(2)	—	—	(2)	(131)		—
Balances, December 31, 2023	2,052	21	17,365	(153)	30,235	47,468	10,300	$ 57,768	1,256
Net income (loss)	**—**	**—**	**—**	**—**	**6,946**	**6,946**	**(1,266)**		**18**
Issuances of common stock/equity units – net	**—**	**—**	**(70)**	**—**	**—**	**(70)**	**—**		**—**
Share-based payment activity	**5**	**—**	**255**	**—**	**—**	**255**	**—**		**—**
Dividends on common stock[a]	**—**	**—**	**—**	**—**	**(4,235)**	**(4,235)**	**—**		**—**
Other comprehensive income	**—**	**—**	**—**	**27**	**—**	**27**	**10**		**—**
Premium on equity units	**—**	**—**	**(226)**	**—**	**—**	**(226)**	**—**		**—**
Other differential membership interests activity	**—**	**—**	**(10)**	**—**	**—**	**(10)**	**2,380**		**(873)**
Disposal of subsidiaries with noncontrolling interests[b]	**—**	**—**	**—**	**—**	**—**	**—**	**(846)**		**—**
Other – net	**—**	**—**	**(54)**	**—**	**—**	**(54)**	**(219)**		**—**
Balances, December 31, 2024	**2,057**	**$ 21**	**$ 17,260**	**$ (126)**	**$ 32,946**	**$ 50,101**	**$ 10,359**	**$ 60,460**	**$ 401**

(a) Dividends per share were $2.06, $1.87 and $1.70 for the years ended December 31, 2024, 2023 and 2022, respectively.
(b) See Note 1 – Disposal of Businesses/Assets.

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

FLORIDA POWER & LIGHT COMPANY
CONSOLIDATED STATEMENTS OF INCOME
(millions)

	Years Ended December 31,		
	2024	2023	2022
OPERATING REVENUES	**$ 17,019**	$ 18,365	$ 17,282
OPERATING EXPENSES			
Fuel, purchased power and interchange	**4,188**	4,761	5,688
Other operations and maintenance	**1,609**	1,666	1,857
Depreciation and amortization	**2,827**	3,789	2,695
Taxes other than income taxes and other – net	**1,904**	1,959	1,752
Total operating expenses – net	**10,528**	12,175	11,992
GAINS ON DISPOSAL OF BUSINESSES/ASSETS – NET	**1**	407	4
OPERATING INCOME	**6,492**	6,597	5,294
OTHER INCOME (DEDUCTIONS)			
Interest expense	**(1,178)**	(1,114)	(768)
Allowance for equity funds used during construction	**189**	155	105
Other – net	**10**	37	17
Total other deductions – net	**(979)**	(922)	(646)
INCOME BEFORE INCOME TAXES	**5,513**	5,675	4,648
INCOME TAXES	**970**	1,123	947
NET INCOME[(a)]	**$ 4,543**	$ 4,552	$ 3,701

(a) FPL's comprehensive income is the same as reported net income.

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

FLORIDA POWER & LIGHT COMPANY
CONSOLIDATED BALANCE SHEETS
(millions, except share amount)

	December 31,	
	2024	2023
ASSETS		
Current assets:		
Cash and cash equivalents	**$ 32**	$ 57
Customer receivables, net of allowances of $9 and $8, respectively	**1,400**	1,706
Other receivables	**380**	319
Materials, supplies and fuel inventory	**1,309**	1,339
Regulatory assets	**1,405**	1,431
Other	**257**	144
Total current assets	**4,783**	4,996
Other assets:		
Electric utility plant and other property – net	**76,166**	70,608
Special use funds	**6,875**	6,050
Prepaid benefit costs	**1,954**	1,853
Regulatory assets	**4,464**	4,343
Goodwill	**2,965**	2,965
Other	**934**	654
Total other assets	**93,358**	86,473
TOTAL ASSETS	**$ 98,141**	$ 91,469
LIABILITIES AND EQUITY		
Current liabilities:		
Commercial paper	**$ 1,430**	$ 2,374
Other short-term debt	**—**	255
Current portion of long-term debt	**1,719**	1,665
Accounts payable	**996**	977
Customer deposits	**669**	610
Accrued interest and taxes	**443**	661
Accrued construction-related expenditures	**860**	486
Regulatory liabilities	**273**	335
Other	**1,105**	713
Total current liabilities	**7,495**	8,076
Other liabilities and deferred credits:		
Long-term debt	**25,026**	23,609
Asset retirement obligations	**2,276**	2,143
Deferred income taxes	**9,438**	8,542
Regulatory liabilities	**10,465**	9,893
Other	**365**	371
Total other liabilities and deferred credits	**47,570**	44,558
TOTAL LIABILITIES	**55,065**	52,634
COMMITMENTS AND CONTINGENCIES		
EQUITY		
Common stock (no par value, 1,000 shares authorized, issued and outstanding)	**1,373**	1,373
Additional paid-in capital	**26,868**	23,470
Retained earnings	**14,835**	13,992
TOTAL EQUITY	**43,076**	38,835
TOTAL LIABILITIES AND EQUITY	**$ 98,141**	$ 91,469

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

FLORIDA POWER & LIGHT COMPANY
CONSOLIDATED STATEMENTS OF CASH FLOWS
(millions)

	Years Ended December 31,		
	2024	2023	2022
CASH FLOWS FROM OPERATING ACTIVITIES			
Net income	**$ 4,543**	$ 4,552	$ 3,701
Adjustments to reconcile net income to net cash provided by operating activities:			
Depreciation and amortization	**2,827**	3,789	2,695
Nuclear fuel and other amortization	**172**	158	177
Deferred income taxes	**602**	(161)	942
Cost recovery clauses and franchise fees	**1,016**	1,104	(1,465)
Gains on disposal of businesses/assets – net	**(1)**	(407)	(4)
Recoverable storm-related costs	**(676)**	(399)	(811)
Other – net	**(14)**	(27)	20
Changes in operating assets and liabilities:			
Current assets	**262**	(200)	(534)
Noncurrent assets	**(167)**	(185)	(73)
Current liabilities	**(23)**	60	175
Noncurrent liabilities	**(35)**	12	71
Net cash provided by operating activities	**8,506**	8,296	4,894
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditures	**(7,992)**	(9,302)	(9,067)
Nuclear fuel purchases	**(222)**	(98)	(118)
Proceeds from the sale of Florida City Gas business	**—**	924	—
Proceeds from sale or maturity of securities in special use funds	**3,628**	3,730	2,437
Purchases of securities in special use funds	**(3,801)**	(3,754)	(2,607)
Other – net	**3**	(15)	(3)
Net cash used in investing activities	**(8,384)**	(8,515)	(9,358)
CASH FLOWS FROM FINANCING ACTIVITIES			
Issuances of long-term debt, including premiums and discounts	**3,205**	5,678	2,942
Retirements of long-term debt	**(1,721)**	(1,548)	(441)
Net change in commercial paper	**(944)**	665	327
Proceeds from other short-term debt	**—**	55	—
Repayments of other short-term debt	**(255)**	—	—
Capital contributions from NEE	**3,400**	—	3,625
Dividends to NEE	**(3,700)**	(4,545)	(2,000)
Other – net	**(46)**	(72)	(39)
Net cash provided by (used in) financing activities	**(61)**	233	4,414
Net increase (decrease) in cash, cash equivalents and restricted cash	**61**	14	(50)
Cash, cash equivalents and restricted cash at beginning of year	**72**	58	108
Cash, cash equivalents and restricted cash at end of year	**$ 133**	$ 72	$ 58
SUPPLEMENTAL DISCLOSURES OF CASH FLOW INFORMATION			
Cash paid for interest (net of amount capitalized)	**$ 1,143**	$ 1,034	$ 707
Cash paid for income taxes – net	**$ 640**	$ 981	$ 22
SUPPLEMENTAL SCHEDULE OF NONCASH INVESTING AND FINANCING ACTIVITIES			
Accrued property additions	**$ 1,169**	$ 958	$ 1,024

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

FLORIDA POWER & LIGHT COMPANY
CONSOLIDATED STATEMENTS OF COMMON SHAREHOLDER'S EQUITY
(millions)

	Common Stock	Additional Paid-In Capital	Retained Earnings	Common Shareholder's Equity
Balances, December 31, 2021	$ 1,373	$ 19,936	$ 12,285	$ 33,594
Net income	—	—	3,701	
Capital contributions from NEE	—	3,625	—	
Dividends to NEE	—	—	(2,000)	
Balances, December 31, 2022	1,373	23,561	13,986	$ 38,920
Net income	—	—	4,552	
Dividends to NEE	—	—	(4,545)	
Distribution of a subsidiary to NEE	—	(90)	—	
Other	—	(1)	(1)	
Balances, December 31, 2023	1,373	23,470	13,992	$ 38,835
Net income	**—**	**—**	**4,543**	
Capital contributions from NEE	**—**	**3,400**	**—**	
Dividends to NEE	**—**	**—**	**(3,700)**	
Other	**—**	**(2)**	**—**	
Balances, December 31, 2024	**$ 1,373**	**$ 26,868**	**$ 14,835**	**$ 43,076**

The accompanying Notes to Consolidated Financial Statements are an integral part of these statements.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
Years Ended December 31, 2024, 2023 and 2022

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation – The operations of NextEra Energy, Inc. (NEE) are conducted primarily through Florida Power & Light Company (FPL), a wholly owned subsidiary, and NextEra Energy Resources, LLC (NextEra Energy Resources) and NextEra Energy Transmission, LLC (NEET) (collectively, NEER), wholly owned indirect subsidiaries that are combined for segment reporting purposes.

FPL's principal business is a rate-regulated electric utility which supplies electric service to more than six million customer accounts throughout most of the east and lower west coasts of Florida and eight counties throughout northwest Florida. NEER invests in independent power projects through both controlled and consolidated entities and noncontrolling ownership interests in joint ventures. NEER participates in natural gas, natural gas liquids and oil production primarily through operating and non-operating ownership interests and in pipeline infrastructure through noncontrolling or joint venture interests. NEER also invests in rate-regulated transmission facilities and transmission lines that connect its electric generation facilities to the electric grid through controlled and consolidated entities and a noncontrolling ownership interest.

The consolidated financial statements of NEE and FPL include the accounts of their respective controlled subsidiaries. They also include NEE's and FPL's share of the undivided interest in certain assets, liabilities, revenues and expenses. Amounts representing NEE's interest in entities it does not control, but over which it exercises significant influence, are included in investment in equity method investees; the earnings/losses of these entities is included in equity in earnings (losses) of equity method investees. Intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Operating Revenues – FPL and NEER generate substantially all of NEE’s operating revenues, which primarily include revenues from contracts with customers as further discussed in Note 2, as well as, at NEER, derivative and lease transactions. FPL's operating revenues include amounts resulting from base rates, cost recovery clauses (see Rate Regulation below), franchise fees, gross receipts taxes and surcharges related to storms (see Storm Funds, Storm Reserves and Storm Cost Recovery below). Franchise fees and gross receipts taxes are imposed on FPL; however, the Florida Public Service Commission (FPSC) allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise fee for those customers located in the jurisdiction that imposes the amount. Accordingly, FPL's franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income and were approximately $1,053 million, $1,139 million and $1,035 million in 2024, 2023 and 2022, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on NEE's and FPL's consolidated balance sheets. Certain NEER commodity contracts for the purchase and sale of power that meet the definition of a derivative are recorded at fair value with subsequent changes in fair value recognized as revenue. See Energy Trading below and Note 3.

Rate Regulation – FPL, the most significant of NEE's rate-regulated subsidiaries, is subject to rate regulation by the FPSC and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

NEE's and FPL's regulatory assets and liabilities are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2024	2023	**2024**	2023
	(millions)			
Regulatory assets:				
Current:				
Early retirement of generation facilities and transmission assets[a]	**$ 162**	$ 160	**$ 162**	$ 160
Deferred clause and franchise expenses[b]	**98**	1,014	**98**	1,014
Storm restoration costs	**1,019** [c]	35	**1,019** [c]	35
Other	**138**	251	**126**	222
Total	**$ 1,417**	$ 1,460	**$ 1,405**	$ 1,431
Noncurrent:				
Early retirement of generation facilities and transmission assets[a]	**$ 2,037**	$ 2,166	**$ 2,037**	$ 2,166
Accrued asset removal costs[d]	**1,398**	1,021	**1,373**	1,021
Other	**1,393**	1,614	**1,054**	1,156
Total	**$ 4,828**	$ 4,801	**$ 4,464**	$ 4,343
Regulatory liabilities:				
Current:				
Deferred clause revenues	**$ 224**	$ 330	**$ 224**	$ 330
Other	**55**	10	**49**	5
Total	**$ 279**	$ 340	**$ 273**	$ 335
Noncurrent:				
Asset retirement obligation regulatory expense difference	**$ 4,809**	$ 4,066	**$ 4,809**	$ 4,066
Accrued asset removal costs[d]	**745**	701	**698**	660
Deferred taxes	**3,594**	3,890	**3,491**	3,786
Other	**1,487**	1,392	**1,467**	1,381
Total	**$ 10,635**	$ 10,049	**$ 10,465**	$ 9,893

(a) The majority of these regulatory assets are being amortized over 20 years.
(b) The majority of these regulatory assets are being amortized over a 21-month period that began April 2023.
(c) The majority of these regulatory assets are being amortized over a 12-month period that began in January 2025. See Storm Funds, Storm Reserves and Storm Cost Recovery below.
(d) See Electric Plant, Depreciation and Amortization below.

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through various clauses, include substantially all fuel, purchased power and interchange expense, costs associated with an FPSC-approved transmission and distribution storm protection plan, certain costs associated with the acquisition and retirement of several electric generation facilities, certain construction-related costs for certain of FPL's solar generation facilities, and conservation and certain environmental-related costs. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under-recovery or over-recovery. Any under-recovered costs or over-recovered revenues are collected from or returned to customers in subsequent periods.

If FPL were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of regulatory accounting is assessed at each reporting period. Regulatory assets and liabilities are discussed within various subsections below.

Base Rates Effective January 2022 through December 2025 – In December 2021, the FPSC issued a final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2021 rate agreement).

Key elements of the 2021 rate agreement, which is effective from January 2022 through December 2025, include, among other things, the following:

- New retail base rates and charges were established resulting in the following increases in annualized retail base revenues:
  - $692 million beginning January 1, 2022, and
  - $560 million beginning January 1, 2023.

- In addition, FPL received base rate increases associated with the addition of up to 894 megawatts (MW) annually of new solar generation (through a Solar Base Rate Adjustment (SoBRA) mechanism) in each of 2024 and 2025. FPL's recovery through the SoBRA mechanism was limited to an installed cost cap of $1,250 per kilowatt.
- FPL's authorized regulatory return on common equity (ROE) was 10.60%, with a range of 9.70% to 11.70%. However, in the event the average 30-year U.S. Treasury rate was 2.49% or greater over a consecutive six-month period, FPL was authorized to increase the regulatory ROE to 10.80% with a range of 9.80% to 11.80%. During August 2022, this provision was triggered and effective September 1, 2022, FPL's authorized regulatory ROE and ROE range were increased. If FPL's earned regulatory ROE falls below 9.80%, FPL may seek retail base rate relief. If the earned regulatory ROE rises above 11.80%, any party with standing may seek a review of FPL's retail base rates.
- Subject to certain conditions, FPL may amortize, over the term of the 2021 rate agreement, up to $1.45 billion of depreciation reserve surplus, provided that in any year of the 2021 rate agreement FPL must amortize at least enough reserve amount to maintain its minimum authorized regulatory ROE and also may not amortize any reserve amount that would result in an earned regulatory ROE in excess of its maximum authorized regulatory ROE.
- FPL is authorized to expand SolarTogether®, a voluntary community solar program that gives FPL electric customers an opportunity to participate directly in the expansion of solar energy where participants pay a fixed monthly subscription charge and receive credits on their related monthly customer bill, by constructing an additional 1,788 MW of solar generation from 2022 through 2025, such that the total capacity of SolarTogether® would be 3,278 MW.
- Future storm restoration costs would be recoverable on an interim basis beginning 60 days from the filing of a cost recovery petition, but capped at an amount that produces a surcharge of no more than $4 for every 1,000 kilowatt-hour (kWh) of usage on residential bills during the first 12 months of cost recovery. Any additional costs would be eligible for recovery in subsequent years. If storm restoration costs exceed $800 million in any given calendar year, FPL may request an increase to the $4 surcharge. See Storm Funds, Storm Reserves and Storm Cost Recovery below.
- If federal or state permanent corporate income tax changes become effective during the term of the 2021 rate agreement, FPL will prospectively adjust base rates after a review by the FPSC.

In March 2024, the FPSC issued a supplemental final order regarding FPL's 2021 rate agreement. The order affirmed the FPSC's prior approval of the 2021 rate agreement and is intended to further document, as requested by the Florida Supreme Court, how the evidence presented led to and supports the FPSC's decision to approve FPL's 2021 rate agreement. In April 2024, Florida Rising, Inc., Environmental Confederation of Southwest Florida, Inc. and League of United Latin American Citizens of Florida (collectively, the appellants) submitted a notice of appeal to the Florida Supreme Court regarding the FPSC's supplemental final order. The Florida Supreme Court issued an order granting FPL's motion to expedite the schedule. Oral arguments were held in October 2024, and the appeal remains pending.

FPL 2025 Base Rate Proceeding – On December 30, 2024, FPL filed a formal notification with the FPSC indicating its intent to initiate a base rate proceeding by submitting a four-year rate plan that would begin in January 2026 replacing the 2021 rate agreement. The notification states that, based on preliminary estimates, FPL expects to request a general base revenue requirement increase of approximately $1.55 billion effective January 2026 and a subsequent increase of approximately $930 million effective January 2027. The plan is also expected to request authority for a Solar and Battery Base Rate Adjustment mechanism to recover, subject to FPSC review, the revenue requirements associated with building and operating additional solar and battery storage projects in 2028 and 2029. In addition, FPL expects to propose an allowed regulatory ROE midpoint of 11.90% and to incorporate the continued application of FPL's longstanding equity ratio approved in prior base rate cases. FPL expects to file its formal request to initiate a base rate proceeding on or around February 28, 2025.

Electric Plant, Depreciation and Amortization – The cost of additions to units of property of FPL and NEER is added to electric plant in service and other property. In accordance with regulatory accounting, the cost of FPL's and NEER's rate-regulated transmission businesses' units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. The American Recovery and Reinvestment Act of 2009, as amended, provided for an option to elect a cash grant (convertible investment tax credits (ITCs)) for certain renewable energy property (renewable property). Convertible ITCs are recorded as a reduction in property, plant and equipment on NEE's and FPL's consolidated balance sheets and are amortized as a reduction to depreciation and amortization expense over the estimated life of the related property. At December 31, 2024 and 2023, convertible ITCs, net of amortization, were approximately $607 million ($100 million at FPL) and $633 million ($106 million at FPL).

Depreciation of FPL's electric property is provided on a straight-line basis, primarily over its average remaining useful life. FPL includes in depreciation expense a provision for electric generation plant dismantlement, interim asset removal costs, accretion related to asset retirement obligations (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below) and storm recovery amortization. For substantially all of FPL's property, depreciation studies are performed periodically and filed with the FPSC which result in updated depreciation rates. Reserve amortization is recorded as either an increase or decrease to accrued asset removal costs which is reflected in noncurrent regulatory assets on NEE's and FPL's consolidated balance sheets. FPL files a twelve-month forecast with the FPSC each year which contains a regulatory ROE intended to be earned based on the best information FPL has at that time assuming normal weather. This forecast establishes a targeted regulatory ROE. In order to earn the targeted regulatory ROE in each reporting period subject to the conditions of the

effective rate agreement, reserve amortization is calculated using a trailing thirteen-month average of retail rate base and capital structure in conjunction with the trailing twelve months regulatory retail base net operating income, which primarily includes the retail base portion of base and other revenues, net of O&M, depreciation and amortization, interest and tax expenses. In general, the net impact of these income statement line items is adjusted, in part, by reserve amortization or its reversal to earn the targeted regulatory ROE. See Rate Regulation – Base Rates Effective January 2022 through December 2025 above.

NEER's electric plant in service and other property less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. NEER reviews the estimated useful lives of its fixed assets on an ongoing basis. NEER's natural gas and oil production assets are accounted for under the successful efforts method. Depletion expenses for the acquisition of reserve rights and development costs are recognized using the unit of production method. Depreciation of NEER's rate-regulated transmission assets are provided on a straight-line basis, primarily over their average remaining useful life. NEER includes in depreciation expense a provision for dismantlement, interim asset removal costs and accretion related to asset retirement obligations. For substantially all of NEER's rate-regulated transmission assets, depreciation studies are performed periodically and filed with FERC which result in updated depreciation rates.

Nuclear Fuel – FPL and NEER have several contracts for the supply of uranium and the conversion, enrichment and fabrication of nuclear fuel. See Note 15 – Contracts. FPL's and NEER's nuclear fuel costs are charged to fuel expense on a unit of production method.

Construction Activity – Allowance for funds used during construction (AFUDC) is a noncash item which represents the allowed cost of capital, including an ROE, used to finance construction projects. FPL records the portion of AFUDC attributable to borrowed funds as a reduction of interest expense and the remainder as other income. FPSC rules limit the recording of AFUDC to projects that have an estimated cost in excess of 0.4% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the applicable threshold as a component of rate base.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service and other property. Capitalized costs associated with construction activities are charged to O&M expenses when recoverability is no longer probable.

NEER capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of the related asset or sale of development rights. At December 31, 2024 and 2023, NEER's capitalized development costs totaled approximately $1.6 billion and $1.5 billion, respectively, which are included in noncurrent other assets on NEE's consolidated balance sheets. These costs include land rights and other third-party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when it is probable that these costs will not be realized.

NEER's construction work in progress includes construction materials, progress payments on major equipment contracts, third-party engineering costs, capitalized interest and other costs directly associated with the construction and development of various projects. Interest expense allocated from NextEra Energy Capital Holdings, Inc. (NEECH) to NextEra Energy Resources is based on a deemed capital structure of 70% debt and differential membership interests sold by NextEra Energy Resources' subsidiaries. Upon commencement of project operation, costs associated with construction work in progress are transferred to electric plant in service and other property.

Asset Retirement Obligations – NEE and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. NEE's AROs relate primarily to decommissioning obligations of FPL's and NEER's nuclear units and to obligations for the dismantlement of certain of NEER's wind and solar facilities. See Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below and Note 11.

For NEE's rate-regulated operations, including FPL, the asset retirement cost is allocated to a regulatory liability or regulatory asset using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the ARO and a decrease in the regulatory liability or regulatory asset. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the ARO and asset retirement cost, or regulatory liability when asset retirement cost is depleted.

For NEE's non-rate regulated operations, the asset retirement cost is allocated to expense using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in NEE's consolidated statements of income. Changes resulting from revisions to the timing or amount of the original

estimate of cash flows are recognized as an increase or a decrease in the ARO and asset retirement cost, or income when asset retirement cost is depleted.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs – For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear and other generation plants over the expected service life of each unit based on nuclear decommissioning and other generation dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. As approved by the FPSC, FPL previously suspended its annual nuclear decommissioning accrual. Any differences between expense recognized for financial reporting purposes and the amount recovered through rates are reported as a regulatory asset or liability in accordance with regulatory accounting. See Rate Regulation, Electric Plant, Depreciation and Amortization, and Asset Retirement Obligations above and Note 11.

Nuclear decommissioning studies are performed at least every five years and are filed with the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2020. These studies reflect, among other things, the expiration dates of the operating licenses for FPL's nuclear units at the time of the studies. The 2020 studies provide for the dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2052 and 2053, respectively; however, in 2022, the U.S. Nuclear Regulatory Commission (NRC) amended Turkey Point Units Nos. 3 and 4 license renewals by removing the 20 additional years of operation reflected in the studies. FPL filed a site-specific environmental impact statement with the NRC related to the previously approved 20-year renewal application for both Turkey Point operating licenses. Approval of the additional 20 years occurred in September 2024. The studies filed in 2020 also provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the dismantlement of St. Lucie Unit No. 2 in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a United States (U.S.) government facility. FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage above what is expected to be refunded by the U.S. Department of Energy (DOE) under a spent fuel settlement agreement, is estimated to be approximately $9.6 billion, or $2.5 billion expressed in 2024 dollars. The ultimate costs of decommissioning reflect the applications submitted to the NRC for the extension of St. Lucie Units Nos. 1 and 2 licenses for an additional 20 years.

Restricted funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's and FPL's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily carried at fair value. See Note 4. Fund earnings, consisting of dividends, interest and realized gains and losses, net of taxes, are reinvested in the funds. Fund earnings, as well as any changes in unrealized gains and losses and estimated credit losses on debt securities, are not recognized in income and are reflected as a corresponding offset in the related regulatory asset or liability accounts. FPL does not currently make contributions to the decommissioning funds, other than the reinvestment of fund earnings. During 2024, 2023 and 2022 fund earnings on decommissioning funds were approximately $238 million, $144 million and $58 million, respectively. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes.

Other generation plant dismantlement studies are performed periodically and are submitted to the FPSC for approval. As part of the 2021 rate agreement, the FPSC approved an annual expense of $48 million based on FPL's dismantlement studies which became effective January 1, 2022. At December 31, 2024, FPL's portion of the ultimate cost to dismantle its other generation units is approximately $2.5 billion, or $1.2 billion expressed in 2024 dollars.

NEER's AROs primarily include nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) and dismantlement liabilities for its wind and solar facilities. The liabilities are being accreted using the interest method through the date decommissioning or dismantlement activities are expected to be complete. See Note 11. At December 31, 2024 and 2023, NEER's ARO was approximately $1.4 billion and $1.3 billion, respectively, and was determined using various internal and external data and applying a probability percentage to a variety of scenarios regarding the life of the plant and timing of decommissioning or dismantlement. NEER's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately $9.8 billion, or $2.2 billion expressed in 2024 dollars. The ultimate cost to dismantle NEER's wind and solar facilities is estimated to be approximately $3.6 billion.

Seabrook files a comprehensive nuclear decommissioning study with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) every four years; the most recent study was filed in 2023. Seabrook's decommissioning funding plan is also subject to annual review by the NDFC. Currently, there are no ongoing decommissioning funding requirements for Seabrook, Duane Arnold and Point Beach, however, the NRC, and in the case of Seabrook, the NDFC, has the authority to require additional funding in the future. NEER's portion of Seabrook's, Duane Arnold's and Point Beach's restricted funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily carried at fair value. See Note 4. Market adjustments for debt securities result in a corresponding adjustment to other comprehensive income (OCI), except for estimated credit losses and unrealized losses on debt securities intended or

required to be sold prior to recovery of the amortized cost basis, which are recognized in other – net in NEE's consolidated statements of income. Market adjustments for equity securities are recorded in change in unrealized gains (losses) on equity securities held in NEER's nuclear decommissioning funds – net in NEE's consolidated statements of income. Fund earnings, consisting of dividends, interest and realized gains and losses are recognized in income and are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes.

Major Maintenance Costs – FPL expenses costs associated with planned maintenance for its non-nuclear electric generation plants as incurred. FPL recognizes costs associated with planned major nuclear maintenance in accordance with regulatory treatment. FPL defers nuclear maintenance costs for each nuclear unit's planned outage to a regulatory asset as the costs are incurred. FPL amortizes the costs to O&M expense using the straight-line method over the period from the end of the current outage to the next planned outage where the respective work scope is performed.

NEER uses the deferral method to account for certain planned major maintenance costs. NEER's major maintenance costs for its nuclear generation units, combustion turbines and battery storage are capitalized (included in noncurrent other assets on NEE's consolidated balance sheets) and amortized to O&M expense using the straight-line method over the period from the end of the current outage to the next planned outage where the respective work scope is performed.

Cash Equivalents – Cash equivalents consist of short-term, highly liquid investments with original maturities of generally three months or less.

Restricted Cash – At December 31, 2024 and 2023, NEE had approximately $159 million ($101 million for FPL) and $730 million ($15 million for FPL), respectively, of restricted cash, which, at December 31, 2024, was offset by $244 million of cash received on exchange-traded derivative positions resulting in a balance of $(85) million. Restricted cash accounts are included in current other assets on NEE's and FPL's consolidated balance sheets and primarily relate to debt service payments and margin cash collateral requirements (funding) at NEER and bond proceeds held for construction at FPL. In addition, where offsetting positions exist, restricted cash related to margin cash collateral of $279 million is netted against derivative assets at December 31, 2024 and $194 million is netted against derivative assets and $815 million is netted against derivative liabilities at December 31, 2023. See Note 3.

Allowance for Doubtful Accounts and Credit Losses – NEE, including FPL, follows the current expected credit loss model to account for credit losses for financial assets measured at amortized cost, which includes customer accounts receivable. FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated using a percentage derived from historical revenue and write-off trends, adjusted for current events and forecasts. NEER regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends, adjusted for current events and forecasts. When necessary, NEER uses the specific identification method for all other receivables. NEE's credit department monitors current and forward credit exposure to counterparties and their affiliates using established standards and credit quality indicators such as credit ratings, certain financial ratios and delinquency trends. NEE requires credit enhancements or secured payment terms from customers who do not meet the minimum criteria.

For the years ended December 31, 2024, 2023 and 2022, NEE recorded approximately $52 million, $77 million and $113 million, respectively, of bad debt expense, including credit losses, which are included in O&M expenses in NEE's consolidated statements of income.

Inventory – FPL values materials, supplies and fuel inventory using a weighted-average cost method. NEER's materials, supplies and fuel inventories, which include emissions allowances and renewable energy credits, are carried at the lower of weighted-average cost and net realizable value, unless evidence indicates that the weighted-average cost will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading – NEE provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in power and fuel marketing and trading activities to optimize the value of electricity and fuel contracts, generation facilities and natural gas and oil production assets, as well as to take advantage of projected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at fair value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 3.

Storm Funds, Storm Reserves and Storm Cost Recovery – The storm funds provide coverage toward FPL's storm damage costs. Marketable securities held in the storm funds are carried at fair value. See Note 4. Fund earnings, consisting of dividends, interest and realized gains and losses, net of taxes, are reinvested in the funds. Fund earnings, as well as any changes in unrealized gains and losses, are not recognized in income and are reflected as a corresponding adjustment to the storm reserve. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes. The storm funds are included in special use funds and the storm reserves in noncurrent regulatory liabilities or, in the case of a deficit, in regulatory assets on NEE's and FPL's consolidated balance sheets.

In December 2024, the FPSC approved FPL's request to begin a surcharge to recover eligible storm costs and replenish the storm reserve totaling approximately $1.2 billion, related to Hurricanes Debby, Helene and Milton which impacted FPL's service area in 2024. The amount is being collected through an interim surcharge that will apply for a 12-month period that began January 2025 and is subject to refund based on an FPSC prudence review. Recoverable storm costs are recorded as current regulatory assets on NEE's and FPL's consolidated balance sheets. The unpaid portion of the storm restoration costs at December 31, 2024, of approximately $557 million, including estimated capital costs, is included in current other liabilities on NEE's and FPL's 2024 consolidated balance sheet.

During 2023, the FPSC approved FPL's request to recover eligible storm costs and replenishment of the storm reserve totaling approximately $1.3 billion primarily related to Hurricanes Ian and Nicole which impacted FPL's service area in 2022. The amount was collected through an interim surcharge for a 12-month period that concluded in March 2024.

Contract Assets – From time to time, NEER enters into agreements to build and sell renewable generation facilities and other assets to third parties. At December 31, 2024 and 2023, contract assets on NEE's consolidated balance sheets primarily represent costs for such facilities and assets that are expected to be sold in less than 12 months.

Impairment of Long-Lived Assets – NEE evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying amount may not be recoverable. The impairment loss to be recognized is the amount by which the carrying value of the long-lived asset exceeds the asset's fair value. In most instances, the fair value is determined by discounting estimated future cash flows using an appropriate interest rate.

Impairment of Equity Method Investments – NEE evaluates its equity method investments for impairment when events or changes in circumstances indicate that the fair value of the investment is less than the carrying value and the investment may be other than temporarily impaired (OTTI). An impairment loss is required to be recognized if the impairment is deemed to be other than temporary. Investments that are OTTI are written down to their estimated fair value and cannot subsequently be written back up for increases in estimated fair value. Impairment losses are recorded in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income. See Note 4 – Nonrecurring Fair Value Measurements.

Goodwill and Other Intangible Assets – NEE's goodwill and other intangible assets are as follows:

	Weighted-Average Useful Lives	December 31,	
		2024	2023
	(years)	(millions)	
Goodwill (by reporting unit):			
FPL segment, primarily rate-regulated utilities		**$ 2,965**	$ 2,965
NEER segment:			
Rate-regulated assets, primarily transmission		**1,167**	1,218
Gas infrastructure[(a)]		**—**	487
Clean energy assets		**424**	315
Customer supply		**299**	95
Corporate and Other		**11**	11
Total goodwill		**$ 4,866**	$ 5,091
Other intangible assets not subject to amortization, primarily land easements		**$ 137**	$ 136
Other intangible assets subject to amortization:			
Purchased power agreements (see Note 6)	17	**$ 633**	$ 988
Biogas rights agreements (see Note 6)	28	**933**	531
Other, primarily transportation contracts and customer lists	19	**214**	187
Total		**1,780**	1,706
Accumulated amortization		**(202)**	(150)
Total other intangible assets subject to amortization – net		**$ 1,578**	$ 1,556

(a) During the fourth quarter of 2024, as a result of selling ownership interests in certain natural gas and oil shale formations and in certain natural gas pipeline facilities (see Disposal of Businesses/Assets below), NEER reassessed and changed its reporting unit structure to no longer report gas infrastructure as a separate reporting unit.

NEE's, including FPL's, goodwill relates to various acquisitions which were accounted for using the acquisition method of accounting. Other intangible assets are included in noncurrent other assets on NEE's consolidated balance sheets. NEE's other intangible assets subject to amortization are amortized, primarily on a straight-line basis, over their estimated useful lives. Amortization of the other intangible assets was approximately $62 million, $58 million and $18 million for the years ended

December 31, 2024, 2023 and 2022, respectively, and is expected to be approximately $55 million, $54 million, $50 million, $46 million and $45 million for 2025, 2026, 2027, 2028 and 2029, respectively.

Goodwill and other intangible assets not subject to amortization are assessed for impairment at least annually by applying a fair value-based analysis. Other intangible assets subject to amortization are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows.

Pension Plan – NEE records the service cost component of net periodic benefit income to O&M expense and the non-service cost component to other net periodic benefit income in NEE's consolidated statements of income. NEE allocates net periodic pension income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees. Accounting guidance requires recognition of the funded status of the pension plan in the balance sheet, with changes in the funded status recognized in other comprehensive income within shareholders' equity in the year in which the changes occur. Since NEE is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, this accounting guidance is reflected at NEE and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses and prior service costs or credits that are estimated to be allocable to FPL as net periodic (income) cost in future periods and that otherwise would be recorded in accumulated other comprehensive income (loss) (AOCI) are classified as regulatory assets and liabilities at NEE in accordance with regulatory treatment. See Note 12 – Employee Pension Plan and Other Benefits Plans.

Stock-Based Compensation – NEE accounts for stock-based payment transactions based on grant-date fair value. Compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. Forfeitures of stock-based awards are recognized as they occur. See Note 14 – Stock-Based Compensation.

Retirement of Long-Term Debt – For NEE's rate-regulated subsidiaries, including FPL, gains and losses that result from differences in reacquisition cost and the net book value of long-term debt which is retired are deferred as a regulatory asset or liability and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with their treatment in the ratemaking process. NEE's non-rate regulated subsidiaries recognize such differences in interest expense at the time of retirement.

Structured Payables – Under NEE's structured payables program, subsidiaries of NEE issue negotiable drafts, backed by NEECH guarantees, to settle invoices with suppliers with payment terms (on average approximately 90 days) that extend the original invoice due date (typically 30 days) and include a service fee. At their discretion, the suppliers may assign the negotiable drafts and the rights under the NEECH guarantees to financial institutions. NEE and its subsidiaries are not party to any contractual agreements between their suppliers and the applicable financial institutions.

At December 31, 2024 and 2023, NEE's outstanding obligations under its structured payables program were approximately $4.0 billion and $4.7 billion, respectively, substantially all of which is included in accounts payable on NEE's consolidated balance sheets.

A rollforward of NEE's structured payables is as follows:

	December 31, 2024
	(millions)
Obligations outstanding at the beginning of the year	$ 4,701
Invoices added to the program	6,363
Invoices paid	(7,076)
Obligations outstanding at the end of the year	$ 3,988

Income Taxes – Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax bases of assets and liabilities, and are presented as noncurrent on NEE's and FPL's consolidated balance sheets. In connection with the tax sharing agreement between NEE and certain of its subsidiaries, the income tax provision at each applicable subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the applicable subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on NEE's and FPL's consolidated balance sheets is the revenue equivalent of the difference in deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. The net regulatory liability totaled $2,916 million ($2,880 million for FPL) and $3,195 million ($3,145 million for FPL) at December 31, 2024 and 2023, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized.

Production tax credits (PTCs) are recognized as wind and solar energy is generated and sold based on a per kWh rate prescribed in applicable federal and state statutes and are recorded as a reduction of current income taxes payable, unless

limited by tax law in which instance they are recorded as deferred tax assets. NEER recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. FPL recognizes ITCs as a reduction to income tax expense over the depreciable life of the related energy property. At December 31, 2024 and 2023, FPL's accumulated deferred ITCs were approximately $966 million and $997 million, respectively, and are included in noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets. For taxable years beginning after 2022, renewable energy tax credits generated during the taxable year can be transferred to an unrelated purchaser for cash and are accounted for under *Accounting Standards Codification 740 – Income Taxes*. Proceeds resulting from the sales of renewable energy tax credits for the years ended December 31, 2024 and 2023 of approximately $1,304 million and $370 million, respectively, are reported in the cash paid (received) for income taxes – net within the supplemental disclosures of cash flow information on NEE's consolidated statements of cash flows.

A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets when it is more likely than not that such assets will not be realized. NEE recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. All tax positions taken by NEE in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold. NEE and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various states, the most significant of which is Florida, and certain foreign jurisdictions. Federal tax liabilities, with the exception of certain refund claims, are effectively settled for all years prior to 2019. State and foreign tax liabilities, which have varied statutes of limitations regarding additional assessments, are generally effectively settled for years prior to 2019. At December 31, 2024, NEE had unrecognized tax benefits of approximately $130 million that, if recognized, could impact the annual effective income tax rate. The amounts of unrecognized tax benefits and related interest accruals may change within the next 12 months; however, NEE and FPL do not expect these changes to have a significant impact on NEE's or FPL's financial statements. See Note 5.

Noncontrolling Interests – Noncontrolling interests represent the portions of net assets in consolidated entities that are not owned by NEE and are reported as a component of equity on NEE's consolidated balance sheets. At December 31, 2024, noncontrolling interests on NEE's consolidated balance sheets primarily reflects the interests related to differential membership interests discussed below, as well as other noncontrolling interests in certain wind and solar generation and transmission facilities sold to non-affiliated parties and XPLR Infrastructure Partners, LP (XPLR) (formerly NextEra Energy Partners, LP).

Certain subsidiaries of NextEra Energy Resources have sold Class B noncontrolling membership interests in entities that have ownership interests in wind generation, solar generation and battery storage facilities, with generating/storage capacity in operation or under construction totaling approximately 11,258 MW, 4,084 MW and 1,919 MW, respectively, at December 31, 2024, to third-party investors (differential membership interests). The third-party investors are allocated earnings, tax attributes and cash flows in accordance with the respective limited liability company agreements. Those economics are allocated primarily to the third-party investors until they receive a targeted return (the flip date) and thereafter to NEE. NEE has the right to call the third-party interests at specified amounts if and when the flip date occurs. NEE has determined the allocation of economics between the controlling party and third-party investor should not follow the respective ownership percentages for each wind generation, solar generation and battery storage project but rather the hypothetical liquidation of book value (HLBV) method based on the governing provisions in each respective limited liability company agreement. Under the HLBV method, the amounts of income and loss attributable to the noncontrolling interest reflects changes in the amount the owners would hypothetically receive at each balance sheet date under the respective liquidation provisions, assuming the net assets of these entities were liquidated at the recorded amounts, after taking into account any capital transactions, such as contributions and distributions, between the entities and the owners. At the point in time that the third-party investor, in hypothetical liquidation, would achieve its targeted return, NEE attributes the additional hypothetical proceeds to the differential membership interests based on the call price. A loss attributable to noncontrolling interests on NEE's consolidated statements of income represents earnings attributable to NEE.

At December 31, 2024 and 2023, approximately $9,062 million and $8,857 million, respectively, of noncontrolling interests on NEE's consolidated balance sheets relates to differential membership interests. For the years ended December 31, 2024, 2023 and 2022, NEE recorded earnings of approximately $1,329 million, $1,135 million and $987 million, respectively, associated with differential membership interests, which is reflected as net loss attributable to noncontrolling interests on NEE's consolidated statements of income.

Redeemable Noncontrolling Interests – Certain subsidiaries of NextEra Energy Resources sold Class B noncontrolling membership interests in entities that have ownership interests in wind generation, as well as solar and solar plus battery storage facilities to third-party investors. As specified in the respective limited liability company agreements, if, subject to certain contingencies, certain events occur, including, among others, those that would delay completion or cancel any of the underlying projects, an investor has the option to require NEER to return all or part of its investment. As these potential redemptions were outside of NEER's control, these balances were classified as redeemable noncontrolling interests on NEE's consolidated balance sheets as of December 31, 2024 and 2023. During 2024, the contingencies associated with the December 31, 2023 balance

were resolved and reclassified to noncontrolling interests. The contingencies associated with the December 31, 2024 balance are expected to be resolved in 2025.

Variable Interest Entities (VIEs) – An entity is considered to be a VIE when its total equity investment at risk is not sufficient to permit the entity to finance its activities without additional subordinated financial support, or its equity investors, as a group, lack the characteristics of having a controlling financial interest. A reporting company is required to consolidate a VIE as its primary beneficiary when it has both the power to direct the activities of the VIE that most significantly impact the VIE's economic performance, and the obligation to absorb losses or the right to receive benefits from the VIE that could potentially be significant to the VIE. NEE and FPL evaluate whether an entity is a VIE whenever reconsideration events as defined by the accounting guidance occur. See Note 9.

Leases – NEE and FPL determine if an arrangement is a lease at inception. NEE and FPL recognize a right-of-use (ROU) asset and a lease liability for operating and finance leases by recognizing and measuring leases at the commencement date based on the present value of lease payments over the lease term. For sales-type leases, the book value of the leased asset is removed from the balance sheet and a net investment in sales-type lease is recognized based on fixed payments under the contract and the residual value of the asset being leased. NEE and FPL have elected not to apply the recognition requirements to short-term leases and not to separate nonlease components from associated lease components for all classes of underlying assets except for purchased power agreements. ROU assets are included in noncurrent other assets, lease liabilities are included in current and noncurrent other liabilities and net investments in sales-type leases are included in current and noncurrent other assets on NEE's and FPL's consolidated balance sheets. Operating lease expense is included in O&M or fuel, purchased power and interchange expenses, interest and amortization expenses associated with finance leases are included in interest expense and depreciation and amortization expense, respectively, and rental income associated with operating leases and interest income associated with sales-type leases are included in operating revenues in NEE's and FPL's consolidated statements of income. See Note 10.

Disposal of Businesses/Assets – In 2023, FPL sold its ownership interests in its Florida City Gas business for cash proceeds of approximately $924 million. In connection with the sale, a gain of approximately $406 million ($306 million after tax at NEE and $300 million after tax at FPL) was recorded in NEE's and FPL's consolidated statements of income for the year ended December 31, 2023 and is included in gains on disposal of businesses/assets – net.

In September 2024, subsidiaries of NextEra Energy Resources sold 100% ownership interests in certain natural gas and oil shale formations and, as part of a joint venture (pipeline joint venture), sold an ownership interest, representing an approximately 15% economic interest, in three natural gas pipeline facilities located in the southern U.S. for total cash proceeds of approximately $101 million (subject to post-closing adjustments). A NextEra Energy Resources subsidiary has operated and continues to operate two of the pipeline facilities included in the sale. In connection with the sale, a gain of approximately $120 million ($77 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2024 and is included in gains on disposal of businesses/assets – net. Total assets of approximately $2,211 million, primarily property, plant and equipment and investment in equity method investees, and total liabilities of approximately $1,833 million, primarily long-term debt, were removed from NEE's balance sheet and an equity method investment of approximately $396 million was recorded as a result of the transaction. NEE's remaining interest, an approximately 85% economic interest, in the pipeline joint venture is a noncontrolling interest based on the governance structure of the joint venture. The fair value of NEE's retained interest was calculated based on significant estimates and assumptions, including Level 3 (unobservable) inputs. Estimates and assumptions include the projected timing and amount of future cash flows, discount rates reflecting risk inherent in future cash flows and future market prices.

In September 2024, subsidiaries of NextEra Energy Resources sold an ownership interest, representing an approximately 65% economic interest, as part of a joint venture (renewable assets joint venture), consisting of a portfolio of five wind generation facilities and three solar generation facilities located in geographically diverse locations throughout the U.S. with a total generating capacity of 1,634 MW, for cash proceeds of approximately $900 million. A NextEra Energy Resources subsidiary continues to operate the facilities included in the sale. In connection with the sale, a gain of approximately $103 million ($76 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2024 and is included in gains on disposal of businesses/assets – net. Total assets of approximately $2,520 million, primarily property, plant and equipment, and total noncontrolling interests of approximately $844 million were removed from NEE's balance sheet and an equity method investment of approximately $831 million was recorded as a result of the transaction. NEE's remaining interest, an approximately 35% economic interest, in the renewable assets joint venture is a noncontrolling interest based on the governance structure of the joint venture. Upon the projects in the renewable assets joint venture obtaining financing in the fourth quarter of 2024, NEE received a distribution of approximately $386 million. The fair value of NEE's retained interest was calculated based on significant estimates and assumptions, including Level 3 (unobservable) inputs. Estimates and assumptions include the projected timing and amount of future cash flows, discount rates reflecting risk inherent in future cash flows and future market prices.

In 2023, subsidiaries of NextEra Energy Resources sold to an XPLR subsidiary their 100% ownership interests in five wind generation facilities and three solar generation facilities located in geographically diverse locations throughout the U.S. with a

total generating capacity of 688 MW for cash proceeds of approximately $566 million, plus working capital of $32 million. A NextEra Energy Resources subsidiary continues to operate the facilities included in the sale.

In 2022, subsidiaries of NextEra Energy Resources sold (i) a 49% controlling ownership interest in three wind generation facilities and one solar plus battery facility located in geographically diverse locations throughout the U.S. with a total generating capacity of 1,437 MW and 65 MW of battery storage capacity, two of which facilities were under construction, and (ii) their 100% ownership interest in three wind generation facilities located in the Midwest region of the U.S. with a total generating capacity of 347 MW to an XPLR subsidiary for cash proceeds of approximately $805 million, plus working capital and other adjustments of $8 million. NEER continued to consolidate one of the projects under construction for accounting purposes through March 2023 and the second project under construction through July 2023. A NextEra Energy Resources subsidiary continues to operate the facilities included in the sale. In connection with the sale, a gain of approximately $301 million ($230 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2022 and is included in the gains on disposal of businesses/assets – net. In connection with the two facilities that were under construction, approximately $251 million of cash received was recorded as contract liabilities on NEE's consolidated balance sheet. The contract liabilities related to sale proceeds from XPLR of approximately $150 million and differential membership interests of approximately $101 million. In 2023, the two facilities achieved commercial operations and approximately $251 million of contract liabilities were reversed and the sale of those facilities was recognized for accounting purposes. In addition, NextEra Energy Resources was responsible to pay for all construction costs related to the portfolio. At December 31, 2023, approximately $68 million was included in accounts payable on NEE's consolidated balance sheet and represented amounts owed by NextEra Energy Resources to XPLR to reimburse XPLR for construction costs.

In 2022, subsidiaries of NextEra Energy Resources sold to an XPLR subsidiary a 67% controlling ownership interest in a battery storage facility in California with storage capacity of 230 MW, for cash proceeds of approximately $191 million, plus working capital and other adjustments of $2 million. A NextEra Energy Resources subsidiary continues to operate the facility included in the sale. In connection with the sale, a gain of approximately $87 million ($66 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2022 and is included in gains on disposal of businesses/assets – net.

In 2021, subsidiaries of NextEra Energy Resources sold their 100% ownership interest, comprised of a 50% controlling ownership interest to an XPLR subsidiary and a 50% noncontrolling ownership interest to a third party, in a portfolio of seven wind generation facilities and six solar generation facilities in geographically diverse locations throughout the U.S. representing a total generating capacity of 2,520 MW and 115 MW of battery storage capacity, three of which facilities were under construction. Total cash proceeds for these two separate transactions totaled approximately $1.7 billion. NEER continued to consolidate the three projects under construction for accounting purposes through the first quarter of 2022. A NextEra Energy Resources subsidiary continues to operate the facilities included in the sales. In connection with the three facilities that were under construction, approximately $668 million of cash received was recorded as contract liabilities on NEE’s consolidated balance. Upon the three facilities achieving commercial operations and the resolution of contingencies, the contract liabilities were reversed and the sale of those facilities was recognized for accounting purposes. In addition, a gain of approximately $117 million was recorded in NEE's consolidated statements of income for the year ended December 31, 2022 which is included in gains on disposal of businesses/assets – net.

2. Revenue from Contracts with Customers

Revenue is recognized when control of the promised goods or services is transferred to customers at an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods and services. The promised goods or services in the majority of NEE’s contracts with customers is, at FPL, for the delivery of electricity based on tariff rates approved by the FPSC and, at NEER, for the delivery of energy commodities and the availability of electric capacity and electric transmission.

FPL and NEER generate substantially all of NEE’s operating revenues, which primarily include revenues from contracts with customers, as well as derivative (see Note 3) and lease transactions at NEER. For the vast majority of contracts with customers, NEE believes that the obligation to deliver energy, capacity or transmission is satisfied over time as the customer simultaneously receives and consumes benefits as NEE performs. In 2024, 2023 and 2022, NEE’s revenue from contracts with customers was approximately $23.5 billion ($16.9 billion at FPL), $24.8 billion ($18.2 billion at FPL) and $23.0 billion ($17.2 billion at FPL), respectively. NEE's and FPL's receivables are primarily associated with revenues earned from contracts with customers, as well as derivative and lease transactions at NEER, and consist of both billed and unbilled amounts, which are recorded in customer receivables and other receivables on NEE's and FPL's consolidated balance sheets. Receivables represent unconditional rights to consideration and reflect the differences in timing of revenue recognition and cash collections. For substantially all of NEE's and FPL's receivables, regardless of the type of revenue transaction from which the receivable originated, customer and counterparty credit risk is managed in the same manner and the terms and conditions of payment are similar.

FPL – FPL's revenues are derived primarily from tariff-based sales that result from providing electricity to retail customers in Florida with no defined contractual term. Electricity sales to retail customers account for approximately 90% of FPL's 2024 operating revenues, the majority of which are to residential customers. FPL's retail customers receive a bill monthly based on the amount of monthly kWh usage with payment due monthly. For these types of sales, FPL recognizes revenue as electricity is delivered and billed to customers, as well as an estimate for electricity delivered and not yet billed. The billed and unbilled amounts represent the value of electricity delivered to the customer. At December 31, 2024 and 2023, FPL's unbilled revenues amounted to approximately $573 million and $633 million, respectively, and are included in customer receivables on NEE's and FPL's consolidated balance sheets. Certain contracts with customers contain a fixed price with maturity dates through 2054. As of December 31, 2024, FPL expects to record approximately $590 million of revenues related to the fixed price components of such contracts over the remaining terms of the related contracts. Certain of these contracts also contain a variable price component for energy usage which FPL recognizes as revenue as the energy is delivered based on rates stipulated in the respective contracts.

NEER – NEER's revenue from contracts with customers is derived primarily from the sale of energy commodities, electric capacity and electric transmission. For these types of sales, NEER recognizes revenue as energy commodities are delivered and as electric capacity and electric transmission are made available, consistent with the amounts billed to customers based on rates stipulated in the respective contracts as well as an accrual for amounts earned but not yet billed. The amounts billed and accrued represent the value of energy or transmission delivered and/or the capacity of energy or transmission available to the customer. Revenues yet to be earned under these contracts, which have maturity dates ranging from 2025 to 2055, will vary based on the volume of energy or transmission delivered and/or available. NEER's customers typically receive bills monthly with payment due within 30 days. Certain contracts with customers contain a fixed price which primarily relate to electric capacity sales through 2038 and certain power purchase agreements with maturity dates through 2036. At December 31, 2024, NEER expects to record approximately $800 million of revenues related to the fixed price components of such contracts over the remaining terms of the related contracts as the capacity is provided. The power purchase agreements also contain a variable price component for energy usage which NEER recognizes as revenue as the energy is delivered based on rates stipulated in the respective contracts.

3. Derivative Instruments

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the physical and financial risks inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated primarily with outstanding and expected future debt issuances and borrowings, and to optimize the value of NEER's power generation and natural gas and oil production assets. NEE and FPL do not utilize hedge accounting for their cash flow and fair value hedges.

With respect to commodities related to NEE's competitive energy business, NEER employs risk management procedures to conduct its activities related to optimizing the value of its power generation and natural gas and oil production assets, providing full energy and capacity requirements services primarily to distribution utilities, and engaging in power and fuel marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the over-the-counter markets, depending on the most favorable credit terms and market execution factors. For NEER's power generation and natural gas and oil production assets, derivative instruments are used to hedge all or a portion of the expected output of these assets. These hedges are designed to reduce the effect of adverse changes in the wholesale forward commodity markets associated with NEER's power generation and natural gas and oil production assets. With regard to full energy and capacity requirements services, NEER is required to vary the quantity of energy and related services based on the load demands of the customers served. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and reduce the effect of unfavorable changes in the forward energy markets. Additionally, NEER takes positions in energy markets based on differences between actual forward market levels and management's view of fundamental market conditions, including supply/demand imbalances, changes in traditional flows of energy, changes in short- and long-term weather patterns and anticipated regulatory and legislative outcomes. NEER uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

Derivative instruments, when required to be marked to market, are recorded on NEE's and FPL's consolidated balance sheets as either an asset or liability measured at fair value. At FPL, substantially all changes in the derivatives' fair value are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause). For NEE's non-rate regulated operations, predominantly NEER, essentially all changes in the derivatives' fair value for power purchases and sales, fuel sales and trading activities are recognized on a net basis in operating revenues and the equity method investees' related activity is recognized in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income. Settlement gains and losses are included within the line items in the consolidated statements of income to which they relate. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis in the consolidated statements of income. For commodity

derivatives, NEE believes that, where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Settlements related to derivative instruments are substantially all recognized in net cash provided by operating activities in NEE's and FPL's consolidated statements of cash flows.

For interest rate and foreign currency derivative instruments, all changes in the derivatives' fair value, as well as the transaction gain or loss on foreign denominated debt, are recognized in interest expense and the equity method investees' related activity is recognized in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income. At December 31, 2024, NEE's AOCI included immaterial amounts related to discontinued interest rate cash flow hedges with expiration dates through October 2033 and foreign currency cash flow hedges with expiration dates through September 2030.

Fair Value Measurements of Derivative Instruments – The fair value of assets and liabilities are determined using either unadjusted quoted prices in active markets (Level 1) or other pricing inputs that are observable (Level 2) whenever that information is available and using unobservable inputs (Level 3) to estimate fair value only when relevant observable inputs are not available. NEE and FPL use different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or similar assets and liabilities for those assets and liabilities that are measured at fair value on a recurring basis. NEE's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect placement within the fair value hierarchy levels. Non-performance risk, including the consideration of a credit valuation adjustment, is also considered in the determination of fair value for all assets and liabilities measured at fair value.

NEE and FPL measure the fair value of commodity contracts using a combination of market and income approaches utilizing prices observed on commodities exchanges and in the non-exchange traded markets, or through the use of industry-standard valuation techniques, such as option modeling or discounted cash flows techniques, incorporating both observable and unobservable valuation inputs. The resulting measurements are the best estimate of fair value as represented by the transfer of the asset or liability through an orderly transaction in the marketplace at the measurement date.

Exchange-traded derivative assets and liabilities are valued using observable settlement prices from the exchanges and are classified as Level 1 or Level 2, depending on whether positions are in active or inactive markets.

NEE, through its subsidiaries, including FPL, also enters into non-exchange traded commodity derivatives. The majority of the valuation inputs are observable using exchange-quoted prices.

NEE, through NEER, also enters into full requirements contracts, which, in most cases, meet the definition of derivatives and are measured at fair value. These contracts typically have one or more inputs that are not observable and are significant to the valuation of the contract. In addition, certain non-exchange traded derivative options at NEE have one or more significant inputs that are not observable, and are valued using industry-standard option models.

In all cases where NEE and FPL use significant unobservable inputs for the valuation of a commodity contract, consideration is given to the assumptions that market participants would use in valuing the asset or liability. The primary input to the valuation models for commodity contracts is the forward commodity curve for the respective instruments. Other inputs include, but are not limited to, assumptions about market liquidity, volatility, correlation and contract duration as more fully described below in Significant Unobservable Inputs Used in Recurring Fair Value Measurements. In instances where the reference markets are deemed to be inactive or do not have transactions for a similar contract, the derivative assets and liabilities may be valued using significant other observable inputs and potentially significant unobservable inputs. In such instances, the valuation for these contracts is established using techniques including extrapolation from or interpolation between actively traded contracts, or estimated basis adjustments from liquid trading points. NEE and FPL regularly evaluate and validate the inputs used to determine fair value by a number of methods, consisting of various market price verification procedures, including the use of pricing services and broker quotes to support the market price of the various commodities. Where there are assumptions and models used to generate inputs for valuing derivative assets and liabilities, the review and verification of the assumptions and models are undertaken by individuals in an independent control function.

NEE uses interest rate contracts and foreign currency contracts to mitigate and adjust interest rate and foreign currency exchange exposure related primarily to certain outstanding and expected future debt issuances and borrowings when deemed appropriate based on market conditions or when required by financing agreements. NEE estimates the fair value of these derivatives using an income approach based on a discounted cash flows valuation technique utilizing the net amount of estimated future cash inflows and outflows related to the agreements.

The tables below present NEE's and FPL's gross derivative positions at December 31, 2024 and 2023, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting agreements and generally would not be contractually settled on a gross basis. Therefore, the tables below also present the derivative positions on a net basis, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral, as well as the location of the net derivative position on the consolidated balance sheets.

	December 31, 2024				
	Level 1	Level 2	Level 3	Netting[a]	Total
			(millions)		
Assets:					
NEE:					
Commodity contracts	$ 1,778	$ 3,040	$ 1,339	$ (4,032)	$ 2,125
Interest rate contracts	$ —	$ 577	$ —	$ (44)	533
Foreign currency contracts	$ —	$ —	$ —	$ (5)	(5)
Total derivative assets					$ 2,653
FPL – commodity contracts	$ —	$ 9	$ 47	$ (16)	$ 40
Liabilities:					
NEE:					
Commodity contracts	$ 1,983	$ 3,364	$ 952	$ (3,557)	$ 2,742
Interest rate contracts	$ —	$ 284	$ —	$ (44)	240
Foreign currency contracts	$ —	$ 104	$ —	$ (5)	99
Total derivative liabilities					$ 3,081
FPL – commodity contracts	$ —	$ 5	$ 13	$ (11)	$ 7
Net fair value by NEE balance sheet line item:					
Current derivative assets[b]					$ 879
Noncurrent derivative assets[c]					1,774
Total derivative assets					$ 2,653
Current derivative liabilities					$ 1,073
Noncurrent derivative liabilities					2,008
Total derivative liabilities					$ 3,081
Net fair value by FPL balance sheet line item:					
Current other assets					$ 31
Noncurrent other assets					9
Total derivative assets					$ 40
Current other liabilities					$ 3
Noncurrent other liabilities					4
Total derivative liabilities					$ 7

(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables – net and accounts payable, respectively.

(b) Reflects the netting of approximately $154 million in margin cash collateral received from counterparties.

(c) Reflects the netting of approximately $321 million in margin cash collateral received from counterparties.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

	December 31, 2023				
	Level 1	Level 2	Level 3	Netting[a]	Total
			(millions)		
Assets:					
NEE:					
Commodity contracts	$ 2,640	$ 4,741	$ 1,925	$ (6,171)	$ 3,135
Interest rate contracts	$ —	$ 304	$ —	$ 81	385
Foreign currency contracts	$ —	$ —	$ —	$ —	—
Total derivative assets					$ 3,520
FPL – commodity contracts	$ —	$ 1	$ 29	$ (3)	$ 27
Liabilities:					
NEE:					
Commodity contracts	$ 3,796	$ 4,664	$ 974	$ (6,531)	$ 2,903
Interest rate contracts	$ —	$ 553	$ —	$ 81	634
Foreign currency contracts	$ —	$ 49	$ —	$ —	49
Total derivative liabilities					$ 3,586
FPL – commodity contracts	$ —	$ 13	$ 5	$ (3)	$ 15
Net fair value by NEE balance sheet line item:					
Current derivative assets[b]					$ 1,730
Noncurrent derivative assets[c]					1,790
Total derivative assets					$ 3,520
Current derivative liabilities[d]					$ 845
Noncurrent derivative liabilities					2,741
Total derivative liabilities					$ 3,586
Net fair value by FPL balance sheet line item:					
Current other assets					$ 13
Noncurrent other assets					14
Total derivative assets					$ 27
Current other liabilities					$ 9
Noncurrent other liabilities					6
Total derivative liabilities					$ 15

(a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables – net and accounts payable, respectively.
(b) Reflects the netting of approximately $148 million in margin cash collateral received from counterparties.
(c) Reflects the netting of approximately $307 million in margin cash collateral received from counterparties.
(d) Reflects the netting of approximately $815 million in margin cash collateral paid to counterparties.

At December 31, 2024 and 2023, NEE had approximately $47 million ($2 million at FPL) and $78 million ($3 million at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets in the above presentation. These amounts are included in current other liabilities on NEE's consolidated balance sheets. Additionally, at December 31, 2024 and 2023, NEE had approximately $58 million (none at FPL) and $73 million (none at FPL), respectively, in margin cash collateral paid to counterparties that was not offset against derivative assets or liabilities in the above presentation. These amounts are included in current other assets on NEE's consolidated balance sheets.

Significant Unobservable Inputs Used in Recurring Fair Value Measurements – The valuation of certain commodity contracts requires the use of significant unobservable inputs. All forward price, implied volatility, implied correlation and interest rate inputs used in the valuation of such contracts are directly based on third-party market data, such as broker quotes and exchange settlements, when that data is available. If third-party market data is not available, then industry standard methodologies are used to develop inputs that maximize the use of relevant observable inputs and minimize the use of unobservable inputs. Observable inputs, including some forward prices, implied volatilities and interest rates used for determining fair value are updated daily to reflect the best available market information. Unobservable inputs which are related to observable inputs, such as illiquid portions of forward price or volatility curves, are updated daily as well, using industry standard techniques such as interpolation and extrapolation, combining observable forward inputs supplemented by historical market and other relevant data. Other unobservable inputs, such as implied correlations, block-to-hourly price shaping, customer migration rates from full

requirements contracts and some implied volatility curves, are modeled using proprietary models based on historical data and industry standard techniques.

The significant unobservable inputs used in the valuation of NEE's commodity contracts categorized as Level 3 of the fair value hierarchy at December 31, 2024 are as follows:

Transaction Type	Fair Value at December 31, 2024		Valuation Technique(s)	Significant Unobservable Inputs	Range			Weighted-average[a]
	Assets	Liabilities						
	(millions)							
Forward contracts – power	$ 423	$ 401	Discounted cash flow	Forward price (per MWh[b])	$(3)	—	$233	$52
Forward contracts – gas	296	46	Discounted cash flow	Forward price (per MMBtu[c])	$1	—	$16	$4
Forward contracts – congestion	53	39	Discounted cash flow	Forward price (per MWh[b])	$(49)	—	$22	$—
Options – power	9	6	Option models	Implied volatilities	78%	—	360%	186%
Options – primarily gas	100	102	Option models	Implied correlations	56%	—	100%	99%
				Implied volatilities	15%	—	150%	52%
Full requirements and unit contingent contracts	209	203	Discounted cash flow	Forward price (per MWh[b])	$20	—	$297	$76
				Customer migration rate[d]	—%	—	31%	1%
Forward contracts – other	249	155						
Total	$ 1,339	$ 952						

(a) Unobservable inputs were weighted by volume.
(b) Megawatt-hours
(c) One million British thermal units
(d) Applies only to full requirements contracts.

The sensitivity of NEE's fair value measurements to increases (decreases) in the significant unobservable inputs is as follows:

Significant Unobservable Input	Position	Impact on Fair Value Measurement
Forward price	Purchase power/gas	Increase (decrease)
	Sell power/gas	Decrease (increase)
Implied correlations	Purchase option	Decrease (increase)
	Sell option	Increase (decrease)
Implied volatilities	Purchase option	Increase (decrease)
	Sell option	Decrease (increase)
Customer migration rate	Sell power[a]	Decrease (increase)

(a) Assumes the contract is in a gain position.

The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

	Years Ended December 31,					
	2024		2023		2022	
	NEE	**FPL**	NEE	FPL	NEE	FPL
	(millions)					
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year	**$ 951**	**$ 24**	$ (854)	$ 9	$ 170	$ 8
Realized and unrealized gains (losses):						
Included in operating revenues	**339**	**—**	2,792	—	(2,343)	—
Included in regulatory assets and liabilities	**49**	**49**	23	23	158	158
Purchases	**161**	**—**	412	—	542	—
Settlements	**(998)**	**(27)**	(1,521)	(11)	992	(157)
Issuances	**(128)**	**—**	(139)	—	(362)	—
Transfers in[(a)]	**20**	**(12)**	(129)	1	(4)	—
Transfers out[(a)]	**(7)**	**—**	367	2	(7)	—
Fair value of net derivatives based on significant unobservable inputs at December 31	**$ 387**	**$ 34**	$ 951	$ 24	$ (854)	$ 9
Gains (losses) included in operating revenues attributable to the change in unrealized gains (losses) relating to derivatives held at the reporting date	**$ (25)**	**$ —**	$ 1,482	$ —	$ (1,162)	$ —

(a) Transfers into Level 3 were a result of decreased observability of market data. Transfers from Level 3 to Level 2 were a result of increased observability of market data.

Income Statement Impact of Derivative Instruments – Gains (losses) related to NEE's derivatives are recorded in NEE's consolidated statements of income as follows:

	Years Ended December 31,		
	2024	2023	2022
	(millions)		
Commodity contracts[(a)] – operating revenues (including $8 unrealized gains, $2,502 unrealized gains and $2,346 unrealized losses, respectively)	**$ 97**	$ 2,513	$ (3,297)
Foreign currency contracts – interest expense (including $58 unrealized losses, $81 unrealized gains and $53 unrealized losses, respectively)	**(71)**	(62)	(61)
Interest rate contracts – interest expense (including $542 unrealized gains, $634 unrealized losses and $1,021 unrealized gains, respectively)	**1,349**	(226)	1,221
Gains (losses) reclassified from AOCI to interest expense:			
Interest rate contracts	**2**	(1)	(5)
Foreign currency contracts	**(3)**	(2)	(3)
Total	**$ 1,374**	$ 2,222	$ (2,145)

(a) For the years ended December 31, 2024, 2023 and 2022, FPL recorded gains of approximately $50 million, $5 million and $211 million, respectively, related to commodity contracts as regulatory liabilities on its consolidated balance sheets.

Notional Volumes of Derivative Instruments – The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NEE's and FPL's consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variably priced agreements. These volumes are only an indication of the commodity exposure that is managed through the use of derivatives. They do not represent net physical asset positions or non-derivative positions and the related hedges, nor do they represent NEE's and FPL's net economic exposure, but only the net notional derivative positions that fully or partially hedge the related asset positions. NEE and FPL had derivative commodity contracts for the following net notional volumes:

	December 31, 2024				December 31, 2023			
Commodity Type	**NEE**		**FPL**		NEE		FPL	
	(millions)							
Power	**(189)**	**MWh**	**—**		(167)	MWh	—	
Natural gas	**(1,131)**	**MMBtu**	**503**	**MMBtu**	(1,452)	MMBtu	717	MMBtu
Oil	**(25)**	**barrels**	**—**		(42)	barrels	—	

At December 31, 2024 and 2023, NEE had interest rate contracts with a net notional amount of approximately $35.2 billion and $25.6 billion, respectively, and foreign currency contracts with a notional amount of approximately $1.2 billion and $0.5 billion, respectively.

Credit-Risk-Related Contingent Features – Certain derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross-default and material adverse change triggers. At December 31, 2024 and 2023, the aggregate fair value of NEE's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately $3.8 billion ($11 million for FPL) and $4.7 billion ($14 million for FPL), respectively.

If the credit-risk-related contingent features underlying these derivative agreements were triggered, certain subsidiaries of NEE, including FPL, could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain derivative contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If FPL's and NEECH's credit ratings were downgraded to BBB/Baa2 (a three level downgrade for FPL and a one level downgrade for NEECH from the current lowest applicable rating), applicable NEE subsidiaries would be required to post collateral such that the total posted collateral would be approximately $500 million (none at FPL) and $510 million (none at FPL) at December 31, 2024 and 2023, respectively. If FPL's and NEECH's credit ratings were downgraded to below investment grade, applicable NEE subsidiaries would be required to post additional collateral such that the total posted collateral would be approximately $2.4 billion ($25 million at FPL) and $2.4 billion ($15 million at FPL) at December 31, 2024 and 2023, respectively. Some derivative contracts do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, applicable NEE subsidiaries could be required to post additional collateral of up to approximately $1.4 billion ($70 million at FPL) and $1.7 billion ($50 million at FPL) at December 31, 2024 and 2023, respectively.

Collateral related to derivatives, including amounts posted for margin, current exposures and future performance with exchanges and independent system operators, may be posted in the form of cash or credit support in the normal course of business. At December 31, 2024 and 2023, applicable NEE subsidiaries have posted approximately $19 million (none at FPL) and $691 million (none at FPL), respectively, in cash and $1,334 million (none at FPL) and $1,595 million (none at FPL), respectively, in the form of letters of credit and surety bonds each of which could be applied toward the collateral requirements described above. FPL and NEECH have capacity under their credit facilities generally in excess of the collateral requirements described above that would be available to support, among other things, derivative activities. Under the terms of the credit facilities, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions whereby a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NEE and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

4. Non-Derivative Fair Value Measurements

Non-derivative fair value measurements consist of NEE’s and FPL’s cash equivalents and restricted cash equivalents, special use funds and other investments. The fair value of these financial assets is determined by using the valuation techniques and inputs as described in Note 3 – Fair Value Measurements of Derivative Instruments as well as below.

Cash Equivalents and Restricted Cash Equivalents – NEE and FPL hold investments primarily in money market funds. The fair value of these funds is estimated using a market approach based on current observable market prices.

Special Use Funds and Other Investments – NEE and FPL hold primarily debt and equity securities directly, as well as indirectly through commingled funds. Substantially all directly held equity securities are valued at their quoted market prices. For directly held debt securities, multiple prices and price types are obtained from pricing vendors whenever possible, which enables cross-provider validations. A primary price source is identified based on asset type, class or issue of each security. Commingled funds, which are similar to mutual funds, are maintained by banks or investment companies and hold certain investments in accordance with a stated set of objectives. The fair value of commingled funds is primarily derived from the quoted prices in active markets of the underlying securities. Because the fund shares are offered to a limited group of investors, they are not considered to be traded in an active market.

Fair Value Measurement Alternative – NEE holds investments in equity securities without readily determinable fair values, which are initially recorded at cost, of approximately $665 million and $538 million at December 31, 2024 and 2023, respectively, and are included in noncurrent other assets on NEE's consolidated balance sheets. Adjustments to carrying values are recorded as a result of observable price changes in transactions for identical or similar investments of the same issuer.

Recurring Non-Derivative Fair Value Measurements – NEE's and FPL's financial assets and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

	December 31, 2024			
	Level 1	Level 2	Level 3	Total
	(millions)			
Assets:				
Cash equivalents and restricted cash equivalents:[a]				
NEE – equity securities	$ 677	$ —	$ —	$ 677
FPL – equity securities	$ 101	$ —	$ —	$ 101
Special use funds:[b]				
NEE:				
Equity securities	$ 2,614	$ 3,321 [c]	$ 229	$ 6,164
U.S. Government and municipal bonds	$ 663	$ 59	$ —	$ 722
Corporate debt securities	$ 5	$ 680	$ —	$ 685
Asset-backed securities	$ —	$ 873	$ —	$ 873
Other debt securities	$ —	$ 14	$ —	$ 14
FPL:				
Equity securities	$ 1,028	$ 2,987 [c]	$ 204	$ 4,219
U.S. Government and municipal bonds	$ 522	$ 39	$ —	$ 561
Corporate debt securities	$ 4	$ 506	$ —	$ 510
Asset-backed securities	$ —	$ 660	$ —	$ 660
Other debt securities	$ —	$ 10	$ —	$ 10
Other investments:[d]				
NEE:				
Equity securities	$ 48	$ 1	$ —	$ 49
U.S. Government and municipal bonds	$ 158	$ 3	$ —	$ 161
Corporate debt securities	$ —	$ 758	$ 111	$ 869
Other debt securities	$ —	$ 295	$ 53	$ 348
FPL:				
Equity securities	$ 8	$ —	$ —	$ 8

(a) Includes restricted cash equivalents of approximately $109 million ($101 million for FPL) in current other assets on the consolidated balance sheets.
(b) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at Other than Fair Value below.
(c) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.
(d) Included in noncurrent other assets on NEE's and FPL's consolidated balance sheets.

	December 31, 2023			
	Level 1	Level 2	Level 3	Total
		(millions)		
Assets:				
Cash equivalents and restricted cash equivalents:[a]				
NEE – equity securities	$ 1,972	$ —	$ —	$ 1,972
FPL – equity securities	$ 12	$ —	$ —	$ 12
Special use funds:[b]				
NEE:				
Equity securities	$ 2,349	$ 2,742 [c]	$ 199	$ 5,290
U.S. Government and municipal bonds	$ 700	$ 57	$ —	$ 757
Corporate debt securities	$ 3	$ 620	$ —	$ 623
Asset-backed securities	$ —	$ 822	$ —	$ 822
Other debt securities	$ 6	$ 14	$ —	$ 20
FPL:				
Equity securities	$ 863	$ 2,474 [c]	$ 199	$ 3,536
U.S. Government and municipal bonds	$ 556	$ 27	$ —	$ 583
Corporate debt securities	$ 3	$ 455	$ —	$ 458
Asset-backed securities	$ —	$ 606	$ —	$ 606
Other debt securities	$ 5	$ 6	$ —	$ 11
Other investments:[d]				
NEE:				
Equity securities	$ 50	$ —	$ —	$ 50
U.S. Government and municipal bonds	$ 288	$ 3	$ —	$ 291
Corporate debt securities	$ —	$ 408	$ 115	$ 523
Other debt securities	$ —	$ 196	$ 15	$ 211
FPL:				
Equity securities	$ 9	$ —	$ —	$ 9

(a) Includes restricted cash equivalents of approximately $34 million ($11 million for FPL) in current other assets on the consolidated balance sheets.
(b) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at Other than Fair Value below.
(c) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.
(d) Included in noncurrent other assets on NEE's and FPL's consolidated balance sheets.

Contingent Consideration – NEER had approximately $124 million and $126 million of contingent consideration liabilities related to acquisitions included in noncurrent other liabilities on NEE's consolidated balance sheets at December 31, 2024 and 2023, respectively. Significant inputs and assumptions used in the fair value measurement of the contingent consideration, some of which are Level 3 and require judgment, include the projected timing and amount of future cash flows, estimated probability of completing future development projects as well as discount rates.

Fair Value of Financial Instruments Recorded at Other than Fair Value – The carrying amounts of commercial paper and other short-term debt approximate their fair values. The carrying amounts and estimated fair values of other financial instruments recorded at other than fair value are as follows:

	December 31, 2024		December 31, 2023	
	Carrying Amount	**Estimated Fair Value**	Carrying Amount	Estimated Fair Value
	(millions)			
NEE:				
Special use funds[a]	**$ 1,342**	**$ 1,343**	$ 1,186	$ 1,187
Other receivables, net of allowances[b]	**$ 629**	**$ 629**	$ 777	$ 777
Long-term debt, including current portion	**$ 80,446**	**$ 76,428** [c]	$ 68,306	$ 64,103 [c]
FPL:				
Special use funds[a]	**$ 915**	**$ 916**	$ 856	$ 856
Long-term debt, including current portion	**$ 26,745**	**$ 24,718** [c]	$ 25,274	$ 23,430 [c]

(a) Primarily represents investments accounted for under the equity method and loans not measured at fair value on a recurring basis (Level 2).
(b) Approximately $396 million and $567 million is included in current other assets and $233 million and $210 million is included in noncurrent other assets on NEE's consolidated balance sheets at December 31, 2024 and 2023, respectively (primarily Level 3).
(c) At December 31, 2024 and 2023, substantially all is Level 2 for NEE and FPL.

Special Use Funds and Other Investments Carried at Fair Value – The special use funds noted above and those carried at fair value (see Recurring Non-Derivative Fair Value Measurements above) consist primarily of NEE's nuclear decommissioning fund assets of approximately $9,799 million ($6,874 million for FPL) and $8,697 million ($6,049 million for FPL) at December 31, 2024 and 2023, respectively. The investments held in the special use funds and other investments consist of equity and available for sale debt securities which are primarily carried at estimated fair value. The amortized cost of debt securities is approximately $3,720 million ($1,780 million for FPL) and $3,329 million ($1,693 million for FPL) at December 31, 2024 and 2023, respectively. Debt securities included in the nuclear decommissioning funds have a weighted-average maturity at December 31, 2024 of approximately nine years at both NEE and FPL. Other investments primarily consist of debt securities with a weighted-average maturity at December 31, 2024 of approximately eight years. The cost of securities sold is determined using the specific identification method.

Unrealized gains (losses) recognized on equity securities held at December 31, 2024, 2023 and 2022 are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2024	2023	2022	**2024**	2023	2022
	(millions)					
Unrealized gains (losses)	**$ 917**	$ 881	$ (1,028)	**$ 668**	$ 598	$ (677)

Realized gains and losses and proceeds from the sale or maturity of available for sale debt securities are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2024	2023	2022	**2024**	2023	2022
	(millions)					
Realized gains	**$ 53**	$ 40	$ 30	**$ 46**	$ 35	$ 24
Realized losses	**$ 86**	$ 169	$ 141	**$ 71**	$ 147	$ 111
Proceeds from sale or maturity of securities	**$ 2,874**	$ 2,380	$ 2,207	**$ 2,274**	$ 1,921	$ 1,371

The unrealized gains and unrealized losses on available for sale debt securities and the fair value of available for sale debt securities in an unrealized loss position are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2024	2023	**2024**	2023
	(millions)			
Unrealized gains	**$ 25**	$ 41	**$ 16**	$ 31
Unrealized losses[a]	**$ 119**	$ 134	**$ 61**	$ 71
Fair value	**$ 2,224**	$ 1,862	**$ 1,160**	$ 872

(a) Unrealized losses on available for sale debt securities in an unrealized loss position for greater than twelve months at December 31, 2024 and 2023 were not material to NEE or FPL.

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit, among other investments, investments in any securities of NEE or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NEER's nuclear plants are included in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for Seabrook, decommissioning fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of NEE and FPL and the rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.

Nonrecurring Fair Value Measurements – NEE tests its equity method investments for impairment whenever events or changes in circumstances indicate that the fair value of the investment is less than the carrying value. Indicators of impairment may include, among other things, an observable market price below NEE's carrying value. Investments that are OTTI are written down to their estimated fair value on the reporting date and an impairment loss is recognized.

NextEra Energy Resources owns a noncontrolling interest in XPLR, primarily through its limited partner interest in XPLR Infrastructure Operating Partners, LP (XPLR OpCo), and accounts for this ownership interest as an equity method investment. During the preparation of NEE's December 31, 2024 financial statements, it was determined that NextEra Energy Resources' investment in XPLR was OTTI as a result of a significant decline in trading price of XPLR's common units. The impairment reflected NEE's fair value analysis using the market approach and the observable trading price of XPLR's common units at December 31, 2024 of $17.80. When making the OTTI determination, NEE considered, among other things, the extent to which the publicly traded unit price was less than cost. Based on the fair value analysis, the equity method investment with a carrying amount of approximately $2.6 billion was written down to its estimated fair value of approximately $1.8 billion, resulting in an impairment charge of $0.8 billion ($0.6 billion after tax), which is recorded in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income for the year ended December 31, 2024. In January 2025, XPLR announced a strategic repositioning, including suspension of the distribution to common unitholders for an indefinite period. This has resulted in the trading price of XPLR's common units to trade below the December 31, 2024 trading price. Should NEE determine, based on future analysis which includes the current and future trading prices of XPLR's common units, that an additional impairment is other-than-temporary, an impairment loss would be recorded, which would impact NEE's consolidated statement of income.

During the preparation of NEE's September 30, 2023 financial statements, it was determined that NextEra Energy Resources' investment in XPLR was OTTI as a result of a significant decline in trading price of XPLR's common units during the final three trading days of the third quarter of 2023 following the announcement of a decrease in XPLR's distribution growth rate expectations. The impairment reflected NEE's fair value analysis using the market approach and the observable trading price of XPLR's common units at September 30, 2023 of $29.70. When making the OTTI determination, NEE considered, among other things, the extent to which the publicly traded unit price was less than cost. Based on the fair value analysis, the equity method investment with a carrying amount of approximately $4.2 billion was written down to its estimated fair value of approximately $3.0 billion, resulting in an impairment charge of $1.2 billion ($0.9 billion after tax), which is recorded in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income for the year ended December 31, 2023.

During the first quarter of 2022, NextEra Energy Resources recorded an impairment charge of approximately $0.8 billion ($0.6 billion after tax) related to an investment in Mountain Valley Pipeline, LLC (Mountain Valley Pipeline), which is reflected in equity in earnings (losses) of equity method investees in NEE's consolidated statements of income for the year ended December 31, 2022. The impairment reflected NextEra Energy Resources' fair value analysis based on the market approach and considered legal and regulatory challenges to the completion of construction and the resulting economic outlook for the pipeline. This impairment charge resulted in the complete write off of NextEra Energy Resources' equity method investment carrying

amount as of March 31, 2022 of approximately $0.6 billion, as well as the recording of a liability of approximately $0.2 billion which reflected NextEra Energy Resources' share of estimated future dismantlement costs.

The Mountain Valley Pipeline fair value estimate was based on a probability-weighted earnings before interest, taxes, depreciation and amortization (EBITDA) multiple valuation technique using a market participant view of the potential different outcomes for the investment. As part of the valuation, NextEra Energy Resources used observable inputs where available, including the EBITDA multiples of recent pipeline transactions. Significant unobservable inputs (Level 3), including the probabilities assigned to the different potential outcomes, the forecasts of operating revenues and costs, and the projected capital expenditures to complete the project, were also used in the estimation of fair value. An increase in the revenue forecasts, a decrease in the projected operating or capital expenditures or an increase in the probability assigned to the full pipeline being completed would result in an increased fair market value. Changes in the opposite direction of those unobservable inputs would result in a decreased fair market value.

5. Income Taxes

The components of income taxes are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2024	2023	2022	**2024**	2023	2022
	(millions)					
Federal:						
Current	**$ 208**	$ 507	$ 11	**$ 252**	$ 990	$ 3
Deferred	**(150)**	368	497	**422**	(179)	684
Total federal	**58**	875	508	**674**	811	687
State:						
Current	**126**	161	41	**116**	294	2
Deferred	**155**	(30)	37	**180**	18	258
Total state	**281**	131	78	**296**	312	260
Total income taxes	**$ 339**	$ 1,006	$ 586	**$ 970**	$ 1,123	$ 947

A reconciliation between the effective income tax rates and the applicable statutory rate is as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2024	2023	2022	**2024**	2023	2022
Statutory federal income tax rate	**21.0 %**	21.0 %	21.0 %	**21.0 %**	21.0 %	21.0 %
Increases (reductions) resulting from:						
State income taxes – net of federal income tax benefit	**3.7**	1.4	1.6	**4.3**	4.3	4.4
Taxes attributable to noncontrolling interests	**4.3**	3.0	4.9	**—**	—	—
Renewable energy tax credits	**(19.9)**	(8.3)	(6.8)	**(4.3)**	(2.0)	(1.1)
Amortization of deferred regulatory credit	**(2.7)**	(2.5)	(4.8)	**(3.0)**	(3.2)	(4.0)
Other – net	**(0.8)**	(0.8)	(0.6)	**(0.4)**	(0.3)	0.1
Effective income tax rate	**5.6 %**	13.8 %	15.3 %	**17.6 %**	19.8 %	20.4 %

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2024	2023	**2024**	2023
	(millions)			
Deferred tax liabilities:				
Property-related	**$ 11,558**	$ 10,910	**$ 9,272**	$ 8,563
Pension	**637**	609	**495**	470
Investments in partnerships and joint ventures	**2,534**	2,459	**3**	3
Other	**2,168**	2,126	**1,463**	1,431
Total deferred tax liabilities	**16,897**	16,104	**11,233**	10,467
Deferred tax assets and valuation allowance:				
Decommissioning reserves	**307**	314	**331**	314
Net operating loss carryforwards	**233**	262	**—**	2
Tax credit carryforwards	**3,057**	3,674	**—**	—
ARO and accrued asset removal costs	**233**	227	**116**	111
Regulatory liabilities	**1,153**	1,237	**1,129**	1,212
Other	**652**	714	**219**	288
Valuation allowance[(a)]	**(266)**	(240)	**—**	—
Net deferred tax assets	**5,369**	6,188	**1,795**	1,927
Net deferred income taxes	**$ 11,528**	$ 9,916	**$ 9,438**	$ 8,540

(a) Reflects valuation allowances related to deferred state tax credits and state operating loss carryforwards.

Deferred tax assets and liabilities are included on the consolidated balance sheets as follows:

	NEE		FPL	
	December 31,		December 31,	
	2024	2023	**2024**	2023
	(millions)			
Noncurrent other assets	**$ 221**	$ 226	**$ —**	$ 2
Deferred income taxes – noncurrent liabilities	**(11,749)**	(10,142)	**(9,438)**	(8,542)
Net deferred income taxes	**$ (11,528)**	$ (9,916)	**$ (9,438)**	$ (8,540)

The components of NEE's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2024 are as follows:

	Amount	**Expiration Dates**
	(millions)	
Net operating loss carryforwards:		
Federal	**$ 1**	**Indefinite**
State	**214** [(a)]	**2025 – 2044**
Foreign	**18** [(b)]	**2028 – 2044**
Net operating loss carryforwards	**$ 233**	
Tax credit carryforwards:		
Federal	**$ 2,680**	**2036 – 2046**
State	**371** [(c)]	**2025 – 2044**
Foreign	**6**	**2034 – 2044**
Tax credit carryforwards	**$ 3,057**	

(a) Includes $78 million of net operating loss carryforwards with an indefinite expiration period.
(b) Includes $1 million of net operating loss carryforwards with an indefinite expiration period.
(c) Includes $192 million of renewable energy tax credit carryforwards with an indefinite expiration period.

6. Acquisitions

RNG Acquisition – On March 21, 2023, a wholly owned subsidiary of NextEra Energy Resources acquired a portfolio of renewable energy projects from the owners of Energy Power Partners Fund I, L.P. and North American Sustainable Energy Fund, L.P., as well as the related service provider (RNG acquisition). The portfolio primarily consisted of 31 biogas projects, one of which is an operating renewable natural gas facility and the others of which are primarily operating landfill gas-to-electric facilities. The purchase price included approximately $1.1 billion in cash consideration and the assumption of approximately $34 million of debt, excluding post-closing adjustments.

Under the acquisition method, the purchase price was allocated to the assets acquired and liabilities assumed based on their fair value. NEE acquired identifiable assets of approximately $1.3 billion, primarily relating to property, plant and equipment and intangible assets associated with biogas rights agreements and above-market purchased power agreements, and assumed liabilities of approximately $0.3 billion and noncontrolling interests of approximately $0.1 billion. The excess of the purchase price over the fair value of assets acquired and liabilities assumed resulted in approximately $0.3 billion of goodwill which has been recognized on NEE's consolidated balance sheets, of which approximately $0.2 billion is expected to be deductible for tax purposes. Goodwill associated with the RNG acquisition is reflected within NEER and, for impairment testing, is included in the clean energy assets reporting unit. The goodwill arising from the transaction represents expected benefits of synergies and expansion opportunities for NEE's clean energy businesses.

7. Property, Plant and Equipment

Property, plant and equipment consists of the following at December 31:

	NEE		FPL	
	2024	2023	**2024**	2023
	(millions)			
Electric plant in service and other property	**$ 151,677**	$ 139,049	**$ 87,596**	$ 79,801
Nuclear fuel	**1,676**	1,564	**1,140**	1,125
Construction work in progress	**21,658**	18,652	**7,214**	8,311
Property, plant and equipment, gross	**175,011**	159,265	**95,950**	89,237
Accumulated depreciation and amortization	**(36,159)**	(33,489)	**(19,784)**	(18,629)
Property, plant and equipment – net	**$ 138,852**	$ 125,776	**$ 76,166**	$ 70,608

FPL – At December 31, 2024, FPL's gross investment in electric plant in service and other property for the electric generation, transmission, distribution and general facilities of FPL represented approximately 43%, 14%, 36% and 7%, respectively; the respective amounts at December 31, 2023 were 43%, 14%, 36% and 7%. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. The weighted annual composite depreciation and amortization rate for FPL's electric plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed in the following sentences, was approximately 3.5%, 3.4% and 3.6% for 2024, 2023 and 2022, respectively. In accordance with the 2021 rate agreement (see Note 1 – Rate Regulation – Base Rates Effective January 2022 through December 2025), FPL recorded reserve amortization in 2024 and 2023 of approximately $328 million and $227 million, respectively. In 2022, FPL recorded a one-time reserve amortization adjustment of approximately $114 million, as required under the 2021 rate agreement, 50% of which was used to reduce the capital recovery regulatory asset balance and the other 50% to increase the storm reserve regulatory liability (see Note 1 – Storm Funds, Storm Reserves and Storm Cost Recovery). During 2024, 2023 and 2022, FPL recorded AFUDC of approximately $245 million, $190 million and $136 million, respectively, including the equity component of AFUDC of approximately $189 million, $155 million and $105 million, respectively.

NEER – At December 31, 2024, wind, solar, nuclear and rate-regulated transmission facilities represented approximately 45%, 23%, 6% and 5%, respectively, of NEER's depreciable electric plant in service and other property; the respective amounts at December 31, 2023 were 47%, 18%, 6% and 6%. The estimated useful lives of NEER's plants are primarily 30 to 35 years for wind facilities, 30 to 35 years for solar facilities, 23 to 47 years for nuclear facilities and 40 years for rate-regulated transmission facilities. NEER's natural gas and oil production assets represented approximately 15% and 16% of NEER's depreciable electric plant in service and other property at December 31, 2024 and 2023, respectively. A number of NEER's generation and regulated transmission facilities are encumbered by liens securing various financings. The net book value of NEER's assets serving as collateral was approximately $30.1 billion at December 31, 2024. Interest capitalized on construction projects amounted to approximately $439 million, $310 million and $172 million during 2024, 2023 and 2022, respectively.

Jointly-Owned Electric Plants – Certain NEE subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. The subsidiaries are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary's proportionate share of the facilities and related revenues and expenses is included in the appropriate balance sheet and statement of income captions. NEE's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange expense, O&M expenses, depreciation and amortization expense and taxes other than income taxes and other – net in NEE's and FPL's consolidated statements of income.

NEE's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	December 31, 2024			
	Approximate Ownership Interest	Gross Investment[a]	Accumulated Depreciation[a]	Construction Work in Progress
		(millions)		
FPL:				
St. Lucie Unit No. 2	85 %	$ 2,348	$ 1,004	$ 165
Scherer Unit No. 3	25 %	$ 413	$ 194	$ 1
NEER:				
Seabrook	88 %	$ 1,434	$ 556	$ 111
Wyman Station Unit No. 4	91 %	$ 36	$ 15	$ —
Stanton	65 %	$ 143	$ 37	$ 2
Transmission substation assets located in Seabrook, New Hampshire	88 %	$ 168	$ 27	$ 1

(a) Excludes nuclear fuel.

8. Equity Method Investments

At December 31, 2024 and 2023, NEE's equity method investments totaled approximately $6,118 million and $6,156 million, respectively. At December 31, 2024, the principal entities included in investment in equity method investees on NEE's consolidated balance sheet were XPLR, Mountain Valley Pipeline (see Note 4 – Nonrecurring Fair Value Measurements), the renewable assets joint venture (Nitro Renewables Holdings, LLC) (see Note 1 – Disposal of Businesses/Assets), Emerald Breeze Holdings, LLC, the pipeline joint venture (SE Pipeline Holdings, LLC) (see Note 1 – Disposal of Businesses/Assets) and Silver State South Solar, LLC. Principal entities at December 31, 2023 were XPLR, Mountain Valley Pipeline and Sabal Trail Transmission, LLC (see Note 15 – Contracts). As of December 31, 2024, NEE's interest in the principal entities range from approximately 33.3% to 85.0%, and these entities primarily own electric generation facilities or natural gas pipelines.

Summarized combined information for these principal entities is as follows:

	2024	2023
	(millions)	
Operating revenue	$ 2,121	$ 1,565
Operating income (loss)	$ (51)	$ 291
Net income[a]	$ 152	$ 839
Total assets	$ 38,929	$ 34,415
Total liabilities	$ 10,641	$ 10,351
Partners'/members' equity[b]	$ 28,288	$ 24,064
NEE's share of underlying equity in the principal entities	$ 6,178	$ 5,168
Difference between investment carrying amount and underlying equity in net assets[c]	(1,677)	(1,205)
NEE's investment carrying amount for the principal entities	$ 4,501	$ 3,963

(a) In 2023, includes approximately $450 million of income from discontinued operations related to XPLR's sale of natural gas pipelines in December 2023. The income from discontinued operations includes $375 million of net gain on disposal.
(b) Reflects NEE's interest, as well as third-party interests, in XPLR.
(c) In 2024 and 2023, approximately $(2.2) billion and $(2.4) billion, respectively, is associated with Mountain Valley Pipeline, primarily reflecting impairment charges in 2022 and 2020. In addition, approximately $0.3 billion in 2024 and $1.1 billion in 2023 is associated with XPLR. The difference for 2024 reflects the approximately $0.8 billion impairment charge in 2024 related to NextEra Energy Resources' investment in XPLR. See Note 4 – Nonrecurring Fair Value Measurements.

Through XPLR OpCo, XPLR owns, or has a partial ownership interest in, a portfolio of contracted renewable energy assets consisting of wind, solar and battery storage projects as well as a contracted natural gas pipeline. NEE has an approximately

52.6% noncontrolling interest in XPLR, primarily through its limited partner interest in XPLR OpCo, and accounts for its ownership interest in XPLR as an equity method investment. NextEra Energy Resources operates essentially all of the energy projects owned by XPLR and provides services to XPLR under various related party operations and maintenance, administrative and management services agreements (service agreements). NextEra Energy Resources is also party to a cash sweep and credit support (CSCS) agreement with a subsidiary of XPLR. At December 31, 2024 and 2023, the cash sweep amounts (due to XPLR and its subsidiaries) held in accounts belonging to NextEra Energy Resources or its subsidiaries were approximately $127 million and $1,511 million, respectively, and are included in accounts payable. Fee income related to the CSCS agreement and the service agreements totaled approximately $18 million, $59 million and $174 million for the years ended December 31, 2024, 2023 and 2022, respectively, and is included in operating revenues in NEE's consolidated statements of income. Amounts due from XPLR of approximately $159 million and $84 million are included in other receivables and $128 million and $114 million are included in noncurrent other assets at December 31, 2024 and 2023, respectively. NEECH or NextEra Energy Resources guaranteed or provided indemnifications, letters of credit or surety bonds totaling approximately $1.3 billion at December 31, 2024 primarily related to obligations on behalf of XPLR's subsidiaries with maturity dates ranging from 2025 to 2059, including certain project performance obligations and obligations under financing and interconnection agreements. Payment guarantees and related contracts with respect to unconsolidated entities for which NEE or one of its subsidiaries are the guarantor are recorded on NEE’s consolidated balance sheets at fair value. At December 31, 2024, approximately $58 million related to the fair value of the credit support provided under the CSCS agreement is recorded as noncurrent other liabilities on NEE's consolidated balance sheet.

During 2024, 2023 and 2022, certain services, primarily engineering, construction, transportation, storage and maintenance services, were provided to subsidiaries of NEE by related parties that NEE accounts for under the equity method of accounting. Charges for these services amounted to approximately $749 million, $656 million and $579 million for the years ended December 31, 2024, 2023 and 2022, respectively.

9. Variable Interest Entities (VIEs)

NEER – At December 31, 2024, NEE consolidates a number of VIEs within the NEER segment. Subsidiaries within the NEER segment are considered the primary beneficiary of these VIEs since they control the most significant activities of these VIEs, including operations and maintenance, and they have the obligation to absorb expected losses of these VIEs.

Eight indirect subsidiaries of NextEra Energy Resources have an ownership interest ranging from approximately 50% to 67% in entities which own and operate solar generation facilities with generating capacity of approximately 765 MW. Each of the subsidiaries is considered a VIE since the non-managing members have no substantive rights over the managing members, and is consolidated by NextEra Energy Resources. These entities sell their electric output to third parties under power sales contracts with expiration dates ranging from 2035 through 2052. These entities have third-party debt which is secured by liens against the assets of the entities. The debt holders have no recourse to the general credit of NextEra Energy Resources for the repayment of debt. The assets and liabilities of these VIEs were approximately $1,708 million and $520 million, respectively, at December 31, 2024. There were eight of these consolidated VIEs at December 31, 2023 and the assets and liabilities of those VIEs at such date totaled approximately $1,796 million and $1,085 million, respectively. At December 31, 2024 and 2023, the assets and liabilities of these VIEs consisted primarily of property, plant and equipment and long-term debt.

NextEra Energy Resources consolidates a VIE which has a 10% direct ownership interest in wind and solar generation facilities which have the capability of producing approximately 400 MW and 599 MW, respectively. These entities sell their electric output under power sales contracts to third parties with expiration dates ranging from 2025 through 2040. These entities are also considered a VIE because the holders of differential membership interests in these entities do not have substantive rights over the significant activities of these entities. The assets and liabilities of the VIE were approximately $1,346 million and $76 million, respectively, at December 31, 2024, and $1,434 million and $79 million, respectively, at December 31, 2023. At December 31, 2024 and 2023, the assets of this VIE consisted primarily of property, plant and equipment.

NextEra Energy Resources consolidates 30 VIEs that primarily relate to certain subsidiaries which have sold differential membership interests in entities which own and operate wind generation, solar generation and battery storage facilities with generating/storage capacity of approximately 10,446 MW, 3,485 MW and 1,719 MW, respectively, and own wind generation and battery storage facilities that, upon completion of construction, which is anticipated in 2025, are expected to have generating/storage capacity of approximately 412 MW and 200 MW, respectively. These entities sell, or will sell, their electric output either under power sales contracts to third parties with expiration dates ranging from 2025 through 2054 or in the spot market. These entities are considered VIEs because the holders of differential membership interests do not have substantive rights over the significant activities of these entities. NextEra Energy Resources has financing obligations with respect to these entities, including third-party debt which is secured by liens against the generation facilities and the other assets of these entities or by pledges of NextEra Energy Resources' ownership interest in these entities. The debt holders have no recourse to the general credit of NextEra Energy Resources for the repayment of debt. The assets and liabilities of these VIEs totaled approximately $23,902 million and $1,546 million, respectively, at December 31, 2024. There were 33 of these consolidated VIEs at December 31, 2023 and the assets and liabilities of those VIEs at such date totaled approximately $24,250 million and $3,148

million, respectively. At December 31, 2024 and 2023, the assets and liabilities of these VIEs consisted primarily of property, plant and equipment and accounts payable.

Other – At December 31, 2024 and 2023, several NEE subsidiaries had investments totaling approximately $5,848 million ($4,506 million at FPL) and $4,962 million ($3,899 million at FPL), respectively, which are included in special use funds and noncurrent other assets on NEE's consolidated balance sheets and in special use funds on FPL's consolidated balance sheets. These investments represented primarily commingled funds and asset-backed securities. NEE subsidiaries, including FPL, are not the primary beneficiaries and therefore do not consolidate any of these entities because they do not control any of the ongoing activities of these entities, were not involved in the initial design of these entities and do not have a controlling financial interest in these entities.

Certain subsidiaries of NEE have noncontrolling interests in entities accounted for under the equity method, including NEE's noncontrolling interest in XPLR OpCo (see Note 8). These entities are limited partnerships or similar entity structures in which the limited partners or non-managing members do not have substantive rights over the significant activities of these entities, and therefore are considered VIEs. NEE is not the primary beneficiary because it does not have a controlling financial interest in these entities, and therefore does not consolidate any of these entities. NEE's investment in these entities totaled approximately $3,315 million and $3,913 million at December 31, 2024 and 2023, respectively. At December 31, 2024, subsidiaries of NEE had guarantees related to certain obligations of one of these entities, as well as commitments to invest an additional approximately $175 million in several of these entities. See further discussion of such guarantees and commitments in Note 15 – Commitments and – Contracts, respectively.

10. Leases

NEE has operating and finance leases primarily related to land use agreements that convey exclusive use of the land during the arrangement for certain of its renewable energy projects and substations, as well as buildings and equipment. Operating and finance leases primarily have fixed payments with expected expiration dates ranging from 2025 to 2083, with the exception of operating leases related to three land use agreements with an expiration date of 2106, some of which include options to extend the leases up to 34 years and some have options to terminate at NEE's discretion. At December 31, 2024, NEE's ROU assets and lease liabilities for operating leases totaled approximately $372 million and $387 million, respectively; the respective amounts at December 31, 2023 were $396 million and $412 million. At December 31, 2024, NEE's ROU assets and lease liabilities for finance leases totaled approximately $826 million and $840 million, respectively; the respective amounts at December 31, 2023 were $440 million and $444 million. NEE's lease liabilities at December 31, 2024 and 2023 were calculated using a weighted-average incremental borrowing rate at the lease inception of 3.83% and 3.96%, respectively, for operating leases and 4.92% and 4.32%, respectively, for finance leases, and a weighted-average remaining lease term of 44 years and 44 years, respectively, for operating leases and 33 years and 32 years, respectively, for finance leases. At December 31, 2024, expected lease payments over the remaining terms of the leases were approximately $2.6 billion with no one year being material. Operating and finance lease-related amounts were not material to NEE's consolidated statements of income or cash flows for the periods presented.

NEE has operating and sales-type leases primarily related to certain battery storage facilities and a natural gas and oil electric generation facility that sell their electric output under power sales agreements to third parties which provide the customers the ability to dispatch the facilities. At December 31, 2024, the power sales agreements have expiration dates from 2026 to 2044 and NEE expects to receive approximately $3.9 billion of lease payments over the remaining terms of the power sales agreements with no one year being material. Operating and sales-type lease-related amounts were not material to NEE's consolidated statements of income or balance sheets for the periods presented.

11. Asset Retirement Obligations

NEE's AROs relate primarily to decommissioning obligations of FPL's and NEER's nuclear units and to obligations for the dismantlement of certain of NEER's wind and solar facilities. For NEE's rate-regulated operations, including FPL, the accounting provisions result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the regulator allows for recovery in rates. See Note 1 – Rate Regulation and – Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

A rollforward of NEE's and FPL's AROs is as follows:

	NEE	FPL
	(millions)	
Balances, December 31, 2022	$ 3,328	$ 2,176
Liabilities incurred	100	—
Accretion expense	154	84
Liabilities settled	(90) [a]	(66)
Revision in estimated cash flows – net	(55)	(24)
Balances, December 31, 2023	3,437 [b]	2,170 [b]
Liabilities incurred	**157**	**56**
Accretion expense	**165**	**87**
Liabilities settled	**(75)** [a]	**(31)**
Revision in estimated cash flows – net	**14**	**13**
Balances, December 31, 2024	**$ 3,698** [b]	**$ 2,295** [b]

(a) Includes approximately $39 million and $18 million related to sales of businesses and assets during the years ending December 31, 2024 and 2023, respectively. See Note 1 – Disposal of Businesses/Assets.
(b) Includes the current portion of AROs as of December 31, 2024 and 2023 of approximately $27 million ($19 million for FPL) and $34 million ($27 million for FPL), respectively, which are included in current other liabilities on NEE's and FPL's consolidated balance sheets.

Restricted funds for the payment of future expenditures to decommission NEE's and FPL's nuclear units included in special use funds on NEE's and FPL's consolidated balance sheets are presented below (see Note 4). Duane Arnold is in a deferred decommissioning and was granted an exemption from the NRC, which allows for use of the funds for certain other site restoration activities in addition to decommissioning obligations recorded as AROs.

	NEE	FPL
	(millions)	
Balances, December 31, 2024	**$ 9,799**	**$ 6,874**
Balances, December 31, 2023	$ 8,697	$ 6,049

NEE and FPL have identified but not recognized ARO liabilities related to the majority of their electric transmission and distribution assets and pipelines resulting from easements over property not owned by NEE or FPL. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The related ARO liability is not estimable for such easements as NEE and FPL intend to use these properties indefinitely. In the event NEE or FPL decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

12. Employee Retirement Benefits

Employee Pension Plan and Other Benefits Plans – NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries. NEE also has a supplemental executive retirement plan (SERP), which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees, and sponsors a contributory postretirement plan for other benefits for retirees of NEE and its subsidiaries meeting certain eligibility requirements. The total accrued benefit cost of the SERP and postretirement plans is approximately $212 million ($86 million for FPL) and $231 million ($101 million for FPL) at December 31, 2024 and 2023, respectively.

Pension Plan Assets, Benefit Obligations and Funded Status – The changes in assets, benefit obligations and the funded status of the pension plan are as follows:

	2024	2023
	(millions)	
Change in pension plan assets:		
Fair value of plan assets at January 1	**$ 4,897**	$ 4,543
Actual return on plan assets	**469**	591
Benefit payments	**(245)**	(237)
Fair value of plan assets at December 31	**$ 5,121**	$ 4,897
Change in pension benefit obligation:		
Obligation at January 1	**$ 2,785**	$ 2,711
Service cost	**71**	64
Interest cost	**131**	132
Special termination benefit[a]	**27**	—
Plan amendments	**(3)**	—
Actuarial losses (gains) – net[b]	**(141)**	115
Benefit payments	**(245)**	(237)
Obligation at December 31[c]	**$ 2,625**	$ 2,785
Funded status:		
Prepaid pension benefit costs at NEE at December 31	**$ 2,496**	$ 2,112
Prepaid pension benefit costs at FPL at December 31[d]	**$ 1,954**	$ 1,853

(a) Reflects enhanced early retirement benefit.
(b) Primarily due to the difference in actual versus expected discount rate.
(c) NEE's accumulated pension benefit obligation, which includes no assumption about future salary levels, at December 31, 2024 and 2023 was approximately $2,553 million and $2,719 million, respectively.
(d) Reflects FPL's allocated benefits under NEE's pension plan.

NEE's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid pension benefit costs are as follows:

	2024	2023
	(millions)	
Unrecognized prior service benefit (net of $1 tax expense and $1 tax expense, respectively)	**$ 1**	$ 2
Unrecognized losses (net of $3 tax benefit and $22 tax benefit, respectively)	**(12)**	(73)
Total	**$ (11)**	$ (71)

NEE's unrecognized losses included in regulatory assets (liabilities) yet to be recognized as components of net prepaid pension benefit costs were $92 million and $221 million at December 31, 2024 and 2023, respectively.

The following table provides the assumptions used to determine the benefit obligation for the pension plan. These rates are used in determining net periodic pension income in the following year.

	2024	2023
Discount rate	**5.58 %**	4.88 %
Salary increase	**4.90 %**	4.90 %
Weighted-average interest crediting rate	**3.88 %**	3.89 %

NEE's investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

The NEE pension plan fund's current target asset allocation, which is expected to be reached over time, is 43% equity investments, 32% fixed income investments, 20% alternative investments and 5% convertible securities. The pension fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, using a combination of different investment styles and vehicles. The pension fund's equity and fixed income holdings consist of both directly held securities as well as commingled investment arrangements such as common and collective trusts, pooled separate accounts, registered investment companies and limited partnerships. The pension fund's convertible security assets are principally direct holdings of convertible securities and include a convertible security oriented limited partnership. The pension

fund's alternative investments consist primarily of private equity and real estate oriented investments in limited partnerships as well as absolute return oriented limited partnerships that use a broad range of investment strategies on a global basis.

The fair value measurements of NEE's pension plan assets by fair value hierarchy level are as follows:

	December 31, 2024[a]			
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
	(millions)			
Equity securities[b]	$ 1,307	$ 3	$ 1	$ 1,311
Equity commingled vehicles[c]	—	880	—	880
U.S. Government and municipal bonds	207	4	—	211
Corporate debt securities[d]	—	248	—	248
Asset-backed securities[e]	—	453	—	453
Debt security commingled vehicles	—	129	—	129
Convertible securities[f]	19	262	—	281
Total investments in the fair value hierarchy	$ 1,533	$ 1,979	$ 1	3,513
Total investments measured at net asset value[g]				1,608
Total fair value of plan assets				$ 5,121

(a) See Note 3 and Note 4 for discussion of fair value measurement techniques and inputs.
(b) Includes foreign investments of $528 million.
(c) Includes foreign investments of $186 million.
(d) Includes foreign investments of $69 million.
(e) Includes foreign investments of $185 million.
(f) Includes foreign investments of $28 million.
(g) Includes foreign investments of $274 million.

	December 31, 2023[a]			
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
	(millions)			
Equity securities[b]	$ 1,444	$ 5	$ 1	$ 1,450
Equity commingled vehicles[c]	—	754	—	754
U.S. Government and municipal bonds	96	5	—	101
Corporate debt securities[d]	—	252	—	252
Asset-backed securities[e]	—	500	—	500
Debt security commingled vehicles[f]	—	184	—	184
Convertible securities[g]	8	247	—	255
Other[h]	6	2	—	8
Total investments in the fair value hierarchy	$ 1,554	$ 1,949	$ 1	3,504
Total investments measured at net asset value[i]				1,393
Total fair value of plan assets				$ 4,897

(a) See Note 3 and Note 4 for discussion of fair value measurement techniques and inputs.
(b) Includes foreign investments of $591 million.
(c) Includes foreign investments of $222 million.
(d) Includes foreign investments of $72 million.
(e) Includes foreign investments of $157 million.
(f) Includes foreign investments of $2 million.
(g) Includes foreign investments of $21 million.
(h) Includes foreign investments of $2 million.
(i) Includes foreign investments of $240 million.

Expected Cash Flows – The following table provides information about benefit payments expected to be paid by the pension plan for each of the following calendar years (in millions):

2025	$ 221
2026	$ 226
2027	$ 217
2028	$ 216
2029	$ 210
2030 – 2034	$ 1,019

Net Periodic (Income) Cost – The components of net periodic (income) cost for the plans are as follows:

	Pension Benefits			Postretirement Benefits		
	2024	2023	2022	**2024**	2023	2022
			(millions)			
Service cost	**$ 71**	$ 64	$ 86	**$ 1**	$ 1	$ 1
Interest cost	**131**	132	77	**9**	9	5
Expected return on plan assets	**(405)**	(392)	(363)	**—**	—	—
Amortization of actuarial loss	**—**	—	—	**—**	—	3
Amortization of prior service benefit	**—**	—	(1)	**—**	—	(4)
Special termination benefit	**27**	—	52	**—**	—	—
Benefit plan settlement	**—**	—	27	**—**	—	—
Net periodic (income) cost at NEE	**$ (176)**	$ (196)	$ (122)	**$ 10**	$ 10	$ 5
Net periodic (income) cost allocated to FPL	**$ (103)**	$ (127)	$ (76)	**$ 8**	$ 8	$ 4

Other Comprehensive Income – The components of net periodic income (cost) recognized in OCI for the pension plan are as follows:

	2024	2023	2022
		(millions)	
Prior service benefit (cost) (net of $0 tax expense and $0 tax benefit, respectively)	**$ —**	$ 1	$ (1)
Net gains (losses) (net of $19 tax expense, $7 tax expense and $43 tax benefit, respectively)	**60**	23	(139)
Amortization of unrecognized losses (net of $2 tax expense)	**—**	—	7
Total	**$ 60**	$ 24	$ (133)

Regulatory Assets – The components of net periodic income recognized during the year in regulatory assets for the pension plan are as follows:

	2024	2023
	(millions)	
Prior service benefit	**$ —**	$ (2)
Unrecognized gains	**(129)**	(56)
Total	**$ (129)**	$ (58)

The assumptions used to determine net periodic pension income for the pension plan are as follows:

	2024	2023	2022
Discount rate	**4.88 %**	5.05 %	2.87 %
Salary increase	**4.90 %**	4.90 %	4.90 %
Expected long-term rate of return, net of investment management fees	**8.00 %**	8.00 %	7.35 %
Weighted-average interest crediting rate	**3.89 %**	3.82 %	3.79 %

Employee Contribution Plan – NEE offers an employee retirement savings plan which allows eligible participants to contribute a percentage of qualified compensation through payroll deductions. NEE makes matching contributions to participants' accounts. Defined contribution expense pursuant to this plan was approximately $83 million, $78 million and $68 million for NEE ($44 million, $43 million and $41 million for FPL) for the years ended December 31, 2024, 2023 and 2022, respectively.

13. Debt

Long-term debt consists of the following:

		December 31,			
		2024		2023	
	Maturity Date	Balance	Weighted-Average Interest Rate	Balance	Weighted-Average Interest Rate
		(millions)		(millions)	
FPL:					
First mortgage bonds – fixed	2025-2054	$ 21,990	4.41 %	$ 19,790	4.26 %
Pollution control, solid waste disposal and industrial development revenue bonds – variable[a]	2027-2054	1,663	2.98 %	1,319	3.75 %
Senior unsecured notes – primarily variable[b][c]	2026-2074	3,194	4.30 %	4,027	5.04 %
Other long-term debt – primarily fixed	2026-2046	167	6.08 %	387	4.74 %
Unamortized debt issuance costs and discounts		(269)		(249)	
Total long-term debt of FPL		26,745		25,274	
Less current portion of long-term debt		1,719		1,665	
Long-term debt of FPL, excluding current portion		25,026		23,609	
NEER:					
NextEra Energy Resources:					
Senior secured limited-recourse long-term debt – variable[c][d]	2026-2035	8,399	6.47 %	5,943	7.53 %
Senior secured limited-recourse long-term loans – fixed	2029-2049	1,667	5.29 %	2,350	3.45 %
Other long-term debt – primarily variable[c][d]	2026-2048	3,231	6.62 %	1,183	7.19 %
NEET – long-term debt – primarily fixed[d]	2025-2054	2,058	5.35 %	2,524	5.38 %
Unamortized debt issuance costs, discounts, and premiums		(266)		(174)	
Total long-term debt of NEER		15,089		11,826	
Less current portion of long-term debt		700		1,031	
Long-term debt of NEER, excluding current portion		14,389		10,795	
NEECH:					
Debentures – fixed	2025-2062	24,280	4.29 %	24,365	4.06 %
Debentures – variable[c]	2026	600	5.34 %	400	6.40 %
Debentures, related to NEE's equity units – fixed	2027-2029	5,500	6.30 %	2,000	4.60 %
Junior subordinated debentures – primarily fixed[d]	2054-2082	5,923	5.84 %	3,723	5.47 %
Canadian dollar denominated long-term debt – fixed[e]	2031	697	4.85 %	—	— %
Australian dollar denominated long-term debt – fixed[e]	2026	308	2.20 %	339	2.20 %
Other long-term debt – fixed[e]	2025-2030	1,210	2.73 %	228	1.45 %
Other long-term debt – variable[c]	2027	300	5.44 %	300	6.02 %
Unamortized debt issuance costs, discounts, and premiums		(206)		(149)	
Total long-term debt of NEECH		38,612		31,206	
Less current portion of long-term debt		5,642		4,205	
Long-term debt of NEECH, excluding current portion		32,970		27,001	
Total long-term debt		$ 72,385		$ 61,405	

(a) Includes tax exempt bonds that permit individual bondholders to tender the bonds for purchase at any time prior to maturity. In the event these tax exempt bonds are tendered for purchase, they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL would be required to purchase these tax exempt bonds. At December 31, 2024, these tax exempt bonds totaled approximately $1,663 million. All tax exempt bonds tendered for purchase have been successfully remarketed. FPL's syndicated revolving credit facilities are available to support the purchase of the tax exempt bonds. Variable interest rate is established at various intervals by the remarketing agent.
(b) At December 31, 2024, includes approximately $1,979 million of floating rate notes that permit individual noteholders to require repayment at specified dates prior to maturity. FPL's syndicated revolving credit facilities are available to support the purchase of the floating rate notes.
(c) Variable rate is based on an underlying index plus a specified margin.
(d) Interest rate contracts, primarily swaps, have been entered into with respect to certain of these debt issuances. See Note 3.
(e) Foreign currency contracts have been entered into with respect to certain of these debt issuances. See Note 3.

As of December 31, 2024, minimum annual maturities of long-term debt for NEE are approximately $8,064 million, $3,358 million, $11,519 million, $7,357 million and $9,919 million for 2025, 2026, 2027, 2028 and 2029, respectively. The respective amounts for FPL are approximately $1,720 million, $641 million, $328 million, $1,992 million and $948 million.

At December 31, 2024 and 2023, short-term borrowings had a weighted-average interest rate of 4.82% (4.59% for FPL) and 5.62% (5.50% for FPL), respectively. Subsidiaries of NEE, including FPL, had credit facilities with total capacity at December 31, 2024 of approximately $22.3 billion ($4.5 billion for FPL) which provide for the funding of loans and/or issuance of letters of

credit. At December 31, 2024, letters of credit outstanding under these credit facilities totaled approximately $3.6 billion ($4.0 million for FPL). There were no borrowings outstanding under these facilities at December 31, 2024.

NEE has guaranteed certain payment obligations of NEECH, including most of those under NEECH's debt, including all of its debentures and commercial paper issuances, as well as most of its payment guarantees and indemnifications. NEECH has guaranteed certain debt and other obligations of subsidiaries within the NEER segment.

In August 2022, NEECH completed a remarketing of $1.5 billion aggregate principal amount of its Series J Debentures due September 1, 2024 that were issued in September 2019 as components of equity units issued concurrently by NEE (September 2019 equity units). The debentures were fully and unconditionally guaranteed by NEE. In connection with the remarketing of the debentures, the interest rate on the debentures was reset to 4.255% per year, and interest is payable on March 1 and September 1 of each year, commencing September 1, 2022. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the September 2019 equity units, on September 1, 2022, NEE issued approximately 21.6 million shares of common stock in exchange for $1.5 billion.

In March 2023, NEECH completed a remarketing of $2.5 billion aggregate principal amount of its Series K Debentures due March 1, 2025 that were issued in February 2020 as components of equity units issued concurrently by NEE (February 2020 equity units). The debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the debentures, the interest rate on the debentures was reset to 6.051% per year, and interest is payable on March 1 and September 1 of each year, commencing September 1, 2023. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the February 2020 equity units, on March 1, 2023, NEE issued approximately 33.4 million shares of common stock in exchange for $2.5 billion.

In August 2023, NEECH completed a remarketing of $2.0 billion aggregate principal amount of its Series L Debentures due September 1, 2025 that were issued in September 2020 as components of equity units issued concurrently by NEE (September 2020 equity units). The debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the debentures, the interest rate on the debentures was reset to 5.749% per year, and interest is payable on March 1 and September 1 of each year, commencing September 1, 2023. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the September 2020 equity units, on September 1, 2023, NEE issued approximately 27.3 million shares of common stock in exchange for $2.0 billion.

In March 2024, NEECH issued $1.0 billion principal amount of its exchangeable senior notes due 2027 (the notes). A holder may exchange all or a portion of its notes at any time prior to the maturity date in accordance with the related indenture. Upon exchange, NEECH will pay cash up to the aggregate principal amount of the notes being exchanged and has the right, at its sole discretion, to pay or deliver cash, shares of NEE common stock or a combination of both, in respect of the remainder, if any, of NEECH's exchange obligation in excess of the aggregate principal amount of the notes being exchanged. At December 31, 2024, the exchange rate, which is subject to certain adjustments as set forth in the indenture, is 14.6927 shares of NEE common stock per $1,000 in principal amount of notes, which is equivalent to an exchange price of approximately $68.06 per share of NEE common stock.

NEECH used $52 million of the net proceeds from the sale of the notes to enter into capped call transactions. Under the capped call transactions, NEECH purchased capped call options with an initial strike price of $68.06 and an initial cap price of $83.34 in each case per share of NEE common stock and subject to adjustment in certain circumstances. The capped call transactions may be settled with cash or, at NEE's election, with shares of NEE common stock. Any capped call settlement value is expected to offset the value to be delivered upon exchange of the notes as a result of share price improvement up to the cap price.

In September 2022, NEE sold $2.0 billion of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of $50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series M Debenture due September 1, 2027, issued in the principal amount of $1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than September 1, 2025 (the final settlement date) for a price of $50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range described in the following sentence. If purchased on the final settlement date, as of December 31, 2024, the number of shares issued per equity unit would (subject to antidilution adjustments) range from 0.5670 shares if the applicable market value of a share of NEE common stock is less than or equal to $88.88 (the reference price) to 0.4534 shares if the applicable market value of a share is equal to or greater than $111.10 (the threshold appreciation price), with the applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 27, 2025. Total annual distributions on the equity units are at the rate of 6.926%, consisting of interest on the debentures (4.60% per year) and payments under the stock purchase contracts (2.326% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2025. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase

contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In June 2024, NEE sold $2.0 billion of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of $50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series N Debenture due June 1, 2029, issued in the principal amount of $1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than June 1, 2027 (the final settlement date) for a price of $50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments), based on a price per share range described in the following sentence. If purchased on the final settlement date, as of December 31, 2024, the number of shares issued per equity unit would (subject to antidilution adjustments) range from 0.6915 shares if the applicable market value of a share of NEE common stock is less than or equal to $72.31 (the reference price) to 0.5532 shares if the applicable market value of a share is equal to or greater than $90.38 (the threshold appreciation price), with the applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending on May 26, 2027. Total annual distributions on the equity units are at the rate of 7.299%, consisting of interest on the debentures (5.15% per year) and payments under the stock purchase contracts (2.149% per year). The interest rate on the debentures is expected to be reset on or after December 1, 2026. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

In October 2024, NEE sold $1.5 billion of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of $50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series O Debenture due November 1, 2029, issued in the principal amount of $1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than November 1, 2027 (the final settlement date) for a price of $50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments), based on a price per share range described in the following sentence. If purchased on the final settlement date, as of December 31, 2024, the number of shares issued per equity unit would (subject to antidilution adjustments) range from 0.6034 shares if the applicable market value of a share of NEE common stock is less than or equal to $82.87 (the reference price) to 0.4827 shares if the applicable market value of a share is equal to or greater than $103.58 (the threshold appreciation price), with the applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending on October 27, 2027. Total annual distributions on the equity units are at the rate of 7.234%, consisting of interest on the debentures (4.635% per year) and payments under the stock purchase contracts (2.599% per year). The interest rate on the debentures is expected to be reset on or after May 1, 2027. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Prior to the issuance of NEE’s common stock, the stock purchase contracts, if dilutive, will be reflected in NEE’s diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of NEE common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the stock purchase contracts over the number of shares that could be purchased by NEE in the market, at the average market price during the period, using the proceeds receivable upon settlement.

On February 4, 2025, NEECH sold a total of $4.5 billion principal amount of its fixed-rate debentures, with interest rates ranging from 4.85% to 5.90% and maturity dates ranging from 2028 to 2055, and $500 million of its floating-rate debentures due in 2028.

On February 6, 2025, NEECH sold $1.5 billion principal amount of its Series S Junior Subordinated Debentures due August 15, 2055 and $1.0 billion principal amount of its Series T Junior Subordinated Debentures due August 15, 2055, bearing interest at a rate of 6.375% to August 15, 2030 and 6.50% to August 15, 2035, respectively, and thereafter will bear interest based on an underlying index plus a specified margin, reset every five years, provided that the interest rate will not be lower than the respective initial interest rate.

14. Equity

Earnings Per Share – The reconciliation of NEE's basic and diluted earnings per share attributable to NEE is as follows:

	Years Ended December 31,		
	2024	2023	2022
	(millions, except per share amounts)		
Numerator – net income attributable to NEE	**$ 6,946**	$ 7,310	$ 4,147
Denominator:			
Weighted-average number of common shares outstanding – basic	**2,052.9**	2,026.1	1,972.6
Equity units, stock options, performance share awards, restricted stock and exchangeable notes[(a)]	**6.3**	4.7	6.0
Weighted-average number of common shares outstanding – assuming dilution	**2,059.2**	2,030.8	1,978.6
Earnings per share attributable to NEE:			
Basic	**$ 3.38**	$ 3.61	$ 2.10
Assuming dilution	**$ 3.37**	$ 3.60	$ 2.10

(a) Calculated primarily using the treasury stock method. Performance share awards are included in diluted weighted-average number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award.

Common shares issuable pursuant to equity units, stock options, performance share awards and/or exchangeable notes, as well as restricted stock which were not included in the denominator above due to their antidilutive effect were approximately 33.9 million, 39.1 million and 38.1 million for the years ended December 31, 2024, 2023 and 2022, respectively.

Common Stock Dividend Restrictions – NEE's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to NEE. These restrictions do not currently limit FPL's ability to pay dividends to NEE.

Stock-Based Compensation – Net income for the years ended December 31, 2024, 2023 and 2022 includes approximately $138 million, $139 million and $142 million, respectively, of compensation costs and $29 million, $26 million and $20 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized for the years ended December 31, 2024, 2023 and 2022 was not material. At December 31, 2024, there were approximately $207 million of unrecognized compensation costs related to nonvested/nonexercisable stock-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 2.0 years.

At December 31, 2024, approximately 68 million shares of common stock were authorized for awards to officers, employees and non-employee directors of NEE and its subsidiaries under NEE's: (a) 2021 Long Term Incentive Plan, (b) 2017 Non-Employee Directors Stock Plan and (c) earlier equity compensation plans under which shares are reserved for issuance under existing grants, but no additional shares are available for grant under the earlier plans. NEE satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. NEE satisfies stock option exercises by issuing new shares of its common stock. NEE generally grants most of its stock-based compensation awards in the first quarter of each year.

Restricted Stock and Performance Share Awards – Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of NEE common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value for the majority of performance share awards is estimated based upon the closing market price of NEE common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple which is subsequently trued up based on actual performance.

The activity in restricted stock and performance share awards for the year ended December 31, 2024 was as follows:

	Shares/Units	Weighted-Average Grant Date Fair Value Per Share/Units
Restricted Stock:		
Nonvested balance, January 1, 2024	**2,661,237**	**$ 75.93**
Granted	**1,647,461**	**$ 61.78**
Vested	**(924,575)**	**$ 74.17**
Forfeited	**(220,348)**	**$ 87.19**
Nonvested balance, December 31, 2024	**3,163,775**	**$ 68.44**
Performance Share Awards:		
Nonvested balance, January 1, 2024	**1,387,253**	**$ 71.27**
Granted	**1,230,737**	**$ 63.23**
Vested	**(647,038)**	**$ 79.28**
Forfeited	**(126,224)**	**$ 63.46**
Nonvested balance, December 31, 2024	**1,844,728**	**$ 61.48**

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2023 and 2022 was $72.24 and $75.13, respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2023 and 2022 was $71.79 and $58.67, respectively.

The total fair value of restricted stock and performance share awards vested was $106 million, $106 million and $175 million for the years ended December 31, 2024, 2023 and 2022, respectively.

Options – Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of NEE common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2024	2023	2022
Expected volatility[(a)]	**21.34 – 22.09%**	19.72 – 20.57%	17.91 – 19.37%
Expected dividends	**2.55 – 3.02%**	2.45 – 2.86%	2.32 – 2.50%
Expected term (years)[(b)]	**6.6**	6.6	6.5
Risk-free rate	**3.79 – 4.43%**	3.50 – 4.50%	1.91 – 3.85%

(a) Based on historical experience.
(b) Based on historical exercise and post-vesting cancellation experience adjusted for outstanding awards.

Option activity for the year ended December 31, 2024 was as follows:

	Shares Underlying Options	Weighted-Average Exercise Price Per Share	Weighted-Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balance, January 1, 2024	**10,983,132**	**$ 52.78**		
Granted	**1,265,263**	**$ 58.05**		
Exercised	**(1,555,235)**	**$ 30.53**		
Forfeited	**(95,814)**	**$ 64.47**		
Expired	**(16,181)**	**$ 74.40**		
Balance, December 31, 2024	**10,581,165**	**$ 56.54**	**5.2**	**$ 181**
Exercisable, December 31, 2024	**8,411,495**	**$ 54.18**	**4.3**	**$ 165**

The weighted-average grant date fair value of options granted was $11.62, $14.46 and $10.49 per share for the years ended December 31, 2024, 2023 and 2022, respectively. The total intrinsic value of stock options exercised was approximately $68 million, $22 million and $37 million for the years ended December 31, 2024, 2023 and 2022, respectively.

Cash received from option exercises was approximately $47 million, $14 million and $14 million for the years ended December 31, 2024, 2023 and 2022, respectively. The tax benefits realized from options exercised were approximately $16 million, $5 million and $9 million for the years ended December 31, 2024, 2023 and 2022, respectively.

Preferred Stock – NEE's charter authorizes the issuance of 100 million shares of serial preferred stock, $0.01 par value, none of which are outstanding. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, $100 par value, 5 million shares of subordinated preferred stock, no par value, and 5 million shares of preferred stock, no par value, none of which are outstanding.

Accumulated Other Comprehensive Income (Loss) – The components of AOCI, net of tax, are as follows:

	Accumulated Other Comprehensive Income (Loss)					
	Net Unrealized Gains on Cash Flow Hedges	Net Unrealized Gains (Losses) on Available for Sale Securities	Defined Benefit Pension and Other Benefits Plans	Net Unrealized Gains (Losses) on Foreign Currency Translation	Other Comprehensive Income Related to Equity Method Investees	Total
			(millions)			
Balances, December 31, 2021	$ 14	$ 5	$ 25	$ (49)	$ 5	$ —
Other comprehensive income (loss) before reclassifications	—	(84)	(133)	(44)	1	(260)
Amounts reclassified from AOCI	6 [(a)]	10 [(b)]	7 [(c)]	—	—	23
Net other comprehensive income (loss)	6	(74)	(126)	(44)	1	(237)
Less other comprehensive loss attributable to noncontrolling interests	—	—	—	19	—	19
Balances, December 31, 2022	20	(69)	(101)	(74)	6	(218)
Other comprehensive income before reclassifications	—	17	21	13	1	52
Amounts reclassified from AOCI	2 [(a)]	13 [(b)]	1 [(c)]	—	—	16
Net other comprehensive income	2	30	22	13	1	68
Less other comprehensive income attributable to noncontrolling interests	—	—	—	(3)	—	(3)
Balances, December 31, 2023	22	(39)	(79)	(64)	7	(153)
Other comprehensive income (loss) before reclassifications	**—**	**(3)**	**60**	**(27)**	**1**	**31**
Amounts reclassified from AOCI	**1** [(a)]	**5** [(b)]	**—**	**—**	**—**	**6**
Net other comprehensive income (loss)	**1**	**2**	**60**	**(27)**	**1**	**37**
Less other comprehensive income attributable to noncontrolling interests	**—**	**—**	**—**	**(10)**	**—**	**(10)**
Balances, December 31, 2024	**$ 23**	**$ (37)**	**$ (19)**	**$ (101)**	**$ 8**	**$ (126)**
Attributable to noncontrolling interests	**$ —**	**$ —**	**$ —**	**$ —**	**$ —**	**$ —**

(a) Reclassified to interest expense in NEE's consolidated statements of income. See Note 3 – Income Statement Impact of Derivative Instruments.
(b) Reclassified to gains on disposal of investments and other property – net in NEE's consolidated statements of income.
(c) Reclassified to other net periodic benefit income in NEE's consolidated statements of income.

15. Commitments and Contingencies

Commitments – NEE and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL include, among other things, the cost for construction of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities. At NEER, capital expenditures include, among other things, the cost, including capitalized interest, for development, construction and maintenance of its competitive energy businesses. Also see Note 4 – Contingent Consideration.

At December 31, 2024, estimated capital expenditures, on an accrual basis, for 2025 through 2029 were as follows:

	2025	2026	2027	2028	2029	Total
			(millions)			
FPL:						
Generation:[a]						
New[b]	$ 2,185	$ 3,925	$ 3,385	$ 3,385	$ 3,510	$ 16,390
Existing	945	1,160	1,325	1,275	1,275	5,980
Transmission and distribution[c]	4,310	4,255	4,080	4,325	4,710	21,680
Nuclear fuel	205	300	305	395	375	1,580
General and other	780	880	810	790	715	3,975
Total	$ 8,425	$ 10,520	$ 9,905	$ 10,170	$ 10,585	$ 49,605
NEER:[d]						
Wind[e]	$ 1,380	$ 1,525	$ 85	$ 55	$ —	$ 3,045
Solar[f]	4,865	3,350	1,360	105	45	9,725
Other clean energy[g]	2,810	1,070	1,325	270	—	5,475
Nuclear, including nuclear fuel	425	360	385	340	385	1,895
Rate-regulated transmission[h]	1,130	930	460	480	545	3,545
Other	435	250	225	220	220	1,350
Total	$ 11,045	$ 7,485	$ 3,840	$ 1,470	$ 1,195	$ 25,035

(a) Includes AFUDC of approximately $115 million, $170 million, $180 million, $175 million and $160 million for 2025 through 2029, respectively.
(b) Includes land, generation structures, transmission interconnection and integration and licensing.
(c) Includes AFUDC of approximately $80 million, $80 million, $75 million, $110 million and $140 million for 2025 through 2029, respectively.
(d) Represents capital expenditures for which applicable internal approvals and also, if required, regulatory approvals have been received.
(e) Consists of capital expenditures for new wind projects and repowering of existing wind projects totaling approximately 2,228 MW, and related transmission.
(f) Includes capital expenditures for new solar projects (including solar plus battery storage projects) totaling approximately 8,205 MW and related transmission.
(g) Includes capital expenditures primarily for battery storage projects totaling approximately 4,265 MW and related transmission, as well as natural gas pipelines and renewable fuels projects.
(h) Includes AFUDC of approximately $10 million, $10 million, $20 million, $10 million and $10 million for 2025 through 2029, respectively

The above estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.

In addition to guarantees noted in Note 8 with regards to XPLR, NEECH has guaranteed or provided indemnifications or letters of credit related to third parties, including certain obligations of investments in joint ventures accounted for under the equity method, totaling approximately $705 million at December 31, 2024. These obligations primarily related to guaranteeing the residual value of certain financing leases and obligations under purchased power agreements. Payment guarantees and related contracts with respect to unconsolidated entities for which NEE or one of its subsidiaries are the guarantor are recorded at fair value and are included in noncurrent other liabilities on NEE's consolidated balance sheets. Management believes that the exposure associated with these guarantees is not material.

Contracts – In addition to the commitments made in connection with the estimated capital expenditures included in the table in Commitments above, FPL has firm commitments under long-term contracts primarily for the transportation of natural gas with expiration dates through 2042.

At December 31, 2024, NEER has entered into contracts primarily for the purchase of wind turbines, wind towers, solar modules and batteries and related construction and development activities, as well as for the supply of uranium, and the conversion, enrichment and fabrication of nuclear fuel with expiration dates through 2033. Approximately $3.2 billion of related commitments are included in the estimated capital expenditures table in Commitments above. In addition, NEER has contracts primarily for the transportation and storage of natural gas with expiration dates through 2041.

The required capacity and/or minimum payments under contracts, including those discussed above at December 31, 2024, were estimated as follows:

	2025	2026	2027	2028	2029	Thereafter
	(millions)					
FPL[a]	$ 1,155	$ 1,145	$ 1,115	$ 1,080	$ 1,050	$ 7,165
NEER[b][c]	$ 3,945	$ 815	$ 250	$ 120	$ 70	$ 370

(a) Includes approximately $405 million, $400 million, $400 million, $400 million, $395 million and $4,765 million in 2025 through 2029 and thereafter, respectively, of firm commitments related to natural gas transportation agreements with affiliates. The charges associated with these agreements are recoverable through the fuel clause and totaled approximately $409 million, $417 million and $418 million for the years ended December 31, 2024, 2023 and 2022, respectively, of which $73 million, $99 million and $102 million, respectively, were eliminated in consolidation at NEE.
(b) Includes approximately $175 million of commitments to invest in technology and other investments through 2031. See Note 9 – Other.
(c) Includes approximately $870 million and $40 million for 2025 and 2026, respectively, of joint obligations of NEECH and NEER.

Insurance – Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NEE maintains $500 million of private liability insurance per site, which is the maximum obtainable, except at Duane Arnold which obtained an exemption from the NRC and maintains a $100 million private liability insurance limit. Each site, except Duane Arnold, participates in a secondary financial protection system, which provides up to $15.8 billion of liability insurance coverage per incident at any nuclear reactor in the U.S. Under the secondary financial protection system, NEE is subject to retrospective assessments of up to $1,161 million ($664 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the U.S., payable at a rate not to exceed $173 million ($99 million for FPL) per incident per year. NextEra Energy Resources and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook and St. Lucie Unit No. 2, which approximates $20 million and $25 million, plus any applicable taxes, per incident, respectively.

NEE participates in a nuclear insurance mutual company, Nuclear Electric Insurance Limited (NEIL), which provides property damage, nuclear accident decontamination and premature decommissioning insurance for each plant for losses resulting from damage to its nuclear facilities, either due to accidents or acts of terrorism. Additionally, NEIL provides accidental outage coverage for losses in the event of a major accidental outage at an insured nuclear plant. Pursuant to regulations of the NRC, each company's property damage insurance policies provide that all proceeds from such insurance be applied first to place the plant in a safe and stable condition after a qualifying accident, and second, to decontaminate the plant before any proceeds can be used for decommissioning, plant repair or restoration.

NEE and FPL nuclear facilities each have accident property damage, nuclear accident decontamination and premature decommissioning liability insurance from NEIL with limits of $1.5 billion, except for Duane Arnold which has a limit of $50 million due to being in a deferred decommissioning. All the nuclear facilities, except for Duane Arnold, also share an additional $1.25 billion nuclear accident insurance limit above their dedicated underlying limit. This shared additional excess limit is not subject to reinstatement in the event of a loss. All coverages are subject to sublimits and deductibles.

NEE also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of NEE's or another participating insured's nuclear plants, NEE could be assessed up to $167 million ($104 million for FPL), plus any applicable taxes, in retrospective premiums in a policy year. NextEra Energy Resources and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates $3 million, $2 million and $4 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, NEE does not have property insurance coverage for a substantial portion of either its transmission and distribution property or natural gas pipeline assets. If FPL's storm restoration costs exceed the storm reserve, such storm restoration costs may be recovered, subject to prudence review by the FPSC, through surcharges approved by the FPSC or through securitization provisions pursuant to Florida law. See Note 1 – Storm Funds, Storm Reserves and Storm Cost Recovery.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL, would be borne by NEE and FPL and could have a material adverse effect on NEE's and FPL's financial condition, results of operations and liquidity.

Legal Proceedings – FPL is the defendant in a purported class action lawsuit filed in the Miami-Dade County Circuit Court in February 2018 that seeks from FPL unspecified damages for alleged breach of contract and gross negligence based on service interruptions that occurred as a result of Hurricane Irma in 2017. A class previously had been certified that encompassed all persons and business owners who reside in and are otherwise citizens of the state of Florida that contracted with FPL for electrical services, were charged storm charges, experienced a power outage after Hurricane Irma and suffered consequential damages because of FPL's alleged breach of contract or gross negligence. Florida's Third District Court of Appeal (3rd DCA) reconsidered and revoked its previous order approving certification of the class and remanded and stayed the case unless and until the plaintiffs take action at the FPSC regarding FPL's actions during Hurricane Irma. In December 2024, the Florida Supreme Court denied the plaintiffs' request to review the 3rd DCA's order.

NEE, FPL, and certain current and former executives, are the named defendants in a purported shareholder securities class action lawsuit filed in the U.S. District Court for the Southern District of Florida in June 2023 and amended in December 2023 that seeks from the defendants unspecified damages allegedly resulting from alleged false or misleading statements regarding NEE's alleged campaign finance and other political activities. The alleged class of plaintiffs are all persons or entities who purchased or otherwise acquired NEE securities between December 2, 2021 and January 30, 2023. In September 2024, the class action lawsuit was dismissed with prejudice by the U.S. District Court for the Southern District of Florida. In October 2024, the lead plaintiffs filed a notice of appeal with the U.S. Court of Appeals for the 11th Circuit. NEE is vigorously defending against the claims in this proceeding.

NEE, along with certain current and former executives and directors are the named defendants in purported shareholder derivative actions filed in the 15th Judicial Circuit in Palm Beach County, Florida in July 2023 and March 2024, in the U.S. District Court for the Southern District of Florida in October 2023 and November 2023 (which were consolidated in January 2024) and in the U.S. District Court for the Southern District of Florida in July 2024 seeking unspecified damages allegedly resulting from, among other things, breaches of fiduciary duties and, in the consolidated cases and the July 2024 case, violations of the federal securities laws, all purporting to relate to alleged campaign finance law violations and associated matters. The defendants are vigorously defending against the claims in these proceedings. NEE and the plaintiffs in the derivative actions have agreed to a specified stay. NEE also has received demand letters and books and records requests from counsel representing other purported shareholders and containing similar allegations. These demands seek, among other things, a Board of Directors investigation of, and/or documentation regarding, these allegations. NEE and certain of the shareholders demanding an investigation have agreed to a specified stay of all material activities related to the demand.

In September 2023, a participant in the NEE Employee Retirement Savings Plan (Plan), purportedly on behalf of the Plan and all persons who were participants in or beneficiaries of the Plan, at any time between September 25, 2016 and September 25, 2023 (Plan participants), filed a putative ERISA class action lawsuit in the U.S. District Court for the Southern District of Florida against NEE. The complaint alleges that NEE violated its fiduciary duties under the Plan by permitting a third-party administrative recordkeeper to charge allegedly excessive fees for the services provided and allegedly by allowing a large volume of plan assets to be invested in NEE common stock. The plaintiff seeks declaratory, equitable and monetary relief on behalf of the Plan and Plan participants. NEE and the plaintiff have agreed to a specified stay of the action to permit the plaintiff to exhaust the administrative remedies available under the Plan.

In November 2024, NEE was named as defendant in an antitrust lawsuit (Avangrid, Inc. et al. v. NextEra Energy, Inc.) filed in the U.S. District Court for the District of Massachusetts. This lawsuit seeks damages of $350 million, which are tripled in the event of a finding of monopolization under the Sherman Act, from the defendants for alleged violations of federal and state antitrust laws, as well as Massachusetts state laws. In January 2025, NEE filed a motion to dismiss and a motion to transfer venue. NEE does not believe that it should have any liability with respect to the claims in this matter.

16. Segment Information

Effective January 1, 2024, NEE and FPL adopted an accounting standards update that provides guidance on segment reporting and requires additional disclosures related to significant segment expenses and increases the frequency of segment reporting to interim periods (updated segment standard). NEE and FPL adopted the updated segment standard using the full retrospective approach, which changed the presentation of the segment information below.

The tables below present information for NEE's two reportable segments, FPL, a rate-regulated utility business, and NEER, which is comprised of competitive energy and rate-regulated transmission businesses. Corporate and Other represents other business activities, includes eliminating entries, and may include the net effect of rounding. FPL has a single reportable segment. See Note 2 for information regarding NEE's and FPL's operating revenues.

NEE's and FPL's chief operating decision maker (CODM) is NEE's chief executive officer. The CODM makes key operating decisions and evaluates the reportable segment's operating results, including net income attributable to NEE, for financial planning, analysis of performance and resource allocation.

Net income attributable to NEE and significant expenses for NEE's reportable segments and the FPL reportable segment are shown below.

	December 31, 2024		
	FPL	NEER	Total
	(millions)		
Operating revenues	$ 17,019	$ 7,542	$ 24,561
Corporate and Other			192
Total consolidated revenues			$ 24,753
Less:			
Fuel, purchased power and interchange	4,188	914	
Other operations and maintenance	1,609	2,776	
Depreciation and amortization	2,827	2,577	
Taxes other than income taxes and other – net	1,904	371	
Interest expense	1,178	1,114 [(a)]	
Income tax expense (benefit)[(b)]	970	(655)	
Other segment items[(c)]	200	1,854	
Net income attributable to NEE for reportable segments	4,543	2,299	6,842
Reconciliation of segment profit/(loss)			
Corporate and Other			104
Net income attributable to NEE	$ 4,543	$ 2,299	$ 6,946

(a) Interest expense allocated from NEECH to NextEra Energy Resources is based on a deemed capital structure of 70% debt and differential membership interests sold by NextEra Energy Resources' subsidiaries. Residual NEECH corporate interest expense is included in Corporate and Other.
(b) Includes amounts that were recognized based on the tax sharing agreement with NEE. See Note 1 – Income Taxes.
(c) Other segment items for each reportable segment include:
FPL – Gains on disposal of businesses/assets – net, allowance for equity funds used during construction and other – net
NEER – Gains on disposal of businesses/assets – net, equity in losses of equity method investees, allowance for equity funds used during construction, gains on disposal of investments and other property – net, change in unrealized gains (losses) on equity securities held in NEER's nuclear decommissioning funds – net, other – net and net loss attributable to noncontrolling interests

	December 31, 2023		
	FPL	NEER	Total
	(millions)		
Operating revenues	$ 18,365	$ 9,672	$ 28,037
Corporate and Other			77
Total consolidated revenues			$ 28,114
Less:			
Fuel, purchased power and interchange	4,761	795	
Other operations and maintenance	1,666	2,601	
Depreciation and amortization	3,789	2,009	
Taxes other than income taxes and other – net	1,959	301	
Interest expense	1,114	1,129 [(a)]	
Income tax expense (benefit)[(b)]	1,123	177	
Other segment items[(c)]	599	898	
Net income attributable to NEE for reportable segments	4,552	3,558	8,110
Reconciliation of segment profit/(loss)			
Corporate and Other			(800)
Net income attributable to NEE	$ 4,552	$ 3,558	$ 7,310

(a) Interest expense allocated from NEECH to NextEra Energy Resources is based on a deemed capital structure of 70% debt and differential membership interests sold by NextEra Energy Resources' subsidiaries. Residual NEECH corporate interest expense is included in Corporate and Other.
(b) Includes amounts that were recognized based on the tax sharing agreement with NEE. See Note 1 – Income Taxes.
(c) Other segment items for each reportable segment include:
FPL – Gains on disposal of businesses/assets – net, allowance for equity funds used during construction and other – net
NEER – Losses on disposal of businesses/assets – net, equity in losses of equity method investees, allowance for equity funds used during construction, gains on disposal of investments and other property – net, change in unrealized gains (losses) on equity securities held in NEER's nuclear decommissioning funds – net, other – net and net loss attributable to noncontrolling interests

	December 31, 2022		
	FPL	NEER	Total
	(millions)		
Operating revenues	$ 17,282	$ 3,720	$ 21,002
Corporate and Other			(46)
Total consolidated revenues			20,956
Less:			
Fuel, purchased power and interchange	5,688	836	
Other operations and maintenance	1,857	2,259	
Depreciation and amortization	2,695	1,722	
Taxes other than income taxes and other – net	1,752	323	
Interest expense	768	128 [(a)]	
Income tax expense (benefit)[(b)]	947	(391)	
Other segment items[(c)]	126	1,442	
Net income attributable to NEE for reportable segments	3,701	285	3,986
Reconciliation of segment profit/(loss)			
Corporate and Other			161
Net income attributable to NEE	$ 3,701	$ 285	$ 4,147

(a) Interest expense allocated from NEECH to NextEra Energy Resources is based on a deemed capital structure of 70% debt and differential membership interests sold by NextEra Energy Resources' subsidiaries. Residual NEECH corporate interest expense is included in Corporate and Other.
(b) Includes amounts that were recognized based on the tax sharing agreement with NEE. See Note 1 – Income Taxes.
(c) Other segment items for each reportable segment include:
FPL – Gains on disposal of businesses/assets – net, allowance for equity funds used during construction and other – net
NEER – Gains on disposal of businesses/assets – net, equity in earnings of equity method investees, allowance for equity funds used during construction, gains on disposal of investments and other property – net, change in unrealized gains (losses) on equity securities held in NEER's nuclear decommissioning funds – net, other – net and net loss attributable to noncontrolling interests

NEE's and FPL's additional segment information is as follows:

	2024				
	FPL	**NEER**	**Total Reportable Segments**	**Corp. and Other**	**Total Consolidated**
			(millions)		
Gains (losses) on disposal of businesses/assets – net	**$ 1**	**$ 361**	**$ 362**	**$ (10)**	**$ 352**
Equity in earnings (losses) of equity method investees	**$ —**	**$ (267)**	**$ (267)**	**$ 21**	**$ (246)**
Net loss attributable to noncontrolling interests	**$ —**	**$ 1,248**	**$ 1,248**	**$ —**	**$ 1,248**
Capital expenditures, independent power and other investments and nuclear fuel purchases	**$ 8,214**	**$ 16,392**	**$ 24,606**	**$ 123**	**$ 24,729**
Property, plant and equipment – net	**$ 76,166**	**$ 62,526**	**$ 138,692**	**$ 160**	**$ 138,852**
Total assets	**$ 98,141**	**$ 89,398**	**$ 187,539**	**$ 2,605**	**$ 190,144**
Investment in equity method investees	**$ —**	**$ 6,118**	**$ 6,118**	**$ —**	**$ 6,118**

	2023				
	FPL	NEER	Total Reportable Segments	Corp. and Other	Total Consolidated
			(millions)		
Gains (losses) on disposal of businesses/assets – net	$ 407	$ (3)	$ 404	$ 1	$ 405
Equity in earnings (losses) of equity method investees	$ —	$ (649)	$ (649)	$ 1	$ (648)
Net loss attributable to noncontrolling interests	$ —	$ 1,028	$ 1,028	$ —	$ 1,028
Capital expenditures, independent power and other investments and nuclear fuel purchases	$ 9,400	$ 15,652	$ 25,052	$ 61	$ 25,113
Property, plant and equipment – net	$ 70,608	$ 55,034	$ 125,642	$ 134	$ 125,776
Total assets	$ 91,469	$ 83,145	$ 174,614	$ 2,875	$ 177,489
Investment in equity method investees	$ —	$ 6,145	$ 6,145	$ 11	$ 6,156

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Concluded)

	2022				
	FPL	NEER	Total Reportable Segments	Corp. and Other	Total Consolidated
			(millions)		
Gains (losses) on disposal of businesses/assets – net	$ 4	$ 536	$ 540	$ (18)	$ 522
Equity in earnings of equity method investees	$ —	$ 202	$ 202	$ 1	$ 203
Net loss attributable to noncontrolling interests	$ —	$ 901	$ 901	$ —	$ 901
Capital expenditures, independent power and other investments and nuclear fuel purchases	$ 9,185	$ 9,645	$ 18,830	$ 453	$ 19,283
Property, plant and equipment – net	$ 64,693	$ 45,840	$ 110,533	$ 526	$ 111,059
Total assets	$ 86,559	$ 70,713	$ 157,272	$ 1,663	$ 158,935
Investment in equity method investees	$ —	$ 6,572	$ 6,572	$ 10	$ 6,582

Item 9. Changes in and Disagreements With Accountants on Accounting and Financial Disclosure

None

Item 9A. Controls and Procedures

Disclosure Controls and Procedures

As of December 31, 2024, each of NEE and FPL had performed an evaluation, under the supervision and with the participation of its management, including NEE's and FPL's chief executive officer and chief financial officer, of the effectiveness of the design and operation of each company's disclosure controls and procedures (as defined in the Securities Exchange Act of 1934 Rules 13a-15(e) and 15d-15(e)). Based upon that evaluation, the chief executive officer and the chief financial officer of each of NEE and FPL concluded that the company's disclosure controls and procedures were effective as of December 31, 2024.

Internal Control Over Financial Reporting

(a) Management's Annual Report on Internal Control Over Financial Reporting

See Item 8. Financial Statements and Supplementary Data.

(b) Attestation Report of the Independent Registered Public Accounting Firm

See Item 8. Financial Statements and Supplementary Data.

(c) Changes in Internal Control Over Financial Reporting

NEE and FPL are continuously seeking to improve the efficiency and effectiveness of their operations and of their internal controls. This results in refinements to processes throughout NEE and FPL. However, there has been no change in NEE's or FPL's internal control over financial reporting (as defined in the Securities Exchange Act of 1934 Rules 13a-15(f) and 15d-15(f)) that occurred during NEE's and FPL's most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, NEE's or FPL's internal control over financial reporting.

Item 9B. Other Information

(b) On November 5, 2024, James May, Vice President, Controller and Chief Accounting Officer, adopted a Rule 10b5-1 trading arrangement that is intended to satisfy the affirmative defense of Rule 10b5-1(c) for the sale of 2,177 shares of NEE's common stock until November 5, 2025.

Item 9C. Disclosure Regarding Foreign Jurisdictions that Prevent Inspections

Not applicable

PART III

Item 10. Directors, Executive Officers and Corporate Governance

The information required by this item will be included under the headings "Business of the Annual Meeting," "Information About NextEra Energy and Management" and "Corporate Governance and Board Matters" in NEE's Proxy Statement which will be filed with the SEC in connection with the 2025 Annual Meeting of Shareholders (NEE's Proxy Statement) and is incorporated herein by reference, or is included in Item 1. Business – Information About Our Executive Officers.

NEE has adopted the NextEra Energy, Inc. Code of Ethics for Senior Executive and Financial Officers (the Senior Financial Executive Code), which is applicable to the chief executive officer, the chief financial officer, the chief accounting officer and other senior executive and financial officers. The Senior Financial Executive Code is available under Corporate Governance in the Investor Relations section of NEE's internet website at www.nexteraenergy.com. Any amendments or waivers of the Senior Financial Executive Code which are required to be disclosed to shareholders under SEC rules will be disclosed on the NEE website at the address listed above.

Item 11. Executive Compensation

The information required by this item will be included in NEE's Proxy Statement under the headings "Executive Compensation" and "Corporate Governance and Board Matters" and is incorporated herein by reference.

Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters

The information required by this item relating to security ownership of certain beneficial owners and management will be included in NEE's Proxy Statement under the heading "Information About NextEra Energy and Management" and is incorporated herein by reference.

Securities Authorized For Issuance Under Equity Compensation Plans[a]

NEE's equity compensation plan information at December 31, 2024 is as follows:

Plan Category	Number of securities to be issued upon exercise of outstanding options, warrants and rights (a)	Weighted-average exercise price of outstanding options, warrants and rights (b)	Number of securities remaining available for future issuance under equity compensation plans (excluding securities reflected in column (a)) (c)
Equity compensation plans approved by security holders	15,200,609 [a]	$ 56.54 [b]	57,829,832 [c]
Equity compensation plans not approved by security holders	—	—	—
Total	15,200,609	$ 56.54	57,829,832

(a) Includes an aggregate of 10,581,165 outstanding options, 4,126,194 unvested performance share awards (at maximum payout), 44,036 deferred fully vested performance shares, 391,727 unvested restricted stock units (including future reinvested dividends) under the NextEra Energy, Inc. 2021 Long Term Incentive Plan and former long term incentive plans, and 57,487 fully vested shares deferred by directors under the NextEra Energy, Inc. 2017 Non-Employee Directors Stock Plan, and its predecessors, the 2007 Non-Employee Directors Stock Plan and the FPL Group, Inc. Amended and Restated Non-Employee Directors Stock Plan.
(b) Relates to outstanding options only.
(c) Includes 56,094,128 shares under the NextEra Energy, Inc. 2021 Long Term Incentive Plan and 1,735,704 shares under the NextEra Energy, Inc. 2017 Non-Employee Directors Stock Plan.

Item 13. Certain Relationships and Related Transactions, and Director Independence

The information required by this item, to the extent applicable, will be included in NEE's Proxy Statement under the heading "Corporate Governance and Board Matters" and is incorporated herein by reference.

Item 14. Principal Accountant Fees and Services

NEE – The information required by this item will be included in NEE's Proxy Statement under the heading "Audit-Related Matters" and is incorporated herein by reference.

FPL – The following table presents fees billed for professional services rendered by Deloitte & Touche LLP, the member firms of Deloitte Touche Tohmatsu, and their respective affiliates (collectively, Deloitte & Touche) for the fiscal years ended December 31, 2024 and 2023. The amounts presented below reflect allocations from NEE for FPL's portion of the fees, as well as amounts billed directly to FPL.

	2024	2023
Audit fees[(a)]	**$ 4,046,000**	$ 4,402,000
Audit-related fees[(b)]	**236,000**	102,000
Tax fees[(c)]	**497,000**	390,000
All other fees[(d)]	**13,000**	187,000
Total	**$ 4,792,000**	$ 5,081,000

(a) Audit fees consist of fees billed for professional services rendered for the audit of FPL's and NEE's annual consolidated financial statements for the fiscal year, the reviews of the financial statements included in FPL's and NEE's Quarterly Reports on Form 10-Q during the fiscal year and the audit of the effectiveness of internal control over financial reporting, comfort letters, and consents.
(b) Audit-related fees consist of fees billed for assurance and related services that are reasonably related to the performance of the audit or review of FPL's and NEE's consolidated financial statements and are not reported under audit fees. These fees primarily relate to audits of subsidiary financial statements and financial systems pre-implementation internal control assessment.
(c) Tax fees consist of fees billed for professional services rendered for tax compliance, tax advice and tax planning. These fees primarily relate to research and development tax credit advice and planning services.
(d) All other fees consist of fees for products and services other than the services reported under the other named categories. In 2024, these fees relate to training, and in 2023, these fees relate to training and advisory services for IT job architecture and skills descriptions.

In accordance with the requirements of the Sarbanes-Oxley Act of 2002, the Audit Committee Charter and the Audit Committee's pre-approval policy for services provided by the independent registered public accounting firm, all services performed by Deloitte & Touche are approved in advance by the Audit Committee, except for audits of certain trust funds where the fees are paid by the trust. Permitted services specifically identified in an appendix to the pre-approval policy are pre-approved by the Audit Committee each year. This pre-approval allows management to request the specified permitted services on an as-needed basis during the year, provided any such services are reviewed with the Audit Committee at its next regularly scheduled meeting. Any permitted service for which the fee is expected to exceed $500,000, or that involves a service not listed on the pre-approval list, must be specifically approved by the Audit Committee prior to commencement of such service. The Audit Committee has delegated to the Chair of the committee the right to approve audit, audit-related, tax and other services, within certain limitations, between meetings of the Audit Committee, provided any such decision is presented to the Audit Committee at its next regularly scheduled meeting. At each Audit Committee meeting (other than meetings held to review earnings materials), the Audit Committee reviews a schedule of services for which Deloitte & Touche has been engaged since the prior Audit Committee meeting under existing pre-approvals and the estimated fees for those services. In 2024 and 2023, none of the amounts presented above represent services provided to NEE or FPL by Deloitte & Touche that were approved by the Audit Committee after services were rendered pursuant to Rule 2-01(c)(7)(i)(C) of Regulation S-X (which provides for a waiver of the otherwise applicable pre-approval requirement if certain conditions are met).

PART IV

Item 15. Exhibits and Financial Statement Schedules

			Page(s)
(a)	1.	Financial Statements	
		Management's Report on Internal Control Over Financial Reporting	57
		Attestation Report of Independent Registered Public Accounting Firm	58
		Report of Independent Registered Public Accounting Firm (PCAOB ID 34)	59
		NEE:	
		Consolidated Statements of Income	61
		Consolidated Statements of Comprehensive Income	62
		Consolidated Balance Sheets	63
		Consolidated Statements of Cash Flows	64
		Consolidated Statements of Equity	65
		FPL:	
		Consolidated Statements of Income	66
		Consolidated Balance Sheets	67
		Consolidated Statements of Cash Flows	68
		Consolidated Statements of Common Shareholder's Equity	69
		Notes to Consolidated Financial Statements	70 – 113

2. Financial Statement Schedules – Schedules are omitted as not applicable or not required.

3. Exhibits (including those incorporated by reference)

Certain exhibits listed below refer to "FPL Group" and "FPL Group Capital," and were effective prior to the change of the name FPL Group, Inc. to NextEra Energy, Inc., and of the name FPL Group Capital Inc to NextEra Energy Capital Holdings, Inc., during 2010.

Exhibit Number	Description	NEE	FPL
*3(i)a	Restated Articles of Incorporation of NextEra Energy, Inc. (filed as Exhibit 3(i) to Form 8-K dated October 26, 2020, File No. 1-8841)	x	
*3(i)b	Restated Articles of Incorporation of Florida Power & Light Company (filed as Exhibit 3(i)b to Form 10-K for the year ended December 31, 2010, File No. 2-27612)		x
*3(i)c	Articles of Merger of Florida Power & Light Company and Gulf Power Company (filed as Exhibit 3(i)(c) to Form 10-K for the year ended December 31, 2020, File No. 2-27612)		x
*3(ii)a	Amended and Restated Bylaws of NextEra Energy, Inc., effective October 14, 2016 (filed as Exhibit 3(ii)(b) to Form 8-K dated October 14, 2016, File No. 1-8841)	x	
*3(ii)b	Amended and Restated Bylaws of Florida Power & Light Company, as amended through October 17, 2008 (filed as Exhibit 3(ii)b to Form 10-Q for the quarter ended September 30, 2008, File No. 2-27612)		x

Exhibit Number	Description	NEE	FPL
*4(a)	Mortgage and Deed of Trust dated as of January 1, 1944, as amended, between Florida Power & Light Company and Deutsche Bank Trust Company Americas, Trustee (filed as Exhibit B-3, File No. 2-4845; Exhibit 7(a), File No. 2-7126; Exhibit 7(a), File No. 2-7523; Exhibit 7(a), File No. 2-7990; Exhibit 7(a), File No. 2-9217; Exhibit 4(a)-5, File No. 2-10093; Exhibit 4(c), File No. 2-11491; Exhibit 4(b)-1, File No. 2-12900; Exhibit 4(b)-1, File No. 2-13255; Exhibit 4(b)-1, File No. 2-13705; Exhibit 4(b)-1, File No. 2-13925; Exhibit 4(b)-1, File No. 2-15088; Exhibit 4(b)-1, File No. 2-15677; Exhibit 4(b)-1, File No. 2-20501; Exhibit 4(b)-1, File No. 2-22104; Exhibit 2(c), File No. 2-23142; Exhibit 2(c), File No. 2-24195; Exhibit 4(b)-1, File No. 2-25677; Exhibit 2(c), File No. 2-27612; Exhibit 2(c), File No. 2-29001; Exhibit 2(c), File No. 2-30542; Exhibit 2(c), File No. 2-33038; Exhibit 2(c), File No. 2-37679; Exhibit 2(c), File No. 2-39006; Exhibit 2(c), File No. 2-41312; Exhibit 2(c), File No. 2-44234; Exhibit 2(c), File No. 2-46502; Exhibit 2(c), File No. 2-48679; Exhibit 2(c), File No. 2-49726; Exhibit 2(c), File No. 2-50712; Exhibit 2(c), File No. 2-52826; Exhibit 2(c), File No. 2-53272; Exhibit 2(c), File No. 2-54242; Exhibit 2(c), File No. 2-56228; Exhibits 2(c) and 2(d), File No. 2-60413; Exhibits 2(c) and 2(d), File No. 2-65701; Exhibit 2(c), File No. 2-66524; Exhibit 2(c), File No. 2-67239; Exhibit 4(c), File No. 2-69716; Exhibit 4(c), File No. 2-70767; Exhibit 4(b), File No. 2-71542; Exhibit 4(b), File No. 2-73799; Exhibits 4(c), 4(d) and 4(e), File No. 2-75762; Exhibit 4(c), File No. 2-77629; Exhibit 4(c), File No. 2-79557; Exhibit 99(a) to Post-Effective Amendment No. 5 to Form S-8, File No. 33-18669; Exhibit 99(a) to Post-Effective Amendment No. 1 to Form S-3, File No. 33-46076; Exhibit 4(b) to Form 10-Q for the quarter ended June 30, 1995, File No. 1-3545; Exhibit 4(a) to Form 10-Q for the quarter ended March 31, 1996, File No. 1-3545; Exhibit 4(o), File No. 333-102169; Exhibit 4(k) to Post-Effective Amendment No. 1 to Form S-3, File No. 333-102172; Exhibit 4(l) to Post-Effective Amendment No. 2 to Form S-3, File No. 333-102172; Exhibit 4(m) to Post-Effective Amendment No. 3 to Form S-3, File No. 333-102172; Exhibit 4(f) to Amendment No. 1 to Form S-3, File No. 333-125275; Exhibit 4(y) to Post-Effective Amendment No. 2 to Form S-3, File Nos. 333-116300, 333-116300-01 and 333-116300-02; Exhibit 4(z) to Post-Effective Amendment No. 3 to Form S-3, File Nos. 333-116300, 333-116300-01 and 333-116300-02; Exhibit 4(b) to Form 10-Q for the quarter ended March 31, 2006, File No. 2-27612; Exhibit 4(a) to Form 8-K dated April 17, 2007, File No. 2-27612; Exhibit 4 to Form 8-K dated January 16, 2008, File No. 2-27612; Exhibit 4(a) to Form 8-K dated March 17, 2009, File No. 2-27612; Exhibit 4 to Form 8-K dated February 9, 2010, File No. 2-27612; Exhibit 4 to Form 8-K dated December 9, 2010, File No. 2-27612; Exhibit 4(a) to Form 8-K dated June 10, 2011, File No. 2-27612; Exhibit 4 to Form 8-K dated December 13, 2011, File No. 2-27612; Exhibit 4 to Form 8-K dated May 15, 2012, File No. 2-27612; Exhibit 4 to Form 8-K dated December 20, 2012, File No. 2-27612; Exhibit 4 to Form 8-K dated June 5, 2013, File No. 2-27612; Exhibit 4 to Form 8-K dated May 15, 2014, File No. 2-27612; Exhibit 4 to Form 8-K dated September 10, 2014, File No. 2-27612; Exhibit 4 to Form 8-K dated November 19, 2015, File No. 2-27612; Exhibit 4(b) to Form 10-K for the year ended December 31, 2017, File No. 2-27612; Exhibit 4(a) to Form 10-Q for the quarter ended March 31, 2018, File No. 2-27612; Exhibit 4(j), File Nos. 333-226056, 333-226056-01 and 333-226056-02; Exhibit 4(k), File Nos. 333-226056, 333-226056-01 and 333-226056-02; Exhibit 4(a) to Form 10-Q for the quarter ended March 31, 2019, File No. 2-27612; Exhibit 4(f) to Form 10-Q for the quarter ended September 30, 2019, File No. 2-27612; Exhibit 4(e) to Form 10-Q for the quarter ended March 31, 2020, File No. 2-27612; Exhibit 4(b) to Form 10-K for the year ended December 31, 2020, File No. 2-27612; Exhibit 4(b) to Form 10-K for the year ended December 31, 2021, File No. 2-27612; Exhibit 4(c) to Form 10-K for the year ended December 31, 2021, File No. 2-27612; Exhibit 4(g) to Form 10-Q for the quarter ended March 31, 2023, File No. 2-27612; Exhibit 4(a) to Form 10-Q for the quarter ended June 30, 2023, File No. 2-27612; Exhibit 4(a) to Form 10-Q for the quarter ended June 30, 2024, File No. 2-27612; and Exhibit 4 to Form 10-Q for the quarter ended September 30, 2024, File No. 2-27612)	x	x
*4(b)	Indenture (For Unsecured Debt Securities), dated as of November 1, 2017, between Florida Power & Light Company and The Bank of New York Mellon (as Trustee) (filed as Exhibit 4(a) to Form 8-K dated November 6, 2017, File No. 2-27612)	x	x
*4(c)	Officer's Certificate of Florida Power & Light Company, dated June 15, 2018, creating the Floating Rate Notes, Series due June 15, 2068 (filed as Exhibit 4 to Form 8-K dated June 15, 2018, File No. 2-27612)	x	x
*4(d)	Officer's Certificate of Florida Power & Light Company, dated November 14, 2018, creating the Floating Rate Notes, Series due November 14, 2068 (filed as Exhibit 4 to Form 8-K dated November 14, 2018, File No. 2-27612)	x	x
*4(e)	Officer's Certificate of Florida Power & Light Company, dated March 27, 2019, creating the Floating Rate Notes, Series due March 27, 2069 (filed as Exhibit 4(b) to Form 8-K dated March 27, 2019, File No. 2-27612)	x	x
*4(f)	Officer's Certificate of Florida Power & Light Company, dated March 13, 2020, creating the Floating Rate Notes, Series due March 13, 2070 (filed as Exhibit 4 to Form 8-K dated March 13, 2020, File No. 2-27612)	x	x
*4(g)	Officer's Certificate of Florida Power & Light Company, dated August 24, 2020, creating the Floating Rate Notes, Series due August 24, 2070 (filed as Exhibit 4 to Form 8-K dated August 24, 2020, File No. 2-27612)	x	x

Exhibit Number	Description	NEE	FPL
*4(h)	Officer's Certificate of Florida Power & Light Company, dated March 1, 2021, creating the Floating Rate Notes, Series due March 1, 2071 (filed as Exhibit 4 to Form 8-K dated March 1, 2021, File No. 2-27612)	x	x
*4(i)	Officer's Certificate of Florida Power & Light Company, dated June 7, 2022, creating the Floating Rate Notes, Series due June 15, 2072 (filed as Exhibit 4 to Form 8-K dated June 7, 2022, File No. 2-27612)	x	x
*4(j)	Officer's Certificate of Florida Power & Light Company, dated May 18, 2023, creating the 4.45% Notes, Series due May 15, 2026 (filed as Exhibit 4(b) to Form 10-Q for the quarter ended June 30, 2023, File No. 2-27612)	x	x
*4(k)	Officer's Certificate of Florida Power & Light Company, dated June 20, 2023, creating the Floating Rate Notes, Series due June 20, 2073 (filed as Exhibit 4 to Form 8-K dated June 20, 2023, File No. 2-27612)	x	x
*4(l)	Officer's Certificate of Florida Power & Light Company, dated July 1, 2024, creating the Floating Rate Notes, Series due July 2, 2074 (filed as Exhibit 4(f) to Form 10-Q for the quarter ended June 30, 2024, File No. 2-27612)	x	x
*4(m)	Indenture (For Unsecured Debt Securities), dated as of June 1, 1999, between FPL Group Capital Inc and The Bank of New York Mellon (as Trustee) (filed as Exhibit 4(a) to Form 8-K dated July 16, 1999, File No. 1-8841)	x	
*4(n)	First Supplemental Indenture to Indenture (For Unsecured Debt Securities) dated as of June 1, 1999, dated as of September 21, 2012, between NextEra Energy Capital Holdings, Inc. and The Bank of New York Mellon, as Trustee (filed as Exhibit 4(e) to Form 10-Q for the quarter ended September 30, 2012, File No. 1-8841)	x	
*4(o)	Guarantee Agreement, dated as of June 1, 1999, between FPL Group, Inc. (as Guarantor) and The Bank of New York Mellon (as Guarantee Trustee) (filed as Exhibit 4(b) to Form 8-K dated July 16, 1999, File No. 1-8841)	x	
*4(p)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated April 28, 2017, creating the 3.55% Debentures, Series due May 1, 2027 (filed as Exhibit 4 to Form 8-K dated April 28, 2017, File No. 1-8841)	x	
*4(q)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated April 4, 2019, creating the 3.50% Debentures, Series due April 1, 2029 (filed as Exhibit 4(d) to Form 8-K dated April 4, 2019, File No. 1-8841)	x	
*4(r)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated October 3, 2019, creating the 2.75% Debentures, Series due November 1, 2029 (filed as Exhibit 4 to Form 8-K dated October 3, 2019, File No. 1-8841)	x	
*4(s)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated February 21, 2020, creating the Series K Debentures due March 1, 2025 (filed as Exhibit 4(c) to Form 10-Q for the quarter ended March 31, 2020, File No. 1-8841)	x	
*4(t)	Letter, dated March 1, 2023, from NextEra Energy Capital Holdings, Inc. to The Bank of New York Mellon, as trustee, setting forth certain terms of the Series K Debentures due March 1, 2025 effective March 1, 2023 (filed as Exhibit 4(b) to Form 8-K dated March 1, 2023, File No. 1-8841)	x	
*4(u)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated May 12, 2020, creating the 2.25% Debentures, Series due June 1, 2030 (filed as Exhibit 4 to Form 8-K dated May 12, 2020, File No. 1-8841)	x	
*4(v)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated September 18, 2020, creating the Series L Debentures due September 1, 2025 (filed as Exhibit 4(e) to Form 10-Q for the quarter ended September 30, 2020, File No. 1-8841)	x	
*4(w)	Letter, dated August 10, 2023, from NextEra Energy Capital Holdings, Inc. to The Bank of New York Mellon, as trustee, setting forth certain terms of the Series L Debentures due September 1, 2025 effective August 10, 2023 (filed as Exhibit 4(b) to Form 8-K dated August 10, 2023, File No. 1-8841)	x	
*4(x)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated June 8, 2021, creating the 1.90% Debentures, Series due June 15, 2028 (filed as Exhibit 4 to Form 8-K dated June 8, 2021, File No. 1-8841)	x	
*4(y)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated December 13, 2021, creating the 1.875% Debentures, Series due January 15, 2027 (filed as Exhibit 4(a) to Form 8-K dated December 13, 2021, File No. 1-8841)	x	

Exhibit Number	Description	NEE	FPL
*4(z)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated December 13, 2021, creating the 2.440% Debentures, Series due January 15, 2032 (filed as Exhibit 4(b) to Form 8-K dated December 13, 2021, File No. 1-8841)	x	
*4(aa)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated December 13, 2021, creating the 3.000% Debentures, Series due January 15, 2052 (filed as Exhibit 4(c) to Form 8-K dated December 13, 2021, File No. 1-8841)	x	
*4(bb)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated March 24, 2022, creating the 4.30% Debentures, Series due 2062 (filed as Exhibit 4 to Form 8-K dated March 24, 2022, File No. 1-8841)	x	
*4(cc)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated June 23, 2022, creating the 4.45% Debentures, Series due June 20, 2025 (filed as Exhibit 4(b) to Form 8-K dated June 23, 2022, File No. 1-8841)	x	
*4(dd)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated June 23, 2022, creating the 4.625% Debentures, Series due July 15, 2027 (filed as Exhibit 4(c) to Form 8-K dated June 23, 2022, File No. 1-8841)	x	
*4(ee)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated June 23, 2022, creating the 5.00% Debentures, Series due July 15, 2032 (filed as Exhibit 4(d) to Form 8-K dated June 23, 2022, File No. 1-8841)	x	
*4(ff)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated September 19, 2022, creating the Series M Debentures due September 1, 2027 (filed as Exhibit 4(e) to Form 10-Q for the quarter ended September 30, 2022, File No. 1-8841)	x	
*4(gg)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated February 9, 2023, creating the 4.90% Debentures, Series due February 28, 2028 (filed as Exhibit 4(a) to Form 8-K dated February 9, 2023, File No. 1-8841)	x	
*4(hh)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated February 9, 2023, creating the 5.00% Debentures, Series due February 28, 2030 (filed as Exhibit 4(b) to Form 8-K dated February 9, 2023, File No. 1-8841)	x	
*4(ii)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated February 9, 2023, creating the 5.05% Debentures, Series due February 28, 2033 (filed as Exhibit 4(c) to Form 8-K dated February 9, 2023, File No. 1-8841)	x	
*4(jj)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated February 9, 2023, creating the 5.25% Debentures, Series due February 28, 2053 (filed as Exhibit 4(d) to Form 8-K dated February 9, 2023, File No. 1-8841)	x	
*4(kk)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated January 31, 2024, creating the 4.95% Debentures, Series due January 29, 2026 (filed as Exhibit 4(oo) to Form 10-K for the year ended December 31, 2023, File No. 1-8841)	x	
*4(ll)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated January 31, 2024, creating the 4.90% Debentures, Series due March 15, 2029 (filed as Exhibit 4(pp) to Form 10-K for the year ended December 31, 2023, File No. 1-8841)	x	
*4(mm)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated January 31, 2024, creating the 5.25% Debentures, Series due March 15, 2034 (filed as Exhibit 4(qq) to Form 10-K for the year ended December 31, 2023, File No. 1-8841)	x	
*4(nn)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated January 31, 2024, creating the 5.55% Debentures, Series due March 15, 2054 (filed as Exhibit 4(rr) to Form 10-K for the year ended December 31, 2023, File No. 1-8841)	x	
*4(oo)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated January 31, 2024, creating the Floating Rate Debentures, Series due January 29, 2026 (filed as Exhibit 4(ss) to Form 10-K for the year ended December 31, 2023, File No. 1-8841)	x	
*4(pp)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated March 7, 2024, creating the 4.85% Debentures, Series due April 30, 2031 (filed as Exhibit 4(at), File Nos. 333-278184, 333-278184-01, and 333-278184-02)	x	
*4(qq)	Officer's Certificate of NextEra Energy Holdings, Inc., dated June 20, 2024, creating the Series N Debentures due June 1, 2029 (filed as Exhibit 4(e) to Form 10-Q for the quarter ended June 30, 2024, File No. 1-8841)	x	
4(rr)	Officer's Certificate of NextEra Energy Holdings, Inc., dated October 31, 2024, creating the Series O Debentures due November 1, 2029	x	

Exhibit Number	Description	NEE	FPL
4(ss)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated February 4, 2025, creating the 4.85% Debentures, Series due February 4, 2028	x	
4(tt)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated February 4, 2025, creating the 5.05% Debentures, Series due March 15, 2030	x	
4(uu)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated February 4, 2025, creating the 5.30% Debentures, Series due March 15, 2032	x	
4(vv)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated February 4, 2025, creating the 5.45% Debentures, Series due March 15, 2035	x	
4(ww)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated February 4, 2025, creating the 5.90% Debentures, Series due March 15, 2055	x	
4(xx)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated February 4, 2025, creating the Floating Rate Debentures, Series due February 4, 2028	x	
*4(yy)	Indenture (For Unsecured Subordinated Debt Securities relating to Trust Securities), dated as of March 1, 2004, among FPL Group Capital Inc, FPL Group, Inc. (as Guarantor) and The Bank of New York Mellon (as Trustee) (filed as Exhibit 4(au) to Post-Effective Amendment No. 3 to Form S-3, File Nos. 333-102173, 333-102173-01, 333-102173-02 and 333-102173-03)	x	
*4(zz)	Indenture (For Unsecured Subordinated Debt Securities), dated as of September 1, 2006, among FPL Group Capital Inc, FPL Group, Inc. (as Guarantor) and The Bank of New York Mellon (as Trustee) (filed as Exhibit 4(a) to Form 8-K dated September 19, 2006, File No. 1-8841)	x	
*4(aaa)	First Supplemental Indenture to Indenture (For Unsecured Subordinated Debt Securities) dated as of September 1, 2006, dated as of November 19, 2012, between NextEra Energy Capital Holdings, Inc., NextEra Energy, Inc. as Guarantor, and The Bank of New York Mellon, as Trustee (filed as Exhibit 2 to Form 8-A dated January 16, 2013, File No. 1-33028)	x	
*4(bbb)	Officer's Certificate of FPL Group Capital Inc and FPL Group, Inc., dated September 19, 2006, creating the Series B Enhanced Junior Subordinated Debentures due 2066 (filed as Exhibit 4(c) to Form 8-K dated September 19, 2006, File No. 1-8841)	x	
*4(ccc)	Replacement Capital Covenant, dated September 19, 2006, by FPL Group Capital Inc and FPL Group, Inc. relating to FPL Group Capital Inc's Series B Enhanced Junior Subordinated Debentures due 2066 (filed as Exhibit 4(d) to Form 8-K dated September 19, 2006, File No. 1-8841)	x	
*4(ddd)	Amendment, dated November 9, 2016, to the Replacement Capital Covenant, dated September 19, 2006, by NextEra Energy Capital Holdings, Inc. (formerly known as FPL Group Capital Holdings Inc) and NextEra Energy, Inc. (formerly known as FPL Group, Inc.), relating to FPL Group Capital Inc's Series B Enhanced Junior Subordinated Debentures due 2066 (filed as Exhibit 4(cc) to Form 10-K for the year ended December 31, 2016, File No. 1-8841)	x	
*4(eee)	Officer's Certificate of FPL Group Capital Inc and FPL Group, Inc., dated June 12, 2007, creating the Series C Junior Subordinated Debentures due 2067 (filed as Exhibit 4(a) to Form 8-K dated June 12, 2007, File No. 1-8841)	x	
*4(fff)	Replacement Capital Covenant, dated June 12, 2007, by FPL Group Capital Inc and FPL Group, Inc. relating to FPL Group Capital Inc's Series C Junior Subordinated Debentures due 2067 (filed as Exhibit 4(b) to Form 8-K dated June 12, 2007, File No. 1-8841)	x	
*4(ggg)	Amendment, dated November 9, 2016, to the Replacement Capital Covenant, dated June 12, 2007 by NextEra Energy Capital Holdings, Inc. (formerly known as FPL Group Capital Holdings Inc) and NextEra Energy, Inc. (formerly known as FPL Group, Inc.), relating to FPL Group Capital Inc's Series C Junior Subordinated Debentures due 2067 (filed as Exhibit 4(hh) to Form 10-K for the year ended December 31, 2016, File No. 1-8841)	x	
*4(hhh)	Officer's Certificate of NextEra Energy Capital Holdings, Inc. and NextEra Energy, Inc., dated September 29, 2017, creating the Series L Junior Subordinated Debentures due September 29, 2057 (filed as Exhibit 4(c) to Form 8-K dated September 29, 2017, File No. 1-8841)	x	
*4(iii)	Officer's Certificate of NextEra Energy Capital Holdings, Inc. and NextEra Energy, Inc., dated November 2, 2017, creating the Series M Junior Subordinated Debentures due December 1, 2077 (filed as Exhibit 4(a) to Form 8-K dated November 2, 2017, File No. 1-8841)	x	
*4(jjj)	Officer's Certificate of NextEra Energy Capital Holdings, Inc. and NextEra Energy, Inc., dated March 15, 2019, creating the Series N Junior Subordinated Debentures due March 1, 2079 (filed as Exhibit 4 to Form 8-K dated March 15, 2019, File No. 1-8841)	x	

Exhibit Number	Description	NEE	FPL
*4(kkk)	Officer's Certificate of NextEra Energy Capital Holdings, Inc. and NextEra Energy, Inc., dated April 4, 2019, creating the Series O Junior Subordinated Debentures due May 1, 2079 (filed as Exhibit 4(e) to Form 8-K dated April 4, 2019, File No. 1-8841)	x	
*4(lll)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated December 14, 2021, creating the Series P Junior Subordinated Debentures due March 15, 2082 (filed as Exhibit 4 to Form 8-K dated December 14, 2021, File No. 1-8841)	x	
*4(mmm)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated March 1, 2024, creating the Series Q Junior Subordinated Debentures due September 1, 2054 (filed as Exhibit 4(bn), File Nos. 333-278184, 333-278184-01, and 333-278184-02)	x	
*4(nnn)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated June 7, 2024, creating the Series R Junior Subordinated Debentures due June 15, 2054 (filed as Exhibit 4(d) to Form 10-Q for the quarter ended June 30, 2024, File No. 1-8841)	x	
4(ooo)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated February 6, 2025, creating the Series S Junior Subordinated Debentures due August 15, 2055	x	
4(ppp)	Officer's Certificate of NextEra Energy Capital Holdings, Inc., dated February 6, 2025, creating the Series T Junior Subordinated Debentures due August 15, 2055	x	
*4(qqq)	Purchase Contract Agreement, dated as of September 1, 2022, between NextEra Energy, Inc. and The Bank of New York Mellon, as Purchase Contract Agent (filed as Exhibit 4(c) to Form 10-Q for the quarter ended September 30, 2022, File No. 1-8841)	x	
*4(rrr)	Pledge Agreement, dated as of September 1, 2022, between NextEra Energy, Inc., Deutsche Bank Trust Company Americas, as Collateral Agent, Custodial Agent and Securities Intermediary, and the Bank of New York Mellon, as Purchase Contract Agent (filed as Exhibit 4(d) to Form 10-Q for the quarter ended September 30, 2022, File No. 1-8841)	x	
*4(sss)	Purchase Contract Agreement, dated as of June 1, 2024, between NextEra Energy, Inc. and The Bank of New York Mellon, as Purchase Contract Agent (filed as Exhibit 4(b) to Form 10-Q for the quarter ended June 30, 2024, File No. 1-8841)	x	
*4(ttt)	Pledge Agreement, dated as of June 1, 2024, between NextEra Energy, Inc., Deutsche Bank Trust Company Americas, as Collateral Agent, Custodial Agent and Securities Intermediary, and The Bank of New York Mellon, as Purchase Contract Agent (filed as Exhibit 4(c) to Form 10-Q for the quarter ended June 30, 2024, File No. 1-8841)	x	
4(uuu)	Purchase Contract Agreement, dated as of October 1, 2024, between NextEra Energy, Inc. and The Bank of New York Mellon, as Purchase Contract Agent	x	
4(vvv)	Pledge Agreement, dated as of October 1, 2024, between NextEra Energy, Inc., Deutsche Bank Trust Company Americas, as Collateral Agent, Custodial Agent and Securities Intermediary, and the Bank of New York Mellon, as Purchase Contract Agent	x	
*4(www)	Indenture, dated as of March 1, 2024, by and among NextEra Energy Capital Holdings, Inc., NextEra Energy, Inc. (as Guarantor) and The Bank of New York Mellon (as Trustee) (filed as Exhibit 4 to Form 8-K dated March 4, 2024, File No. 1-8841)	x	
*4(xxx)	Senior Note Indenture dated as of January 1, 1998, between Florida Power & Light Company (as successor to Gulf Power Company) and Computershare Trust Company, N.A., as Successor Trustee, and certain indentures supplemental thereto (filed as Exhibit 4.1 to Form 8-K dated June 17, 1998, File No. 0-2429; Exhibit 4.2 to Form 8-K dated September 9, 2010, File No. 1-31737; Exhibit 4.2 to Form 8-K dated June 10, 2013, File No. 1-31737; Exhibit 4.2 to Form 8-K dated September 16, 2014, File No. 1-31737; Exhibit 4.2 to Form 8-K dated May 15, 2017, File No. 1-31737; and Exhibit 4(ddd) to Form 10-K for the year ended December 31, 2020, File No. 2-27612)	x	x
4(yyy)	Description of Securities Registered Pursuant to Section 12 of the Securities Exchange Act of 1934	x	
*10(a)	FPL Group, Inc. Supplemental Executive Retirement Plan, amended and restated effective April 1, 1997 (SERP) (filed as Exhibit 10(a) to Form 10-K for the year ended December 31, 1999, File No. 1-8841)	x	x
*10(b)	FPL Group, Inc. Supplemental Executive Retirement Plan, amended and restated effective January 1, 2005 (Restated SERP) (filed as Exhibit 10(b) to Form 8-K dated December 12, 2008, File No. 1-8841)	x	x
*10(c)	Amendment Number 1 to the Restated SERP changing name to NextEra Energy, Inc. Supplemental Executive Retirement Plan (filed as Exhibit 10(b) to Form 10-Q for the quarter ended June 30, 2010, File No. 1-8841)	x	x

Exhibit Number	Description	NEE	FPL
*10(d)	Appendix A1 (revised as of March 16, 2016) to the NextEra Energy, Inc. Supplemental Executive Retirement Plan (filed as Exhibit 10(d) to Form 10-K dated December 31, 2017, File No. 1-8841)	x	x
*10(e)	Appendix A2 (revised as of October 1, 2017) to the NextEra Energy, Inc. Supplemental Executive Retirement Plan (filed as Exhibit 10(e) to Form 10-K dated December 31, 2017, File No. 1-8841)	x	x
*10(f)	Supplement to the Restated SERP relating to a special credit to certain executive officers and other officers effective February 15, 2008 (filed as Exhibit 10(g) to Form 10-K for the year ended December 31, 2007, File No. 1-8841)	x	x
*10(g)	NextEra Energy, Inc. Amended and Restated 2011 Long Term Incentive Plan (filed as Exhibit 10(c) to Form 8-K dated March 16, 2012, File No. 1-8841)	x	x
*10(h)	Form of Restricted Stock Unit Agreement under the NextEra Energy, Inc. Amended and Restated 2011 Long Term Incentive Plan for certain executive officers (filed as Exhibit 10(d) to Form 10-Q for the quarter ended March 31, 2021, File No. 1-8841)	x	x
*10(i)	Form of Non-Qualified Stock Option Agreement under the NextEra Energy, Inc. Amended and Restated 2011 Long Term Incentive Plan for certain executive officers (filed as Exhibit 10(f) to Form 10-Q for the quarter ended March 31, 2016, File No. 1-8841)	x	x
*10(j)	Form of Non-Qualified Stock Option Agreement under the NextEra Energy, Inc. Amended and Restated 2011 Long Term Incentive Plan for certain executive officers (filed as Exhibit 10(g) to Form 10-Q for the quarter ended March 31, 2016, File No. 1-8841)	x	x
*10(k)	Form of Non-Qualified Stock Option agreement under the NextEra Energy, Inc. Amended and Restated 2011 Long Term Incentive Plan for certain executive officers (filed as Exhibit 10(d) to Form 10-Q for the quarter ended March 31, 2018, File No. 1-8841)	x	x
*10(l)	Form of Non-Qualified Stock Option Agreement under the NextEra Energy, Inc. Amended and Restated 2011 Long Term Incentive Plan for certain executive officers (filed as Exhibit 10(e) to Form 10-Q for the quarter ended March 31, 2021, File No. 1-8841)	x	x
*10(m)	Form of Non-Qualified Stock Option Agreement under the NextEra Energy, Inc. Amended and Restated 2011 Long Term Incentive Plan for certain executive officers (filed as Exhibit 10(f) to Form 10-Q for the quarter ended March 31, 2021, File No. 1-8841)	x	x
*10(n)	NextEra Energy, Inc. 2021 Long Term Incentive Plan (filed as Exhibit 10 to Form 8-K dated May 20, 2021, File No. 1-8841)	x	x
*10(o)	Form of Non-Qualified Stock Option Agreement under the NextEra Energy, Inc. 2021 Long Term Incentive Plan for certain executive officers (filed as Exhibit 10(b) to Form 10-Q for the quarter ended June 30, 2021, File No. 1-8841)	x	x
*10(p)	Form of Non-Qualified Stock Option Agreement under the NextEra Energy, Inc. 2021 Long Term Incentive Plan for certain executive officers (filed as Exhibit 10(b) to Form 10-Q for the quarter ended March 31, 2022, File No. 1-8841)	x	x
*10(q)	Form of Non-Qualified Stock Option Agreement under the NextEra Energy, Inc. 2021 Long Term Incentive Plan for certain executive officers (filed as Exhibit 10(e) to Form 10-Q for the quarter ended March 31, 2023, File No. 1-8841)	x	x
*10(r)	Form of Restricted Stock Award Agreement under the NextEra Energy, Inc. 2021 Long Term Incentive Plan for certain executive officers (filed as Exhibit 10(a) to Form 10-Q for the quarter ended June 30, 2024, File No. 1-8841)	x	x
*10(s)	Form of Restricted Stock Award Agreement under the NextEra Energy, Inc. 2021 Long Term Incentive Plan for certain executive officers (filed as Exhibit 10(b) to Form 10-Q for the quarter ended June 30, 2024, File No. 1-8841)	x	x
*10(t)	NextEra Energy, Inc. 2023 Executive Annual Incentive Plan (filed as Exhibit 10(a) to Form 8-K dated December 16, 2022, File No. 1-8841)	x	x
*10(u)	NextEra Energy, Inc. Deferred Compensation Plan effective January 1, 2005 as amended and restated through February 11, 2016 (filed as Exhibit 10(h) to Form 10-Q for the quarter ended March 31, 2016, File No. 1-8841)	x	x
*10(v)	FPL Group, Inc. Deferred Compensation Plan, amended and restated effective January 1, 2003 (filed as Exhibit 10(k) to Form 10-K for the year ended December 31, 2002, File No. 1-8841)	x	x
*10(w)	FPL Group, Inc. Executive Long-Term Disability Plan effective January 1, 1995 (filed as Exhibit 10(g) to Form 10-K for the year ended December 31, 1995, File No. 1-8841)	x	x

Exhibit Number	Description	NEE	FPL
*10(x)	FPL Group, Inc. Amended and Restated Non-Employee Directors Stock Plan, as amended and restated October 13, 2006 (filed as Exhibit 10(b) to Form 10-Q for the quarter ended September 30, 2006, File No. 1-8841)	x	
*10(y)	FPL Group, Inc. 2007 Non-Employee Directors Stock Plan (filed as Exhibit 99 to Form S-8, File No. 333-143739)	x	
*10(z)	NextEra Energy, Inc. 2017 Non-Employee Directors Stock Plan, as amended and restated as of May 18, 2017 (filed as Exhibit 10 to Form 10-Q for the quarter ended June 30, 2017, File No. 1-8841)	x	
*10(aa)	NextEra Energy, Inc. Non-Employee Director Compensation Summary effective January 1, 2023 (filed as Exhibit 10(mm) to Form 10-K for the year ended December 31, 2022, File No. 1-8841)	x	
*10(bb)	NextEra Energy, Inc. Non-Employee Director Compensation Summary effective January 1, 2024 (filed as Exhibit 10(ii) to Form 10-K for the year ended December 31, 2023, File No. 1-8841)	x	
10(cc)	NextEra Energy, Inc. Non-Employee Director Compensation Summary effective January 1, 2025	x	
*10(dd)	Form of Amended and Restated Executive Retention Employment Agreement effective December 10, 2009 between FPL Group, Inc. and Charles E. Sieving (filed as Exhibit 10(nn) to Form 10-K for the year ended December 31, 2009, File No. 1-8841)	x	x
*10(ee)	Form of 2012 409A Amendment to NextEra Energy, Inc. Executive Retention Employment Agreement effective October 11, 2012 between NextEra Energy, Inc. and Charles E. Sieving (filed as Exhibit 10(ddd) to Form 10-K for the year ended December 31, 2012, File No. 1-8841)	x	x
*10(ff)	Executive Retention Employment Agreement between NextEra Energy, Inc. and John W. Ketchum dated as of March 4, 2016 (filed as Exhibit 10(i) to Form 10-Q for the quarter ended March 31, 2016, File No. 1-8841)	x	x
*10(gg)	Executive Retention Employment Agreement between NextEra Energy, Inc. and Rebecca J. Kujawa dated as of March 1, 2019 (filed as Exhibit 10(b) to Form 10-Q for the quarter ended March 31, 2019, File No. 1-8841)	x	x
*10(hh)	Executive Retention Employment Agreement between NextEra Energy, Inc. and Ronald Reagan dated as of January 1, 2020 (filed as Exhibit 10(tt) to Form 10-K for the year ended December 31, 2019, File No. 1-8841)	x	x
*10(ii)	Executive Retention Employment Agreement between NextEra Energy, Inc. and Robert P. Coffey dated as of June 14, 2021 (filed as Exhibit 10(e) to Form 10-Q for the quarter ended June 30, 2021, File No. 1-8841)	x	x
*10(jj)	Executive Retention Employment Agreement between NextEra Energy, Inc. and T. Kirk Crews II dated as of March 1, 2022 (filed as Exhibit 10 to Form 10-Q for the quarter ended September 30, 2022, File No. 1-8841)	x	x
*10(kk)	Executive Retention Employment Agreement between NextEra Energy, Inc. and Mark Lemasney dated as of January 1, 2023 (filed as Exhibit 10(xx) to Form 10-K for the year ended December 31, 2022, File No. 1-8841)	x	x
*10(ll)	Executive Retention Employment Agreement between NextEra Energy, Inc. and Armando Pimentel, Jr. dated as of February 15, 2023 (filed as Exhibit 10(f) to Form 10-Q for the quarter ended March 31, 2023, File No. 1-8841)	x	x
*10(mm)	Executive Retention Employment Agreement between NextEra Energy, Inc. and Nicole J. Daggs dated as of January 1, 2024 (filed as Exhibit 10(tt) to Form 10-K for the year ended December 31, 2023, File No. 1-8841)	x	x
*10(nn)	Executive Retention Employment Agreement between NextEra Energy, Inc. and Brian Bolster dated as of May 6, 2024 (filed as Exhibit 10(c) to Form 10-Q for the quarter ended June 30, 2024, File No. 1-8841)	x	x
*10(oo)	NextEra Energy, Inc. Executive Severance Benefit Plan effective February 26, 2013 (filed as Exhibit 10(eee) to Form 10-K for the year ended December 31, 2012, File No. 1-8841)	x	x
*10(pp)	Guarantee Agreement between FPL Group, Inc. and FPL Group Capital Inc, dated as of October 14, 1998 (filed as Exhibit 10(y) to Form 10-K for the year ended December 31, 2001, File No. 1-8841)	x	
*10(qq)	NextEra Energy Partners, LP 2014 Long-Term Incentive Plan (filed as Exhibit 10.8 to Form 8-K dated July 1, 2014, File No. 1-36518)	x	

Exhibit Number	Description	NEE	FPL
*10(rr)	Form of Restricted Unit Award Agreement under the NextEra Energy Partners, LP 2014 Long-Term Incentive Plan (filed as Exhibit 10.2 to Form 10-Q for the quarter ended March 31, 2022, File No. 1-36518)	x	
*10(ss)	Form of Restricted Unit Award Agreement under the NextEra Energy Partners, LP 2014 Long-Term Incentive Plan (filed as Exhibit 10.3 to Form 10-Q for the quarter ended March 31, 2023, File No. 1-36518)	x	
10(tt)	XPLR Infrastructure, LP 2024 Long Term Incentive Plan	x	
10(uu)	Form of Restricted Unit Award Agreement under the XPLR Infrastructure, LP 2024 Long Term Incentive Plan	x	
19	Insider Trading Policies and Procedures	x	x
21	Subsidiaries of NextEra Energy, Inc.	x	
22	Guaranteed Securities	x	
23	Consent of Independent Registered Public Accounting Firm	x	x
31(a)	Rule 13a-14(a)/15d-14(a) Certification of Chief Executive Officer of NextEra Energy, Inc.	x	
31(b)	Rule 13a-14(a)/15d-14(a) Certification of Chief Financial Officer of NextEra Energy, Inc.	x	
31(c)	Rule 13a-14(a)/15d-14(a) Certification of Chief Executive Officer of Florida Power & Light Company		x
31(d)	Rule 13a-14(a)/15d-14(a) Certification of Chief Financial Officer of Florida Power & Light Company		x
32(a)	Section 1350 Certification of NextEra Energy, Inc.	x	
32(b)	Section 1350 Certification of Florida Power & Light Company		x
*97	Incentive Compensation Recoupment Policy (filed as Exhibit 97 to Form 10-K for the year ended December 31, 2023, File No. 1-8841)	x	x
101.INS	XBRL Instance Document – the instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the Inline XBRL document	x	x
101.SCH	Inline XBRL Schema Document	x	x
101.PRE	Inline XBRL Presentation Linkbase Document	x	x
101.CAL	Inline XBRL Calculation Linkbase Document	x	x
101.LAB	Inline XBRL Label Linkbase Document	x	x
101.DEF	Inline XBRL Definition Linkbase Document	x	x
104	Cover Page Interactive Data File (formatted as Inline XBRL and contained in Exhibit 101)	x	x

* Incorporated herein by reference

NEE and FPL agree to furnish to the SEC upon request any instrument with respect to long-term debt that NEE and FPL have not filed as an exhibit pursuant to the exemption provided by Item 601(b)(4)(iii)(A) of Regulation S-K.

Item 16. Form 10-K Summary

Not applicable

NEXTERA ENERGY, INC. SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized and in the capacities and on the date indicated.

NextEra Energy, Inc.

JOHN W. KETCHUM

John W. Ketchum
Chairman, President and Chief Executive Officer
and Director
(Principal Executive Officer)

Date: February 14, 2025

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the date indicated.

Signature and Title as of February 14, 2025:

BRIAN W. BOLSTER

Brian W. Bolster
Executive Vice President, Finance
and Chief Financial Officer
(Principal Financial Officer)

JAMES M. MAY

James M. May
Vice President, Controller and Chief Accounting
Officer
(Principal Accounting Officer)

Directors:

NICOLE S. ARNABOLDI
Nicole S. Arnaboldi

GEOFFREY S. MARTHA
Geoffrey S. Martha

JAMES L. CAMAREN
James L. Camaren

DAVID L. PORGES
David L. Porges

NAREN K. GURSAHANEY
Naren K. Gursahaney

DEV STAHLKOPF
Dev Stahlkopf

KIRK S. HACHIGIAN
Kirk S. Hachigian

JOHN A. STALL
John A. Stall

MARIA HENRY
Maria Henry

DARRYL L. WILSON
Darryl L. Wilson

AMY B. LANE
Amy B. Lane

FLORIDA POWER & LIGHT COMPANY SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized and in the capacities and on the date indicated.

Florida Power & Light Company

ARMANDO PIMENTEL, JR.

Armando Pimentel, Jr.
President and Chief Executive Officer and Director
(Principal Executive Officer)

Date: February 14, 2025

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the date indicated.

Signature and Title as of February 14, 2025:

BRIAN W. BOLSTER

Brian W. Bolster
Executive Vice President, Finance
and Chief Financial Officer and Director
(Principal Financial Officer)

KEITH FERGUSON

Keith Ferguson
Vice President, Accounting and Controller
(Principal Accounting Officer)

Director:

JOHN W. KETCHUM

John W. Ketchum

Supplemental Information to be Furnished With Reports Filed Pursuant to Section 15(d) of the Securities Exchange Act of 1934 by Registrants Which Have Not Registered Securities Pursuant to Section 12 of the Securities Exchange Act of 1934

No annual report, proxy statement, form of proxy or other proxy soliciting material has been sent to security holders of FPL during the period covered by this Annual Report on Form 10-K for the fiscal year ended December 31, 2024.

Exhibit 4(ooo)

NEXTERA ENERGY CAPITAL HOLDINGS, INC.
NEXTERA ENERGY, INC.

OFFICER'S CERTIFICATE

Creating the Series S Junior Subordinated Debentures due August 15, 2055

Matthew R. Geoffroy, Assistant Treasurer of NextEra Energy Capital Holdings, Inc. (the "**Company**"), and Matthew R. Geoffroy, Assistant Treasurer of NextEra Energy, Inc. (the "**Guarantor**"), pursuant to the authority granted in the accompanying Board Resolutions (all capitalized terms used herein which are not defined herein or in *Exhibit A* hereto, but which are defined in the Indenture referred to below, shall have the meanings specified in the Indenture), and pursuant to Sections 201 and 301 of the Indenture, do hereby certify to The Bank of New York Mellon (the "**Trustee**"), as Trustee under the Indenture (For Unsecured Subordinated Debt Securities) dated as of September 1, 2006 among the Company, the Guarantor and the Trustee, as amended (the "**Indenture**"), that:

1. The securities to be issued under the Indenture in accordance with this certificate shall be designated "Series S Junior Subordinated Debentures due August 15, 2055" (referred to herein as the "**Debentures of the Nineteenth Series**") and shall be issued in substantially the form set forth as *Exhibit A* hereto.

2. The Debentures of the Nineteenth Series shall be issued by the Company in the initial aggregate principal amount of $1,500,000,000. Additional Debentures of the Nineteenth Series, without limitation as to amount, having the same terms as the Outstanding Debentures of the Nineteenth Series (except for the issue date of the additional Debentures of the Nineteenth Series and, if applicable, the initial Interest Payment Date (as defined in *Exhibit A* hereto)) may also be issued by the Company pursuant to the Indenture without the consent of the Holders of the then-Outstanding Debentures of the Nineteenth Series. Any such additional Debentures of the Nineteenth Series as may be issued pursuant to the Indenture from time to time shall be part of the same series as the then-Outstanding Debentures of the Nineteenth Series.

3. The Debentures of the Nineteenth Series shall mature and the principal shall be due and payable, together with all accrued and unpaid interest thereon, on the Stated Maturity Date. The "**Stated Maturity Date**" means August 15, 2055.

4. The Debentures of the Nineteenth Series shall bear interest as provided in the form set forth as *Exhibit A* hereto.

5. Each installment of interest on a Debenture of the Nineteenth Series shall be payable as provided in the form set forth as *Exhibit A* hereto.

6. Registration of the Debentures of the Nineteenth Series, and registration of transfers and exchanges in respect of the Debentures of the Nineteenth Series, may be effectuated at the office or agency of the Company in New York City, New York. Notices and demands to or upon the Company in respect of the Debentures of the Nineteenth Series may be served at the office or agency of the Company in New York City, New York. The Corporate Trust Office of the Trustee will initially be the agency of the Company for

such payment, registration, registration of transfers and exchanges and service of notices and demands, and the Company hereby appoints the Trustee as its agent for all such purposes; *provided*, *however*, that the Company reserves the right to change, by one or more Officer's Certificates, any such office or agency and such agent. The Trustee will initially be the Security Registrar and the Paying Agent for the Debentures of the Nineteenth Series.

7. The Debentures of the Nineteenth Series will be redeemable at the option of the Company prior to the Stated Maturity Date as provided in the form set forth as *Exhibit A* hereto. If less than all the Debentures of the Nineteenth Series are to be redeemed, the particular Debentures of the Nineteenth Series to be redeemed shall be selected by the Trustee from the Outstanding Debentures of the Nineteenth Series by lot.

8. So long as all of the Debentures of the Nineteenth Series are held by a securities depository in book-entry form, the Regular Record Date for the interest payable on any given Interest Payment Date with respect to the Debentures of the Nineteenth Series shall be the close of business on the Business Day immediately preceding such Interest Payment Date; *provided*, *however*, that if any of the Debentures of the Nineteenth Series are not held by a securities depository in book-entry form, the Regular Record Date will be the close of business on the fifteenth (15th) calendar day immediately preceding such Interest Payment Date.

9. So long as any Debentures of the Nineteenth Series are Outstanding, the failure of the Company to pay interest, including Additional Interest (as defined in the form of the Debentures of the Nineteenth Series set forth as *Exhibit A* hereto), if any, on any Debentures of the Nineteenth Series within thirty (30) days after the same becomes due and payable (whether or not payment is prohibited by the subordination provisions of Article Fourteen and Article Fifteen of the Indenture) shall constitute an Event of Default; *provided*, *however*, that a valid deferral of the interest payments by the Company as contemplated in Section 312 of the Indenture and *paragraph 10* of this certificate shall not constitute a failure to pay interest for this purpose.

10. Pursuant to Section 312 of the Indenture, so long as no Event of Default under the Indenture has occurred and is continuing with respect to the Securities of any series, the Company shall have the right, at any time and from time to time during the term of the Debentures of the Nineteenth Series, to defer the payment of interest for a period not exceeding ten (10) consecutive years, as provided in the form set forth as *Exhibit A* hereto.

11. If the Company shall make any deposit of money and/or Eligible Obligations with respect to any Debentures of the Nineteenth Series, or any portion of the principal amount thereof, as contemplated by Section 701 of the Indenture, the Company shall not deliver an Officer's Certificate described in clause (z) in the first paragraph of said Section 701 unless the Company shall also deliver to the Trustee, together with such Officer's Certificate, either:

(A) an instrument wherein the Company, notwithstanding the satisfaction and discharge of its indebtedness in respect of the Debentures of the Nineteenth Series, shall assume the obligation (which shall be absolute and unconditional) to irrevocably deposit with the Trustee or Paying Agent such additional sums of money, if any, or additional Eligible Obligations (meeting the requirements of said Section 701), if any, or any

combination thereof, at such time or times, as shall be necessary, together with the money and/or Eligible Obligations theretofore so deposited, to pay when due the principal of and premium, if any, and interest due and to become due on such Debentures of the Nineteenth Series or portions thereof, all in accordance with and subject to the provisions of said Section 701; *provided*, *however*, that such instrument may state that the obligation of the Company to make additional deposits as aforesaid shall be subject to the delivery to the Company by the Trustee of a notice asserting the deficiency and setting forth the amount thereof; or

(B) an Opinion of Counsel to the effect that, as a result of (i) the receipt by the Company from, or the publication by, the Internal Revenue Service of a ruling or (ii) a change in law occurring after the date of this certificate, the Holders of such Debentures of the Nineteenth Series, or the applicable portion of the principal amount thereof, will not recognize income, gain or loss for United States federal income tax purposes as a result of the satisfaction and discharge of the Company's indebtedness in respect thereof and will be subject to United States federal income tax on the same amounts, at the same times and in the same manner as if such satisfaction and discharge had not been effectuated.

12. The Debentures of the Nineteenth Series will be initially issued in global form registered in the name of Cede & Co. (as nominee of The Depository Trust Company). The Debentures of the Nineteenth Series in global form shall bear the depository legend in substantially the form set forth as *Exhibit A* hereto. The Debentures of the Nineteenth Series in global form will contain restrictions on transfer, substantially as described in the form set forth as *Exhibit A* hereto.

13. No service charge shall be made for the registration of transfer or exchange of the Debentures of the Nineteenth Series; *provided*, *however*, that the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection with such transfer or exchange.

14. The Company reserves the right to require legends on Debentures of the Nineteenth Series as it may determine are necessary to ensure compliance with the securities laws of the United States and the states therein and any other applicable laws.

15. The Company has previously reserved the right, without any consent, vote or other action by Holders of the Debentures of the Nineteenth Series, or of any other series of Securities issued after October 1, 2006, to amend the Indenture as follows:

To amend clause (6) of the second paragraph of Section 608 of the Indenture to read as follows:

"(6) payments under any preferred trust securities, subordinated debentures or junior subordinated debentures, or any guarantee thereof, executed and delivered by the Guarantor, the Company or any of their majority-owned subsidiaries, in each case that rank equal in right of payment to the series of Securities with respect to which the Company has elected to defer the payment of interest, or the related guarantee (as the case may be), so long as the amount of payments made on account of such securities or guarantees is paid on all such securities and guarantees then outstanding on a pro rata basis in proportion to the full payment to which each series of such securities and guarantees is then entitled if paid in full;".

16. The Company has previously reserved the right, without any consent, vote or other action by Holders of the Debentures of the Nineteenth Series, or of any other series of Securities issued after October 1, 2006, to amend this Officer's Certificate as follows:

To amend clause (f) starting on page A-13 of the form of the Debentures of the Nineteenth Series set forth as Exhibit A hereto to read as follows:

"(f) payments under any preferred trust securities, subordinated debentures or junior subordinated debentures, or any guarantee thereof, executed and delivered by the Guarantor, the Company or any of their majority-owned subsidiaries, in each case that rank equal in right of payment to the Debentures of the Nineteenth Series or the related guarantee (as the case may be), so long as the amount of payments made on account of such securities or guarantees is paid on all such securities and guarantees then outstanding on a pro rata basis in proportion to the full payment to which each series of such securities and guarantees is then entitled if paid in full;".

17. Notwithstanding the provisions of Section 802 of the Indenture, the principal of and accrued interest on the Debentures of the Nineteenth Series shall not be declared immediately due and payable by reason of the occurrence and continuation of an Event of Default specified in Section 801(c) of the Indenture applicable to the Debentures of the Nineteenth Series, and any notice of declaration of acceleration based on such Event of Default shall be null and void with respect to the Debentures of the Nineteenth Series. The Debentures of the Nineteenth Series will not be considered Outstanding for the purpose of determining whether the required vote described in Section 802 of the Indenture has been obtained for the declaration of acceleration by reason of the occurrence and continuation of an Event of Default specified in Section 801(c) of the Indenture applicable to the Debentures of the Nineteenth Series.

18. Each of the Company and the Guarantor agrees, and, by acceptance of the Debentures of the Nineteenth Series, each Holder will be deemed to have agreed, to treat the Debentures of the Nineteenth Series as indebtedness for United States federal, state and local tax purposes.

19. The Company has previously reserved the right, without any consent, vote or other action by Holders of the Debentures of the Nineteenth Series, or of any other series of Securities issued after December 1, 2021, to amend the Indenture as follows:

To amend the second sentence of Section 402 thereof to read as follows:

"The Company shall, at least 20 days prior to the Redemption Date fixed by the Company (unless a shorter notice shall be satisfactory to the Trustee), notify the Trustee, in writing of such Redemption Date and of the principal amount of such Securities to be redeemed."

To amend the first sentence of Section 404 thereof to read as follows:

"Except as otherwise specified as contemplated by Section 301 for Securities of any series, notice of redemption shall be given in the manner provided in Section 106 to the Holders of the Securities to be redeemed not less than 10 nor more than 60 days prior to the Redemption Date."

20. The Debentures of the Nineteenth Series shall have such other terms and provisions as are provided in the form set forth as *Exhibit A* hereto.

21. The undersigned has read all of the covenants and conditions contained in the Indenture relating to the issuance of the Debentures of the Nineteenth Series and the definitions in the Indenture relating thereto and in respect of which this certificate is made.

22. The statements contained in this certificate are based upon the familiarity of the undersigned with the Indenture, the documents accompanying this certificate, and upon discussions by the undersigned with officers and employees of the Company familiar with the matters set forth herein.

23. In the opinion of the undersigned, he or she has made such examination or investigation as is necessary to enable him or her to express an informed opinion as to whether or not such covenants and conditions have been complied with.

24. In the opinion of the undersigned, such conditions and covenants and conditions precedent, if any (including any covenants compliance with which constitutes a condition precedent), to the authentication and delivery of the Debentures of the Nineteenth Series requested in the accompanying Company Order No. 19 and Guarantor Order No. 19, have been complied with.

IN WITNESS WHEREOF, I have executed this Officer's Certificate on behalf of the Company this 6th day of February, 2025 in Minneapolis, Minnesota.

MATTHEW R. GEOFFROY

Matthew R. Geoffroy
Assistant Treasurer, NextEra Energy Capital Holdings, Inc.

IN WITNESS WHEREOF, I have executed this Officer's Certificate on behalf of the Guarantor this 6th day of February, 2025 in Minneapolis, Minnesota.

MATTHEW R. GEOFFROY

Matthew R. Geoffroy
Assistant Treasurer, NextEra Energy, Inc.

Exhibit A

[Unless this certificate is presented by an authorized representative of The Depository Trust Company, a limited purpose company organized under the New York Banking Law ("DTC"), to NextEra Energy Capital Holdings, Inc. or its agent for registration of transfer, exchange, or payment, and any certificate issued is registered in the name of Cede & Co. or in such other name as is requested by an authorized representative of DTC (and any payment is made to Cede & Co. or to such other entity as is requested by an authorized representative of DTC), ANY TRANSFER, PLEDGE, OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL inasmuch as the registered owner hereof, Cede & Co., has an interest herein.]

No._____ CUSIP No. _____

[FORM OF FACE OF JUNIOR SUBORDINATED DEBENTURE]

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

SERIES S JUNIOR SUBORDINATED DEBENTURES DUE AUGUST 15, 2055

NEXTERA ENERGY CAPITAL HOLDINGS, INC., a corporation duly organized and existing under the laws of the State of Florida (herein referred to as the "**Company**", which term includes any successor Person under the Indenture (as defined below)), for value received, hereby promises to pay to

, or registered assigns, the principal sum of _____ Dollars on August 15, 2055 (the "**Stated Maturity Date**"). The Company further promises (subject to deferral as set forth herein) to pay interest on the principal sum of this Series S Junior Subordinated Debenture due August 15, 2055 (this "**Security**") to the registered Holder hereof (i) from and including February 6, 2025 to but excluding August 15, 2030 (the "**First Interest Reset Date**"), at the rate of 6.375% per annum and (ii) from and including the First Interest Reset Date during each Interest Reset Period (as defined below), at the rate per annum equal to the Five-Year Treasury Rate (as defined below) as of the most recent Reset Interest Determination Date (as defined below) plus 2.053%, *provided*, that the interest rate during any Interest Reset Period will not reset below 6.375%, in like coin or currency, semi-annually in arrears on February 15 and August 15 of each year (each an "**Interest Payment Date**") until the principal hereof is paid or duly provided for, such interest payments to commence on August 15, 2025. Interest on the Securities of this series will accrue from and including February 6, 2025 to but excluding the first Interest Payment Date and thereafter will accrue from and including the last Interest Payment Date to which interest has either been paid or duly provided for to but excluding the next Interest Payment Date (each an "**Interest Period**") (*except* that (i) the interest payment which is due on August 15, 2025 shall include interest that has accrued from February 6, 2025, and (ii) if this Security is authenticated during the period that (A) follows any particular Regular Record Date (as defined below) but (B) precedes the next occurring Interest Payment Date, then the registered Holder hereof shall not be entitled to receive any interest payment with respect to this Security on such next occurring Interest Payment Date). The Company also promises to pay Additional

Interest (as defined below) with respect to an Optional Deferral Period (as defined below) to the registered Holder of this Security, to the extent payment of such Additional Interest is enforceable under applicable law, on any interest payment that is not made on the applicable Interest Payment Date, as specified on the reverse of this Security. No interest will accrue on the Securities of this series with respect to the day on which the Securities of this series mature. The interest so payable, and punctually paid or duly provided for, on an Interest Payment Date will, as provided in the Indenture referred to on the reverse of this Security (the "**Indenture**"), be payable to the Person in whose name this Security (or one or more Predecessor Securities) is registered at the close of business on the "**Regular Record Date**" for such interest installment which shall be the close of business on the Business Day immediately preceding such Interest Payment Date so long as all of the Securities of this series are held by a securities depository in book-entry form; *provided* that if any of the Securities of this series are not held by a securities depository in book-entry form, the Regular Record Date will be the close of business on the fifteenth (15th) calendar day immediately preceding such Interest Payment Date; and *provided further* that interest payable on the Stated Maturity Date or a Redemption Date will be paid to the same Person to whom the associated principal is to be paid. Any such interest not punctually paid or duly provided for will forthwith cease to be payable to the Person who is the Holder of this Security on such Regular Record Date and may be paid to the Person in whose name this Security (or one or more Predecessor Securities) is registered at the close of business on a Special Record Date to be fixed by the Trustee for the payment of such Defaulted Interest, notice of which shall be given to Holders of Securities of this series not less than ten (10) days prior to such Special Record Date, or may be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange on which the Securities of this series may be listed, and upon such notice as may be required by such exchange, all as more fully provided in the Indenture.

Payment of the principal of (and premium, if any) and interest on this Security will be made at the office or agency of the Company maintained for that purpose in New York City, the State of New York in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts; *provided*, *however*, that, at the option of the Company, interest on this Security may be paid by check mailed to the address of the Person entitled thereto, as such address shall appear on the Security Register or by a wire transfer to an account designated by the Person entitled thereto.

The amount of interest payable on this Security for any semi-annual period will be computed on the basis of a 360-day year consisting of twelve 30-day months (and for any period shorter than a full semi-annual period, on the basis of the actual number of days elapsed during such period using 30-day calendar months).

If an Interest Payment Date, a Redemption Date or the Stated Maturity Date of the Securities of this series falls on a day that is not a Business Day, then payment of the interest or principal payable on such Interest Payment Date, Redemption Date or the Stated Maturity Date will be made on the next succeeding day which is a Business Day (and no interest will be paid or other payment made in respect of such delay) with the same force and effect as if made on such date, and no interest on such payment will accrue for the period from and after such Interest Payment Date, Redemption Date or the Stated Maturity Date, as applicable.

Reference is hereby made to the further provisions of this Security set forth on the reverse of this Security, which further provisions shall for all purposes have the same effect as if set forth at this place. (All capitalized terms used in this Security which are not defined herein, including the reverse of this Security, but which are defined in the Indenture or in the Officer's Certificate, shall have the meanings specified in the Indenture or in the Officer's Certificate.)

Unless the certificate of authentication hereon has been executed by the Trustee referred to on the reverse of this Security by manual signature, this Security shall not be entitled to any benefit under the Indenture or be valid or obligatory for any purpose.

IN WITNESS WHEREOF, the Company has caused this instrument to be duly executed in _____, _____.

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

By: _____

[FORM OF CERTIFICATE OF AUTHENTICATION]

CERTIFICATE OF AUTHENTICATION

Dated:

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

THE BANK OF NEW YORK MELLON, as Trustee

By: _____
Authorized Signatory

[FORM OF GUARANTEE]

NEXTERA ENERGY, INC., a corporation organized under the laws of the State of Florida (the "**Guarantor**", which term includes any successor under the Indenture (the "**Indenture**") referred to in the Security upon which this Guarantee is endorsed), for value received, hereby unconditionally and irrevocably guarantees to the Holder of the Security upon which this Guarantee is endorsed, the due and punctual payment of the principal of, and premium, if any, and interest, including Additional Interest, if any, on such Security when and as the same shall become due and payable, whether on the Stated Maturity Date, by declaration of acceleration, call for redemption, or otherwise, in accordance with the terms of such Security and of the Indenture regardless of any defense, right of set-off or counterclaim that the Guarantor may have (except the defense of payment). In case of the failure of the Company punctually to make any such payment, the Guarantor hereby agrees to cause such payment to be made punctually when and as the same shall become due and payable, whether on the Stated Maturity Date or by declaration of acceleration, call for redemption or otherwise, and as if such payment were made by the Company. The Guarantor's obligation to make a guarantee payment may be satisfied by direct payment of the required amounts by the Guarantor to the Holder of the Security or to a Paying Agent, or by causing the Company to pay such amount to such Holder or a Paying Agent.

The Guarantor hereby agrees that its payment obligations hereunder shall be absolute and unconditional irrespective of, and shall be unaffected by, any invalidity, irregularity or unenforceability of such Security or the Indenture, any failure to enforce the provisions of such Security or the Indenture, or any waiver, modification or indulgence granted to the Company with respect thereto (except that the Guarantor will have the benefit of any waiver, modification or indulgence granted to the Company in accordance with the Indenture), by the Holder of such Security or the Trustee or any other circumstance which may otherwise constitute a legal or equitable discharge or defense of a surety or guarantor; *provided*, *however*, that notwithstanding the foregoing, no such waiver, modification or indulgence shall, without the consent of the Guarantor, increase the principal amount of such Security, or increase the interest rate thereon (including Additional Interest, if any), or change any redemption provisions thereof (including any change to increase any premium payable upon redemption thereof) or change the Stated Maturity Date thereof.

The Guarantor hereby waives the benefits of diligence, presentment, demand for payment, any requirement that the Trustee or the Holder of such Security exhaust any right or take any action against the Company or any other Person, the filing of claims with a court in the event of insolvency or bankruptcy of the Company, any right to require a proceeding first against the Company, protest or notice with respect to such Security or the indebtedness evidenced thereby and all demands whatsoever, and covenants that this Guarantee will not be discharged in respect of such Security except by complete performance of the payment obligations contained in such Security and in this Guarantee. This Guarantee shall constitute a guaranty of payment and not of collection. The Guarantor hereby agrees that, in the event of a default in payment of principal, or premium, if any, or interest, if any, on such Security, whether on the Stated Maturity Date, by declaration of acceleration, call for redemption, or otherwise, legal proceedings may be instituted by the Trustee on behalf of, or by, the Holder of such Security, subject to the terms and conditions set forth in the Indenture, directly against the Guarantor to enforce this Guarantee without first proceeding against the Company.

The obligations of the Guarantor hereunder with respect to such Security shall be continuing and irrevocable until the date upon which the entire principal of, premium, if any, and interest, including Additional Interest, if any, on such Security has been, or has been deemed pursuant to the provisions of Article Seven of the Indenture to have been, paid in full or otherwise discharged.

The obligations evidenced by this Guarantee are, to the extent provided in the Indenture, subordinated and subject in right of payment to the prior payment in full of all Senior Indebtedness of the Guarantor, and this Guarantee is issued subject to the provisions of the Indenture with respect thereto. Each Holder of a Security upon which this Guarantee is endorsed, by accepting the same, (a) agrees to and shall be bound by such provisions, (b) authorizes and directs the Trustee on his behalf to take such action as may be necessary or appropriate to acknowledge or effectuate the subordination so provided and (c) appoints the Trustee his attorney-in-fact for any and all such purposes. Each Holder hereof, by his acceptance hereof, hereby waives all notice of the acceptance of the subordination provisions contained herein and in the Indenture by each holder of Senior Indebtedness, whether now outstanding or hereafter incurred, and waives reliance by each such Holder upon said provisions.

The Guarantor shall be subrogated to all rights of the Holder of a Security upon which this Guarantee is endorsed against the Company in respect of any amounts paid by the Guarantor on account of such Security pursuant to the provisions of this Guarantee or the Indenture; *provided*, *however*, that the Guarantor shall not be entitled to enforce or to receive any payments arising out of, or based upon, such right of subrogation until the principal of, and premium, if any, and interest, if any, on all Securities issued under the Indenture which are then due and payable shall have been paid in full.

This Guarantee shall remain in full force and effect and continue notwithstanding any petition filed by or against the Company for liquidation or reorganization, the Company becoming insolvent or making an assignment for the benefit of creditors or a receiver or trustee being appointed for all or any significant part of the Company's property and assets, and shall, to the fullest extent permitted by law, continue to be effective or reinstated, as the case may be, if at any time payment of the Security upon which this Guarantee is endorsed, is, pursuant to applicable law, rescinded or reduced in amount, or must otherwise be restored or returned by the Holder of such Security, whether as a "voidable preference," "fraudulent transfer," or otherwise, all as though such payment or performance had not been made. In the event that any such payment, or any part thereof, is rescinded, reduced, restored or returned on such Security, such Security shall, to the fullest extent permitted by law, be reinstated and deemed paid only by such amount paid and not so rescinded, reduced, restored or returned.

This Guarantee shall not be valid or obligatory for any purpose until the certificate of authentication of the Security upon which this Guarantee is endorsed shall have been manually executed by or on behalf of the Trustee under the Indenture.

All terms used in this Guarantee which are defined in the Indenture shall have the meanings assigned to them in such Indenture.

This Guarantee shall be deemed to be a contract made under the laws of the State of New York, and for all purposes shall be governed by and construed in accordance with the laws of the

State of New York without regard to conflicts of law principles thereunder, except to the extent that the law of any other jurisdiction shall be mandatorily applicable.

IN WITNESS WHEREOF, the Guarantor has caused this instrument to be duly executed in _____, _____.

NEXTERA ENERGY, INC.

By: _____

[FORM OF REVERSE OF SERIES S JUNIOR SUBORDINATED DEBENTURE DUE AUGUST 15, 2055]

This Security is one of a duly authorized issue of securities of the Company (herein called the "**Securities**"), issued and to be issued in one or more series under an Indenture (For Unsecured Subordinated Debt Securities), dated as of September 1, 2006 (herein, together with any amendments thereto, called the "**Indenture,**" which term shall have the meaning assigned to it in such instrument), among the Company, NextEra Energy, Inc. and The Bank of New York Mellon, as Trustee (herein called the "**Trustee,**" which term includes any successor trustee under the Indenture), and reference is hereby made to the Indenture, including the Board Resolutions and Officer's Certificate filed with the Trustee on February 6, 2025, creating the series designated on the face hereof (herein called the "**Officer's Certificate**"), for a statement of the respective rights, limitations of rights, duties and immunities thereunder of the Company, the Guarantor, the Trustee and the Holders of the Securities of this series and of the terms upon which the Securities of this series are, and are to be, authenticated and delivered. This Security is one of the series designated on the face hereof.

The Securities of this series shall bear interest (i) from and including February 6, 2025 to but excluding the First Interest Reset Date, at the rate of 6.375% per annum and (ii) from and including the First Interest Reset Date during each Interest Reset Period (as defined below), at the rate per annum equal to the Five-Year Treasury Rate (as defined below), as of the most recent Reset Interest Determination Date (as defined below) plus 2.053%, *provided*, that the interest rate during any Interest Reset Period will not reset below 6.375%.

Unless all of the outstanding Securities on this series have been or will be redeemed as of the First Interest Reset Date, the Company will appoint a calculation agent (the "**Calculation Agent**") with respect to the Securities of this series prior to the Reset Interest Determination Date preceding the First Interest Reset Date. The Company or any of its affiliates may assume the duties of the Calculation Agent. The applicable interest rate for each Interest Reset Period will be determined by the Calculation Agent as of the applicable Reset Interest Determination Date. If the Company or one of its affiliates is not the Calculation Agent, the Calculation Agent will notify the Company of the interest rate for the relevant Interest Reset Period promptly upon such determination. The Company will notify the Trustee of such interest rate, promptly upon making or being notified of such determination. The Calculation Agent's determination of any interest rate and its calculation of the amount of interest for any Interest Reset Period beginning on or after the First Interest Reset Date will be conclusive and binding absent manifest error and, notwithstanding anything to the contrary in the Securities of this series and the Officer's Certificate or the Indenture, will become effective without consent from the Holders of the Securities of this series or any other Person. Such determination of any interest rate and calculation of the amount of interest will be on file at the Company's principal offices and will be made available to any Holder of the Securities of this series upon request.

"**Five-Year Treasury Rate**" means, as of any Reset Interest Determination Date, (i) the average of the yields on actively traded United States Treasury securities adjusted to constant maturity, for five-year maturities, for the five Business Days immediately preceding such Reset Interest Determination Date appearing (or, if fewer than five business days appear, such number of business days appearing) under the caption "Treasury Constant Maturities" (or any successor caption or heading) in the most recent H.15 or (ii) if there is no such published U.S. Treasury

security with a maturity of five years from the next Interest Reset Date, then the rate will be determined by interpolation between the arithmetic mean of the yields to maturity for each of the two series of U.S. Treasury securities adjusted to constant maturity trading in the public securities markets, (A) one maturing as close as possible to, but earlier than, the Interest Reset Date following the next succeeding Reset Interest Determination Date, and (B) the other maturing as close as possible to, but later than, the Interest Reset Date following the next succeeding Reset Interest Determination Date, in each case for the five business days immediately preceding such Reset Interest Determination Date appearing (or, if fewer than five business days appear, such number of business days appearing) under the caption "Treasury Constant Maturities" (or any successor caption or heading) in the most recent H.15.

If the Five-Year Treasury Rate cannot be determined pursuant to the method described in the immediately preceding paragraph, the Company, after consulting such sources as it deems comparable to any of the foregoing calculations, or any such source as it deems reasonable from which to estimate the Five-Year Treasury Rate, will determine the Five-Year Treasury Rate in its sole discretion, *provided* that if the Company determines there is an industry-accepted successor Five-Year Treasury Rate, then the Company will direct the Calculation Agent to use such successor rate. If the Company has determined a substitute or successor base rate in accordance with the foregoing, the Company in its sole discretion may determine the business day convention, the definition of "Business Day" and the Reset Interest Determination Date to be used and any other relevant methodology for calculating such substitute or successor base rate, including any adjustment factor needed to make such substitute or successor base rate comparable to the Five-Year Treasury Rate, in a manner that is consistent with industry-accepted practices for such substitute or successor base rate.

If the Five-Year Treasury Rate cannot be determined pursuant to the method described in the second immediately preceding paragraph and the Company does not determine the Five-Year Treasury Rate as described in the immediately preceding paragraph, then the Five-Year Treasury Rate, as of any Reset Interest Determination Date, will be the same rate determined for the prior Reset Interest Determination Date for the Debentures of the Nineteenth Series or, if the Five-Year Treasury Rate cannot be so determined as of the Reset Interest Determination Date preceding the First Interest Reset Date, then the interest rate applicable for the Reset Period beginning on and including the First Interest Reset Date will be 6.375%.

In no event shall the Calculation Agent be responsible for determining if there is an industry-accepted substitute or successor base rate comparable to the Five-Year Treasury Rate, or for making any adjustments to any such substitute or successor base rate, the business day convention, the definition of "business day" and the Reset Interest Determination Date to be used and any other relevant methodology for calculating such substitute or successor base rate, including any adjustment factor needed to make such substitute or successor base rate comparable to the Five-Year Treasury Rate. In connection with the foregoing, the Calculation Agent will be entitled to conclusively rely on any determinations and adjustments made by the Company with respect thereto and the Calculation Agent will have no liability for using the same at the direction of the Company.

"**H.15**" means the daily statistical release designated as such, or any successor publication as determined by the Company, published by the Federal Reserve Board, and "**most**

recent H.15" means the H.15 published closest in time but prior to the close of business on the applicable Reset Interest Determination Date.

"**Interest Reset Date**" means the First Interest Reset Date and each date falling on the five-year anniversary of the preceding Interest Reset Date.

"**Interest Reset Period**" means the period from and including the First Interest Reset Date to but not including the next following Interest Reset Date and thereafter each period from and including each Interest Reset Date to but not including the next following Interest Reset Date (in each case unless all of the Securities of this series have been redeemed or matured).

"**Reset Interest Determination Date**" means, in respect of any Interest Reset Period, the day falling two Business Days prior to the beginning of such Interest Reset Period.

In addition to the option of the Company to redeem the Securities of this series in connection with a Tax Event or a Rating Agency Event described below, this Security shall also be redeemable at the option of the Company, in whole or in part (i) on any day in the period commencing on the date falling 90 days prior to the First Interest Reset Date and ending on and including the First Interest Reset Date and (ii) after the First Interest Reset Date, on any Interest Payment Date, upon notice (a "**Redemption Notice**") which is required by the Indenture to be mailed at least thirty (30) days but not more than sixty (60) days prior to the date fixed for redemption (a "**Par Redemption Date**") at the price equal to 100% of the principal amount of the Securities of this series being redeemed, plus accrued and unpaid interest thereon, if any, including Additional Interest, if any, to but excluding the Par Redemption Date (the "**Par Redemption Price**"); *provided*, *however*, that the Company has reserved the right, without any consent, vote or other action by Holders of the Securities of this series, or of any other series of Securities issued after December 1, 2021, to amend the Indenture to provide that the Redemption Notice shall be given in the manner provided in the Indenture at least ten (10) days but not more than sixty (60) days prior to the date fixed for redemption.

If, at the time a Redemption Notice is given, the redemption moneys are not on deposit with the Trustee, then, if such notice so provides, the redemption shall be subject to the receipt of the redemption moneys on or before the Par Redemption Date and such Redemption Notice shall be of no force or effect unless such moneys are received.

Upon payment of the Par Redemption Price, on and after the Par Redemption Date interest will cease to accrue on the Securities of this series or portions thereof called for redemption.

If a Tax Event (as defined below) shall occur and be continuing, the Company shall have the right to redeem this Security, in whole but not in part, at any time within ninety (90) days following the occurrence of the Tax Event, upon a Redemption Notice, at the price equal to 100% of the principal amount thereof, plus accrued and unpaid interest thereon, if any, including Additional Interest, if any, to but excluding the date fixed for redemption (the "**Tax Event Redemption Date**").

"**Tax Event**" means the receipt by the Guarantor or the Company of an Opinion of Counsel experienced in tax matters to the effect that, as a result of (a) any amendment to, clarification of, or change (including any announced prospective change) in the laws or treaties

of the United States or any of its political subdivisions or taxing authorities, or any regulations under such laws or treaties, (b) any judicial decision or any official administrative pronouncement, ruling, regulatory procedure, notice or announcement (including any notice or announcement of intent to issue or adopt any such administrative pronouncement, ruling, regulatory procedure or regulation) (each, an "**Administrative Action**"), (c) any amendment to, clarification of, or change in the official position or the interpretation of any such Administrative Action or judicial decision or any interpretation or pronouncement that provides for a position with respect to such Administrative Action or judicial decision that differs from the previously generally accepted position, in each case by any legislative body, court, governmental authority or regulatory body, regardless of the time or manner in which such amendment, clarification or change is introduced or made known, or (d) threatened challenge asserted in writing in connection with an audit of the Guarantor or the Company or any of their subsidiaries, or a publicly-known threatened challenge asserted in writing against any other taxpayer that has raised capital through the issuance of securities that are substantially similar to the Securities of this series, which amendment, clarification, or change is effective, or which Administrative Action is taken or which judicial decision, interpretation or pronouncement is issued or threatened challenge is asserted or becomes publicly-known, in each case after February 4, 2025, there is more than an insubstantial risk that interest payable by the Company on this Security is not deductible, or within 90 days would not be deductible, in whole or in part, by the Company for United States federal income tax purposes.

The Company shall have the right to redeem this Security in whole but not in part, upon a Redemption Notice given at any time within ninety (90) days after the conclusion of any review or appeal process instituted by the Company or the Guarantor following the occurrence of a Rating Agency Event (as defined below), at the price equal to 102% of the principal amount thereof, plus accrued and unpaid interest thereon, if any, including Additional Interest, if any, to but excluding the date fixed for redemption (the "**Rating Agency Event Redemption Date**").

"**Rating Agency Event**" means a change to the methodology or criteria that were employed by an applicable rating agency (as defined below) for purposes of assigning equity credit to securities such as the Securities of this series on the date of initial issuance of the Securities of this series (the "**current methodology**"), which change reduces the amount of equity credit assigned to the Securities of this series by the applicable rating agency as compared with the amount of equity credit that such rating agency had assigned to the Securities of this series as of the date of initial issuance thereof.

The term "**rating agency**" means any nationally recognized statistical rating organization (within the meaning of Section 3(a)(62) of the Securities Exchange Act of 1934 and sometimes referred to in this Security as a "rating agency"), and the term "**applicable rating agency**" means any rating agency that (i)(a) published a rating for the Company or the Guarantor with respect to the initial issuance of the Securities of this series and (b) publishes a rating for the Company or the Guarantor at such time as a Rating Agency Event occurs, or (ii) any successor to a rating agency described in the preceding clause (i).

If at the time a Redemption Notice is given, the redemption moneys are not on deposit with the Trustee, then, if such notice so provides, the redemption shall be subject to the receipt of the redemption moneys on or before the Tax Event Redemption Date or Rating Agency Event

Redemption Date, as the case may be, and such Redemption Notice shall be of no force or effect unless such moneys are received.

Upon payment of the Redemption Price, on and after the Tax Event Redemption Date or Rating Agency Event Redemption Date, as the case may be, interest will cease to accrue on the Securities of this series called for redemption.

In the event of redemption of this Security in part only, a new Security or Securities of this series and of like tenor for the unredeemed portion hereof will be issued in the name of the Holder hereof upon the cancellation hereof.

The indebtedness evidenced by this Security is, to the extent provided in the Indenture, subordinated and subject in right of payment to the prior payment in full of all Senior Indebtedness of the Company, and this Security is issued subject to the provisions of the Indenture with respect thereto. Each Holder of this Security, by accepting the same, (a) agrees to and shall be bound by such provisions, (b) authorizes and directs the Trustee on his behalf to take such action as may be necessary or appropriate to acknowledge or effectuate the subordination so provided and (c) appoints the Trustee his attorney-in-fact for any and all such purposes. Each Holder hereof, by his acceptance hereof, hereby waives all notice of the acceptance of the subordination provisions contained herein and in the Indenture by each holder of Senior Indebtedness, whether now outstanding or hereafter incurred, and waives reliance by each such holder upon said provisions.

The Indenture contains provisions for defeasance at any time of the entire indebtedness of this Security upon compliance with certain conditions set forth in the Indenture, including the Officer's Certificate described above.

If an Event of Default with respect to Securities of this series shall occur and be continuing, the principal of and interest on the Securities of this series may be declared due and payable in the manner and with the effect provided in the Indenture; *provided however*, that the principal of and interest on the Securities of this series shall not be declared due and payable by reason of the occurrence and continuation of an Event of Default specified in Section 801(c) of the Indenture applicable to the Securities of this series, and any notice of declaration of acceleration based on such Event of Default shall be null and void with respect to the Securities of this series. The Securities of this series will not be considered Outstanding for the purpose of determining whether the required vote described in Section 802 of the Indenture has been obtained for the declaration of acceleration by reason of the occurrence and continuation of an Event of Default specified in Section 801(c) of the Indenture applicable to the Securities of this series.

The Indenture permits, with certain exceptions as therein provided, the amendment thereof and the modification of the rights and obligations of the Company and the rights of the Holders of the Securities of each series to be affected by such amendment to the Indenture at any time by the Company and the Trustee with the consent of the Holders of a majority in principal amount of the Securities at the time Outstanding of all series to be thus affected. The Indenture also contains provisions permitting the Holders of specified percentages in principal amount of the Securities of each series at the time Outstanding, on behalf of the Holders of all Securities of such series, to waive compliance by the Company with certain provisions of the Indenture and certain past defaults under the Indenture and their consequences. Any such consent or waiver by

Holders of the specified percentages in principal amount of the Securities of this series shall be conclusive and binding upon all current and future Holders of this Security and of any Security issued upon the registration of transfer hereof or in exchange herefor or in lieu hereof, whether or not notation of such consent or waiver is made upon this Security.

As provided in and subject to the provisions of the Indenture, the Holder of this Security shall not have the right to institute any proceeding with respect to the Indenture or for the appointment of a receiver or trustee or for any other remedy thereunder, unless such Holder shall have previously given the Trustee written notice of a continuing Event of Default with respect to the Securities of this series, the Holders of a majority in aggregate principal amount of the Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing shall have made written request to the Trustee to institute proceedings in respect of such Event of Default as Trustee and offered the Trustee reasonable indemnity, and the Trustee shall not have received from the Holders of a majority in aggregate principal amount of Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing a direction inconsistent with such request, and shall have failed to institute any such proceeding, for sixty (60) days after receipt of such notice, request and offer of indemnity. The foregoing shall not apply to any suit instituted by the Holder of this Security for the enforcement of any payment of principal hereof or any premium or interest hereon on or after the respective due dates expressed herein.

No reference herein to the Indenture and no provision of this Security or of the Indenture shall alter or impair the obligation of the Company, which is absolute and unconditional, to pay the principal of and any premium and interest on this Security at the times, place and rate, and in the coin or currency, herein prescribed.

Pursuant to Section 312 of the Indenture, so long as no Event of Default under the Indenture has occurred and is continuing with respect to the Securities of any series, the Company shall have the right, at any time and from time to time during the term of the Securities of this series, to defer the payment of interest for a period not exceeding ten (10) consecutive years (each period, commencing on the date that the first such payment would otherwise be made, an "**Optional Deferral Period**"); *provided* that no Optional Deferral Period shall extend beyond the Stated Maturity Date or end on a day other than an Interest Payment Date. During an Optional Deferral Period, interest on the Securities of this series (calculated for each Interest Period in the manner provided for on the face hereof, as if the interest payment had not been so deferred) will continue to accrue compounded semi-annually at the then prevailing rate per annum borne by the Securities of this series. During an Optional Deferral Period, any deferred interest on the Securities of this series will accrue additional interest compounded semi-annually, on any interest payment that is not made on the applicable Interest Payment Date, which shall accrue at the then prevailing rate per annum borne by the Securities of this series, to the extent permitted by applicable law ("**Additional Interest**"); *provided, however*, that the interest rate during any Interest Reset Period will not reset below 6.375%. At the end of an Optional Deferral Period, which shall be an Interest Payment Date, the Company shall pay all interest accrued and unpaid hereon, including Additional Interest accrued on the deferred interest, to the Person in whose name the Securities of this series are registered at the close of business on the Regular Record Date for the Interest Payment Date on which such Optional Deferral Period ended; *provided* that any such accrued and unpaid interest payable on the Stated Maturity Date or a Redemption Date will be paid to the Person to whom principal is payable. During any such

Optional Deferral Period, neither the Guarantor nor the Company will, and each will cause their majority-owned subsidiaries not to, (i) declare or pay any dividend or distribution on the Guarantor's or the Company's capital stock, (ii) redeem, purchase, acquire or make a liquidation payment with respect to any of the Guarantor's or the Company's capital stock, (iii) pay any principal, interest or premium on, or repay, repurchase or redeem any of the Guarantor's or the Company's debt securities that are equal or junior in right of payment to the Securities of this series or the Guarantee (as the case may be), or (iv) make any payments with respect to any Guarantor or Company guarantee of debt securities if such guarantee is equal or junior in right of payment to the Securities of this series or the Guarantee (as the case may be).

Subject to the reservation of right to amend *clause (f)* below, as described in *paragraph 16* of the Officer's Certificate, the foregoing provisions shall not prevent or restrict the Guarantor or the Company from making:

(a) purchases, redemptions or other acquisitions of its capital stock in connection with any employment contract, benefit plan or other similar arrangement with or for the benefit of employees, officers, directors or agents or a stock purchase or dividend reinvestment plan, or the satisfaction of its obligations pursuant to any contract or security outstanding on the date that the payment of interest is deferred requiring it to purchase, redeem or acquire its capital stock;

(b) any payment, repayment, redemption, purchase, acquisition or declaration of dividend described in clauses (i) and (ii) above as a result of a reclassification of its capital stock, or the exchange or conversion of all or a portion of one class or series of its capital stock for another class or series of its capital stock;

(c) the purchase of fractional interests in shares of its capital stock pursuant to the conversion or exchange provisions of its capital stock or the security being converted or exchanged, or in connection with the settlement of stock purchase contracts;

(d) dividends or distributions paid or made in its capital stock (or rights to acquire its capital stock), or repurchases, redemptions or acquisitions of capital stock in connection with the issuance or exchange of capital stock (or of securities convertible into or exchangeable for shares of its capital stock) and distributions in connection with the settlement of stock purchase contracts;

(e) redemptions, exchanges or repurchases of, or with respect to, any rights outstanding under a shareholder rights plan or the declaration or payment thereunder of a dividend or distribution of or with respect to rights in the future;

(f) payments under any preferred trust securities guarantee or guarantee of subordinated debentures executed and delivered by the Guarantor concurrently with the issuance by a trust of any preferred trust securities, so long as the amount of payments made on any preferred trust securities or subordinated debentures (as the case may be) is paid on all preferred trust securities or subordinated debentures (as the case may be) then outstanding on a pro rata basis in proportion to the full distributions to which each series of preferred trust securities or subordinated debentures (as the case may be) is then entitled;

(g) payments under any guarantee of junior subordinated debentures, which guarantee is executed and delivered by the Guarantor (including a

Guarantee under the Indenture), so long as the amount of payments made on any junior subordinated debentures is paid on all junior subordinated debentures then outstanding on a pro rata basis in proportion to the full payment to which each series of junior subordinated debentures is then entitled;

(h) dividends or distributions by the Company on its capital stock to the extent owned by the Guarantor; or

(i) redemptions, purchases, acquisitions or liquidation payments by the Company with respect to its capital stock to the extent owned by the Guarantor.

Prior to the termination of any such Optional Deferral Period, the Company may further defer the payment of interest, *provided* that such Optional Deferral Period together with all such previous and further deferrals of interest payments shall not exceed ten (10) consecutive years at any one time or extend beyond the Stated Maturity Date. Upon the termination of any such Optional Deferral Period and the payment of all amounts then due, including Additional Interest, if any, the Company may elect to begin a new Optional Deferral Period, subject to the above requirements. No interest shall be due and payable during an Optional Deferral Period, except at the end thereof. The Company will give the Trustee notice of its election of an Optional Deferral Period at least ten (10) days and not more than sixty (60) days before the applicable Interest Payment Date. The Trustee will promptly forward notice of such election to each Holder of the Securities of this series.

The Securities of this series are issuable only in registered form without coupons in minimum denominations of $2,000 and integral multiples of $1,000 in excess thereof. As provided in the Indenture and subject to certain limitations therein set forth, Securities of this series are exchangeable for a like aggregate principal amount of Securities of this series and of like tenor and of authorized denominations, as requested by the Holder surrendering the same.

No service charge shall be made for any such registration of transfer or exchange, but the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection therewith.

The Company, the Trustee and any agent of the Company or the Trustee may treat the Person in whose name this Security is registered as the absolute owner hereof for all purposes, whether or not this Security be overdue, and none of the Company, the Trustee or any such agent shall be affected by notice to the contrary.

Each of the Company and the Guarantor has agreed, and, by acceptance of this Security, the Holder will be deemed to have agreed, to treat this Security as indebtedness for United States federal, state and local tax purposes.

Exhibit 4(ppp)

NEXTERA ENERGY CAPITAL HOLDINGS, INC.
NEXTERA ENERGY, INC.

OFFICER'S CERTIFICATE

Creating the Series T Junior Subordinated Debentures due August 15, 2055

Matthew R. Geoffroy, Assistant Treasurer of NextEra Energy Capital Holdings, Inc. (the "**Company**"), and Matthew R. Geoffroy, Assistant Treasurer of NextEra Energy, Inc. (the "**Guarantor**"), pursuant to the authority granted in the accompanying Board Resolutions (all capitalized terms used herein which are not defined herein or in *Exhibit A* hereto, but which are defined in the Indenture referred to below, shall have the meanings specified in the Indenture), and pursuant to Sections 201 and 301 of the Indenture, do hereby certify to The Bank of New York Mellon (the "**Trustee**"), as Trustee under the Indenture (For Unsecured Subordinated Debt Securities) dated as of September 1, 2006 among the Company, the Guarantor and the Trustee, as amended (the "**Indenture**"), that:

1. The securities to be issued under the Indenture in accordance with this certificate shall be designated "Series T Junior Subordinated Debentures due August 15, 2055" (referred to herein as the "**Debentures of the Twentieth Series**") and shall be issued in substantially the form set forth as *Exhibit A* hereto.

2. The Debentures of the Twentieth Series shall be issued by the Company in the initial aggregate principal amount of $1,000,000,000. Additional Debentures of the Twentieth Series, without limitation as to amount, having the same terms as the Outstanding Debentures of the Twentieth Series (except for the issue date of the additional Debentures of the Twentieth Series and, if applicable, the initial Interest Payment Date (as defined in *Exhibit A* hereto)) may also be issued by the Company pursuant to the Indenture without the consent of the Holders of the then-Outstanding Debentures of the Twentieth Series. Any such additional Debentures of the Twentieth Series as may be issued pursuant to the Indenture from time to time shall be part of the same series as the then-Outstanding Debentures of the Twentieth Series.

3. The Debentures of the Twentieth Series shall mature and the principal shall be due and payable, together with all accrued and unpaid interest thereon, on the Stated Maturity Date. The "**Stated Maturity Date**" means August 15, 2055.

4. The Debentures of the Twentieth Series shall bear interest as provided in the form set forth as *Exhibit A* hereto.

5. Each installment of interest on a Debenture of the Twentieth Series shall be payable as provided in the form set forth as *Exhibit A* hereto.

6. Registration of the Debentures of the Twentieth Series, and registration of transfers and exchanges in respect of the Debentures of the Twentieth Series, may be effectuated at the office or agency of the Company in New York City, New York. Notices and demands to or upon the Company in respect of the Debentures of the Twentieth Series may be served at the office or agency of the Company in New York City, New York. The Corporate Trust Office of the Trustee will initially be the agency of the Company for such payment, registration, registration of transfers and exchanges and service of notices and demands, and the Company hereby appoints the Trustee as its agent for all such purposes; *provided*, *however*, that the Company reserves the right to change, by one or more Officer's

Certificates, any such office or agency and such agent. The Trustee will initially be the Security Registrar and the Paying Agent for the Debentures of the Twentieth Series.

7. The Debentures of the Twentieth Series will be redeemable at the option of the Company prior to the Stated Maturity Date as provided in the form set forth as *Exhibit A* hereto. If less than all the Debentures of the Twentieth Series are to be redeemed, the particular Debentures of the Twentieth Series to be redeemed shall be selected by the Trustee from the Outstanding Debentures of the Twentieth Series by lot.

8. So long as all of the Debentures of the Twentieth Series are held by a securities depository in book-entry form, the Regular Record Date for the interest payable on any given Interest Payment Date with respect to the Debentures of the Twentieth Series shall be the close of business on the Business Day immediately preceding such Interest Payment Date; *provided*, *however*, that if any of the Debentures of the Twentieth Series are not held by a securities depository in book-entry form, the Regular Record Date will be the close of business on the fifteenth (15th) calendar day immediately preceding such Interest Payment Date.

9. So long as any Debentures of the Twentieth Series are Outstanding, the failure of the Company to pay interest, including Additional Interest (as defined in the form of the Debentures of the Twentieth Series set forth as *Exhibit A* hereto), if any, on any Debentures of the Twentieth Series within thirty (30) days after the same becomes due and payable (whether or not payment is prohibited by the subordination provisions of Article Fourteen and Article Fifteen of the Indenture) shall constitute an Event of Default; *provided*, *however*, that a valid deferral of the interest payments by the Company as contemplated in Section 312 of the Indenture and *paragraph 10* of this certificate shall not constitute a failure to pay interest for this purpose.

10. Pursuant to Section 312 of the Indenture, so long as no Event of Default under the Indenture has occurred and is continuing with respect to the Securities of any series, the Company shall have the right, at any time and from time to time during the term of the Debentures of the Twentieth Series, to defer the payment of interest for a period not exceeding ten (10) consecutive years, as provided in the form set forth as *Exhibit A* hereto.

11. If the Company shall make any deposit of money and/or Eligible Obligations with respect to any Debentures of the Twentieth Series, or any portion of the principal amount thereof, as contemplated by Section 701 of the Indenture, the Company shall not deliver an Officer's Certificate described in clause (z) in the first paragraph of said Section 701 unless the Company shall also deliver to the Trustee, together with such Officer's Certificate, either:

(A) an instrument wherein the Company, notwithstanding the satisfaction and discharge of its indebtedness in respect of the Debentures of the Twentieth Series, shall assume the obligation (which shall be absolute and unconditional) to irrevocably deposit with the Trustee or Paying Agent such additional sums of money, if any, or additional Eligible Obligations (meeting the requirements of said Section 701), if any, or any combination thereof, at such time or times, as shall be necessary, together with the money and/or Eligible Obligations theretofore so deposited, to pay when due the principal of and premium, if any, and interest due and to become due on such Debentures of the Twentieth Series or portions thereof, all in accordance with and subject to the provisions of said Section 701; *provided*, *however*, that such instrument may state that the obligation of the Company to make additional deposits as aforesaid shall be subject to the delivery to the

Company by the Trustee of a notice asserting the deficiency and setting forth the amount thereof; or

(B) an Opinion of Counsel to the effect that, as a result of (i) the receipt by the Company from, or the publication by, the Internal Revenue Service of a ruling or (ii) a change in law occurring after the date of this certificate, the Holders of such Debentures of the Twentieth Series, or the applicable portion of the principal amount thereof, will not recognize income, gain or loss for United States federal income tax purposes as a result of the satisfaction and discharge of the Company's indebtedness in respect thereof and will be subject to United States federal income tax on the same amounts, at the same times and in the same manner as if such satisfaction and discharge had not been effectuated.

12. The Debentures of the Twentieth Series will be initially issued in global form registered in the name of Cede & Co. (as nominee of The Depository Trust Company). The Debentures of the Twentieth Series in global form shall bear the depository legend in substantially the form set forth as *Exhibit A* hereto. The Debentures of the Twentieth Series in global form will contain restrictions on transfer, substantially as described in the form set forth as *Exhibit A* hereto.

13. No service charge shall be made for the registration of transfer or exchange of the Debentures of the Twentieth Series; *provided*, *however*, that the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection with such transfer or exchange.

14. The Company reserves the right to require legends on Debentures of the Twentieth Series as it may determine are necessary to ensure compliance with the securities laws of the United States and the states therein and any other applicable laws.

15. The Company has previously reserved the right, without any consent, vote or other action by Holders of the Debentures of the Twentieth Series, or of any other series of Securities issued after October 1, 2006, to amend the Indenture as follows:

To amend clause (6) of the second paragraph of Section 608 of the Indenture to read as follows:

"(6) payments under any preferred trust securities, subordinated debentures or junior subordinated debentures, or any guarantee thereof, executed and delivered by the Guarantor, the Company or any of their majority-owned subsidiaries, in each case that rank equal in right of payment to the series of Securities with respect to which the Company has elected to defer the payment of interest, or the related guarantee (as the case may be), so long as the amount of payments made on account of such securities or guarantees is paid on all such securities and guarantees then outstanding on a pro rata basis in proportion to the full payment to which each series of such securities and guarantees is then entitled if paid in full;".

16. The Company has previously reserved the right, without any consent, vote or other action by Holders of the Debentures of the Twentieth Series, or of any other series of Securities issued after October 1, 2006, to amend this Officer's Certificate as follows:

To amend clause (f) starting on page A-13 of the form of the Debentures of the Twentieth Series set forth as Exhibit A hereto to read as follows:

"(f) payments under any preferred trust securities, subordinated debentures or junior subordinated debentures, or any guarantee thereof, executed and delivered by the Guarantor, the Company or any of their majority-owned subsidiaries, in each case that rank equal in right of payment to the Debentures of the Twentieth Series or the related guarantee (as the case may be), so long as the amount of payments made on account of such securities or guarantees is paid on all such securities and guarantees then outstanding on a pro rata basis in proportion to the full payment to which each series of such securities and guarantees is then entitled if paid in full;".

17. Notwithstanding the provisions of Section 802 of the Indenture, the principal of and accrued interest on the Debentures of the Twentieth Series shall not be declared immediately due and payable by reason of the occurrence and continuation of an Event of Default specified in Section 801(c) of the Indenture applicable to the Debentures of the Twentieth Series, and any notice of declaration of acceleration based on such Event of Default shall be null and void with respect to the Debentures of the Twentieth Series. The Debentures of the Twentieth Series will not be considered Outstanding for the purpose of determining whether the required vote described in Section 802 of the Indenture has been obtained for the declaration of acceleration by reason of the occurrence and continuation of an Event of Default specified in Section 801(c) of the Indenture applicable to the Debentures of the Twentieth Series.

18. Each of the Company and the Guarantor agrees, and, by acceptance of the Debentures of the Twentieth Series, each Holder will be deemed to have agreed, to treat the Debentures of the Twentieth Series as indebtedness for United States federal, state and local tax purposes.

19. The Company has previously reserved the right, without any consent, vote or other action by Holders of the Debentures of the Twentieth Series, or of any other series of Securities issued after December 1, 2021, to amend the Indenture as follows:

To amend the second sentence of Section 402 thereof to read as follows:
"The Company shall, at least 20 days prior to the Redemption Date fixed by the Company (unless a shorter notice shall be satisfactory to the Trustee), notify the Trustee, in writing of such Redemption Date and of the principal amount of such Securities to be redeemed."

To amend the first sentence of Section 404 thereof to read as follows:

"Except as otherwise specified as contemplated by Section 301 for Securities of any series, notice of redemption shall be given in the manner provided in Section 106 to the Holders of the Securities to be redeemed not less than 10 nor more than 60 days prior to the Redemption Date."

20. The Debentures of the Twentieth Series shall have such other terms and provisions as are provided in the form set forth as *Exhibit A* hereto.

21. The undersigned has read all of the covenants and conditions contained in the Indenture relating to the issuance of the Debentures of the Twentieth Series and the definitions in the Indenture relating thereto and in respect of which this certificate is made.

22. The statements contained in this certificate are based upon the familiarity of the undersigned with the Indenture, the documents accompanying this certificate, and upon discussions by the undersigned with officers and employees of the Company familiar with the matters set forth herein.

23. In the opinion of the undersigned, he or she has made such examination or investigation as is necessary to enable him or her to express an informed opinion as to whether or not such covenants and conditions have been complied with.

24. In the opinion of the undersigned, such conditions and covenants and conditions precedent, if any (including any covenants compliance with which constitutes a condition precedent), to the authentication and delivery of the Debentures of the Twentieth Series requested in the accompanying Company Order No. 19 and Guarantor Order No. 19, have been complied with.

IN WITNESS WHEREOF, I have executed this Officer's Certificate on behalf of the Company this 6th day of February, 2025 in Minneapolis, Minnesota.

MATTHEW R. GEOFFROY
Matthew R. Geoffroy
Assistant Treasurer, NextEra Energy Capital Holdings, Inc.

IN WITNESS WHEREOF, I have executed this Officer's Certificate on behalf of the Guarantor this 6th day of February, 2025 in Minneapolis, Minnesota.

MATTHEW R. GEOFFROY
Matthew R. Geoffroy
Assistant Treasurer, NextEra Energy, Inc.

Exhibit A

[Unless this certificate is presented by an authorized representative of The Depository Trust Company, a limited purpose company organized under the New York Banking Law ("DTC"), to NextEra Energy Capital Holdings, Inc. or its agent for registration of transfer, exchange, or payment, and any certificate issued is registered in the name of Cede & Co. or in such other name as is requested by an authorized representative of DTC (and any payment is made to Cede & Co. or to such other entity as is requested by an authorized representative of DTC), ANY TRANSFER, PLEDGE, OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL inasmuch as the registered owner hereof, Cede & Co., has an interest herein.]

No._____ CUSIP No. _____

[FORM OF FACE OF JUNIOR SUBORDINATED DEBENTURE]

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

SERIES T JUNIOR SUBORDINATED DEBENTURES DUE AUGUST 15, 2055

NEXTERA ENERGY CAPITAL HOLDINGS, INC., a corporation duly organized and existing under the laws of the State of Florida (herein referred to as the "**Company**", which term includes any successor Person under the Indenture (as defined below)), for value received, hereby promises to pay to

, or registered assigns, the principal sum of _____ Dollars on August 15, 2055 (the "**Stated Maturity Date**"). The Company further promises (subject to deferral as set forth herein) to pay interest on the principal sum of this Series T Junior Subordinated Debenture due August 15, 2055 (this "**Security**") to the registered Holder hereof (i) from and including February 6, 2025 to but excluding August 15, 2035 (the "**First Interest Reset Date**"), at the rate of 6.500% per annum and (ii) from and including the First Interest Reset Date during each Interest Reset Period (as defined below), at the rate per annum equal to the Five-Year Treasury Rate (as defined below) as of the most recent Reset Interest Determination Date (as defined below) plus 1.979%, *provided*, that the interest rate during any Interest Reset Period will not reset below 6.500%, in like coin or currency, semi-annually in arrears on February 15 and August 15 of each year (each an "**Interest Payment Date**") until the principal hereof is paid or duly provided for, such interest payments to commence on August 15, 2025. Interest on the Securities of this series will accrue from and including February 6, 2025 to but excluding the first Interest Payment Date and thereafter will accrue from and including the last Interest Payment Date to which interest has either been paid or duly provided for to but excluding the next Interest Payment Date (each an "**Interest Period**") (*except* that (i) the interest payment which is due on August 15, 2025 shall include interest that has accrued from February 6, 2025, and (ii) if this Security is authenticated during the period that (A) follows any particular Regular Record Date (as defined below) but (B) precedes the next occurring Interest Payment Date, then the registered Holder hereof shall not be entitled to receive any interest payment with respect to this Security on such next occurring Interest Payment Date). The Company also promises to pay Additional

Interest (as defined below) with respect to an Optional Deferral Period (as defined below) to the registered Holder of this Security, to the extent payment of such Additional Interest is enforceable under applicable law, on any interest payment that is not made on the applicable Interest Payment Date, as specified on the reverse of this Security. No interest will accrue on the Securities of this series with respect to the day on which the Securities of this series mature. The interest so payable, and punctually paid or duly provided for, on an Interest Payment Date will, as provided in the Indenture referred to on the reverse of this Security (the "**Indenture**"), be payable to the Person in whose name this Security (or one or more Predecessor Securities) is registered at the close of business on the "**Regular Record Date**" for such interest installment which shall be the close of business on the Business Day immediately preceding such Interest Payment Date so long as all of the Securities of this series are held by a securities depository in book-entry form; *provided* that if any of the Securities of this series are not held by a securities depository in book-entry form, the Regular Record Date will be the close of business on the fifteenth (15th) calendar day immediately preceding such Interest Payment Date; and *provided further* that interest payable on the Stated Maturity Date or a Redemption Date will be paid to the same Person to whom the associated principal is to be paid. Any such interest not punctually paid or duly provided for will forthwith cease to be payable to the Person who is the Holder of this Security on such Regular Record Date and may be paid to the Person in whose name this Security (or one or more Predecessor Securities) is registered at the close of business on a Special Record Date to be fixed by the Trustee for the payment of such Defaulted Interest, notice of which shall be given to Holders of Securities of this series not less than ten (10) days prior to such Special Record Date, or may be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange on which the Securities of this series may be listed, and upon such notice as may be required by such exchange, all as more fully provided in the Indenture.

Payment of the principal of (and premium, if any) and interest on this Security will be made at the office or agency of the Company maintained for that purpose in New York City, the State of New York in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts; *provided*, *however*, that, at the option of the Company, interest on this Security may be paid by check mailed to the address of the Person entitled thereto, as such address shall appear on the Security Register or by a wire transfer to an account designated by the Person entitled thereto.

The amount of interest payable on this Security for any semi-annual period will be computed on the basis of a 360-day year consisting of twelve 30-day months (and for any period shorter than a full semi-annual period, on the basis of the actual number of days elapsed during such period using 30-day calendar months).

If an Interest Payment Date, a Redemption Date or the Stated Maturity Date of the Securities of this series falls on a day that is not a Business Day, then payment of the interest or principal payable on such Interest Payment Date, Redemption Date or the Stated Maturity Date will be made on the next succeeding day which is a Business Day (and no interest will be paid or other payment made in respect of such delay) with the same force and effect as if made on such date, and no interest on such payment will accrue for the period from and after such Interest Payment Date, Redemption Date or the Stated Maturity Date, as applicable.

Reference is hereby made to the further provisions of this Security set forth on the reverse of this Security, which further provisions shall for all purposes have the same effect as if set forth at this place. (All capitalized terms used in this Security which are not defined herein, including the reverse of this Security, but which are defined in the Indenture or in the Officer's Certificate, shall have the meanings specified in the Indenture or in the Officer's Certificate.)

Unless the certificate of authentication hereon has been executed by the Trustee referred to on the reverse of this Security by manual signature, this Security shall not be entitled to any benefit under the Indenture or be valid or obligatory for any purpose.

IN WITNESS WHEREOF, the Company has caused this instrument to be duly executed in _____, _____.

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

By: _____

[FORM OF CERTIFICATE OF AUTHENTICATION]

CERTIFICATE OF AUTHENTICATION

Dated:

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

THE BANK OF NEW YORK MELLON, as Trustee

By: _____
Authorized Signatory

[FORM OF GUARANTEE]

NEXTERA ENERGY, INC., a corporation organized under the laws of the State of Florida (the "**Guarantor**", which term includes any successor under the Indenture (the "**Indenture**") referred to in the Security upon which this Guarantee is endorsed), for value received, hereby unconditionally and irrevocably guarantees to the Holder of the Security upon which this Guarantee is endorsed, the due and punctual payment of the principal of, and premium, if any, and interest, including Additional Interest, if any, on such Security when and as the same shall become due and payable, whether on the Stated Maturity Date, by declaration of acceleration, call for redemption, or otherwise, in accordance with the terms of such Security and of the Indenture regardless of any defense, right of set-off or counterclaim that the Guarantor may have (except the defense of payment). In case of the failure of the Company punctually to make any such payment, the Guarantor hereby agrees to cause such payment to be made punctually when and as the same shall become due and payable, whether on the Stated Maturity Date or by declaration of acceleration, call for redemption or otherwise, and as if such payment were made by the Company. The Guarantor's obligation to make a guarantee payment may be satisfied by direct payment of the required amounts by the Guarantor to the Holder of the Security or to a Paying Agent, or by causing the Company to pay such amount to such Holder or a Paying Agent.

The Guarantor hereby agrees that its payment obligations hereunder shall be absolute and unconditional irrespective of, and shall be unaffected by, any invalidity, irregularity or unenforceability of such Security or the Indenture, any failure to enforce the provisions of such Security or the Indenture, or any waiver, modification or indulgence granted to the Company with respect thereto (except that the Guarantor will have the benefit of any waiver, modification or indulgence granted to the Company in accordance with the Indenture), by the Holder of such Security or the Trustee or any other circumstance which may otherwise constitute a legal or equitable discharge or defense of a surety or guarantor; *provided*, *however*, that notwithstanding the foregoing, no such waiver, modification or indulgence shall, without the consent of the Guarantor, increase the principal amount of such Security, or increase the interest rate thereon (including Additional Interest, if any), or change any redemption provisions thereof (including any change to increase any premium payable upon redemption thereof) or change the Stated Maturity Date thereof.

The Guarantor hereby waives the benefits of diligence, presentment, demand for payment, any requirement that the Trustee or the Holder of such Security exhaust any right or take any action against the Company or any other Person, the filing of claims with a court in the event of insolvency or bankruptcy of the Company, any right to require a proceeding first against the Company, protest or notice with respect to such Security or the indebtedness evidenced thereby and all demands whatsoever, and covenants that this Guarantee will not be discharged in respect of such Security except by complete performance of the payment obligations contained in such Security and in this Guarantee. This Guarantee shall constitute a guaranty of payment and not of collection. The Guarantor hereby agrees that, in the event of a default in payment of principal, or premium, if any, or interest, if any, on such Security, whether on the Stated Maturity Date, by declaration of acceleration, call for redemption, or otherwise, legal proceedings may be instituted by the Trustee on behalf of, or by, the Holder of such Security, subject to the terms and conditions set forth in the Indenture, directly against the Guarantor to enforce this Guarantee without first proceeding against the Company.

The obligations of the Guarantor hereunder with respect to such Security shall be continuing and irrevocable until the date upon which the entire principal of, premium, if any, and interest, including Additional Interest, if any, on such Security has been, or has been deemed pursuant to the provisions of Article Seven of the Indenture to have been, paid in full or otherwise discharged.

The obligations evidenced by this Guarantee are, to the extent provided in the Indenture, subordinated and subject in right of payment to the prior payment in full of all Senior Indebtedness of the Guarantor, and this Guarantee is issued subject to the provisions of the Indenture with respect thereto. Each Holder of a Security upon which this Guarantee is endorsed, by accepting the same, (a) agrees to and shall be bound by such provisions, (b) authorizes and directs the Trustee on his behalf to take such action as may be necessary or appropriate to acknowledge or effectuate the subordination so provided and (c) appoints the Trustee his attorney-in-fact for any and all such purposes. Each Holder hereof, by his acceptance hereof, hereby waives all notice of the acceptance of the subordination provisions contained herein and in the Indenture by each holder of Senior Indebtedness, whether now outstanding or hereafter incurred, and waives reliance by each such Holder upon said provisions.

The Guarantor shall be subrogated to all rights of the Holder of a Security upon which this Guarantee is endorsed against the Company in respect of any amounts paid by the Guarantor on account of such Security pursuant to the provisions of this Guarantee or the Indenture; *provided*, *however*, that the Guarantor shall not be entitled to enforce or to receive any payments arising out of, or based upon, such right of subrogation until the principal of, and premium, if any, and interest, if any, on all Securities issued under the Indenture which are then due and payable shall have been paid in full.

This Guarantee shall remain in full force and effect and continue notwithstanding any petition filed by or against the Company for liquidation or reorganization, the Company becoming insolvent or making an assignment for the benefit of creditors or a receiver or trustee being appointed for all or any significant part of the Company's property and assets, and shall, to the fullest extent permitted by law, continue to be effective or reinstated, as the case may be, if at any time payment of the Security upon which this Guarantee is endorsed, is, pursuant to applicable law, rescinded or reduced in amount, or must otherwise be restored or returned by the Holder of such Security, whether as a "voidable preference," "fraudulent transfer," or otherwise, all as though such payment or performance had not been made. In the event that any such payment, or any part thereof, is rescinded, reduced, restored or returned on such Security, such Security shall, to the fullest extent permitted by law, be reinstated and deemed paid only by such amount paid and not so rescinded, reduced, restored or returned.

This Guarantee shall not be valid or obligatory for any purpose until the certificate of authentication of the Security upon which this Guarantee is endorsed shall have been manually executed by or on behalf of the Trustee under the Indenture.

All terms used in this Guarantee which are defined in the Indenture shall have the meanings assigned to them in such Indenture.

This Guarantee shall be deemed to be a contract made under the laws of the State of New York, and for all purposes shall be governed by and construed in accordance with the laws of the

State of New York without regard to conflicts of law principles thereunder, except to the extent that the law of any other jurisdiction shall be mandatorily applicable.

IN WITNESS WHEREOF, the Guarantor has caused this instrument to be duly executed in _____, _____.

NEXTERA ENERGY, INC.

By: _____

[FORM OF REVERSE OF SERIES T JUNIOR SUBORDINATED DEBENTURE DUE AUGUST 15, 2055]

This Security is one of a duly authorized issue of securities of the Company (herein called the "**Securities**"), issued and to be issued in one or more series under an Indenture (For Unsecured Subordinated Debt Securities), dated as of September 1, 2006 (herein, together with any amendments thereto, called the "**Indenture,**" which term shall have the meaning assigned to it in such instrument), among the Company, NextEra Energy, Inc. and The Bank of New York Mellon, as Trustee (herein called the "**Trustee,**" which term includes any successor trustee under the Indenture), and reference is hereby made to the Indenture, including the Board Resolutions and Officer's Certificate filed with the Trustee on February 6, 2025, creating the series designated on the face hereof (herein called the "**Officer's Certificate**"), for a statement of the respective rights, limitations of rights, duties and immunities thereunder of the Company, the Guarantor, the Trustee and the Holders of the Securities of this series and of the terms upon which the Securities of this series are, and are to be, authenticated and delivered. This Security is one of the series designated on the face hereof.

The Securities of this series shall bear interest (i) from and including February 6, 2025 to but excluding the First Interest Reset Date, at the rate of 6.500% per annum and (ii) from and including the First Interest Reset Date during each Interest Reset Period (as defined below), at the rate per annum equal to the Five-Year Treasury Rate (as defined below), as of the most recent Reset Interest Determination Date (as defined below) plus 1.979%, *provided*, that the interest rate during any Interest Reset Period will not reset below 6.500%.

Unless all of the outstanding Securities on this series have been or will be redeemed as of the First Interest Reset Date, the Company will appoint a calculation agent (the "**Calculation Agent**") with respect to the Securities of this series prior to the Reset Interest Determination Date preceding the First Interest Reset Date. The Company or any of its affiliates may assume the duties of the Calculation Agent. The applicable interest rate for each Interest Reset Period will be determined by the Calculation Agent as of the applicable Reset Interest Determination Date. If the Company or one of its affiliates is not the Calculation Agent, the Calculation Agent will notify the Company of the interest rate for the relevant Interest Reset Period promptly upon such determination. The Company will notify the Trustee of such interest rate, promptly upon making or being notified of such determination. The Calculation Agent's determination of any interest rate and its calculation of the amount of interest for any Interest Reset Period beginning on or after the First Interest Reset Date will be conclusive and binding absent manifest error and, notwithstanding anything to the contrary in the Securities of this series and the Officer's Certificate or the Indenture, will become effective without consent from the Holders of the Securities of this series or any other Person. Such determination of any interest rate and calculation of the amount of interest will be on file at the Company's principal offices and will be made available to any Holder of the Securities of this series upon request.

"**Five-Year Treasury Rate**" means, as of any Reset Interest Determination Date, (i) the average of the yields on actively traded United States Treasury securities adjusted to constant maturity, for five-year maturities, for the five Business Days immediately preceding such Reset Interest Determination Date appearing (or, if fewer than five business days appear, such number of business days appearing) under the caption "Treasury Constant Maturities" (or any successor caption or heading) in the most recent H.15 or (ii) if there is no such published U.S. Treasury

security with a maturity of five years from the next Interest Reset Date, then the rate will be determined by interpolation between the arithmetic mean of the yields to maturity for each of the two series of U.S. Treasury securities adjusted to constant maturity trading in the public securities markets, (A) one maturing as close as possible to, but earlier than, the Interest Reset Date following the next succeeding Reset Interest Determination Date, and (B) the other maturing as close as possible to, but later than, the Interest Reset Date following the next succeeding Reset Interest Determination Date, in each case for the five business days immediately preceding such Reset Interest Determination Date appearing (or, if fewer than five business days appear, such number of business days appearing) under the caption "Treasury Constant Maturities" (or any successor caption or heading) in the most recent H.15.

If the Five-Year Treasury Rate cannot be determined pursuant to the method described in the immediately preceding paragraph, the Company, after consulting such sources as it deems comparable to any of the foregoing calculations, or any such source as it deems reasonable from which to estimate the Five-Year Treasury Rate, will determine the Five-Year Treasury Rate in its sole discretion, *provided* that if the Company determines there is an industry-accepted successor Five-Year Treasury Rate, then the Company will direct the Calculation Agent to use such successor rate. If the Company has determined a substitute or successor base rate in accordance with the foregoing, the Company in its sole discretion may determine the business day convention, the definition of "Business Day" and the Reset Interest Determination Date to be used and any other relevant methodology for calculating such substitute or successor base rate, including any adjustment factor needed to make such substitute or successor base rate comparable to the Five-Year Treasury Rate, in a manner that is consistent with industry-accepted practices for such substitute or successor base rate.

If the Five-Year Treasury Rate cannot be determined pursuant to the method described in the second immediately preceding paragraph and the Company does not determine the Five-Year Treasury Rate as described in the immediately preceding paragraph, then the Five-Year Treasury Rate, as of any Reset Interest Determination Date, will be the same rate determined for the prior Reset Interest Determination Date for the Debentures of the Twentieth Series or, if the Five-Year Treasury Rate cannot be so determined as of the Reset Interest Determination Date preceding the First Interest Reset Date, then the interest rate applicable for the Reset Period beginning on and including the First Interest Reset Date will be 6.500%.

In no event shall the Calculation Agent be responsible for determining if there is an industry-accepted substitute or successor base rate comparable to the Five-Year Treasury Rate, or for making any adjustments to any such substitute or successor base rate, the business day convention, the definition of "business day" and the Reset Interest Determination Date to be used and any other relevant methodology for calculating such substitute or successor base rate, including any adjustment factor needed to make such substitute or successor base rate comparable to the Five-Year Treasury Rate. In connection with the foregoing, the Calculation Agent will be entitled to conclusively rely on any determinations and adjustments made by the Company with respect thereto and the Calculation Agent will have no liability for using the same at the direction of the Company.

"**H.15**" means the daily statistical release designated as such, or any successor publication as determined by the Company, published by the Federal Reserve Board, and "**most**

recent H.15" means the H.15 published closest in time but prior to the close of business on the applicable Reset Interest Determination Date.

"**Interest Reset Date**" means the First Interest Reset Date and each date falling on the five-year anniversary of the preceding Interest Reset Date.

"**Interest Reset Period**" means the period from and including the First Interest Reset Date to but not including the next following Interest Reset Date and thereafter each period from and including each Interest Reset Date to but not including the next following Interest Reset Date (in each case unless all of the Securities of this series have been redeemed or matured).

"**Reset Interest Determination Date**" means, in respect of any Interest Reset Period, the day falling two Business Days prior to the beginning of such Interest Reset Period.

In addition to the option of the Company to redeem the Securities of this series in connection with a Tax Event or a Rating Agency Event described below, this Security shall also be redeemable at the option of the Company, in whole or in part (i) on any day in the period commencing on the date falling 90 days prior to the First Interest Reset Date and ending on and including the First Interest Reset Date and (ii) after the First Interest Reset Date, on any Interest Payment Date, upon notice (a "**Redemption Notice**") which is required by the Indenture to be mailed at least thirty (30) days but not more than sixty (60) days prior to the date fixed for redemption (a "**Par Redemption Date**") at the price equal to 100% of the principal amount of the Securities of this series being redeemed, plus accrued and unpaid interest thereon, if any, including Additional Interest, if any, to but excluding the Par Redemption Date (the "**Par Redemption Price**"); *provided*, *however*, that the Company has reserved the right, without any consent, vote or other action by Holders of the Securities of this series, or of any other series of Securities issued after December 1, 2021, to amend the Indenture to provide that the Redemption Notice shall be given in the manner provided in the Indenture at least ten (10) days but not more than sixty (60) days prior to the date fixed for redemption.

If, at the time a Redemption Notice is given, the redemption moneys are not on deposit with the Trustee, then, if such notice so provides, the redemption shall be subject to the receipt of the redemption moneys on or before the Par Redemption Date and such Redemption Notice shall be of no force or effect unless such moneys are received.

Upon payment of the Par Redemption Price, on and after the Par Redemption Date interest will cease to accrue on the Securities of this series or portions thereof called for redemption.

If a Tax Event (as defined below) shall occur and be continuing, the Company shall have the right to redeem this Security, in whole but not in part, at any time within ninety (90) days following the occurrence of the Tax Event, upon a Redemption Notice, at the price equal to 100% of the principal amount thereof, plus accrued and unpaid interest thereon, if any, including Additional Interest, if any, to but excluding the date fixed for redemption (the "**Tax Event Redemption Date**").

"**Tax Event**" means the receipt by the Guarantor or the Company of an Opinion of Counsel experienced in tax matters to the effect that, as a result of (a) any amendment to, clarification of, or change (including any announced prospective change) in the laws or treaties

of the United States or any of its political subdivisions or taxing authorities, or any regulations under such laws or treaties, (b) any judicial decision or any official administrative pronouncement, ruling, regulatory procedure, notice or announcement (including any notice or announcement of intent to issue or adopt any such administrative pronouncement, ruling, regulatory procedure or regulation) (each, an "**Administrative Action**"), (c) any amendment to, clarification of, or change in the official position or the interpretation of any such Administrative Action or judicial decision or any interpretation or pronouncement that provides for a position with respect to such Administrative Action or judicial decision that differs from the previously generally accepted position, in each case by any legislative body, court, governmental authority or regulatory body, regardless of the time or manner in which such amendment, clarification or change is introduced or made known, or (d) threatened challenge asserted in writing in connection with an audit of the Guarantor or the Company or any of their subsidiaries, or a publicly-known threatened challenge asserted in writing against any other taxpayer that has raised capital through the issuance of securities that are substantially similar to the Securities of this series, which amendment, clarification, or change is effective, or which Administrative Action is taken or which judicial decision, interpretation or pronouncement is issued or threatened challenge is asserted or becomes publicly-known, in each case after February 4, 2025, there is more than an insubstantial risk that interest payable by the Company on this Security is not deductible, or within 90 days would not be deductible, in whole or in part, by the Company for United States federal income tax purposes.

The Company shall have the right to redeem this Security in whole but not in part, upon a Redemption Notice given at any time within ninety (90) days after the conclusion of any review or appeal process instituted by the Company or the Guarantor following the occurrence of a Rating Agency Event (as defined below), at the price equal to 102% of the principal amount thereof, plus accrued and unpaid interest thereon, if any, including Additional Interest, if any, to but excluding the date fixed for redemption (the "**Rating Agency Event Redemption Date**").

"**Rating Agency Event**" means a change to the methodology or criteria that were employed by an applicable rating agency (as defined below) for purposes of assigning equity credit to securities such as the Securities of this series on the date of initial issuance of the Securities of this series (the "**current methodology**"), which change reduces the amount of equity credit assigned to the Securities of this series by the applicable rating agency as compared with the amount of equity credit that such rating agency had assigned to the Securities of this series as of the date of initial issuance thereof.

The term "**rating agency**" means any nationally recognized statistical rating organization (within the meaning of Section 3(a)(62) of the Securities Exchange Act of 1934 and sometimes referred to in this Security as a "rating agency"), and the term "**applicable rating agency**" means any rating agency that (i)(a) published a rating for the Company or the Guarantor with respect to the initial issuance of the Securities of this series and (b) publishes a rating for the Company or the Guarantor at such time as a Rating Agency Event occurs, or (ii) any successor to a rating agency described in the preceding clause (i).

If at the time a Redemption Notice is given, the redemption moneys are not on deposit with the Trustee, then, if such notice so provides, the redemption shall be subject to the receipt of the redemption moneys on or before the Tax Event Redemption Date or Rating Agency Event

Redemption Date, as the case may be, and such Redemption Notice shall be of no force or effect unless such moneys are received.

Upon payment of the Redemption Price, on and after the Tax Event Redemption Date or Rating Agency Event Redemption Date, as the case may be, interest will cease to accrue on the Securities of this series called for redemption.

In the event of redemption of this Security in part only, a new Security or Securities of this series and of like tenor for the unredeemed portion hereof will be issued in the name of the Holder hereof upon the cancellation hereof.

The indebtedness evidenced by this Security is, to the extent provided in the Indenture, subordinated and subject in right of payment to the prior payment in full of all Senior Indebtedness of the Company, and this Security is issued subject to the provisions of the Indenture with respect thereto. Each Holder of this Security, by accepting the same, (a) agrees to and shall be bound by such provisions, (b) authorizes and directs the Trustee on his behalf to take such action as may be necessary or appropriate to acknowledge or effectuate the subordination so provided and (c) appoints the Trustee his attorney-in-fact for any and all such purposes. Each Holder hereof, by his acceptance hereof, hereby waives all notice of the acceptance of the subordination provisions contained herein and in the Indenture by each holder of Senior Indebtedness, whether now outstanding or hereafter incurred, and waives reliance by each such holder upon said provisions.

The Indenture contains provisions for defeasance at any time of the entire indebtedness of this Security upon compliance with certain conditions set forth in the Indenture, including the Officer's Certificate described above.

If an Event of Default with respect to Securities of this series shall occur and be continuing, the principal of and interest on the Securities of this series may be declared due and payable in the manner and with the effect provided in the Indenture; *provided however*, that the principal of and interest on the Securities of this series shall not be declared due and payable by reason of the occurrence and continuation of an Event of Default specified in Section 801(c) of the Indenture applicable to the Securities of this series, and any notice of declaration of acceleration based on such Event of Default shall be null and void with respect to the Securities of this series. The Securities of this series will not be considered Outstanding for the purpose of determining whether the required vote described in Section 802 of the Indenture has been obtained for the declaration of acceleration by reason of the occurrence and continuation of an Event of Default specified in Section 801(c) of the Indenture applicable to the Securities of this series.

The Indenture permits, with certain exceptions as therein provided, the amendment thereof and the modification of the rights and obligations of the Company and the rights of the Holders of the Securities of each series to be affected by such amendment to the Indenture at any time by the Company and the Trustee with the consent of the Holders of a majority in principal amount of the Securities at the time Outstanding of all series to be thus affected. The Indenture also contains provisions permitting the Holders of specified percentages in principal amount of the Securities of each series at the time Outstanding, on behalf of the Holders of all Securities of such series, to waive compliance by the Company with certain provisions of the Indenture and certain past defaults under the Indenture and their consequences. Any such consent or waiver by

Holders of the specified percentages in principal amount of the Securities of this series shall be conclusive and binding upon all current and future Holders of this Security and of any Security issued upon the registration of transfer hereof or in exchange herefor or in lieu hereof, whether or not notation of such consent or waiver is made upon this Security.

As provided in and subject to the provisions of the Indenture, the Holder of this Security shall not have the right to institute any proceeding with respect to the Indenture or for the appointment of a receiver or trustee or for any other remedy thereunder, unless such Holder shall have previously given the Trustee written notice of a continuing Event of Default with respect to the Securities of this series, the Holders of a majority in aggregate principal amount of the Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing shall have made written request to the Trustee to institute proceedings in respect of such Event of Default as Trustee and offered the Trustee reasonable indemnity, and the Trustee shall not have received from the Holders of a majority in aggregate principal amount of Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing a direction inconsistent with such request, and shall have failed to institute any such proceeding, for sixty (60) days after receipt of such notice, request and offer of indemnity. The foregoing shall not apply to any suit instituted by the Holder of this Security for the enforcement of any payment of principal hereof or any premium or interest hereon on or after the respective due dates expressed herein.

No reference herein to the Indenture and no provision of this Security or of the Indenture shall alter or impair the obligation of the Company, which is absolute and unconditional, to pay the principal of and any premium and interest on this Security at the times, place and rate, and in the coin or currency, herein prescribed.

Pursuant to Section 312 of the Indenture, so long as no Event of Default under the Indenture has occurred and is continuing with respect to the Securities of any series, the Company shall have the right, at any time and from time to time during the term of the Securities of this series, to defer the payment of interest for a period not exceeding ten (10) consecutive years (each period, commencing on the date that the first such payment would otherwise be made, an "**Optional Deferral Period**"); *provided* that no Optional Deferral Period shall extend beyond the Stated Maturity Date or end on a day other than an Interest Payment Date. During an Optional Deferral Period, interest on the Securities of this series (calculated for each Interest Period in the manner provided for on the face hereof, as if the interest payment had not been so deferred) will continue to accrue compounded semi-annually at the then prevailing rate per annum borne by the Securities of this series. During an Optional Deferral Period, any deferred interest on the Securities of this series will accrue additional interest compounded semi-annually, on any interest payment that is not made on the applicable Interest Payment Date, which shall accrue at the then prevailing rate per annum borne by the Securities of this series, to the extent permitted by applicable law ("**Additional Interest**"); *provided, however*, that the interest rate during any Interest Reset Period will not reset below 6.500%. At the end of an Optional Deferral Period, which shall be an Interest Payment Date, the Company shall pay all interest accrued and unpaid hereon, including Additional Interest accrued on the deferred interest, to the Person in whose name the Securities of this series are registered at the close of business on the Regular Record Date for the Interest Payment Date on which such Optional Deferral Period ended; *provided* that any such accrued and unpaid interest payable on the Stated Maturity Date or a Redemption Date will be paid to the Person to whom principal is payable. During any such

Optional Deferral Period, neither the Guarantor nor the Company will, and each will cause their majority-owned subsidiaries not to, (i) declare or pay any dividend or distribution on the Guarantor's or the Company's capital stock, (ii) redeem, purchase, acquire or make a liquidation payment with respect to any of the Guarantor's or the Company's capital stock, (iii) pay any principal, interest or premium on, or repay, repurchase or redeem any of the Guarantor's or the Company's debt securities that are equal or junior in right of payment to the Securities of this series or the Guarantee (as the case may be), or (iv) make any payments with respect to any Guarantor or Company guarantee of debt securities if such guarantee is equal or junior in right of payment to the Securities of this series or the Guarantee (as the case may be).

Subject to the reservation of right to amend *clause (f)* below, as described in *paragraph 16* of the Officer's Certificate, the foregoing provisions shall not prevent or restrict the Guarantor or the Company from making:

(a) purchases, redemptions or other acquisitions of its capital stock in connection with any employment contract, benefit plan or other similar arrangement with or for the benefit of employees, officers, directors or agents or a stock purchase or dividend reinvestment plan, or the satisfaction of its obligations pursuant to any contract or security outstanding on the date that the payment of interest is deferred requiring it to purchase, redeem or acquire its capital stock;

(b) any payment, repayment, redemption, purchase, acquisition or declaration of dividend described in clauses (i) and (ii) above as a result of a reclassification of its capital stock, or the exchange or conversion of all or a portion of one class or series of its capital stock for another class or series of its capital stock;

(c) the purchase of fractional interests in shares of its capital stock pursuant to the conversion or exchange provisions of its capital stock or the security being converted or exchanged, or in connection with the settlement of stock purchase contracts;

(d) dividends or distributions paid or made in its capital stock (or rights to acquire its capital stock), or repurchases, redemptions or acquisitions of capital stock in connection with the issuance or exchange of capital stock (or of securities convertible into or exchangeable for shares of its capital stock) and distributions in connection with the settlement of stock purchase contracts;

(e) redemptions, exchanges or repurchases of, or with respect to, any rights outstanding under a shareholder rights plan or the declaration or payment thereunder of a dividend or distribution of or with respect to rights in the future;

(f) payments under any preferred trust securities guarantee or guarantee of subordinated debentures executed and delivered by the Guarantor concurrently with the issuance by a trust of any preferred trust securities, so long as the amount of payments made on any preferred trust securities or subordinated debentures (as the case may be) is paid on all preferred trust securities or subordinated debentures (as the case may be) then outstanding on a pro rata basis in proportion to the full distributions to which each series of preferred trust securities or subordinated debentures (as the case may be) is then entitled;

(g) payments under any guarantee of junior subordinated debentures, which guarantee is executed and delivered by the Guarantor (including a

Guarantee under the Indenture), so long as the amount of payments made on any junior subordinated debentures is paid on all junior subordinated debentures then outstanding on a pro rata basis in proportion to the full payment to which each series of junior subordinated debentures is then entitled;

(h) dividends or distributions by the Company on its capital stock to the extent owned by the Guarantor; or

(i) redemptions, purchases, acquisitions or liquidation payments by the Company with respect to its capital stock to the extent owned by the Guarantor.

Prior to the termination of any such Optional Deferral Period, the Company may further defer the payment of interest, *provided* that such Optional Deferral Period together with all such previous and further deferrals of interest payments shall not exceed ten (10) consecutive years at any one time or extend beyond the Stated Maturity Date. Upon the termination of any such Optional Deferral Period and the payment of all amounts then due, including Additional Interest, if any, the Company may elect to begin a new Optional Deferral Period, subject to the above requirements. No interest shall be due and payable during an Optional Deferral Period, except at the end thereof. The Company will give the Trustee notice of its election of an Optional Deferral Period at least ten (10) days and not more than sixty (60) days before the applicable Interest Payment Date. The Trustee will promptly forward notice of such election to each Holder of the Securities of this series.

The Securities of this series are issuable only in registered form without coupons in minimum denominations of $2,000 and integral multiples of $1,000 in excess thereof. As provided in the Indenture and subject to certain limitations therein set forth, Securities of this series are exchangeable for a like aggregate principal amount of Securities of this series and of like tenor and of authorized denominations, as requested by the Holder surrendering the same.

No service charge shall be made for any such registration of transfer or exchange, but the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection therewith.

The Company, the Trustee and any agent of the Company or the Trustee may treat the Person in whose name this Security is registered as the absolute owner hereof for all purposes, whether or not this Security be overdue, and none of the Company, the Trustee or any such agent shall be affected by notice to the contrary.

Each of the Company and the Guarantor has agreed, and, by acceptance of this Security, the Holder will be deemed to have agreed, to treat this Security as indebtedness for United States federal, state and local tax purposes.

Exhibit 4(rr)

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

OFFICER'S CERTIFICATE

Creating the Series O Debentures due November 1, 2029

Matthew R. Geoffroy, Assistant Treasurer of NextEra Energy Capital Holdings, Inc. (the "**Company**"), pursuant to the authority granted in the accompanying Board Resolutions (all capitalized terms used herein which are not defined herein, in *Appendix A* or in *Exhibit A* hereto, but which are defined in the Indenture referred to below, shall have the meanings specified in the Indenture), and pursuant to Sections 201 and 301 of the Indenture, does hereby certify to The Bank of New York Mellon (the "**Trustee**"), as Trustee under the Indenture (For Unsecured Debt Securities) dated as of June 1, 1999 between the Company and the Trustee, as amended (the "**Indenture**"), that:

1. The securities to be issued under the Indenture in accordance with this certificate shall be designated "Series O Debentures due November 1, 2029" (referred to herein as the "**Debentures of the Eightieth Series**") and shall be issued in substantially the form set forth as *Exhibit A* hereto.

2. The Debentures of the Eightieth Series shall mature and the principal shall be due and payable, together with all accrued and unpaid interest thereon, on the Stated Maturity Date. The "**Stated Maturity Date**" means November 1, 2029.

3. The Debentures of the Eightieth Series shall bear interest initially at the rate of 4.635% per annum (the "**Interest Rate**") from, and including, October 31, 2024, to, but excluding, the earlier of (i) the Stated Maturity Date and (ii) the Reset Effective Date. In the event of a Successful Remarketing of the Debentures of the Eightieth Series, the Interest Rate will be determined by the Remarketing Agents and reset at the Reset Rate effective from the Reset Effective Date, as set forth in *Paragraph 4* below. If the Interest Rate is so reset, the Debentures of the Eightieth Series will bear interest at the Reset Rate from, and including, the Reset Effective Date until the principal thereof and accrued and unpaid interest thereon, if any, is paid or duly made available for payment. The "**Reset Effective Date**" shall mean (i) in connection with a Successful Remarketing of the Debentures of the Eightieth Series during the Period for Early Remarketing, the third Business Day immediately following the Remarketing Date on which the Debentures of the Eightieth Series included in such Remarketing are successfully remarketed, unless the Remarketing is successful within five Business Days of the next succeeding Quarterly Interest Payment Date, in which case such Quarterly Interest Payment Date will be the Reset Effective Date, and (ii) in connection with a Successful Remarketing of the Debentures of the Eightieth Series during the Final Remarketing Period, November 1, 2027.

Interest on a Debenture of the Eightieth Series shall be payable initially quarterly in arrears on February 1, May 1, August 1 and November 1 of each year (each a "**Quarterly Interest Payment Date**"), commencing February 1, 2025, to the Person in whose name such Debenture of the Eightieth Series, or any predecessor Debenture of the Eightieth Series, is registered on the books and records of the Security Registrar at the close of business on the relevant Regular Record Date for such Quarterly Interest Payment Date. Following a Successful Remarketing of the Debentures of the Eightieth Series, interest on a Debenture of the Eightieth Series shall be payable (i) on the Reset Effective Date and (ii) semi-annually in arrears on the Subsequent Interest Payment Dates (together with the Quarterly Interest Payment Dates and the Reset Effective Date, the "**Interest Payment Dates**"), in each case to the Person in whose name such Debenture of the Eightieth Series, or any predecessor Debenture of the Eightieth Series, is registered on the books and records of the Security Registrar at the close of business on the relevant Regular Record Date. "**Subsequent Interest Payment Date**" shall mean, following the

Reset Effective Date, each semi-annual interest payment date established by the Company on the Remarketing Date on which the Debentures of the Eightieth Series included in the Remarketing are successfully remarketed.

Interest payments will include interest accrued from and including the immediately preceding Interest Payment Date or, in the case of the first Interest Payment Date, from and including October 31, 2024, to, but excluding, such Interest Payment Date.

The amount of interest payable on the Debentures of the Eightieth Series will be computed on the basis of a 360-day year of twelve 30-day months. The amount of interest payable for any period shorter than a full quarterly or semi-annual period for which interest is computed shall be computed on the basis of the number of days in such period using 30-day calendar months. In the event that an Interest Payment Date is not a Business Day, then payment of interest payable on such date will be made on the next succeeding day which is a Business Day (and without any interest or other payment in respect of such delay), except that, if such Business Day is in the next succeeding calendar year, then such payment shall be made on the immediately preceding Business Day, in each case, with the same force and effect as if made on such Interest Payment Date.

Pursuant to the Remarketing Agreement to be entered into between the Company, J.P. Morgan Securities LLC, Mizuho Securities USA LLC and Goldman Sachs & Co. LLC (collectively referred to as the "**Remarketing Agents**"), and The Bank of New York Mellon, as Purchase Contract Agent (the "**Purchase Contract Agent**"), as amended or supplemented from time to time (the "**Remarketing Agreement**"), and as described below, the Company (i) during the Period for Early Remarketing may, at its option, and in its sole discretion, select one or more Early Remarketing Periods on which the Company may cause the Remarketing Agents to remarket, in whole (but not in part), (A) the Pledged Debentures of the Eightieth Series, and (B) any Separate Debentures of the Eightieth Series of Holders who have elected in the manner set forth in the Purchase Contract Agreement, the Pledge Agreement and the Remarketing Agreement to have such Separate Debentures of the Eightieth Series so remarketed, for settlement on the third Business Day following the Remarketing Date on which a Successful Remarketing occurs, unless the Successful Remarketing occurs within five Business Days of the next succeeding Quarterly Interest Payment Date, in which case such settlement will occur on such Quarterly Interest Payment Date and (ii) if there has not been a Successful Remarketing during the Period for Early Remarketing, if any, shall cause the Remarketing Agents to remarket, in whole (but not in part), on each Remarketing Date during the Final Remarketing Period, (A) the Pledged Debentures of the Eightieth Series of Corporate Unit holders who have failed to notify the Purchase Contract Agent, on or prior to the seventh Business Day immediately preceding the Purchase Contract Settlement Date, of their intention to settle such Purchase Contracts in cash, and (B) any Separate Debentures of the Eightieth Series of Holders who have elected in the manner set forth in the Purchase Contract Agreement, the Pledge Agreement and the Remarketing Agreement to have their Debentures of the Eightieth Series so remarketed, for settlement on the Purchase Contract Settlement Date.

The Company may select an Early Remarketing Period; *provided*, that no Remarketing Date during the Period for Early Remarketing shall occur earlier than the fifth Business Day prior to

May 1, 2027 nor later than the ninth Business Day prior to the Purchase Contract Settlement Date.

The Company will announce any Remarketing on the sixth Business Day immediately preceding the first Remarketing Date of an Early Remarketing Period and, for the Final Remarketing Period, the Company will announce the remarketing of the Debentures of the Eighteenth Series on the third Business Day immediately preceding the first Remarketing Date of the Final Remarketing Period. Each such announcement (each a "**Remarketing Announcement**") on each such date (each a "**Remarketing Announcement Date**") shall specify the following:

(i) (A) if the Remarketing Announcement relates to a Remarketing to occur during the Period for Early Remarketing, that the Debentures of the Eighteenth Series may be remarketed on any and all of the Remarketing Dates during such Early Remarketing Period selected by the Company; or

(B) if the Remarketing Announcement relates to a Remarketing to occur during the Final Remarketing Period, that the Debentures of the Eighteenth Series may be remarketed on any and all of the third, fourth or fifth Business Days following such Remarketing Announcement Date; or

(ii) (A) if the Remarketing Announcement relates to a Remarketing to occur during the Period for Early Remarketing, that the Reset Effective Date will be the third Business Day following the Successful Remarketing Date, unless the Successful Remarketing Date is within five Business Days of the next succeeding Quarterly Interest Payment Date in which case such Quarterly Interest Payment Date will be the Reset Effective Date; or

(B) if the Remarketing Announcement relates to a Remarketing to occur during the Final Remarketing Period, that the Reset Effective Date will be November 1, 2027 if there is a Successful Remarketing;

(iii) that the Reset Rate and Subsequent Interest Payment Dates for the Debentures of the Eighteenth Series will be established on the Successful Remarketing Date and effective on and after the Reset Effective Date;

(iv) (A) if the Remarketing Announcement relates to a Remarketing to occur during the Period for Early Remarketing, that the Reset Rate will equal the interest rate on the Debentures of the Eighteenth Series that will enable the Debentures of the Eighteenth Series included in the Remarketing to be remarketed at a price equal to at least 100% of the Remarketing Treasury Portfolio Purchase Price plus the Separate Debentures Purchase Price plus the Remarketing Fee (the "**Remarketing Price**"); or

(B) if the Remarketing Announcement relates to a Remarketing to occur during the Final Remarketing Period, that the Reset Rate will equal the interest rate on the Debentures of the Eighteenth Series that will enable the Debentures of the Eighteenth Series included in the Remarketing to be remarketed at a price equal to at least 100% of their aggregate principal amount plus the Remarketing Fee (the "**Contract Settlement Price**"); and

(v) the Remarketing Fee.

Each Holder of Separate Debentures of the Eightieth Series may elect to have some or all of the Separate Debentures of the Eightieth Series held by such Holder remarketed in any Remarketing. A Holder making such an election must, pursuant to the Purchase Contract Agreement, the Pledge Agreement and the Remarketing Agreement, notify the Custodial Agent and deliver such Separate Debentures of the Eightieth Series to the Custodial Agent on or prior to 5:00 p.m., New York City time, on the second Business Day, but no earlier than the fifth Business Day, immediately preceding the first Remarketing Date of any Remarketing Period. Any such notice and delivery may not be conditioned upon the level at which the Reset Rate is established in the Remarketing. Any such notice and delivery may be withdrawn on or prior to 5:00 p.m., New York City time, on the second Business Day immediately preceding the first Remarketing Date of the applicable Remarketing Period in accordance with the provisions set forth in the Pledge Agreement. Any such notice and delivery not withdrawn by such time will be irrevocable with respect to such Remarketing. Promptly after 11:00 a.m., New York City time, on the Business Day immediately preceding the first Remarketing Date of the applicable Remarketing Period, the Custodial Agent, based on the notices and deliveries received by it prior to such time and pursuant to the Pledge Agreement, shall notify the Remarketing Agents of the principal amount of Separate Debentures of the Eightieth Series to be tendered for Remarketing and shall cause such Separate Debentures of the Eightieth Series to be presented to the Remarketing Agents. Debentures of the Eightieth Series that are a component of Corporate Units will be deemed tendered for Remarketing and will be remarketed in accordance with the terms of the Remarketing Agreement.

Unless there has been a Successful Remarketing, on each Remarketing Date selected by the Company during an Early Remarketing Period, the Company shall cause the Remarketing Agents to use their commercially reasonable efforts to remarket the Debentures of the Eightieth Series that the Collateral Agent and the Custodial Agent shall have notified the Remarketing Agents have been tendered for, or otherwise are to be included in, the Remarketing, at a price per $1,000 principal amount of the Debentures of the Eightieth Series such that the aggregate price for the aggregate principal amount of the Debentures of the Eightieth Series being remarketed on that date will be approximately (i) if the Reset Effective Date is not the Purchase Contract Settlement Date, the Remarketing Price or (ii) if the Reset Effective Date is the Purchase Contract Settlement Date, the Contract Settlement Price.

In the event of a Successful Remarketing, on the Remarketing Date the Company will request the Depositary to notify its participants holding the Separate Debentures of the Eightieth Series, no later than the Business Day next succeeding the Successful Remarketing Date, of the Reset Rate, the Subsequent Interest Payment Dates and related Regular Record Dates for the Debentures of the Eightieth Series. If a Successful Remarketing does not occur during a Remarketing Period, the Company will cause a notice of such Failed Remarketing to be published on the Business Day following the last Remarketing Date comprising the Remarketing Period (which notice, in the event of a Failed Remarketing on the Final Remarketing Date, shall be published not later than 9:00 a.m., New York City time, and shall include the procedures that must be followed if a Holder of Separate Debentures of the Eightieth Series wishes to exercise its right to put such Separate Debentures of the Eightieth Series to the Company), in each case, by making a timely

release to any appropriate news agency, including Bloomberg News and the Dow Jones Newswires.

In accordance with the Depositary's procedures, on the Reset Effective Date, the transactions described above with respect to each Debenture of the Eightieth Series tendered for purchase and sold in such Remarketing shall be executed through the Depositary, and the accounts of the respective Depositary participants shall be debited and credited and such Debentures of the Eightieth Series delivered by book entry as necessary to effect purchases and sales of such Debentures of the Eightieth Series. The Depositary shall make payment in accordance with its procedures.

In no event shall the aggregate price for the Debentures of the Eightieth Series in a Remarketing be less than a price (the "**Minimum Price**") equal to (i) in the case of a Remarketing during the Period for Early Remarketing, 100% of the sum of the Remarketing Treasury Portfolio Purchase Price and the Separate Debentures Purchase Price or (ii) in the case of a Remarketing during the Final Remarketing Period, 100% of the aggregate principal amount of the Debentures of the Eightieth Series being remarketed. A remarketing attempt on any Remarketing Date will be deemed unsuccessful (i) if the Remarketing Agents are unable to remarket the Debentures of the Eightieth Series for an aggregate price that is at least equal to the Minimum Price; or (ii) if a condition precedent to such Remarketing is not fulfilled or, if subject to waiver, waived.

The right of each Holder of Debentures of the Eightieth Series that are included in Corporate Units to have such Debentures of the Eightieth Series, and of each Holder of Separate Debentures of the Eightieth Series to have any Separate Debentures of the Eightieth Series (together, the "**Remarketed Debentures of the Eightieth Series**"), remarketed and sold in any Remarketing, and the obligation of the Company to conduct a Remarketing, shall be subject to the following: (i) the Remarketing Agents have conducted a Remarketing pursuant to the terms of the Remarketing Agreement, (ii) a Special Event Redemption or Mandatory Redemption has not occurred and will not occur prior to such Remarketing Date or the Reset Effective Date, (iii) the Remarketing Agents are able to find a purchaser or purchasers for Remarketed Debentures of the Eightieth Series at the Minimum Price, and (iv) the purchaser or purchasers deliver the purchase price therefor to the Remarketing Agents as and when required.

None of the Trustee, the Company or the Remarketing Agents shall be obligated in any case to provide funds to make payment upon tender of Debentures of the Eightieth Series for Remarketing.

"**Remarketing Treasury Portfolio**" shall mean

(a) U.S. Treasury securities (or principal or interest strips thereof) that mature on or prior to October 31, 2027 in an aggregate amount at maturity equal to the principal amount of the Debentures of the Eightieth Series that are components of the Corporate Units;

(b) if the Reset Effective Date occurs prior to August 1, 2027, with respect to the Quarterly Interest Payment Dates on the Debentures of the Eightieth Series that would have occurred on August 1, 2027 and November 1, 2027, U.S. Treasury securities (or

principal or interest strips thereof) that mature on or prior to (i) July 31, 2027 (in connection with the Quarterly Interest Payment Date that would have occurred on August 1, 2027) and (ii) October 31, 2027 (in connection with the Quarterly Interest Payment Date that would have occurred on November 1, 2027), each in an aggregate amount at maturity equal to the aggregate interest payments that would be due on August 1, 2027 and November 1, 2027, respectively, on the principal amount of the Debentures of the Eightieth Series that would have been a component of the Corporate Units assuming no Remarketing and no reset of the Interest Rate on the Debentures of the Eightieth Series and assuming that interest on the Debentures of the Eightieth Series accrued from the Reset Effective Date to, but excluding, August 1, 2027 and from August 1, 2027 to, but excluding, November 1, 2027, respectively; and

(c) if the Reset Effective Date occurs on or after August 1, 2027, with respect to the Quarterly Interest Payment Date on the Debentures of the Eightieth Series that would have occurred on November 1, 2027, U.S. Treasury securities (or principal or interest strips thereof) that mature on or prior to October 31, 2027 in an aggregate amount at maturity equal to the aggregate interest payment that would be due on November 1, 2027 on the principal amount of the Debentures of the Eightieth Series that would have been a component of the Corporate Units assuming no Remarketing and no reset of the Interest Rate on the Debentures of the Eightieth Series and assuming that interest on the Debentures of the Eightieth Series accrued from the Reset Effective Date to, but excluding, November 1, 2027.

If, on the applicable Remarketing Date during the Period for Early Remarketing, U.S. Treasury securities (or principal or interest strips thereof) that are to be included in the Remarketing Treasury Portfolio have a yield that is less than zero, then instead, at the Company's option, an amount of cash equal to the aggregate principal amount at maturity of the applicable U.S. Treasury securities (or principal or interest strips thereof) described above will be substituted for the Debentures of the Eightieth Series that are components of the Corporate Units and will be pledged to NextEra Energy through the Collateral Agent to secure the Corporate Unit holders' obligations to purchase common stock, $0.01 par value per share, of NextEra Energy (the "**Common Stock**") under the related Purchase Contracts. In such case, references to "U.S. Treasury securities (or principal or interest strips thereof)" in connection with the Remarketing Treasury Portfolio will, thereafter, be deemed to be references to such amount of cash.

"**Remarketing Treasury Portfolio Purchase Price**" shall mean the lowest aggregate price quoted by a primary U.S. government securities dealer in New York City to the Quotation Agent on the applicable Remarketing Date during the Period for Early Remarketing for the purchase of the Remarketing Treasury Portfolio for settlement on the Reset Effective Date, *provided*, that if the Remarketing Treasury Portfolio consists of cash, "Remarketing Treasury Portfolio Purchase Price" means an amount of cash equal to the aggregate principal amount at maturity of the U.S. Treasury securities (or principal or interest strips thereof) that would have otherwise been components of the Remarketing Treasury Portfolio. "**Quotation Agent**" means any primary U.S. government securities dealer in New York City selected by the Company.

4. In connection with each Remarketing, the Remarketing Agents shall determine the reset interest rate (rounded to the nearest one-thousandth (0.001) of one percent per annum) that they believe

will, when applied to the Debentures of the Eighteenth Series, enable the aggregate principal amount of the Debentures of the Eighteenth Series being remarketed on such date to be sold at an aggregate price equal to at least (i) if the Reset Effective Date is not the Purchase Contract Settlement Date, the Remarketing Price or (ii) if the Reset Effective Date is the Purchase Contract Settlement Date, the Contract Settlement Price. The reset interest rate established on the Remarketing Date on which a Successful Remarketing occurs shall be the "**Reset Rate**."

Anything herein to the contrary notwithstanding, the Reset Rate shall not exceed the maximum rate permitted by applicable law and the Remarketing Agents shall have no obligation to determine whether there is any limitation under applicable law on the Reset Rate or, if there is any such limitation, the maximum permissible Reset Rate on the Debentures of the Eighteenth Series and it shall rely solely upon written notice from the Company (which the Company agrees to provide prior to the eighth Business Day before the first Remarketing Date of any Remarketing Period) as to whether or not there is any such limitation and, if so, the maximum permissible Reset Rate.

In the event of a Failed Remarketing or if no Debentures of the Eighteenth Series are included in Corporate Units and none of the Holders of the Separate Debentures of the Eighteenth Series elect to have their Debentures of the Eighteenth Series remarketed in any Remarketing, the Interest Rate on the Debentures of the Eighteenth Series will not be reset and will continue to be the Interest Rate.

In the event of a Successful Remarketing, the Interest Rate shall be reset at the Reset Rate as determined by the Remarketing Agents under the Remarketing Agreement. The Reset Rate shall be effective from and after the Reset Effective Date.

5. Each installment of interest on a Debenture of the Eighteenth Series shall be payable to the Person in whose name such Debenture is registered at the close of business on the "**Regular Record Date**" for such interest installment, which (a) as long as all of the Debentures of the Eighteenth Series remain in certificated form and are held by the Purchase Contract Agent, or are held in book-entry form, will be one Business Day prior to the corresponding Interest Payment Date, or (b) if the Debentures of the Eighteenth Series remain in certificated form, but all are not held by the Purchase Contract Agent, or are not held in book-entry form, will be at least one Business Day but not more than sixty (60) Business Days prior to such corresponding Interest Payment Date, as selected by the Company; *provided* that, unless the Purchase Contracts described in the Purchase Contract Agreement have been terminated, such Regular Record Date must be the same as the record date for payment of distributions and Contract Adjustment Payments for the Corporate Units described in the Purchase Contract Agreement; and *provided further* that interest payable on the Stated Maturity Date will be paid to the Person to whom principal is paid. The Security Registrar may, but shall not be required to, register the transfer of Debentures of the Eighteenth Series during the ten (10) days immediately preceding an Interest Payment Date. Any installment of interest on the Debentures of the Eighteenth Series not punctually paid or duly provided for will forthwith cease to be payable to the Holders of such Debentures of the Eighteenth Series on such Regular Record Date, and may be paid to the Persons in whose name the Debentures of the Eighteenth Series are registered at the close of business on a Special Record Date to be fixed by the Trustee for the payment of such Defaulted Interest. Notice of such Defaulted Interest and Special Record Date shall be given to the Holders of the Debentures of the Eighteenth Series not less than ten (10) days prior to such Special Record Date, or may be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange on which the Debentures of the Eighteenth Series may be listed, and upon such notice as may be required by such exchange, all as more fully provided in the Indenture.

6. The principal and each installment of interest on the Debentures of the Eighteenth Series shall be payable at, and registration and registration of transfers and exchanges in respect of the Debentures of the Eighteenth Series may be effectuated at, the office or agency of the Company in New York City, New York; *provided*, that payment of interest may be made at the option of the Company by

check mailed to the address of the Persons entitled thereto or by wire transfer to an account designated by the Person entitled thereto. Notices and demands to or upon the Company in respect of the Debentures of the Eightieth Series may be served at the office or agency of the Company in New York City, New York. The Corporate Trust Office of the Trustee will initially be the agency of the Company for such payment, registration, registration of transfers and exchanges and service of notices and demands, and the Company hereby appoints the Trustee as its agent for all such purposes; *provided*, *however*, that the Company reserves the right to change, by one or more Officer's Certificates, any such office or agency and such agent. The Trustee will initially be the Security Registrar and the Paying Agent for the Debentures of the Eightieth Series.

7. If a Special Event shall occur and be continuing, the Company may, at its option, redeem the Debentures of the Eightieth Series in whole (but not in part) at any time ("**Special Event Redemption**") at a Redemption Price equal to, for each Debenture of the Eightieth Series, the Redemption Amount plus accrued and unpaid interest, if any, thereon to, but excluding, the date of redemption (the "**Special Event Redemption Date**"). If the Special Event Redemption occurs prior to a Successful Remarketing of the Debentures of the Eightieth Series, or if the Debentures of the Eightieth Series are not successfully remarketed, in each case prior to the Purchase Contract Settlement Date, the Redemption Price payable with respect to the Debentures of the Eightieth Series that are a component of the Corporate Units at the time of the Special Event Redemption will be paid to the Collateral Agent under the Pledge Agreement dated as of October 1, 2024 by and between NextEra Energy, Deutsche Bank Trust Company Americas, as Collateral Agent (the "**Collateral Agent**"), Custodial Agent (the "**Custodial Agent**") and Securities Intermediary, and The Bank of New York Mellon, as Purchase Contract Agent (the "**Pledge Agreement**"), on the Special Event Redemption Date on or prior to 12:30 p.m., New York City time, by check or wire transfer in immediately available funds at such place and to such account as may be designated by the Collateral Agent and the Collateral Agent will purchase the Special Event Treasury Portfolio on behalf of the holders of Corporate Units and remit the remainder of the Redemption Price, if any, to the Purchase Contract Agent for payment to the holders. Thereafter, the applicable ownership interests in the Special Event Treasury Portfolio will be substituted for the Applicable Ownership Interests in Debentures of the Eightieth Series and will be pledged to NextEra Energy, through the Collateral Agent, to secure the Corporate Unit holders' obligations to purchase Common Stock under the Purchase Contracts.

"**Special Event**" means either a Tax Event or an Accounting Event.

"**Accounting Event**" means the receipt by the audit committee of NextEra Energy's Board of Directors (or, if there is no such committee, by such Board of Directors) of a written report in accordance with Statement on Auditing Standards ("**SAS**") No. 97, "Amendment to SAS No. 50—Reports on the Application of Accounting Principles," from NextEra Energy's independent auditors, provided at the request of NextEra Energy management, to the effect that, as a result of a change in accounting rules that becomes effective after October 31, 2024, NextEra Energy must either (a) account for the Purchase Contracts as derivatives or otherwise mark-to-market or measure the fair value of all or any portion of the Purchase Contracts with changes appearing in NextEra Energy's income statement) or (b) account for the Equity Units using the if-converted method, and that such accounting treatment will cease to apply upon redemption of the Debentures of the Eightieth Series.

"**Tax Event**" means the receipt by the Company of an opinion of nationally recognized independent tax counsel experienced in such matters (which may be Morgan, Lewis & Bockius LLP or Squire Patton Boggs (US) LLP) to the effect that there is more than an insubstantial risk that interest payable by the Company on the Debentures of the Eightieth Series would not be deductible, in whole or in part, by the Company for U.S. federal income tax purposes as a result of (a) any amendment to, change in, or announced proposed change in, the laws, or any regulations thereunder, of the U.S. or any political subdivision or taxing authority thereof or

therein affecting taxation, (b) any amendment to or change in an interpretation or application of any such laws or regulations by any legislative body, court, governmental agency or regulatory authority or (c) any interpretation or pronouncement by any legislative body, court, governmental agency or regulatory authority that provides for a position with respect to any such laws or regulations that differs from the generally accepted position on October 29, 2024, which amendment, change or proposed change is effective or which interpretation or pronouncement is announced on or after October 29, 2024.

"**Redemption Amount**" means

(a) in the case of a Special Event Redemption occurring

(i) prior to the earlier of (x) a Successful Remarketing, or (y) the Purchase Contract Settlement Date, for each Debenture of the Eightieth Series, the product of the principal amount of that Debenture of the Eightieth Series and a fraction, the numerator of which is the Special Event Treasury Portfolio Purchase Price and the denominator of which is the aggregate principal amount of the Debentures of the Eightieth Series that are a component of the Corporate Units on the Special Event Redemption Date, and

(ii) on or after (x) a Successful Remarketing, or (y) the Purchase Contract Settlement Date, for each Debenture of the Eightieth Series Outstanding on the Special Event Redemption Date, the principal amount of the Debenture of the Eightieth Series.

(b) in the case of a Mandatory Redemption occurring

(i) prior to the earlier of (x) a Successful Remarketing, or (y) the Purchase Contract Settlement Date, for each Debenture of the Eightieth Series, the product of the principal amount of that Debenture of the Eightieth Series and a fraction, the numerator of which is the Mandatory Redemption Treasury Portfolio Purchase Price and the denominator of which is the aggregate principal amount of the Debentures of the Eightieth Series that are a component of the Corporate Units on the date of the Mandatory Redemption (the "**Mandatory Redemption Date**"), and

(ii) on or after (x) a Successful Remarketing, or (y) the Purchase Contract Settlement Date, for each Debenture of the Eightieth Series Outstanding on the Mandatory Redemption Date, the principal amount of the Debenture of the Eightieth Series.

Notwithstanding the definition of the "Redemption Amount" set forth above, in no event shall the Redemption Amount be less than the principal amount of the Debentures of the Eightieth Series being redeemed.

"**Mandatory Redemption Treasury Portfolio Purchase Price**" means the lowest aggregate price quoted by a primary U.S. government securities dealer in New York City to the Quotation Agent on the third Business Day immediately preceding the Mandatory Redemption Date for the purchase of the Treasury portfolio consisting of the same securities as the Special Event Treasury Portfolio for settlement on the Mandatory Redemption Date.

"**Special Event Treasury Portfolio Purchase Price**" means the lowest aggregate price quoted by a primary U.S. government securities dealer in New York City to the Quotation Agent on the third Business Day immediately preceding the Special Event Redemption Date for the purchase of the Special Event Treasury Portfolio for settlement on the Special Event Redemption Date.

The Treasury Portfolio to be purchased in connection with a Special Event Redemption, herein referred to as "**Special Event Treasury Portfolio**," will consist of:

(i) U.S. Treasury securities (or principal or interest strips thereof) that mature on or prior to October 31, 2027 in an aggregate amount at maturity equal to the aggregate principal amount of the Debentures of the Eightieth Series that are a component of the Corporate Units, and

(ii) with respect to each scheduled Interest Payment Date on the Debentures of the Eightieth Series that would have occurred after the Special Event Redemption Date and on or prior to November 1, 2027, U.S. Treasury securities (or principal or interest strips thereof) that mature on or prior to such scheduled Interest Payment Date in an aggregate amount at maturity equal to the aggregate interest payment that would be due on the aggregate principal amount of the Debentures of the Eightieth Series that would have been a component of the Corporate Units on such Interest Payment Date (assuming no Special Event Redemption) and assuming that interest accrued from and including the immediately preceding Interest Payment Date to which interest has been paid.

Notice of any redemption is required by the Indenture to be mailed at least thirty (30) days but not more than sixty (60) days before the date fixed for redemption to each registered Holder of Debentures of the Eightieth Series to be redeemed at its registered address as more fully provided in the Indenture; *provided*, *however*, that the Company has reserved the right, without any consent, vote or other action by Holders of the Debentures of the Eightieth, or of any other series of Securities issued after December 1, 2021, to amend the Indenture to provide that such notice shall be given in the manner provided in the Indenture at least ten (10) days but not more than sixty (60) days prior to the date fixed for redemption, as described in clause (B) of *Paragraph 17* hereof. Unless the Company defaults in payment of the Redemption Price, on and after the Special Event Redemption Date interest shall cease to accrue on such Debentures of the Eightieth Series.

The Company's actions and determinations in determining the Redemption Amount shall be conclusive and binding for all purposes, absent manifest error.

The Trustee shall have no duty to determine, or to verify the Company's calculations of, the Redemption Amount.

8. Debentures of the Eightieth Series are subject to a put right (the "**Put Right**") in the following circumstances:

(a) Each Holder of Separate Debentures of the Eightieth Series may exercise its Put Right, in the event of a Failed Remarketing during the Final Remarketing Period, by providing written notice at least two Business Days prior to the Purchase Contract Settlement Date. The Put Price will be paid to such Holder on the Purchase Contract Settlement Date.

(b) Each Holder of an Applicable Ownership Interest in Debentures of the Eightieth Series will be deemed to have automatically exercised its Put Right, in the event of a Failed Remarketing during the Final Remarketing Period, unless, on the second Business Day immediately prior to the Purchase Contract Settlement Date, such Holder provides written notice to the Purchase Contract Agent of its intention to settle the related Purchase Contracts with separate cash and, on or prior to the Business Day immediately preceding the Purchase Contract Settlement Date, delivers to the Collateral Agent $50 in cash per each of such Holder's related Purchase Contracts. As provided in Section 5.4 of the Purchase Contract Agreement, each Holder of an Applicable Ownership Interest in Debentures of the Eightieth Series will be deemed to have elected to apply a portion of the Put Price equal to the principal amount of such Holder's Debentures of the Eightieth Series underlying the Applicable Ownership Interests in Debentures of the Eightieth Series against such Holder's obligations to NextEra Energy under the related Purchase Contracts, thereby satisfying such obligations in full, and NextEra Energy will deliver to such Holder the Common Stock issued in accordance with each related Purchase Contract. Any amount of the Put Price remaining following settlement of each such Purchase Contract will be delivered to the Purchase Contract Agent for the benefit of such Holder.

9. Initially (a) the Debentures of the Eightieth Series will be issued in certificated form registered in the name of The Bank of New York Mellon, as Purchase Contract Agent, under the Purchase Contract Agreement dated as of October 1, 2024 between NextEra Energy and The Bank of New York Mellon, as Purchase Contract Agent (the "**Purchase Contract Agreement**"), as a component of Corporate Units; and (b) the Separate Debentures of the Eightieth Series, if any, will be issued in global form in the name of Cede & Co. (as nominee for The Depository Trust Company ("**DTC**"), the initial Depositary for the Debentures of the Eightieth Series that are not a component of Corporate Units), and may bear such legends as either the Purchase Contract Agent or DTC, respectively, may reasonably request.

10. If the Company shall make any deposit of money and/or Eligible Obligations with respect to any Debentures of the Eightieth Series, or any portion of the principal amount thereof, as contemplated by Section 701 of the Indenture, the Company shall not deliver an Officer's Certificate described in clause (z) in the first paragraph of said Section 701 unless the Company shall also deliver to the Trustee, together with such Officer's Certificate, either:

(A) an instrument wherein the Company, notwithstanding the satisfaction and discharge of its indebtedness in respect of the Debentures of the Eightieth Series, shall assume the obligation (which shall be absolute and unconditional) to irrevocably deposit with the Trustee or Paying Agent such additional sums of money, if any, or additional Eligible Obligations (meeting the requirements of said Section 701), if any, or any combination thereof, at such time or times, as shall be necessary, together with the money and/or Eligible Obligations theretofore so deposited, to pay when due the principal of and premium, if any, and interest due and to become due on such Debentures of the Eightieth Series or portions thereof, all in accordance with and subject to the provisions of said Section 701; provided, however, that such instrument may state that the obligation of the Company to make additional deposits as aforesaid shall be subject to the delivery to the Company by the Trustee of a notice asserting the deficiency and setting forth the amount thereof; or

(B) an Opinion of Counsel to the effect that, as a result of (i) the receipt by the Company from, or the publication by, the Internal Revenue Service of a ruling or (ii) a change in law occurring after the date of this certificate, the Holders of such Debentures of the Eightieth Series, or the applicable portion of the principal amount thereof, will not recognize income, gain or loss for U.S. federal income tax purposes as a result of the satisfaction and discharge of the Company's indebtedness in respect thereof and will be subject to U.S. federal income tax on the same amounts, at the same times and in the same manner as if such satisfaction and discharge had not been effectuated.

11. The Debentures of the Eightieth Series will be absolutely, irrevocably and unconditionally guaranteed as to payment of principal, interest and premium, if any, by NextEra Energy, as Guarantor (the "**Guarantor**"), pursuant to a Guarantee Agreement, dated as of June 1, 1999, between the Guarantor and The Bank of New York Mellon (as Guarantee Trustee) (the "**Guarantee Agreement**"). The following shall constitute "**Guarantor Events**" with respect to the Debentures of the Eightieth Series:

(A) the failure of the Guarantee Agreement to be in full force and effect;

(B) the entry by a court having jurisdiction with respect to the Guarantor of (i) a decree or order for relief in respect of the Guarantor in an involuntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or (ii) a decree or order adjudging the Guarantor bankrupt or insolvent, or approving as properly filed a petition by one or more entities other than the Guarantor seeking reorganization, arrangement, adjustment or composition of or in respect of the Guarantor under any applicable Federal or State bankruptcy, insolvency or other similar law, or appointing a custodian, receiver, liquidator, assignee, trustee, sequestrator or other similar official for the Guarantor or for any substantial part of its property, or ordering the winding up or liquidation of its affairs, and any such decree or order for relief or any such other decree or order shall have remained unstayed and in effect for a period of ninety (90) consecutive days; or

(C) the commencement by the Guarantor of a voluntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or of any other case or proceeding seeking for the Guarantor to be adjudicated bankrupt or insolvent, or the consent by the Guarantor to the entry of a decree or order for relief in respect of itself in a case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or to the commencement of any bankruptcy or insolvency case or proceeding against the Guarantor, or the filing by the Guarantor of a petition or answer or consent seeking reorganization or relief under any applicable Federal or State bankruptcy, insolvency or other similar law, or the consent by the Guarantor to the filing of such petition or to the appointment of or taking possession by a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of the Guarantor or of any substantial part of its property, or the making by the Guarantor of an assignment for the benefit of creditors, or the admission by the Guarantor in writing of its inability to pay its debts generally as they become due, or the authorization of such action by the Board of Directors of the Guarantor.

Notwithstanding anything to the contrary contained in the Debentures of the Eightieth Series, this certificate or the Indenture, the Company shall, if a Guarantor Event shall occur and be continuing, redeem all of the Outstanding Debentures of the Eightieth Series within sixty (60) days after the occurrence of such Guarantor Event (the "**Mandatory Redemption**") at a Redemption Price specified below unless, within thirty (30) days after the occurrence of such Guarantor Event, S&P Global Ratings, a division of S&P Global Inc., and Moody's Investors Service, Inc. (if the Debentures of the Eightieth Series are then rated by those rating agencies, or, if the Debentures of the Eightieth Series are then rated by only one of those rating agencies, then such rating agency, or, if the Debentures of the Eightieth Series are not then rated by either one of those rating agencies but are then rated by one or more other nationally recognized rating agencies, then at least one of those other nationally recognized rating agencies) shall have reaffirmed in writing that, after giving effect to such Guarantor Event, the credit rating on the Debentures of the Eightieth Series shall be investment grade (i.e., in one of the four highest categories, without regard to subcategories within such rating categories, of such rating agency).

If the Mandatory Redemption occurs (i) prior to November 1, 2027, if the Purchase Contracts have been previously or concurrently terminated, the Redemption Price will be equal to the principal amount of each Debenture of the Eightieth Series; (ii) prior to November 1, 2027, if the Purchase Contracts have not been so previously or concurrently terminated, the Redemption Price will be equal to the Redemption Amount for each Debenture of the Eightieth Series and such Redemption Price payable with respect to the Debentures of the Eightieth Series that are a component of the Corporate Units at the time of the Mandatory Redemption will be distributed to the Collateral Agent as described in *Paragraph 7* with respect to the Special Event Redemption; or (iii) on or after November 1, 2027, the Redemption Price will be equal to the principal amount of each Debenture of the Eightieth Series; in each case, together with accrued and unpaid interest, if any, to, but excluding, the Mandatory Redemption Date.

12. With respect to the Debentures of the Eightieth Series, each of the following events shall be an additional Event of Default under the Indenture:

(A) the consolidation of the Guarantor with or merger of the Guarantor into any other Person, or the conveyance or other transfer or lease by the Guarantor of its properties and assets substantially as an entirety to any Person, unless

(i) the Person formed by such consolidation or into which the Guarantor is merged or the Person which acquires by conveyance or other transfer, or which leases, the properties and assets of the Guarantor substantially as an entirety shall be a Person organized and existing under the laws of the U.S., any State thereof or the District of Columbia, and shall expressly assume the obligations of the Guarantor under the Guarantee Agreement; and

(ii) immediately after giving effect to such transaction, no Event of Default and no event which, after notice or lapse of time or both, would become an Event of Default, shall have occurred and be continuing; or

(B) the failure of the Company to redeem the Outstanding Debentures of the Eightieth Series if and as required by Paragraph 11 hereof.

13. If a Guarantor Event occurs and the Company is not required to redeem the Debentures of the Eightieth Series pursuant to *Paragraph 11* hereof, the Company will provide to the Trustee and the Holders of the Debentures of the Eightieth Series annual and quarterly reports containing the information that the Company would be required to file with the Securities and Exchange Commission under Section 13 or Section 15(d) of the Securities Exchange Act of 1934 if it were subject to the reporting requirements of either of those Sections; *provided*, that if the Company is, at that time, subject to the reporting requirements of either of those Sections, the filing of annual and quarterly reports with the Securities and Exchange Commission pursuant to either of those Sections will satisfy the foregoing requirement. The provision of such reports and information to the Trustee shall be for informational purposes only and the Trustee's receipt or deemed receipt of such shall not constitute constructive notice of any information contained therein or determinable from information contained therein, including the Company's compliance with any of its covenants under the Indenture.

14. The Debentures of the Eightieth Series that are a component of the Corporate Units will be issued in certificated form, will be in denominations of $1,000 and integral multiples of $1,000, without coupons; *provided*, *however*, that upon release by the Collateral Agent of Debentures of the Eightieth Series underlying the Applicable Ownership Interests in Debentures of the Eightieth Series pledged to secure the Corporate Units holders' obligations under the related Purchase Contracts (other than any release of the Debentures of the Eightieth Series in connection with the creation of Treasury Units, an Early Settlement, a Fundamental Change Early Settlement, or a Remarketing) the Debentures of

the Eightieth Series will be issuable in denominations of $50 principal amount and integral multiples thereof.

15. The Company reserves the right to require legends on Debentures of the Eightieth Series as it may determine are necessary to ensure compliance with the securities laws of the United States of America and the states therein and any other applicable laws.

16. No service charge shall be made for the registration of transfer or exchange of the Debentures of the Eightieth Series; *provided*, *however*, that the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection with such transfer or exchange.

17. The Company has reserved the right, without any consent, vote or other action by Holders of the Debentures of the Eightieth Series, or of any other series of Securities issued after December 1, 2021, to amend the Indenture as follows:

(A) To amend the second sentence of Section 402 thereof to read as follows:

"The Company shall, at least 20 days prior to the Redemption Date fixed by the Company (unless a shorter notice shall be satisfactory to the Trustee), notify the Trustee in writing of such Redemption Date and of the principal amount of such Securities to be redeemed."

(B) To amend the first sentence of Section 404 thereof to read as follows:

"Except as otherwise specified as contemplated by Section 301 for Securities of any series, notice of redemption shall be given in the manner provided in Section 106 to the Holders of the Securities to be redeemed not less than 10 nor more than 60 days prior to the Redemption Date."

18. The Debentures of the Eightieth Series shall have such other terms and provisions as are provided in the form set forth as *Exhibit A* hereto.

19. The undersigned has read all of the covenants and conditions contained in the Indenture relating to the issuance of the Debentures of the Eightieth Series and the definitions in the Indenture relating thereto and in respect of which this certificate is made.

20. The statements contained in this certificate are based upon the familiarity of the undersigned with the Indenture, the documents accompanying this certificate, and upon discussions by the undersigned with officers and employees of the Company familiar with the matters set forth herein.

21. In the opinion of the undersigned, he or she has made such examination or investigation as is necessary to enable him or her to express an informed opinion as to whether or not such covenants and conditions have been complied with.

22. In the opinion of the undersigned, such conditions and covenants and conditions precedent, if any (including any covenants compliance with which constitutes a condition precedent), to the authentication and delivery of the Debentures of the Eightieth Series requested in the accompanying Company Order No. 63 have been complied with.

IN WITNESS WHEREOF, I have executed this Officer's Certificate on behalf of the Company this 31st day of October, 2024 in Atlanta, Georgia.

MATTHEW R. GEOFFROY
Matthew R. Geoffroy
Assistant Treasurer

Appendix A

Defined Terms

"**Accounting Event**" shall have the meaning set forth in *Paragraph 7*.

"**Applicable Ownership Interest in Debentures of the Eightieth Series**" means a 5% undivided beneficial ownership interest in $1,000 principal amount of Debentures of the Eightieth Series that is a component of a Corporate Unit, and "**Applicable Ownership Interests in Debentures of the Eightieth Series**" means the aggregate of each Applicable Ownership Interest in Debentures of the Eightieth Series that is a component of all Corporate Units then outstanding.

"**Collateral Agent**" shall have the meaning set forth in *Paragraph 7*.

"**Common Stock**" shall have the meaning set forth in *Paragraph 3*.

"**Company**" shall have the meaning set forth in the first paragraph.

"**Contract Adjustment Payments**" shall have the meaning specified in the Purchase Contract Agreement.

"**Contract Settlement Price**" shall have the meaning set forth in *Paragraph 3*.

"**Corporate Units**" shall have the meaning specified in the Purchase Contract Agreement.

"**Custodial Agent**" shall have the meaning set forth in *Paragraph 7*.

"**Debentures of the Eightieth Series**" shall have the meaning set forth in *Paragraph 1*.

"**Depositary**" means a clearing agency registered under Section 17A of the Securities Exchange Act of 1934, as amended, that is designated to act as Depositary for the Corporate Units, Treasury Units and Separate Debentures pursuant to the Purchase Contract Agreement.

"**DTC**" shall have the meaning set forth in *Paragraph 9*.

"**Early Remarketing Period**" shall mean a period in the Period for Early Remarketing of up to 15 Business Days selected by NEE Capital.

"**Early Settlement**" shall have the meaning specified in the Purchase Contract Agreement.

"**Failed Remarketing**" will occur if, in spite of using their commercially reasonable efforts, the Remarketing Agents cannot remarket the

(i) Pledged Debentures of the Eightieth Series and

(ii) the Separate Debentures of the Eightieth Series, if any, the Holders of which have elected to participate in such Remarketing,

(a) during any Early Remarketing Period at a price not less than 100% of the sum of the Remarketing Treasury Portfolio Purchase Price plus the Separate Debentures Purchase Price, (b) during the Final Remarketing Period at a price not less than 100% of the aggregate principal amount of the Debentures of the Eightieth Series being remarketed, or (c) because a condition precedent set forth in the Purchase Contract Agreement is not fulfilled.

"**Final Remarketing Date**" shall mean the third Business Day immediately preceding November 1, 2027.

"**Final Remarketing Period**" shall mean the period beginning on and including the fifth Business Day, and ending on and including the third Business Day, prior to November 1, 2027.

"**Fundamental Change Early Settlement**" shall have the meaning specified in the Purchase Contract Agreement.

"**Guarantee Agreement**" shall have the meaning set forth in *Paragraph 11*.

"**Guarantor**" shall have the meaning set forth in *Paragraph 11*.

"**Guarantor Events**" shall have the meaning set forth in *Paragraph 11*.

"**Indenture**" shall have the meaning set forth in the first paragraph.

"**Interest Payment Dates**" shall have the meaning set forth in *Paragraph 3*.

"**Interest Rate**" shall have the meaning set forth in *Paragraph 3*.

"**Mandatory Redemption**" shall have the meaning set forth in *Paragraph 11*.

"**Mandatory Redemption Date**" shall have the meaning set forth in *Paragraph 7*.

"**Mandatory Redemption Treasury Portfolio Purchase Price**" shall have the meaning set forth in *Paragraph 7*.

"**Minimum Price**" shall have the meaning set forth in *Paragraph 3*.

"**NextEra Energy**" shall mean NextEra Energy, Inc., a Florida corporation.

"**Period for Early Remarketing**" shall mean the period beginning on and including the fifth Business Day prior to May 1, 2027 and ending on and including the ninth Business Day preceding November 1, 2027.

"**Pledge Agreement**" shall have the meaning set forth in *Paragraph 7*.

"**Pledged Debentures of the Eightieth Series**" shall mean Applicable Ownership Interests in Debentures of the Eightieth Series from time to time credited to the Collateral Account and not

then released from the lien and security interest in the Collateral created by the Pledge Agreement.

"**Purchase Contract**" shall have the meaning specified in the Purchase Contract Agreement.

"**Purchase Contract Agent**" shall have the meaning set forth in *Paragraph 3*.

"**Purchase Contract Agreement**" shall have the meaning set forth in *Paragraph 9*.

"**Purchase Contract Settlement Date**" shall mean November 1, 2027.

"**Put Price**" shall mean price for each Debenture of the Eightieth Series equal to the principal amount thereof, plus accrued and unpaid interest, if any, to, but excluding, the Purchase Contract Settlement Date.

"**Put Right**" shall have the meaning set forth in *Paragraph 8*.

"**Quarterly Interest Payment Date**" shall have the meaning set forth in *Paragraph 3*.

"**Quotation Agent**" shall have the meaning set forth in *Paragraph 3*.

"**Redemption Amount**" shall have the meaning set forth in *Paragraph 7*.

"**Regular Record Date**" shall have the meaning set forth in *Paragraph 5*.

"**Remarketed Debentures of the Eightieth Series**" shall have the meaning set forth in *Paragraph 3*.

"**Remarketing**" means the remarketing of the Debentures of the Eightieth Series pursuant to the Remarketing Agreement during a Remarketing Period.

"**Remarketing Agents**" shall have the meaning set forth in *Paragraph 3*.

"**Remarketing Agreement**" shall have the meaning set forth in *Paragraph 3*.

"**Remarketing Announcement**" shall have the meaning set forth in *Paragraph 3*.

"**Remarketing Announcement Date**" shall have the meaning set forth in *Paragraph 3*.

"**Remarketing Dates**" shall mean one or more Business Days during the period beginning on the fifth Business Day immediately preceding May 1, 2027 and ending on the third Business Day immediately preceding November 1, 2027 selected by the Company as a date on which the Remarketing Agents shall, in accordance with the terms of the Remarketing Agreement, remarket the Debentures of the Eightieth Series.

"**Remarketing Fee**" shall mean (a) in connection with a Successful Remarketing during the Period for Early Remarketing, the amount that may be deducted from any portion of the proceeds

from the Remarketing that is in excess of the sum of the Remarketing Treasury Portfolio Purchase Price and the aggregate Separate Debentures Purchase Price equal to 25 basis points (0.25%) of the sum of the Remarketing Treasury Portfolio Purchase Price and the Separate Debentures Purchase Price; or (b) in connection with a Successful Remarketing during the Final Remarketing Period, the amount that may be deducted from any portion of the proceeds from the Remarketing that is in excess of the aggregate principal amount of the Remarketed Debentures of the Eighteenth Series equal to 25 basis points (0.25%) of the aggregate principal amount of the Remarketed Debentures of the Eighteenth Series.

"**Remarketing Per Debenture of the Eighteenth Series Price**" means an amount equal to the Remarketing Treasury Portfolio Purchase Price divided by the number of the Debentures of the Eighteenth Series that are a component of Corporate Units remarketed on any Successful Remarketing Date during the Period for Early Remarketing.

"**Remarketing Period**" shall mean an Early Remarketing Period or the Final Remarketing Period, as applicable.

"**Remarketing Price**" shall have the meaning set forth in *Paragraph 3*.

"**Remarketing Treasury Portfolio**" shall have the meaning set forth in *Paragraph 3*.

"**Remarketing Treasury Portfolio Purchase Price**" shall have the meaning set forth in *Paragraph 3*.

"**Reset Effective Date**" shall have the meaning set forth in *Paragraph 3*.

"**Reset Rate**" shall have the meaning set forth in *Paragraph 4*.

"**SAS**" shall have the meaning set forth in *Paragraph 7*.

"**Separate Debentures of the Eighteenth Series**" means Debentures of the Eighteenth Series that are not a component of Corporate Units.

"**Separate Debentures Purchase Price**" means the amount in cash equal to the product of the Remarketing Per Debenture of the Eighteenth Series Price multiplied by the number of Separate Debentures of the Eighteenth Series remarketed in a Remarketing during the Period for Early Remarketing.

"**Special Event**" shall have the meaning set forth in *Paragraph 7*.

"**Special Event Redemption**" shall have the meaning set forth in *Paragraph 7*.

"**Special Event Redemption Date**" shall have the meaning set forth in *Paragraph 7*.

"**Special Event Treasury Portfolio**" shall have the meaning set forth in *Paragraph 7*.

"**Special Event Treasury Portfolio Purchase Price**" shall have the meaning set forth in *Paragraph 7*.

"**Stated Maturity Date**" shall have the meaning set forth in *Paragraph 2*.

"**Subsequent Interest Payment Date**" shall have the meaning set forth in *Paragraph 3*.

"**Successful Early Remarketing**" occurs when the Remarketing Agents are able to remarket the Pledged Debentures of the Eightieth Series and the Separate Debentures of the Eightieth Series participating in such Remarketing, if any, at a price equal to or greater than 100% of the Remarketing Treasury Portfolio Purchase Price plus the Separate Debentures Purchase Price.

"**Successful Final Remarketing**" occurs when the Remarketing Agents are able to remarket the Pledged Debentures of the Eightieth Series and the Separate Debentures of the Eightieth Series participating in such Remarketing, if any, at a price equal to or greater than 100% of the aggregate principal amount of the Remarketed Debentures of the Eightieth Series.

"**Successful Remarketing**" means a Successful Early Remarketing or a Successful Final Remarketing.

"**Successful Remarketing Date**" means the Remarketing Date on which the Debentures of the Eightieth Series participating in such Remarketing are successfully remarketed in accordance with the provisions of the Remarketing Agreement.

"**Tax Event**" shall have the meaning set forth in *Paragraph 7*.

"**Treasury Unit**" shall have the meaning specified in the Purchase Contract Agreement.

"**Trustee**" shall have the meaning set forth in the first paragraph.

"**U.S.**" means the United States of America, its Territories, its possessions and other areas subject to its political jurisdiction.

Exhibit A

[Unless this certificate is presented by an authorized representative of The Depository Trust Company, a limited purpose company organized under the New York Banking Law ("DTC"), to NextEra Energy Capital Holdings, Inc. or its agent for registration of transfer, exchange, or payment, and any certificate issued is registered in the name of Cede & Co. or in such other name as is requested by an authorized representative of DTC (and any payment is made to Cede & Co. or to such other entity as is requested by an authorized representative of DTC), ANY TRANSFER, PLEDGE, OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL inasmuch as the registered owner hereof, Cede & Co., has an interest herein.]

No. R-1 CUSIP No. _____

[FORM OF FACE OF DEBENTURE]

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

SERIES O DEBENTURE DUE NOVEMBER 1, 2029

NEXTERA ENERGY CAPITAL HOLDINGS, INC., a corporation duly organized and existing under the laws of the State of Florida (herein referred to as the "**Company**," which term includes any successor Person under the Indenture (as defined below)), for value received, hereby promises to pay to

, or registered assigns, the principal sum of _____ Dollars, as set forth on *Schedule I* hereto, on the Stated Maturity Date, and to pay interest on said principal amount from October 31, 2024, or from the most recent Interest Payment Date to which interest has either been paid or duly provided for, quarterly in arrears on February 1, May 1, August 1 and November 1 of each year (each a "**Quarterly Interest Payment Date**"), commencing February 1, 2025, at the rate of 4.635% per annum to, but excluding, the Reset Effective Date, if any, and thereafter semi-annually in arrears on the Subsequent Interest Payment Dates (together with the Quarterly Interest Payment Dates and the Reset Effective Date, the "**Interest Payment Dates**") at the Reset Rate, in each case on the basis of a 360-day year consisting of twelve 30-day months, until the principal hereof is paid or duly provided for or made available for payment, and (to the extent that the payment of such interest shall be legally enforceable) to pay interest, compounded quarterly, at the rate of 4.635% per annum on any overdue principal and payment of interest to, but excluding, the Reset Effective Date, if any, and thereafter, compounded semi-annually, at the Reset Rate, if any. Interest on the Securities of this series will accrue from and including October 31, 2024, to, but excluding, the first Interest Payment Date, and thereafter will accrue from and including the last Interest Payment Date to which interest has been paid or duly provided for.

No interest will accrue on the Securities of this series with respect to the day on which the Securities of this series mature. In the event that an Interest Payment Date is not a Business Day, then payment of interest payable on such date will be made on the next succeeding day which is a Business Day (and without any interest or other payment in respect of such delay), except that, if such Business

Day is in the next succeeding calendar year, then such payment shall be made on the immediately preceding Business Day, in each case, with the same force and effect as if made on the Interest Payment Date. The interest so payable, and punctually paid or duly provided for, on an Interest Payment Date will, as provided in the Indenture referred to on the reverse of this Security (the "**Indenture**"), be payable to the Person in whose name this Security, or any Predecessor Security, is registered at the close of business on the "**Regular Record Date**" for such interest installment, which (a) as long as all of the Securities of this series remain in certificated form and are held by the Purchase Contract Agent or are held by a securities depository in book-entry form, will be the close of business on the Business Day immediately preceding such Interest Payment Date, or (b) if any of the Securities of this series are in certificated form, but all are not held by the Purchase Contract Agent, or are not held by a securities depository in book-entry form, will be at least one Business Day but not more than sixty (60) Business Days prior to such corresponding Interest Payment Date, as selected by the Company; *provided* that, unless the Purchase Contracts described in the Purchase Contract Agreement have been terminated, such Regular Record Date must be the same as the record date for payment of distributions and Contract Adjustment Payments for the Corporate Units described in the Purchase Contract Agreement; and *provided further* that interest payable on the Stated Maturity Date or a Redemption Date will be paid to the same Person to whom the associated principal is to be paid. Any such interest not punctually paid or duly provided for will forthwith cease to be payable to the Person who is the Holder of this Security on such Regular Record Date and may be paid to the Person in whose name this Security, or any Predecessor Security, is registered at the close of business on a Special Record Date to be fixed by the Trustee for the payment of such Defaulted Interest, notice of which shall be given to Holders of Securities of this series not less than ten (10) days prior to such Special Record Date, or may be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange on which the Securities of this series may be listed, and upon such notice as may be required by such exchange, all as more fully provided in the Indenture.

Payment of the principal of (and premium, if any) and interest on this Security will be made at the office or agency of the Company maintained for that purpose in New York City, the State of New York in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts; *provided*, *however*, that, at the option of the Company, interest on this Security may be paid by check mailed to the address of the Person entitled thereto, as such address shall appear on the Security Register or by a wire transfer to an account designated by the Person entitled thereto.

Reference is hereby made to the further provisions of this Security set forth on the reverse of this Security, which further provisions shall for all purposes have the same effect as if set forth at this place. (All capitalized terms used in this Security which are not defined herein, including the reverse of this Security, but which are defined in the Indenture or in the Officer's Certificate shall have the meanings specified in the Indenture or in the Officer's Certificate.)

Unless the certificate of authentication hereon has been executed by the Trustee referred to on the reverse of this Security by manual signature, this Security shall not be entitled to any benefit under the Indenture or be valid or obligatory for any purpose.

IN WITNESS WHEREOF, the Company has caused this instrument to be duly executed in

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

By: _____

[FORM OF CERTIFICATE OF AUTHENTICATION]

CERTIFICATE OF AUTHENTICATION

Dated:

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

THE BANK OF NEW YORK MELLON, as Trustee

By: _____
Authorized Signatory

[FORM OF REVERSE OF DEBENTURE]

This Security is one of a duly authorized issue of securities of the Company (herein called the "**Securities**"), issued and to be issued in one or more series under an Indenture (For Unsecured Debt Securities), dated as of June 1, 1999 (herein, together with any amendments thereto, called the "**Indenture**", which term shall have the meaning assigned to it in such instrument), between the Company and The Bank of New York Mellon, as Trustee (herein called the "**Trustee**," which term includes any successor trustee under the Indenture), and reference is hereby made to the Indenture, including the Board Resolutions and Officer's Certificate filed with the Trustee on October 31, 2024, creating the series designated on the face hereof (herein called the "**Officer's Certificate**"), for a statement of the respective rights, limitations of rights, duties and immunities thereunder of the Company, the Trustee and the Holders of the Securities of this series and of the terms upon which the Securities of this series are, and are to be, authenticated and delivered. This Security is one of the series designated on the face hereof.

Unless an earlier Special Event Redemption or Mandatory Redemption has occurred, this Security shall mature and the principal amount thereof shall be due and payable together with all accrued and unpaid interest thereon on the Stated Maturity Date. The "**Stated Maturity Date**" shall mean November 1, 2029.

If a Special Event shall occur and be continuing, the Company may, at its option, redeem the Securities of this series in whole, but not in part, at any time, at a price per Security equal to the Redemption Price as set forth in the Officer's Certificate.

If this Security is not a component of Corporate Units, the Holder of this Security may, on or prior to the second Business Day, but no earlier than the fifth Business Day, immediately preceding the first Remarketing Date of any Remarketing Period, elect to have this Security remarketed, by delivering this Security, along with a notice of such election, to Deutsche Bank Trust Company Americas, as Collateral Agent and Custodial Agent, for Remarketing in accordance with the Pledge Agreement dated as of October 1, 2024 between NextEra Energy, The Bank of New York Mellon and Deutsche Bank Trust Company Americas, as Collateral Agent, Custodial Agent and Securities Intermediary.

The Securities of this series are subject to a put right (the "**Put Right**") in the following circumstances:

(A) If there has not been a Successful Remarketing prior to the Purchase Contract Settlement Date, each Holder of Securities of this series that are not part of a Corporate Unit may exercise its Put Right by providing written notice at least two Business Days prior to the Purchase Contract Settlement Date, all as more fully described in the Officer's Certificate. The Put Price will be paid to such Holder on the Purchase Contract Settlement Date. The "Put Price" will be equal to the principal amount of such Securities, plus accrued and unpaid interest, if any, to, but excluding, the Purchase Contract Settlement Date.

(B) If there has not been a Successful Remarketing prior to the Purchase Contract Settlement Date, each Holder of a 5% undivided beneficial ownership interest in $1,000 principal amount of Securities that is a component of a Corporate Unit (the "Applicable Ownership Interest in Securities") will be deemed to have automatically exercised its Put Right, upon a Failed Remarketing during the Final Remarketing Period, unless, on the second Business Day immediately prior to the Purchase Contract Settlement Date, such Holder provides written notice to the Purchase Contract Agent of its intention to settle the related Purchase Contracts with

separate cash and, on or prior to the Business Day immediately preceding the Purchase Contract Settlement Date, delivers to the Collateral Agent $50 in cash per each of such Holder's related Purchase Contracts. As described in the Purchase Contract Agreement, each Holder of an Applicable Ownership Interest in Securities who has not settled the related Purchase Contracts with separate cash will be deemed to have elected to apply a portion of the Put Price equal to the principal amount of such Holder's Applicable Ownership Interest in Securities against such Holder's obligations to NextEra Energy under the related Purchase Contracts, thereby satisfying such obligations in full, and NextEra Energy will deliver to such Holder its common stock, $0.01 par value, issued in accordance with each related Purchase Contract. Any amount of the Put Price remaining following settlement of each such Purchase Contract will be delivered to the Purchase Contract Agent for the benefit of such Holder.

The Put Right of a Holder of the Securities of this series that are not part of a Corporate Unit shall only be exercisable upon delivery to the Company, on or prior to 5:00 p.m., New York City time, on the second Business Day immediately preceding the Purchase Contract Settlement Date, at the offices of the agency of the Company in New York City, the Securities of this series to be repaid with the form entitled "Option to Elect Repayment" on the reverse of or otherwise accompanying such Securities duly completed. Any such notice received by the Company shall be irrevocable. All questions as to the validity, eligibility (including time of receipt) and acceptance of the Securities of this series for repurchase shall be determined by the Company, whose determination shall be final and binding. The payment of the Put Price in respect of such Securities of this series shall be made, either through the Trustee or the Company acting as Paying Agent on the Purchase Contract Settlement Date.

The Securities of this series will be absolutely, irrevocably and unconditionally guaranteed as to payment of principal, interest and premium, if any, by NextEra Energy, as Guarantor (the "**Guarantor**"), pursuant to a Guarantee Agreement, dated as of June 1, 1999, between the Guarantor and The Bank of New York Mellon (as Guarantee Trustee) (the "**Guarantee Agreement**"). The following shall constitute "Guarantor Events" with respect to the Securities of this series:

(A) the failure of the Guarantee Agreement to be in full force and effect;

(B) the entry by a court having jurisdiction with respect to the Guarantor of (i) a decree or order for relief in respect of the Guarantor in an involuntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or (ii) a decree or order adjudging the Guarantor bankrupt or insolvent, or approving as properly filed a petition by one or more entities other than the Guarantor seeking reorganization, arrangement, adjustment or composition of or in respect of the Guarantor under any applicable Federal or State bankruptcy, insolvency or other similar law, or appointing a custodian, receiver, liquidator, assignee, trustee, sequestrator or other similar official for the Guarantor or for any substantial part of its property, or ordering the winding up or liquidation of its affairs, and any such decree or order for relief or any such other decree or order shall have remained unstayed and in effect for a period of ninety (90) consecutive days; or

(C) the commencement by the Guarantor of a voluntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or of any other case or proceeding seeking for the Guarantor to be adjudicated bankrupt or insolvent, or the consent by the Guarantor to the entry of a decree or order for relief in respect of itself in a case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or to the commencement of any bankruptcy or insolvency case or proceeding against the Guarantor, or the filing by the Guarantor of a petition or answer or consent seeking reorganization or relief under

any applicable Federal or State bankruptcy, insolvency or other similar law, or the consent by the Guarantor to the filing of such petition or to the appointment of or taking possession by a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of the Guarantor or of any substantial part of its property, or the making by the Guarantor of an assignment for the benefit of creditors, or the admission by the Guarantor in writing of its inability to pay its debts generally as they become due, or the authorization of such action by the Board of Directors of the Guarantor.

Notwithstanding anything to the contrary contained in the Securities of this series, the Officer's Certificate, or the Indenture, the Company shall, if a Guarantor Event shall occur and be continuing, redeem all of the Outstanding Securities of this series within sixty (60) days after the occurrence of such Guarantor Event (the "**Mandatory Redemption**") at a Redemption Price specified below unless, within thirty (30) days after the occurrence of such Guarantor Event, S&P Global Ratings, a division of S&P Global Inc., and Moody's Investors Service, Inc. (if the Securities of this series are then rated by those rating agencies, or, if the Securities of this series are then rated by only one of those rating agencies, then such rating agency, or, if the Securities of this series are not then rated by either one of those rating agencies but are then rated by one or more other nationally recognized rating agencies, then at least one of those other nationally recognized rating agencies) shall have reaffirmed in writing that, after giving effect to such Guarantor Event, the credit rating on the Securities of this series shall be investment grade (i.e., in one of the four highest categories, without regard to subcategories within such rating categories, of such rating agency).

If the Mandatory Redemption occurs (i) prior to November 1, 2027 and if the Purchase Contracts have been previously or concurrently terminated, the Redemption Price for each Security of this series will be equal to the principal amount of such Security; (ii) prior to November 1, 2027, if the Purchase Contracts have not been so previously or concurrently terminated, the Redemption Price will be equal to the Redemption Amount for each Security of this series and such Redemption Price payable with respect to such Security that is a component of the Corporate Units at the time of the Mandatory Redemption will be distributed to the Collateral Agent on the date of Mandatory Redemption in exchange for each Security of this series pledged to the Collateral Agent, as provided in the Officer's Certificate; or (iii) on or after November 1, 2027, the Redemption Price will be equal to the principal amount of each Security; in each case, together with accrued and unpaid interest, if any, to, but excluding, the date of Mandatory Redemption.

If a Guarantor Event occurs and the Company is not required to redeem the Securities of this series pursuant to the preceding paragraph, the Company will provide to the Trustee and the Holders of the Securities of this series annual and quarterly reports containing the information that the Company would be required to file with the Securities and Exchange Commission under Section 13 or Section 15(d) of the Securities Exchange Act of 1934 if it were subject to the reporting requirements of either of those Sections; *provided*, that if the Company is, at that time, subject to the reporting requirements of either of those Sections, the filing of annual and quarterly reports with the Securities and Exchange Commission pursuant to either of those Sections will satisfy the foregoing requirement.

The Indenture contains provisions for defeasance at any time of the entire indebtedness of this Security upon compliance with certain conditions set forth in the Indenture, including the Officer's Certificate described above.

If an Event of Default with respect to Securities of this series shall occur and be continuing, the principal of and interest on the Securities of this series may be declared due and payable in the manner and with the effect provided in the Indenture.

The Indenture permits, with certain exceptions as therein provided, the amendment thereof and the modification of the rights and obligations of the Company and the rights of the Holders of the Securities of each series to be affected by such amendment to the Indenture at any time by the Company and the Trustee with the consent of the Holders of a majority in principal amount of the Securities at the time Outstanding of all series to be thus affected. The Indenture also contains provisions permitting the Holders of specified percentages in principal amount of the Securities of each series at the time Outstanding, on behalf of the Holders of all Securities of such series, to waive compliance by the Company with certain provisions of the Indenture and certain past defaults under the Indenture and their consequences. Any such consent or waiver by Holders of the specified percentages in principal amount of the Securities of this series shall be conclusive and binding upon all current and future Holders of this Security and of any Security issued upon the registration of transfer hereof or in exchange herefor or in lieu hereof, whether or not notation of such consent or waiver is made upon this Security.

As provided in and subject to the provisions of the Indenture, the Holder of this Security shall not have the right to institute any proceeding with respect to the Indenture or for the appointment of a receiver or trustee or for any other remedy thereunder, unless such Holder shall have previously given the Trustee written notice of a continuing Event of Default with respect to the Securities of this series, the Holders of a majority in aggregate principal amount of the Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing shall have made written request to the Trustee to institute proceedings in respect of such Event of Default as Trustee and offered the Trustee reasonable indemnity, and the Trustee shall not have received from the Holders of a majority in aggregate principal amount of Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing a direction inconsistent with such request, and shall have failed to institute any such proceeding, for sixty (60) days after receipt of such notice, request and offer of indemnity. The foregoing shall not apply to any suit instituted by the Holder of this Security for the enforcement of any payment of principal hereof or any premium or interest hereon on or after the respective due dates expressed herein.

No reference herein to the Indenture and no provision of this Security or of the Indenture shall alter or impair the obligation of the Company, which is absolute and unconditional, to pay the principal of and any premium and interest on this Security at the times, place and rate, and in the coin or currency, herein prescribed.

The Securities of this series are issuable only in registered form without coupons in denominations of $1,000 and integral multiples thereof, except as provided for in the Officer's Certificate. As provided in the Indenture and subject to certain limitations therein set forth and set forth in the Officer's Certificate, Securities of this series are exchangeable for a like aggregate principal amount of Securities of this series and of like tenor and of authorized denominations, as requested by the Holder surrendering the same.

No service charge shall be made for any such registration of transfer or exchange, but the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection therewith.

The Company, the Trustee and any agent of the Company or the Trustee may treat the Person in whose name this Security is registered as the absolute owner hereof for all purposes, whether or not this Security be overdue, and none of the Company, the Trustee or any such agent shall be affected by notice to the contrary.

SCHEDULE I

The initial amount of the Securities evidenced by this certificate is $_____;

CHANGES TO PRINCIPAL AMOUNT OF SECURITIES EVIDENCED BY THIS CERTIFICATE

Date	Amount of decrease in principal amount of this Security	Amount of increase in principal amount of this Security	Principal amount of this Security following such decrease or increase	Signature of authorized signatory of Trustee or Security Registrar

OPTION TO ELECT REPAYMENT

The undersigned hereby irrevocably requests and instructs the Company to repay $_____ principal amount of the within Security, pursuant to its terms, on the Purchase Contract Settlement Date, together with any interest thereon accrued but unpaid to, but excluding, the date of repayment, to the undersigned at:

_____

(Please print or type name and address of the undersigned)

and to issue to the undersigned, pursuant to the terms of the Security, a new Security or Securities representing the remaining aggregate principal amount of this Security.

For this Option to Elect Repayment to be effective, this Security with the Option to Elect Repayment duly completed must be received by the Company at the offices of its agency in New York City, no later than 5:00 p.m., New York City time, on the second Business Day prior to November 1, 2027.

Date: _____

Signature: _____

Signature Guarantee: _____

Note: The signature to this Option to Elect Repayment must correspond with the name as written upon the face of the within Security without alteration or enlargement or any change whatsoever.

SIGNATURE GUARANTEE

Signatures must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Registrar, which requirements include membership or participation in the Securities Transfer Agents Medallion Program ("**STAMP**") or such other "signature guarantee program" as may be determined by the Registrar in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.

ASSIGNMENT

FOR VALUE RECEIVED, the undersigned assigns and transfers this Series O Debenture due November 1, 2029 to:

_____

_____

_____

(Insert assignee's social security or tax identification number)

_____

_____

_____

(Insert address and zip code of assignee)

and irrevocably appoints

_____

_____

_____

agent to transfer this Security on the books of the Security Register. The agent may substitute another to act for him or her.

Date: _____

Signature: _____

Signature Guarantee: _____

(Sign exactly as your name appears on the other side of this Security)

SIGNATURE GUARANTEE

Signatures must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Registrar, which requirements include membership or participation in the Securities Transfer Agents Medallion Program ("**STAMP**") or such other "signature guarantee program" as may be determined by the Registrar in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.

Exhibit 4(ss)

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

OFFICER'S CERTIFICATE

Creating the 4.85% Debentures, Series due February 4, 2028

Matthew R. Geoffroy, Assistant Treasurer of NextEra Energy Capital Holdings, Inc. (the "**Company**"), pursuant to the authority granted in the accompanying Board Resolutions (all capitalized terms used herein which are not defined herein or in *Exhibit A* hereto, but which are defined in the Indenture referred to below, shall have the meanings specified in the Indenture), and pursuant to Sections 201 and 301 of the Indenture, does hereby certify to The Bank of New York Mellon (the "**Trustee**"), as Trustee under the Indenture (For Unsecured Debt Securities) dated as of June 1, 1999 between the Company and the Trustee, as amended (the "**Indenture**"), that:

1. The securities to be issued under the Indenture in accordance with this certificate shall be designated "4.85% Debentures, Series due February 4, 2028" (referred to herein as the "**Debentures of the Eighty-First Series**") and shall be issued in substantially the form set forth as *Exhibit A* hereto.

2. The Debentures of the Eighty-First Series shall be issued by the Company in the initial aggregate principal amount of $1,000,000,000.00. Additional Debentures of the Eighty-First Series, without limitation as to amount, having the same terms as the Outstanding Debentures of the Eighty-First Series (except for the issue date of the additional Debentures of the Eighty-First Series and, if applicable, the initial Interest Payment Date (as defined in *Exhibit A* hereto)) may also be issued by the Company pursuant to the Indenture without the consent of the Holders of the then-Outstanding Debentures of the Eighty-First Series. Any such additional Debentures of the Eighty-First Series as may be issued pursuant to the Indenture from time to time shall be part of the same series as the then-Outstanding Debentures of the Eighty-First Series.

3. The Debentures of the Eighty-First Series shall mature and the principal shall be due and payable, together with all accrued and unpaid interest thereon, on the Stated Maturity Date. The "**Stated Maturity Date**" means February 4, 2028.

4. The Debentures of the Eighty-First Series shall bear interest as provided in the form set forth as *Exhibit A* hereto.

5. Each installment of interest on a Debenture of the Eighty-First Series shall be payable as provided in the form set forth as *Exhibit A* hereto.

6. Registration of the Debentures of the Eighty-First Series, and registration of transfers and exchanges in respect of the Debentures of the Eighty-First Series, may be effectuated at the office or agency of the Company in New York City, New York. Notices and demands to or upon the Company in respect of the Debentures of the Eighty-First Series may be served at the office or agency of the Company in New York City, New York. The Corporate Trust Office of the Trustee will initially be the agency of the Company for such payment, registration, registration of transfers and exchanges and service of notices and demands, and the Company hereby appoints the Trustee as its

agent for all such purposes; *provided*, *however*, that the Company reserves the right to change, by one or more Officer's Certificates, any such office or agency and such agent. The Trustee will initially be the Security Registrar and the Paying Agent for the Debentures of the Eighty-First Series.

7. The Debentures of the Eighty-First Series will be redeemable at the option of the Company prior to the Stated Maturity Date as provided in the form set forth as *Exhibit A* hereto. If less than all the Debentures of the Eighty-First Series are to be redeemed, the particular Debentures of the Eighty-First Series to be redeemed shall be selected by the Security Registrar from the Outstanding Debentures of the Eighty-First Series by lot.

8. So long as all of the Debentures of the Eighty-First Series are held by a securities depository in book-entry form, the Regular Record Date for the interest payable on any given Interest Payment Date with respect to the Debentures of the Eighty-First Series shall be the close of business on the Business Day immediately preceding such Interest Payment Date; *provided*, *however*, that if any of the Debentures of the Eighty-First Series are not held by a securities depository in book-entry form, the Regular Record Date will be the close of business on the fifteenth (15th) calendar day immediately preceding such Interest Payment Date.

9. If the Company shall make any deposit of money and/or Eligible Obligations with respect to any Debentures of the Eighty-First Series, or any portion of the principal amount thereof, as contemplated by Section 701 of the Indenture, the Company shall not deliver an Officer's Certificate described in clause (z) in the first paragraph of said Section 701 unless the Company shall also deliver to the Trustee, together with such Officer's Certificate, either:

(A) an instrument wherein the Company, notwithstanding the satisfaction and discharge of its indebtedness in respect of the Debentures of the Eighty-First Series, shall assume the obligation (which shall be absolute and unconditional) to irrevocably deposit with the Trustee or Paying Agent such additional sums of money, if any, or additional Eligible Obligations (meeting the requirements of said Section 701), if any, or any combination thereof, at such time or times, as shall be necessary, together with the money and/or Eligible Obligations theretofore so deposited, to pay when due the principal of and premium, if any, and interest due and to become due on such Debentures of the Eighty-First Series or portions thereof, all in accordance with and subject to the provisions of said Section 701; *provided*, *however*, that such instrument may state that the obligation of the Company to make additional deposits as aforesaid shall be subject to the delivery to the Company by the Trustee of a notice asserting the deficiency and setting forth the amount thereof; or

(B) an Opinion of Counsel to the effect that, as a result of (i) the receipt by the Company from, or the publication by, the Internal Revenue Service of a ruling or (ii) a change in law occurring after the date of this certificate, the Holders of such Debentures of the Eighty-First Series, or the applicable portion of the principal amount thereof, will not recognize income, gain or loss for United States federal income tax purposes as a result of the satisfaction and discharge of the Company's indebtedness in respect thereof and will be subject to United

States federal income tax on the same amounts, at the same times and in the same manner as if such satisfaction and discharge had not been effectuated.

10. The Debentures of the Eighty-First Series will be absolutely, irrevocably and unconditionally guaranteed as to payment of principal, interest and premium, if any, by NextEra Energy, Inc., as Guarantor (the "**Guarantor**"), pursuant to a Guarantee Agreement, dated as of June 1, 1999, between the Guarantor and The Bank of New York Mellon (as Guarantee Trustee) (the "**Guarantee Agreement**"). The following shall constitute "**Guarantor Events**" with respect to the Debentures of the Eighty-First Series:

(A) the failure of the Guarantee Agreement to be in full force and effect;

(B) the entry by a court having jurisdiction with respect to the Guarantor of (i) a decree or order for relief in respect of the Guarantor in an involuntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or (ii) a decree or order adjudging the Guarantor bankrupt or insolvent, or approving as properly filed a petition by one or more entities other than the Guarantor seeking reorganization, arrangement, adjustment or composition of or in respect of the Guarantor under any applicable Federal or State bankruptcy, insolvency or other similar law, or appointing a custodian, receiver, liquidator, assignee, trustee, sequestrator or other similar official for the Guarantor or for any substantial part of its property, or ordering the winding up or liquidation of its affairs, and any such decree or order for relief or any such other decree or order shall have remained unstayed and in effect for a period of ninety (90) consecutive days; or

(C) the commencement by the Guarantor of a voluntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or of any other case or proceeding seeking for the Guarantor to be adjudicated bankrupt or insolvent, or the consent by the Guarantor to the entry of a decree or order for relief in respect of itself in a case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or to the commencement of any bankruptcy or insolvency case or proceeding against the Guarantor, or the filing by the Guarantor of a petition or answer or consent seeking reorganization or relief under any applicable Federal or State bankruptcy, insolvency or other similar law, or the consent by the Guarantor to the filing of such petition or to the appointment of or taking possession by a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of the Guarantor or of any substantial part of its property, or the making by the Guarantor of an assignment for the benefit of creditors, or the admission by the Guarantor in writing of its inability to pay its debts generally as they become due, or the authorization of such action by the Board of Directors of the Guarantor.

Notwithstanding anything to the contrary contained in the Debentures of the Eighty-First Series, this certificate or the Indenture, the Company shall, if a Guarantor Event shall occur and be continuing, redeem all of the Outstanding Debentures of the Eighty-First Series within sixty (60) days after the occurrence of such Guarantor Event at a redemption price equal to the principal amount thereof plus accrued and unpaid interest, if any, to but excluding the date of redemption *unless*, within thirty (30) days after the

occurrence of such Guarantor Event, S&P Global Ratings, a division of S&P Global Inc., and Moody's Investors Service, Inc. (if the Debentures of the Eighty-First Series are then rated by those rating agencies, or, if the Debentures of the Eighty-First Series are then rated by only one of those rating agencies, then such rating agency, or, if the Debentures of the Eighty-First Series are not then rated by either one of those rating agencies but are then rated by one or more other nationally recognized rating agencies, then at least one of those other nationally recognized rating agencies) shall have reaffirmed in writing that, after giving effect to such Guarantor Event, the credit rating on the Debentures of the Eighty-First Series shall be investment grade (i.e., in one of the four highest categories, without regard to subcategories within such rating categories, of such rating agency).

11. With respect to the Debentures of the Eighty-First Series, each of the following events shall be an additional Event of Default under the Indenture:

(A) the consolidation of the Guarantor with or merger of the Guarantor into any other Person, or the conveyance or other transfer or lease by the Guarantor of its properties and assets substantially as an entirety to any Person, unless

(i) the Person formed by such consolidation or into which the Guarantor is merged or the Person which acquires by conveyance or other transfer, or which leases, the properties and assets of the Guarantor substantially as an entirety shall be a Person organized and existing under the laws of the United States, any State thereof or the District of Columbia, and shall expressly assume the obligations of the Guarantor under the Guarantee Agreement; and

(ii) immediately after giving effect to such transaction, no Event of Default and no event which, after notice or lapse of time or both, would become an Event of Default, shall have occurred and be continuing; or

(B) the failure of the Company to redeem the Outstanding Debentures of the Eighty-First Series if and as required by *Paragraph 10* hereof.

12. If a Guarantor Event occurs and the Company is not required to redeem the Debentures of the Eighty-First Series pursuant to *Paragraph 10* hereof, the Company will provide to the Trustee and the Holders of the Debentures of the Eighty-First Series annual and quarterly reports containing the information that the Company would be required to file with the Securities and Exchange Commission under Section 13 or Section 15(d) of the Securities Exchange Act of 1934 if it were subject to the reporting requirements of either of those Sections; *provided*, that if the Company is, at that time, subject to the reporting requirements of either of those Sections, the filing of annual and quarterly reports with the Securities and Exchange Commission pursuant to either of those Sections will satisfy the foregoing requirement. The provision of such reports and information to the Trustee shall be for informational purposes only and the Trustee's receipt or deemed receipt of such shall not constitute constructive notice of any

information contained therein or determinable from information contained therein, including the Company's compliance with any of its covenants under the Indenture.

13. The Debentures of the Eighty-First Series will be initially issued in global form registered in the name of Cede & Co. (as nominee of The Depository Trust Company). The Debentures of the Eighty-First Series in global form shall bear the depository legend in substantially the form set forth as *Exhibit A* hereto. The Debentures of the Eighty-First Series in global form will contain restrictions on transfer, substantially as described in the form set forth as *Exhibit A* hereto.

14. No service charge shall be made for the registration of transfer or exchange of the Debentures of the Eighty-First Series; *provided*, *however*, that the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection with such transfer or exchange.

15. The Company has reserved the right, without any consent, vote or other action by Holders of the Debentures of the Eighty-First Series, or of any other series of Securities issued after December 1, 2021, to amend the Indenture as follows:

(A) To amend the second sentence of Section 402 thereof to read as follows:

"The Company shall, at least 20 days prior to the Redemption Date fixed by the Company (unless a shorter notice shall be satisfactory to the Trustee), notify the Trustee in writing of such Redemption Date and of the principal amount of such Securities to be redeemed."

(B) To amend the first sentence of Section 404 thereof to read as follows:

"Except as otherwise specified as contemplated by Section 301 for Securities of any series, notice of redemption shall be given in the manner provided in Section 106 to the Holders of the Securities to be redeemed not less than 10 nor more than 60 days prior to the Redemption Date."

16. The Debentures of the Eighty-First Series shall have such other terms and provisions as are provided in the form set forth as *Exhibit A* hereto.

17. The undersigned has read all of the covenants and conditions contained in the Indenture relating to the issuance of the Debentures of the Eighty-First Series and the definitions in the Indenture relating thereto and in respect of which this certificate is made.

18. The statements contained in this certificate are based upon the familiarity of the undersigned with the Indenture, the documents accompanying this certificate, and upon discussions by the undersigned with officers and employees of the Company familiar with the matters set forth herein.

19. In the opinion of the undersigned, he or she has made such examination or investigation as is necessary to enable him or her to express an informed opinion as to whether or not such covenants and conditions have been complied with.

20. In the opinion of the undersigned, such conditions and covenants and conditions precedent, if any (including any covenants compliance with which constitutes a condition precedent), to the authentication and delivery of the Debentures of the Eighty-First Series requested in the accompanying Company Order No. 64 have been complied with.

IN WITNESS WHEREOF, I have executed this Officer's Certificate on behalf of the Company this 4th day of February, 2025 in Minneapolis, Minnesota.

MATTHEW R. GEOFFROY
Matthew R. Geoffroy
Assistant Treasurer

Exhibit A

[Unless this certificate is presented by an authorized representative of The Depository Trust Company, a limited purpose company organized under the New York Banking Law ("DTC"), to NextEra Energy Capital Holdings, Inc. or its agent for registration of transfer, exchange, or payment, and any certificate issued is registered in the name of Cede & Co. or in such other name as is requested by an authorized representative of DTC (and any payment is made to Cede & Co. or to such other entity as is requested by an authorized representative of DTC), ANY TRANSFER, PLEDGE, OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL inasmuch as the registered owner hereof, Cede & Co., has an interest herein.]

No. _____ CUSIP No. _____

[FORM OF FACE OF DEBENTURE]

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

4.85% DEBENTURES, SERIES DUE FEBRUARY 4, 2028

NEXTERA ENERGY CAPITAL HOLDINGS, INC., a corporation duly organized and existing under the laws of the State of Florida (herein referred to as the "**Company**," which term includes any successor Person under the Indenture (as defined below)), for value received, hereby promises to pay to

, or registered assigns, the principal sum of _____ Dollars on February 4, 2028 (the "**Stated Maturity Date**"). The Company further promises to pay interest on the principal sum of this 4.85% Debenture, Series due February 4, 2028 (this "**Security**") to the registered Holder hereof at the rate of 4.85% per annum, in like coin or currency, semi-annually on February 4 and August 4 of each year (each an "**Interest Payment Date**") until the principal hereof is paid or duly provided for, such interest payments to commence on August 4, 2025. Each interest payment shall include interest accrued from the most-recently preceding Interest Payment Date to which interest has either been paid or duly provided for (*except* that (i) the interest payment which is due on August 4, 2025 shall include interest that has accrued from February 4, 2025, and (ii) if this Security is authenticated during the period that (A) follows any particular Regular Record Date (as defined below) but (B) precedes the next occurring Interest Payment Date, then the registered Holder hereof shall not be entitled to receive any interest payment with respect to this Security on such next occurring Interest Payment Date). No interest or other payment will accrue on the Securities of this series with respect to the day on which the Securities of this series mature. In the event that an Interest Payment Date is not a Business Day, then payment of interest payable on such date will be made on the next succeeding day which is a Business Day (and without any interest or other payment in respect of such delay) with the same force and effect as if made on the Interest Payment Date. The interest so payable, and punctually paid or duly provided for, on an Interest Payment Date will, as provided in the Indenture referred to on the reverse of this Security (the "**Indenture**"), be payable to the Person in whose name this Security (or one or more Predecessor Securities) is registered at the close of business on the "**Regular Record Date**" for such interest installment, which shall be the close of

business on the Business Day immediately preceding such Interest Payment Date so long as all of the Securities of this series are held by a securities depository in book-entry form; *provided* that if any of the Securities of this series are not held by a securities depository in book-entry form, the Regular Record Date will be the close of business on the fifteenth (15th) calendar day immediately preceding such Interest Payment Date; and *provided further* that interest payable on the Stated Maturity Date or a Redemption Date will be paid to the same Person to whom the associated principal is to be paid. Any such interest not punctually paid or duly provided for will forthwith cease to be payable to the Person who is the Holder of this Security on such Regular Record Date and may be paid to the Person in whose name this Security (or one or more Predecessor Securities) is registered at the close of business on a Special Record Date to be fixed by the Trustee for the payment of such Defaulted Interest, notice of which shall be given to Holders of Securities of this series not less than ten (10) days prior to such Special Record Date, or may be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange on which the Securities of this series may be listed, and upon such notice as may be required by such exchange, all as more fully provided in the Indenture.

Payment of the principal of (and premium, if any) and interest on this Security will be made at the office or agency of the Company maintained for that purpose in New York City, the State of New York in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts; *provided*, *however*, that, at the option of the Company, interest on this Security may be paid by check mailed to the address of the Person entitled thereto, as such address shall appear on the Security Register or by a wire transfer to an account designated by the Person entitled thereto. The amount of interest payable on this Security will be computed on the basis of a 360-day year consisting of twelve 30-day months (and for any period shorter than a full semi-annual period, on the basis of the actual number of days elapsed during such period using 30-day calendar months).

Reference is hereby made to the further provisions of this Security set forth on the reverse of this Security, which further provisions shall for all purposes have the same effect as if set forth at this place. (All capitalized terms used in this Security which are not defined herein, including the reverse of this Security, but which are defined in the Indenture or in the Officer's Certificate, shall have the meanings specified in the Indenture or in the Officer's Certificate.)

Unless the certificate of authentication hereon has been executed by the Trustee referred to on the reverse of this Security by manual signature, this Security shall not be entitled to any benefit under the Indenture or be valid or obligatory for any purpose.

IN WITNESS WHEREOF, the Company has caused this instrument to be duly executed in .

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

By: _____

[FORM OF CERTIFICATE OF AUTHENTICATION]

CERTIFICATE OF AUTHENTICATION

Dated:

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

THE BANK OF NEW YORK MELLON, as
Trustee

By: _____

[FORM OF REVERSE OF DEBENTURE]

This Security is one of a duly authorized issue of securities of the Company (herein called the "**Securities**"), issued and to be issued in one or more series under an Indenture (For Unsecured Debt Securities), dated as of June 1, 1999 (herein, together with any amendments thereto, called the "**Indenture**," which term shall have the meaning assigned to it in such instrument), between the Company and The Bank of New York Mellon, as Trustee (herein called the "**Trustee**," which term includes any successor trustee under the Indenture), and reference is hereby made to the Indenture, including the Board Resolutions and Officer's Certificate filed with the Trustee on February 4, 2025 creating the series designated on the face hereof (herein called the "**Officer's Certificate**"), for a statement of the respective rights, limitations of rights, duties and immunities thereunder of the Company, the Trustee and the Holders of the Securities of this series and of the terms upon which the Securities of this series are, and are to be, authenticated and delivered. This Security is one of the series designated on the face hereof.

The Securities of this series shall be redeemable at the option of the Company in whole at any time, or in part from time to time (each a "**Redemption Date**"), upon notice (the "**Redemption Notice**") which is required by the Indenture to be mailed at least thirty (30) days but not more than sixty (60) days prior to the date fixed for redemption, at the applicable price (each a "**Redemption Price**") described below; *provided*, *however*, that the Company has reserved the right, without any consent, vote or other action by Holders of the Securities of this series, or of any other series of Securities issued after December 1, 2021, to amend the Indenture to provide that the Redemption Notice shall be given in the manner provided in the Indenture at least ten (10) days but not more than sixty (60) days prior to the date fixed for redemption.

The Company may redeem the Securities of this series at its option, in whole or in part, at any time and from time to time, at a Redemption Price (expressed as a percentage of principal amount and rounded to three decimal places) equal to the greater of:

(1) (a) the sum of the present values of the remaining scheduled payments of principal and interest thereon discounted to the Redemption Date on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate (as defined below) plus 10 basis points less (b) interest accrued to the Redemption Date, and

(2) 100% of the principal amount of the Security of this series to be redeemed,

plus, in either case, accrued and unpaid interest thereon to but excluding the Redemption Date.

"**Treasury Rate**" means, with respect to any Redemption Date, the yield determined by the Company in accordance with the following two paragraphs.

The Treasury Rate shall be determined by the Company after 4:15 p.m., New York City time (or after such time as yields on U.S. government securities are posted daily by the Board of Governors of the Federal Reserve System), on the third Business Day preceding the Redemption Date based upon the yield or yields for the most recent day that appear after such time on such day in the most recent statistical release published by the Board of Governors of the Federal Reserve System designated as "Selected Interest Rates (Daily) - H.15" (or any successor designation or publication) ("**H.15**") under the caption "U.S. government securities–Treasury

constant maturities–Nominal" (or any successor caption or heading) ("**H.15 TCM**"). In determining the Treasury Rate, the Company shall select, as applicable:

(1) the yield for the Treasury constant maturity on H.15 exactly equal to the period from the Redemption Date to the Stated Maturity Date (the "**Remaining Life**"); or

(2) if there is no such Treasury constant maturity on H.15 exactly equal to the Remaining Life, the two yields—one yield corresponding to the Treasury constant maturity on H.15 immediately shorter than and one yield corresponding to the Treasury constant maturity on H.15 immediately longer than the Remaining Life—and shall interpolate to the Stated Maturity Date on a straight-line basis (using the actual number of days) using such yields and rounding the result to three decimal places; or

(3) if there is no such Treasury constant maturity on H.15 shorter than or longer than the Remaining Life, the yield for the single Treasury constant maturity on H.15 closest to the Remaining Life.

For purposes of this paragraph, the applicable Treasury constant maturity or maturities on H.15 shall be deemed to have a maturity date equal to the relevant number of months or years, as applicable, of such Treasury constant maturity from the Redemption Date.

If on the third Business Day preceding the Redemption Date H.15 TCM is no longer published, the Company shall calculate the Treasury Rate based on the rate per annum equal to the semi-annual equivalent yield to maturity at 11:00 a.m., New York City time, on the second Business Day preceding such Redemption Date of the United States Treasury security maturing on, or with a maturity that is closest to, the Stated Maturity Date, as applicable. If there is no United States Treasury security maturing on the Stated Maturity Date, but there are two or more United States Treasury securities with a maturity date equally distant from the Stated Maturity Date, one with a maturity date preceding the Stated Maturity Date and one with a maturity date following the Stated Maturity Date, the Company shall select the United States Treasury security with a maturity date preceding the Stated Maturity Date. If there are two or more United States Treasury securities maturing on the Stated Maturity Date or two or more United States Treasury securities meeting the criteria of the preceding sentence, the Company shall select from among these two or more United States Treasury securities the United States Treasury security that is trading closest to par based upon the average of the bid and asked prices for such United States Treasury securities at 11:00 a.m., New York City time. In determining the Treasury Rate in accordance with the terms of this paragraph, the semi-annual yield to maturity of the applicable United States Treasury security shall be based upon the average of the bid and asked prices (expressed as a percentage of principal amount) at 11:00 a.m., New York City time, of such United States Treasury security, and rounded to three decimal places.

The Company's actions and determinations in determining the applicable Redemption Price shall be conclusive and binding for all purposes, absent manifest error.

The Indenture Trustee shall have no duty to determine, or to verify the Company's calculations of, the applicable Redemption Price.

If, at the time a Redemption Notice is given, the redemption moneys are not on deposit with the Trustee, then, if such notice so provides, the redemption shall be subject to the receipt of

the redemption moneys on or before the Redemption Date and such Redemption Notice shall be of no force or effect unless such moneys are received.

Upon payment of the applicable Redemption Price as described herein, on and after the applicable Redemption Date interest will cease to accrue on the Securities of this series or portions thereof called for redemption.

The Securities of this series will be absolutely, irrevocably and unconditionally guaranteed as to payment of principal, interest and premium, if any, by NextEra Energy, Inc., as Guarantor (the "**Guarantor**"), pursuant to a Guarantee Agreement, dated as of June 1, 1999, between the Guarantor and The Bank of New York Mellon (as Guarantee Trustee) (the "**Guarantee Agreement**"). The following shall constitute "**Guarantor Events**" with respect to the Securities of this series:

(A) the failure of the Guarantee Agreement to be in full force and effect;

(B) the entry by a court having jurisdiction with respect to the Guarantor of (i) a decree or order for relief in respect of the Guarantor in an involuntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or (ii) a decree or order adjudging the Guarantor bankrupt or insolvent, or approving as properly filed a petition by one or more entities other than the Guarantor seeking reorganization, arrangement, adjustment or composition of or in respect of the Guarantor under any applicable Federal or State bankruptcy, insolvency or other similar law, or appointing a custodian, receiver, liquidator, assignee, trustee, sequestrator or other similar official for the Guarantor or for any substantial part of its property, or ordering the winding up or liquidation of its affairs, and any such decree or order for relief or any such other decree or order shall have remained unstayed and in effect for a period of ninety (90) consecutive days; or

(C) the commencement by the Guarantor of a voluntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or of any other case or proceeding seeking for the Guarantor to be adjudicated bankrupt or insolvent, or the consent by the Guarantor to the entry of a decree or order for relief in respect of itself in a case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or to the commencement of any bankruptcy or insolvency case or proceeding against the Guarantor, or the filing by the Guarantor of a petition or answer or consent seeking reorganization or relief under any applicable Federal or State bankruptcy, insolvency or other similar law, or the consent by the Guarantor to the filing of such petition or to the appointment of or taking possession by a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of the Guarantor or of any substantial part of its property, or the making by the Guarantor of an assignment for the benefit of creditors, or the admission by the Guarantor in writing of its inability to pay its debts generally as they become due, or the authorization of such action by the Board of Directors of the Guarantor.

Notwithstanding anything to the contrary contained in the Securities of this series, the Officer's Certificate, or the Indenture, the Company shall, if a Guarantor Event shall occur and be continuing, redeem all of the Outstanding Securities of this series within sixty (60) days after the occurrence of such Guarantor Event at a redemption price equal to the principal amount thereof plus accrued and unpaid interest, if any, to but excluding the date of redemption unless, within thirty (30) days after the occurrence of such Guarantor Event, S&P Global Ratings, a division of S&P Global Inc., and Moody's Investors Service, Inc. (if the Securities of this series are then rated by those rating agencies, or, if the Securities of this series are then rated by only one of those rating agencies, then such rating agency, or, if the Securities of this series are not then rated by either one of those rating agencies but are then rated by one or more other nationally recognized rating agencies, then at least one of those other nationally recognized rating agencies) shall have reaffirmed in writing that, after giving effect to such Guarantor Event, the credit rating on the Securities of this series shall be investment grade (i.e., in one of the four highest categories, without regard to subcategories within such rating categories, of such rating agency).

If a Guarantor Event occurs and the Company is not required to redeem the Securities of this series pursuant to the preceding paragraph, the Company will provide to the Trustee and the Holders of the Securities of this series annual and quarterly reports containing the information that the Company would be required to file with the Securities and Exchange Commission under Section 13 or Section 15(d) of the Securities Exchange Act of 1934 if it were subject to the reporting requirements of either of those Sections; *provided*, that if the Company is, at that time, subject to the reporting requirements of either of those Sections, the filing of annual and quarterly reports with the Securities and Exchange Commission pursuant to either of those Sections will satisfy the foregoing requirement.

The Indenture contains provisions for defeasance at any time of the entire indebtedness of this Security upon compliance with certain conditions set forth in the Indenture, including the Officer's Certificate described above.

If an Event of Default with respect to Securities of this series shall occur and be continuing, the principal of and interest on the Securities of this series may be declared due and payable in the manner and with the effect provided in the Indenture.

The Indenture permits, with certain exceptions as therein provided, the amendment thereof and the modification of the rights and obligations of the Company and the rights of the Holders of the Securities of each series to be affected by such amendment to the Indenture at any time by the Company and the Trustee with the consent of the Holders of a majority in principal amount of the Securities at the time Outstanding of all series to be thus affected. The Indenture also contains provisions permitting the Holders of specified percentages in principal amount of the Securities of each series at the time Outstanding, on behalf of the Holders of all Securities of such series, to waive compliance by the Company with certain provisions of the Indenture and certain past defaults under the Indenture and their consequences. Any such consent or waiver by Holders of the specified percentages in principal amount of the Securities of this series shall be conclusive and binding upon all current and future Holders of this Security and of any Security issued upon the registration of transfer hereof or in exchange herefor or in lieu hereof, whether or not notation of such consent or waiver is made upon this Security.

As provided in and subject to the provisions of the Indenture, the Holder of this Security shall not have the right to institute any proceeding with respect to the Indenture or for the appointment of a receiver or trustee or for any other remedy thereunder, unless such Holder shall have previously given the Trustee written notice of a continuing Event of Default with respect to the Securities of this series, the Holders of a majority in aggregate principal amount of the Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing shall have made written request to the Trustee to institute proceedings in respect of such Event of Default as Trustee and offered the Trustee reasonable indemnity, and the Trustee shall not have received from the Holders of a majority in aggregate principal amount of Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing a direction inconsistent with such request, and shall have failed to institute any such proceeding, for sixty (60) days after receipt of such notice, request and offer of indemnity. The foregoing shall not apply to any suit instituted by the Holder of this Security for the enforcement of any payment of principal hereof or any premium or interest hereon on or after the respective due dates expressed herein.

No reference herein to the Indenture and no provision of this Security or of the Indenture shall alter or impair the obligation of the Company, which is absolute and unconditional, to pay the principal of and any premium and interest on this Security at the times, place and rate, and in the coin or currency, herein prescribed.

The Securities of this series are issuable only in registered form without coupons in minimum denominations of $2,000 and integral multiples of $1,000 in excess thereof. As provided in the Indenture and subject to certain limitations therein set forth, Securities of this series are exchangeable for a like aggregate principal amount of Securities of this series and of like tenor and of authorized denominations, as requested by the Holder surrendering the same.

No service charge shall be made for any such registration of transfer or exchange, but the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection therewith.

The Company, the Trustee and any agent of the Company or the Trustee may treat the Person in whose name this Security is registered as the absolute owner hereof for all purposes, whether or not this Security be overdue, and none of the Company, the Trustee or any such agent shall be affected by notice to the contrary.

Exhibit 4(tt)

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

OFFICER'S CERTIFICATE

Creating the 5.05% Debentures, Series due March 15, 2030

Matthew R. Geoffroy, Assistant Treasurer of NextEra Energy Capital Holdings, Inc. (the "**Company**"), pursuant to the authority granted in the accompanying Board Resolutions (all capitalized terms used herein which are not defined herein or in *Exhibit A* hereto, but which are defined in the Indenture referred to below, shall have the meanings specified in the Indenture), and pursuant to Sections 201 and 301 of the Indenture, does hereby certify to The Bank of New York Mellon (the "**Trustee**"), as Trustee under the Indenture (For Unsecured Debt Securities) dated as of June 1, 1999 between the Company and the Trustee, as amended (the "**Indenture**"), that:

1. The securities to be issued under the Indenture in accordance with this certificate shall be designated "5.05% Debentures, Series due March 15, 2030" (referred to herein as the "**Debentures of the Eighty-Second Series**") and shall be issued in substantially the form set forth as *Exhibit A* hereto.

2. The Debentures of the Eighty-Second Series shall be issued by the Company in the initial aggregate principal amount of $1,000,000,000.00. Additional Debentures of the Eighty-Second Series, without limitation as to amount, having the same terms as the Outstanding Debentures of the Eighty-Second Series (except for the issue date of the additional Debentures of the Eighty-Second Series and, if applicable, the initial Interest Payment Date (as defined in *Exhibit A* hereto)) may also be issued by the Company pursuant to the Indenture without the consent of the Holders of the then-Outstanding Debentures of the Eighty-Second Series. Any such additional Debentures of the Eighty-Second Series as may be issued pursuant to the Indenture from time to time shall be part of the same series as the then-Outstanding Debentures of the Eighty-Second Series.

3. The Debentures of the Eighty-Second Series shall mature and the principal shall be due and payable, together with all accrued and unpaid interest thereon, on the Stated Maturity Date. The "**Stated Maturity Date**" means March 15, 2030.

4. The Debentures of the Eighty-Second Series shall bear interest as provided in the form set forth as *Exhibit A* hereto.

5. Each installment of interest on a Debenture of the Eighty-Second Series shall be payable as provided in the form set forth as *Exhibit A* hereto.

6. Registration of the Debentures of the Eighty-Second Series, and registration of transfers and exchanges in respect of the Debentures of the Eighty-Second Series, may be effectuated at the office or agency of the Company in New York City, New York. Notices and demands to or upon the Company in respect of the Debentures of the Eighty-Second Series may be served at the office or agency of the Company in New York City, New York. The Corporate Trust Office of the Trustee will initially be the agency of the Company for such payment, registration, registration of transfers and

exchanges and service of notices and demands, and the Company hereby appoints the Trustee as its agent for all such purposes; *provided*, *however*, that the Company reserves the right to change, by one or more Officer's Certificates, any such office or agency and such agent. The Trustee will initially be the Security Registrar and the Paying Agent for the Debentures of the Eighty-Second Series.

7. The Debentures of the Eighty-Second Series will be redeemable at the option of the Company prior to the Stated Maturity Date as provided in the form set forth as *Exhibit A* hereto. If less than all the Debentures of the Eighty-Second Series are to be redeemed, the particular Debentures of the Eighty-Second Series to be redeemed shall be selected by the Security Registrar from the Outstanding Debentures of the Eighty-Second Series by lot.

8. So long as all of the Debentures of the Eighty-Second Series are held by a securities depository in book-entry form, the Regular Record Date for the interest payable on any given Interest Payment Date with respect to the Debentures of the Eighty-Second Series shall be the close of business on the Business Day immediately preceding such Interest Payment Date; *provided*, *however*, that if any of the Debentures of the Eighty-Second Series are not held by a securities depository in book-entry form, the Regular Record Date will be the close of business on the fifteenth (15th) calendar day immediately preceding such Interest Payment Date.

9. If the Company shall make any deposit of money and/or Eligible Obligations with respect to any Debentures of the Eighty-Second Series, or any portion of the principal amount thereof, as contemplated by Section 701 of the Indenture, the Company shall not deliver an Officer's Certificate described in clause (z) in the first paragraph of said Section 701 unless the Company shall also deliver to the Trustee, together with such Officer's Certificate, either:

(A) an instrument wherein the Company, notwithstanding the satisfaction and discharge of its indebtedness in respect of the Debentures of the Eighty-Second Series, shall assume the obligation (which shall be absolute and unconditional) to irrevocably deposit with the Trustee or Paying Agent such additional sums of money, if any, or additional Eligible Obligations (meeting the requirements of said Section 701), if any, or any combination thereof, at such time or times, as shall be necessary, together with the money and/or Eligible Obligations theretofore so deposited, to pay when due the principal of and premium, if any, and interest due and to become due on such Debentures of the Eighty-Second Series or portions thereof, all in accordance with and subject to the provisions of said Section 701; *provided*, *however*, that such instrument may state that the obligation of the Company to make additional deposits as aforesaid shall be subject to the delivery to the Company by the Trustee of a notice asserting the deficiency and setting forth the amount thereof; or

(B) an Opinion of Counsel to the effect that, as a result of (i) the receipt by the Company from, or the publication by, the Internal Revenue Service of a ruling or (ii) a change in law occurring after the date of this certificate, the Holders of such Debentures of the Eighty-Second Series, or the applicable portion of the principal amount thereof, will not recognize income, gain or loss for United States federal income tax purposes as a result of the satisfaction and discharge of the Company's indebtedness in respect thereof and will be subject to United

States federal income tax on the same amounts, at the same times and in the same manner as if such satisfaction and discharge had not been effectuated.

10. The Debentures of the Eighty-Second Series will be absolutely, irrevocably and unconditionally guaranteed as to payment of principal, interest and premium, if any, by NextEra Energy, Inc., as Guarantor (the "**Guarantor**"), pursuant to a Guarantee Agreement, dated as of June 1, 1999, between the Guarantor and The Bank of New York Mellon (as Guarantee Trustee) (the "**Guarantee Agreement**"). The following shall constitute "**Guarantor Events**" with respect to the Debentures of the Eighty-Second Series:

(A) the failure of the Guarantee Agreement to be in full force and effect;

(B) the entry by a court having jurisdiction with respect to the Guarantor of (i) a decree or order for relief in respect of the Guarantor in an involuntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or (ii) a decree or order adjudging the Guarantor bankrupt or insolvent, or approving as properly filed a petition by one or more entities other than the Guarantor seeking reorganization, arrangement, adjustment or composition of or in respect of the Guarantor under any applicable Federal or State bankruptcy, insolvency or other similar law, or appointing a custodian, receiver, liquidator, assignee, trustee, sequestrator or other similar official for the Guarantor or for any substantial part of its property, or ordering the winding up or liquidation of its affairs, and any such decree or order for relief or any such other decree or order shall have remained unstayed and in effect for a period of ninety (90) consecutive days; or

(C) the commencement by the Guarantor of a voluntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or of any other case or proceeding seeking for the Guarantor to be adjudicated bankrupt or insolvent, or the consent by the Guarantor to the entry of a decree or order for relief in respect of itself in a case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or to the commencement of any bankruptcy or insolvency case or proceeding against the Guarantor, or the filing by the Guarantor of a petition or answer or consent seeking reorganization or relief under any applicable Federal or State bankruptcy, insolvency or other similar law, or the consent by the Guarantor to the filing of such petition or to the appointment of or taking possession by a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of the Guarantor or of any substantial part of its property, or the making by the Guarantor of an assignment for the benefit of creditors, or the admission by the Guarantor in writing of its inability to pay its debts generally as they become due, or the authorization of such action by the Board of Directors of the Guarantor.

Notwithstanding anything to the contrary contained in the Debentures of the Eighty-Second Series, this certificate or the Indenture, the Company shall, if a Guarantor Event shall occur and be continuing, redeem all of the Outstanding Debentures of the Eighty-Second Series within sixty (60) days after the occurrence of such Guarantor Event at a redemption price equal to the principal amount thereof plus accrued and unpaid interest, if any, to but excluding the date of redemption *unless*, within thirty (30) days after the occurrence of such Guarantor Event, S&P Global Ratings, a division of S&P Global Inc., and Moody's Investors Service, Inc. (if the Debentures of the Eighty-Second Series are then rated by those rating agencies, or, if the Debentures of the Eighty-Second Series are then rated by only one of those rating agencies, then such rating agency, or, if the Debentures of the Eighty-Second Series are not then rated by either one of those rating agencies but are then rated by one or more other nationally recognized rating agencies, then at least one of those other nationally recognized rating agencies) shall have reaffirmed in writing that, after giving effect to such Guarantor Event, the credit rating on the Debentures of the Eighty-Second Series shall be investment grade (i.e., in one of the four highest categories, without regard to subcategories within such rating categories, of such rating agency).

11. With respect to the Debentures of the Eighty-Second Series, each of the following events shall be an additional Event of Default under the Indenture:

(A) the consolidation of the Guarantor with or merger of the Guarantor into any other Person, or the conveyance or other transfer or lease by the Guarantor of its properties and assets substantially as an entirety to any Person, unless

(i) the Person formed by such consolidation or into which the Guarantor is merged or the Person which acquires by conveyance or other transfer, or which leases, the properties and assets of the Guarantor substantially as an entirety shall be a Person organized and existing under the laws of the United States, any State thereof or the District of Columbia, and shall expressly assume the obligations of the Guarantor under the Guarantee Agreement; and

(ii) immediately after giving effect to such transaction, no Event of Default and no event which, after notice or lapse of time or both, would become an Event of Default, shall have occurred and be continuing; or

(B) the failure of the Company to redeem the Outstanding Debentures of the Eighty-Second Series if and as required by *Paragraph 10* hereof.

12. If a Guarantor Event occurs and the Company is not required to redeem the Debentures of the Eighty-Second Series pursuant to *Paragraph 10* hereof, the Company will provide to the Trustee and the Holders of the Debentures of the Eighty-Second Series annual and quarterly reports containing the information that the Company

would be required to file with the Securities and Exchange Commission under Section 13 or Section 15(d) of the Securities Exchange Act of 1934 if it were subject to the reporting requirements of either of those Sections; *provided*, that if the Company is, at that time, subject to the reporting requirements of either of those Sections, the filing of annual and quarterly reports with the Securities and Exchange Commission pursuant to either of those Sections will satisfy the foregoing requirement. The provision of such reports and information to the Trustee shall be for informational purposes only and the Trustee's receipt or deemed receipt of such shall not constitute constructive notice of any information contained therein or determinable from information contained therein, including the Company's compliance with any of its covenants under the Indenture.

13. The Debentures of the Eighty-Second Series will be initially issued in global form registered in the name of Cede & Co. (as nominee of The Depository Trust Company). The Debentures of the Eighty-Second Series in global form shall bear the depository legend in substantially the form set forth as *Exhibit A* hereto. The Debentures of the Eighty-Second Series in global form will contain restrictions on transfer, substantially as described in the form set forth as *Exhibit A* hereto.

14. No service charge shall be made for the registration of transfer or exchange of the Debentures of the Eighty-Second Series; *provided*, *however*, that the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection with such transfer or exchange.

15. The Company has reserved the right, without any consent, vote or other action by Holders of the Debentures of the Eighty-Second Series, or of any other series of Securities issued after December 1, 2021, to amend the Indenture as follows:

(A) To amend the second sentence of Section 402 thereof to read as follows:

"The Company shall, at least 20 days prior to the Redemption Date fixed by the Company (unless a shorter notice shall be satisfactory to the Trustee), notify the Trustee in writing of such Redemption Date and of the principal amount of such Securities to be redeemed."

(B) To amend the first sentence of Section 404 thereof to read as follows:

"Except as otherwise specified as contemplated by Section 301 for Securities of any series, notice of redemption shall be given in the manner provided in Section 106 to the Holders of the Securities to be redeemed not less than 10 nor more than 60 days prior to the Redemption Date."

16. The Debentures of the Eighty-Second Series shall have such other terms and provisions as are provided in the form set forth as *Exhibit A* hereto.

17. The undersigned has read all of the covenants and conditions contained in the Indenture relating to the issuance of the Debentures of the Eighty-Second Series and the definitions in the Indenture relating thereto and in respect of which this certificate is made.

18. The statements contained in this certificate are based upon the familiarity of the undersigned with the Indenture, the documents accompanying this certificate, and upon discussions by the undersigned with officers and employees of the Company familiar with the matters set forth herein.

19. In the opinion of the undersigned, he or she has made such examination or investigation as is necessary to enable him or her to express an informed opinion as to whether or not such covenants and conditions have been complied with.

20. In the opinion of the undersigned, such conditions and covenants and conditions precedent, if any (including any covenants compliance with which constitutes a condition precedent), to the authentication and delivery of the Debentures of the Eighty-Second Series requested in the accompanying Company Order No. 64 have been complied with.

IN WITNESS WHEREOF, I have executed this Officer's Certificate on behalf of the Company this 4th day of February, 2025 in Minneapolis, Minnesota.

MATTHEW R. GEOFFROY
Matthew R. Geoffroy
Assistant Treasurer

Exhibit A

[Unless this certificate is presented by an authorized representative of The Depository Trust Company, a limited purpose company organized under the New York Banking Law ("DTC"), to NextEra Energy Capital Holdings, Inc. or its agent for registration of transfer, exchange, or payment, and any certificate issued is registered in the name of Cede & Co. or in such other name as is requested by an authorized representative of DTC (and any payment is made to Cede & Co. or to such other entity as is requested by an authorized representative of DTC), ANY TRANSFER, PLEDGE, OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL inasmuch as the registered owner hereof, Cede & Co., has an interest herein.]

No. _____ CUSIP No. _____

[FORM OF FACE OF DEBENTURE]

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

5.05% DEBENTURES, SERIES DUE MARCH 15, 2030

NEXTERA ENERGY CAPITAL HOLDINGS, INC., a corporation duly organized and existing under the laws of the State of Florida (herein referred to as the "**Company**," which term includes any successor Person under the Indenture (as defined below)), for value received, hereby promises to pay to

, or registered assigns, the principal sum of _____ Dollars on March 15, 2030 (the "**Stated Maturity Date**"). The Company further promises to pay interest on the principal sum of this 5.05% Debenture, Series due March 15, 2030 (this "**Security**") to the registered Holder hereof at the rate of 5.05% per annum, in like coin or currency, semi-annually on March 15 and September 15 of each year (each an "**Interest Payment Date**") until the principal hereof is paid or duly provided for, such interest payments to commence on September 15, 2025. Each interest payment shall include interest accrued from the most-recently preceding Interest Payment Date to which interest has either been paid or duly provided for (*except* that (i) the interest payment which is due on September 15, 2025 shall include interest that has accrued from February 4, 2025, and (ii) if this Security is authenticated during the period that (A) follows any particular Regular Record Date (as defined below) but (B) precedes the next occurring Interest Payment Date, then the registered Holder hereof shall not be entitled to receive any interest payment with respect to this Security on such next occurring Interest Payment Date). No interest or other payment will accrue on the Securities of this series with respect to the day on which the Securities of this series mature. In the event that an Interest Payment Date is not a Business Day, then payment of interest payable on such date will be made on the next succeeding day which is a Business Day (and without any interest or other payment in respect of such delay) with the same force and effect as if made on the Interest Payment Date. The interest so payable, and punctually paid or duly provided for, on an Interest Payment Date will, as provided in the Indenture referred to on the reverse of this Security (the "**Indenture**"), be payable to the Person in whose name this Security (or one or more Predecessor Securities) is registered at the close of business on the "**Regular Record Date**" for such interest installment, which shall be the close of

business on the Business Day immediately preceding such Interest Payment Date so long as all of the Securities of this series are held by a securities depository in book-entry form; *provided* that if any of the Securities of this series are not held by a securities depository in book-entry form, the Regular Record Date will be the close of business on the fifteenth (15th) calendar day immediately preceding such Interest Payment Date; and *provided further* that interest payable on the Stated Maturity Date or a Redemption Date will be paid to the same Person to whom the associated principal is to be paid. Any such interest not punctually paid or duly provided for will forthwith cease to be payable to the Person who is the Holder of this Security on such Regular Record Date and may be paid to the Person in whose name this Security (or one or more Predecessor Securities) is registered at the close of business on a Special Record Date to be fixed by the Trustee for the payment of such Defaulted Interest, notice of which shall be given to Holders of Securities of this series not less than ten (10) days prior to such Special Record Date, or may be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange on which the Securities of this series may be listed, and upon such notice as may be required by such exchange, all as more fully provided in the Indenture.

Payment of the principal of (and premium, if any) and interest on this Security will be made at the office or agency of the Company maintained for that purpose in New York City, the State of New York in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts; *provided*, *however*, that, at the option of the Company, interest on this Security may be paid by check mailed to the address of the Person entitled thereto, as such address shall appear on the Security Register or by a wire transfer to an account designated by the Person entitled thereto. The amount of interest payable on this Security will be computed on the basis of a 360-day year consisting of twelve 30-day months (and for any period shorter than a full semi-annual period, on the basis of the actual number of days elapsed during such period using 30-day calendar months).

Reference is hereby made to the further provisions of this Security set forth on the reverse of this Security, which further provisions shall for all purposes have the same effect as if set forth at this place. (All capitalized terms used in this Security which are not defined herein, including the reverse of this Security, but which are defined in the Indenture or in the Officer's Certificate, shall have the meanings specified in the Indenture or in the Officer's Certificate.)

Unless the certificate of authentication hereon has been executed by the Trustee referred to on the reverse of this Security by manual signature, this Security shall not be entitled to any benefit under the Indenture or be valid or obligatory for any purpose.

IN WITNESS WHEREOF, the Company has caused this instrument to be duly executed in .

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

By: _____

[FORM OF CERTIFICATE OF AUTHENTICATION]

CERTIFICATE OF AUTHENTICATION

Dated:

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

THE BANK OF NEW YORK MELLON, as
Trustee

By: _____

[FORM OF REVERSE OF DEBENTURE]

This Security is one of a duly authorized issue of securities of the Company (herein called the "**Securities**"), issued and to be issued in one or more series under an Indenture (For Unsecured Debt Securities), dated as of June 1, 1999 (herein, together with any amendments thereto, called the "**Indenture**," which term shall have the meaning assigned to it in such instrument), between the Company and The Bank of New York Mellon, as Trustee (herein called the "**Trustee**," which term includes any successor trustee under the Indenture), and reference is hereby made to the Indenture, including the Board Resolutions and Officer's Certificate filed with the Trustee on February 4, 2025 creating the series designated on the face hereof (herein called the "**Officer's Certificate**"), for a statement of the respective rights, limitations of rights, duties and immunities thereunder of the Company, the Trustee and the Holders of the Securities of this series and of the terms upon which the Securities of this series are, and are to be, authenticated and delivered. This Security is one of the series designated on the face hereof.

The Securities of this series shall be redeemable at the option of the Company in whole at any time, or in part from time to time (each a "**Redemption Date**"), upon notice (the "**Redemption Notice**") which is required by the Indenture to be mailed at least thirty (30) days but not more than sixty (60) days prior to the date fixed for redemption, at the applicable price (each a "**Redemption Price**") described below; *provided*, *however*, that the Company has reserved the right, without any consent, vote or other action by Holders of the Securities of this series, or of any other series of Securities issued after December 1, 2021, to amend the Indenture to provide that the Redemption Notice shall be given in the manner provided in the Indenture at least ten (10) days but not more than sixty (60) days prior to the date fixed for redemption.

Prior to February 15, 2030 (the "**Par Call Date**") the Company may redeem the Securities of this series at its option, in whole or in part, at any time and from time to time, at a Redemption Price (expressed as a percentage of principal amount and rounded to three decimal places) equal to the greater of:

(1) (a) the sum of the present values of the remaining scheduled payments of principal and interest thereon discounted to the Redemption Date (assuming the Securities of this Series matured on the Par Call Date) on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate (as defined below) plus 15 basis points less (b) interest accrued to the Redemption Date, and

(2) 100% of the principal amount of the Security of this series to be redeemed,

plus, in either case, accrued and unpaid interest thereon to but excluding the Redemption Date.

On or after the Par Call Date, the Company may redeem the Securities of this series, in whole or in part, at any time and from time to time, at a Redemption Price equal to 100% of the principal amount of the Securities of this series being redeemed plus accrued and unpaid interest thereon to but excluding the Redemption Date.

"**Treasury Rate**" means, with respect to any Redemption Date, the yield determined by the Company in accordance with the following two paragraphs.

The Treasury Rate shall be determined by the Company after 4:15 p.m., New York City time (or after such time as yields on U.S. government securities are posted daily by the Board of Governors of the Federal Reserve System), on the third Business Day preceding the Redemption Date based upon the yield or yields for the most recent day that appear after such time on such day in the most recent statistical release published by the Board of Governors of the Federal Reserve System designated as "Selected Interest Rates (Daily) - H.15" (or any successor designation or publication) ("**H.15**") under the caption "U.S. government securities–Treasury constant maturities–Nominal" (or any successor caption or heading) ("**H.15 TCM**"). In determining the Treasury Rate, the Company shall select, as applicable:

(1) the yield for the Treasury constant maturity on H.15 exactly equal to the period from the Redemption Date to the Par Call Date (the "**Remaining Life**"); or

(2) if there is no such Treasury constant maturity on H.15 exactly equal to the Remaining Life, the two yields—one yield corresponding to the Treasury constant maturity on H.15 immediately shorter than and one yield corresponding to the Treasury constant maturity on H.15 immediately longer than the Remaining Life—and shall interpolate to the Par Call Date on a straight-line basis (using the actual number of days) using such yields and rounding the result to three decimal places; or

(3) if there is no such Treasury constant maturity on H.15 shorter than or longer than the Remaining Life, the yield for the single Treasury constant maturity on H.15 closest to the Remaining Life.

For purposes of this paragraph, the applicable Treasury constant maturity or maturities on H.15 shall be deemed to have a maturity date equal to the relevant number of months or years, as applicable, of such Treasury constant maturity from the Redemption Date.

If on the third Business Day preceding the Redemption Date H.15 TCM is no longer published, the Company shall calculate the Treasury Rate based on the rate per annum equal to the semi-annual equivalent yield to maturity at 11:00 a.m., New York City time, on the second Business Day preceding such Redemption Date of the United States Treasury security maturing on, or with a maturity that is closest to, the Par Call Date, as applicable. If there is no United States Treasury security maturing on the Par Call Date, but there are two or more United States Treasury securities with a maturity date equally distant from the Par Call Date, one with a maturity date preceding the Par Call Date and one with a maturity date following the Par Call Date, the Company shall select the United States Treasury security with a maturity date preceding the Par Call Date. If there are two or more United States Treasury securities maturing on the Par Call Date or two or more United States Treasury securities meeting the criteria of the preceding sentence, the Company shall select from among these two or more United States Treasury securities the United States Treasury security that is trading closest to par based upon the average of the bid and asked prices for such United States Treasury securities at 11:00 a.m., New York City time. In determining the Treasury Rate in accordance with the terms of this paragraph, the semi-annual yield to maturity of the applicable United States Treasury security shall be based upon the average of the bid and asked prices (expressed as a percentage of principal amount) at 11:00 a.m., New York City time, of such United States Treasury security, and rounded to three decimal places.

The Company's actions and determinations in determining the applicable Redemption Price shall be conclusive and binding for all purposes, absent manifest error.

The Indenture Trustee shall have no duty to determine, or to verify the Company's calculations of, the applicable Redemption Price.

If, at the time a Redemption Notice is given, the redemption moneys are not on deposit with the Trustee, then, if such notice so provides, the redemption shall be subject to the receipt of the redemption moneys on or before the Redemption Date and such Redemption Notice shall be of no force or effect unless such moneys are received.

Upon payment of the applicable Redemption Price as described herein, on and after the applicable Redemption Date interest will cease to accrue on the Securities of this series or portions thereof called for redemption.

The Securities of this series will be absolutely, irrevocably and unconditionally guaranteed as to payment of principal, interest and premium, if any, by NextEra Energy, Inc., as Guarantor (the "**Guarantor**"), pursuant to a Guarantee Agreement, dated as of June 1, 1999, between the Guarantor and The Bank of New York Mellon (as Guarantee Trustee) (the "**Guarantee Agreement**"). The following shall constitute "**Guarantor Events**" with respect to the Securities of this series:

(A) the failure of the Guarantee Agreement to be in full force and effect;

(B) the entry by a court having jurisdiction with respect to the Guarantor of (i) a decree or order for relief in respect of the Guarantor in an involuntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or (ii) a decree or order adjudging the Guarantor bankrupt or insolvent, or approving as properly filed a petition by one or more entities other than the Guarantor seeking reorganization, arrangement, adjustment or composition of or in respect of the Guarantor under any applicable Federal or State bankruptcy, insolvency or other similar law, or appointing a custodian, receiver, liquidator, assignee, trustee, sequestrator or other similar official for the Guarantor or for any substantial part of its property, or ordering the winding up or liquidation of its affairs, and any such decree or order for relief or any such other decree or order shall have remained unstayed and in effect for a period of ninety (90) consecutive days; or

(C) the commencement by the Guarantor of a voluntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or of any other case or proceeding seeking for the Guarantor to be adjudicated bankrupt or insolvent, or the consent by the Guarantor to the entry of a decree or order for relief in respect of itself in a case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or to the commencement of any bankruptcy or insolvency case or proceeding against the Guarantor, or the filing by the Guarantor of a petition or answer or consent seeking reorganization or relief under any applicable Federal or State bankruptcy, insolvency or other similar law, or the consent by the Guarantor to the filing of such petition or to the appointment of or taking possession by a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of the Guarantor or of any substantial part of its property, or the making by the Guarantor of an assignment for the benefit of creditors, or the admission by the

Guarantor in writing of its inability to pay its debts generally as they become due, or the authorization of such action by the Board of Directors of the Guarantor.

Notwithstanding anything to the contrary contained in the Securities of this series, the Officer's Certificate, or the Indenture, the Company shall, if a Guarantor Event shall occur and be continuing, redeem all of the Outstanding Securities of this series within sixty (60) days after the occurrence of such Guarantor Event at a redemption price equal to the principal amount thereof plus accrued and unpaid interest, if any, to but excluding the date of redemption unless, within thirty (30) days after the occurrence of such Guarantor Event, S&P Global Ratings, a division of S&P Global Inc., and Moody's Investors Service, Inc. (if the Securities of this series are then rated by those rating agencies, or, if the Securities of this series are then rated by only one of those rating agencies, then such rating agency, or, if the Securities of this series are not then rated by either one of those rating agencies but are then rated by one or more other nationally recognized rating agencies, then at least one of those other nationally recognized rating agencies) shall have reaffirmed in writing that, after giving effect to such Guarantor Event, the credit rating on the Securities of this series shall be investment grade (i.e., in one of the four highest categories, without regard to subcategories within such rating categories, of such rating agency).

If a Guarantor Event occurs and the Company is not required to redeem the Securities of this series pursuant to the preceding paragraph, the Company will provide to the Trustee and the Holders of the Securities of this series annual and quarterly reports containing the information that the Company would be required to file with the Securities and Exchange Commission under Section 13 or Section 15(d) of the Securities Exchange Act of 1934 if it were subject to the reporting requirements of either of those Sections; *provided*, that if the Company is, at that time, subject to the reporting requirements of either of those Sections, the filing of annual and quarterly reports with the Securities and Exchange Commission pursuant to either of those Sections will satisfy the foregoing requirement.

The Indenture contains provisions for defeasance at any time of the entire indebtedness of this Security upon compliance with certain conditions set forth in the Indenture, including the Officer's Certificate described above.

If an Event of Default with respect to Securities of this series shall occur and be continuing, the principal of and interest on the Securities of this series may be declared due and payable in the manner and with the effect provided in the Indenture.

The Indenture permits, with certain exceptions as therein provided, the amendment thereof and the modification of the rights and obligations of the Company and the rights of the Holders of the Securities of each series to be affected by such amendment to the Indenture at any time by the Company and the Trustee with the consent of the Holders of a majority in principal amount of the Securities at the time Outstanding of all series to be thus affected. The Indenture also contains provisions permitting the Holders of specified percentages in principal amount of the Securities of each series at the time Outstanding, on behalf of the Holders of all Securities of such series, to waive compliance by the Company with certain provisions of the Indenture and certain past defaults under the Indenture and their consequences. Any such consent or waiver by Holders of the specified percentages in principal amount of the Securities of this series shall be conclusive and binding upon all current and future Holders of this Security and of any Security

issued upon the registration of transfer hereof or in exchange herefor or in lieu hereof, whether or not notation of such consent or waiver is made upon this Security.

As provided in and subject to the provisions of the Indenture, the Holder of this Security shall not have the right to institute any proceeding with respect to the Indenture or for the appointment of a receiver or trustee or for any other remedy thereunder, unless such Holder shall have previously given the Trustee written notice of a continuing Event of Default with respect to the Securities of this series, the Holders of a majority in aggregate principal amount of the Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing shall have made written request to the Trustee to institute proceedings in respect of such Event of Default as Trustee and offered the Trustee reasonable indemnity, and the Trustee shall not have received from the Holders of a majority in aggregate principal amount of Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing a direction inconsistent with such request, and shall have failed to institute any such proceeding, for sixty (60) days after receipt of such notice, request and offer of indemnity. The foregoing shall not apply to any suit instituted by the Holder of this Security for the enforcement of any payment of principal hereof or any premium or interest hereon on or after the respective due dates expressed herein.

No reference herein to the Indenture and no provision of this Security or of the Indenture shall alter or impair the obligation of the Company, which is absolute and unconditional, to pay the principal of and any premium and interest on this Security at the times, place and rate, and in the coin or currency, herein prescribed.

The Securities of this series are issuable only in registered form without coupons in minimum denominations of $2,000 and integral multiples of $1,000 in excess thereof. As provided in the Indenture and subject to certain limitations therein set forth, Securities of this series are exchangeable for a like aggregate principal amount of Securities of this series and of like tenor and of authorized denominations, as requested by the Holder surrendering the same.

No service charge shall be made for any such registration of transfer or exchange, but the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection therewith.

The Company, the Trustee and any agent of the Company or the Trustee may treat the Person in whose name this Security is registered as the absolute owner hereof for all purposes, whether or not this Security be overdue, and none of the Company, the Trustee or any such agent shall be affected by notice to the contrary.

Exhibit 4(uu)

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

OFFICER'S CERTIFICATE

Creating the 5.30% Debentures, Series due March 15, 2032

Matthew R. Geoffroy, Assistant Treasurer of NextEra Energy Capital Holdings, Inc. (the "**Company**"), pursuant to the authority granted in the accompanying Board Resolutions (all capitalized terms used herein which are not defined herein or in *Exhibit A* hereto, but which are defined in the Indenture referred to below, shall have the meanings specified in the Indenture), and pursuant to Sections 201 and 301 of the Indenture, does hereby certify to The Bank of New York Mellon (the "**Trustee**"), as Trustee under the Indenture (For Unsecured Debt Securities) dated as of June 1, 1999 between the Company and the Trustee, as amended (the "**Indenture**"), that:

1. The securities to be issued under the Indenture in accordance with this certificate shall be designated "5.30% Debentures, Series due March 15, 2032" (referred to herein as the "**Debentures of the Eighty-Third Series**") and shall be issued in substantially the form set forth as *Exhibit A* hereto.

2. The Debentures of the Eighty-Third Series shall be issued by the Company in the initial aggregate principal amount of $750,000,000.00. Additional Debentures of the Eighty-Third Series, without limitation as to amount, having the same terms as the Outstanding Debentures of the Eighty-Third Series (except for the issue date of the additional Debentures of the Eighty-Third Series and, if applicable, the initial Interest Payment Date (as defined in *Exhibit A* hereto)) may also be issued by the Company pursuant to the Indenture without the consent of the Holders of the then-Outstanding Debentures of the Eighty-Third Series. Any such additional Debentures of the Eighty-Third Series as may be issued pursuant to the Indenture from time to time shall be part of the same series as the then-Outstanding Debentures of the Eighty-Third Series.

3. The Debentures of the Eighty-Third Series shall mature and the principal shall be due and payable, together with all accrued and unpaid interest thereon, on the Stated Maturity Date. The "**Stated Maturity Date**" means March 15, 2032.

4. The Debentures of the Eighty-Third Series shall bear interest as provided in the form set forth as *Exhibit A* hereto.

5. Each installment of interest on a Debenture of the Eighty-Third Series shall be payable as provided in the form set forth as *Exhibit A* hereto.

6. Registration of the Debentures of the Eighty-Third Series, and registration of transfers and exchanges in respect of the Debentures of the Eighty-Third Series, may be effectuated at the office or agency of the Company in New York City, New York. Notices and demands to or upon the Company in respect of the Debentures of the Eighty-Third Series may be served at the office or agency of the Company in New York City, New York. The Corporate Trust Office of the Trustee will initially be the agency of the Company for such payment, registration, registration of transfers and exchanges and

service of notices and demands, and the Company hereby appoints the Trustee as its agent for all such purposes; *provided*, *however*, that the Company reserves the right to change, by one or more Officer's Certificates, any such office or agency and such agent. The Trustee will initially be the Security Registrar and the Paying Agent for the Debentures of the Eighty-Third Series.

7. The Debentures of the Eighty-Third Series will be redeemable at the option of the Company prior to the Stated Maturity Date as provided in the form set forth as *Exhibit A* hereto. If less than all the Debentures of the Eighty-Third Series are to be redeemed, the particular Debentures of the Eighty-Third Series to be redeemed shall be selected by the Security Registrar from the Outstanding Debentures of the Eighty-Third Series by lot.

8. So long as all of the Debentures of the Eighty-Third Series are held by a securities depository in book-entry form, the Regular Record Date for the interest payable on any given Interest Payment Date with respect to the Debentures of the Eighty-Third Series shall be the close of business on the Business Day immediately preceding such Interest Payment Date; *provided*, *however*, that if any of the Debentures of the Eighty-Third Series are not held by a securities depository in book-entry form, the Regular Record Date will be the close of business on the fifteenth (15th) calendar day immediately preceding such Interest Payment Date.

9. If the Company shall make any deposit of money and/or Eligible Obligations with respect to any Debentures of the Eighty-Third Series, or any portion of the principal amount thereof, as contemplated by Section 701 of the Indenture, the Company shall not deliver an Officer's Certificate described in clause (z) in the first paragraph of said Section 701 unless the Company shall also deliver to the Trustee, together with such Officer's Certificate, either:

(A) an instrument wherein the Company, notwithstanding the satisfaction and discharge of its indebtedness in respect of the Debentures of the Eighty-Third Series, shall assume the obligation (which shall be absolute and unconditional) to irrevocably deposit with the Trustee or Paying Agent such additional sums of money, if any, or additional Eligible Obligations (meeting the requirements of said Section 701), if any, or any combination thereof, at such time or times, as shall be necessary, together with the money and/or Eligible Obligations theretofore so deposited, to pay when due the principal of and premium, if any, and interest due and to become due on such Debentures of the Eighty-Third Series or portions thereof, all in accordance with and subject to the provisions of said Section 701; *provided*, *however*, that such instrument may state that the obligation of the Company to make additional deposits as aforesaid shall be subject to the delivery to the Company by the Trustee of a notice asserting the deficiency and setting forth the amount thereof; or

(B) an Opinion of Counsel to the effect that, as a result of (i) the receipt by the Company from, or the publication by, the Internal Revenue Service of a ruling or (ii) a change in law occurring after the date of this certificate, the Holders of such Debentures of the Eighty-Third Series, or the applicable portion of the principal amount thereof, will not recognize income, gain or loss for United States federal income tax purposes as a result of the satisfaction and discharge of the Company's indebtedness in respect thereof and will be subject to United

States federal income tax on the same amounts, at the same times and in the same manner as if such satisfaction and discharge had not been effectuated.

10. The Debentures of the Eighty-Third Series will be absolutely, irrevocably and unconditionally guaranteed as to payment of principal, interest and premium, if any, by NextEra Energy, Inc., as Guarantor (the "**Guarantor**"), pursuant to a Guarantee Agreement, dated as of June 1, 1999, between the Guarantor and The Bank of New York Mellon (as Guarantee Trustee) (the "**Guarantee Agreement**"). The following shall constitute "**Guarantor Events**" with respect to the Debentures of the Eighty-Third Series:

(A) the failure of the Guarantee Agreement to be in full force and effect;

(B) the entry by a court having jurisdiction with respect to the Guarantor of (i) a decree or order for relief in respect of the Guarantor in an involuntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or (ii) a decree or order adjudging the Guarantor bankrupt or insolvent, or approving as properly filed a petition by one or more entities other than the Guarantor seeking reorganization, arrangement, adjustment or composition of or in respect of the Guarantor under any applicable Federal or State bankruptcy, insolvency or other similar law, or appointing a custodian, receiver, liquidator, assignee, trustee, sequestrator or other similar official for the Guarantor or for any substantial part of its property, or ordering the winding up or liquidation of its affairs, and any such decree or order for relief or any such other decree or order shall have remained unstayed and in effect for a period of ninety (90) consecutive days; or

(C) the commencement by the Guarantor of a voluntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or of any other case or proceeding seeking for the Guarantor to be adjudicated bankrupt or insolvent, or the consent by the Guarantor to the entry of a decree or order for relief in respect of itself in a case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or to the commencement of any bankruptcy or insolvency case or proceeding against the Guarantor, or the filing by the Guarantor of a petition or answer or consent seeking reorganization or relief under any applicable Federal or State bankruptcy, insolvency or other similar law, or the consent by the Guarantor to the filing of such petition or to the appointment of or taking possession by a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of the Guarantor or of any substantial part of its property, or the making by the Guarantor of an assignment for the benefit of creditors, or the admission by the Guarantor in writing of its inability to pay its debts generally as they become due, or the authorization of such action by the Board of Directors of the Guarantor.

Notwithstanding anything to the contrary contained in the Debentures of the Eighty-Third Series, this certificate or the Indenture, the Company shall, if a Guarantor Event shall occur and be continuing, redeem all of the Outstanding Debentures of the Eighty-Third Series within sixty (60) days after the occurrence of such Guarantor Event at a redemption price equal to the principal amount thereof plus accrued and unpaid interest, if any, to but excluding the date of redemption *unless*, within thirty (30) days after the occurrence of such Guarantor Event, S&P Global Ratings, a division of S&P Global Inc., and Moody's Investors Service, Inc. (if the Debentures of the Eighty-Third Series are then rated by those rating agencies, or, if the Debentures of the Eighty-Third Series are then rated by only one of those rating agencies, then such rating agency, or, if the Debentures of the Eighty-Third Series are not then rated by either one of those rating agencies but are then rated by one or more other nationally recognized rating agencies, then at least one of those other nationally recognized rating agencies) shall have reaffirmed in writing that, after giving effect to such Guarantor Event, the credit rating on the Debentures of the Eighty-Third Series shall be investment grade (i.e., in one of the four highest categories, without regard to subcategories within such rating categories, of such rating agency).

11. With respect to the Debentures of the Eighty-Third Series, each of the following events shall be an additional Event of Default under the Indenture:

(A) the consolidation of the Guarantor with or merger of the Guarantor into any other Person, or the conveyance or other transfer or lease by the Guarantor of its properties and assets substantially as an entirety to any Person, unless

(i) the Person formed by such consolidation or into which the Guarantor is merged or the Person which acquires by conveyance or other transfer, or which leases, the properties and assets of the Guarantor substantially as an entirety shall be a Person organized and existing under the laws of the United States, any State thereof or the District of Columbia, and shall expressly assume the obligations of the Guarantor under the Guarantee Agreement; and

(ii) immediately after giving effect to such transaction, no Event of Default and no event which, after notice or lapse of time or both, would become an Event of Default, shall have occurred and be continuing; or

(B) the failure of the Company to redeem the Outstanding Debentures of the Eighty-Third Series if and as required by *Paragraph 10* hereof.

12. If a Guarantor Event occurs and the Company is not required to redeem the Debentures of the Eighty-Third Series pursuant to *Paragraph 10* hereof, the Company will provide to the Trustee and the Holders of the Debentures of the Eighty-Third Series annual and quarterly reports containing the information that the Company

would be required to file with the Securities and Exchange Commission under Section 13 or Section 15(d) of the Securities Exchange Act of 1934 if it were subject to the reporting requirements of either of those Sections; *provided*, that if the Company is, at that time, subject to the reporting requirements of either of those Sections, the filing of annual and quarterly reports with the Securities and Exchange Commission pursuant to either of those Sections will satisfy the foregoing requirement. The provision of such reports and information to the Trustee shall be for informational purposes only and the Trustee's receipt or deemed receipt of such shall not constitute constructive notice of any information contained therein or determinable from information contained therein, including the Company's compliance with any of its covenants under the Indenture.

13. The Debentures of the Eighty-Third Series will be initially issued in global form registered in the name of Cede & Co. (as nominee of The Depository Trust Company). The Debentures of the Eighty-Third Series in global form shall bear the depository legend in substantially the form set forth as *Exhibit A* hereto. The Debentures of the Eighty-Third Series in global form will contain restrictions on transfer, substantially as described in the form set forth as *Exhibit A* hereto.

14. No service charge shall be made for the registration of transfer or exchange of the Debentures of the Eighty-Third Series; *provided*, *however*, that the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection with such transfer or exchange.

15. The Company has reserved the right, without any consent, vote or other action by Holders of the Debentures of the Eighty-Third Series, or of any other series of Securities issued after December 1, 2021, to amend the Indenture as follows:

(A) To amend the second sentence of Section 402 thereof to read as follows:

"The Company shall, at least 20 days prior to the Redemption Date fixed by the Company (unless a shorter notice shall be satisfactory to the Trustee), notify the Trustee in writing of such Redemption Date and of the principal amount of such Securities to be redeemed."

(B) To amend the first sentence of Section 404 thereof to read as follows:

"Except as otherwise specified as contemplated by Section 301 for Securities of any series, notice of redemption shall be given in the manner provided in Section 106 to the Holders of the Securities to be redeemed not less than 10 nor more than 60 days prior to the Redemption Date."

16. The Debentures of the Eighty-Third Series shall have such other terms and provisions as are provided in the form set forth as *Exhibit A* hereto.

17. The undersigned has read all of the covenants and conditions contained in the Indenture relating to the issuance of the Debentures of the Eighty-Third Series and the definitions in the Indenture relating thereto and in respect of which this certificate is made.

18. The statements contained in this certificate are based upon the familiarity of the undersigned with the Indenture, the documents accompanying this certificate, and upon discussions by the undersigned with officers and employees of the Company familiar with the matters set forth herein.

19. In the opinion of the undersigned, he or she has made such examination or investigation as is necessary to enable him or her to express an informed opinion as to whether or not such covenants and conditions have been complied with.

20. In the opinion of the undersigned, such conditions and covenants and conditions precedent, if any (including any covenants compliance with which constitutes a condition precedent), to the authentication and delivery of the Debentures of the Eighty-Third Series requested in the accompanying Company Order No. 64 have been complied with.

IN WITNESS WHEREOF, I have executed this Officer's Certificate on behalf of the Company this 4th day of February, 2025 in Minneapolis, Minnesota.

MATTHEW R. GEOFFROY
Matthew R. Geoffroy
Assistant Treasurer

Exhibit A

[Unless this certificate is presented by an authorized representative of The Depository Trust Company, a limited purpose company organized under the New York Banking Law ("DTC"), to NextEra Energy Capital Holdings, Inc. or its agent for registration of transfer, exchange, or payment, and any certificate issued is registered in the name of Cede & Co. or in such other name as is requested by an authorized representative of DTC (and any payment is made to Cede & Co. or to such other entity as is requested by an authorized representative of DTC), ANY TRANSFER, PLEDGE, OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL inasmuch as the registered owner hereof, Cede & Co., has an interest herein.]

No. _____ CUSIP No. _____

[FORM OF FACE OF DEBENTURE]

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

5.30% DEBENTURES, SERIES DUE MARCH 15, 2032

NEXTERA ENERGY CAPITAL HOLDINGS, INC., a corporation duly organized and existing under the laws of the State of Florida (herein referred to as the "**Company**," which term includes any successor Person under the Indenture (as defined below)), for value received, hereby promises to pay to

, or registered assigns, the principal sum of _____ Dollars on March 15, 2032 (the "**Stated Maturity Date**"). The Company further promises to pay interest on the principal sum of this 5.30% Debenture, Series due March 15, 2032 (this "**Security**") to the registered Holder hereof at the rate of 5.30% per annum, in like coin or currency, semi-annually on March 15 and September 15 of each year (each an "**Interest Payment Date**") until the principal hereof is paid or duly provided for, such interest payments to commence on September 15, 2025. Each interest payment shall include interest accrued from the most-recently preceding Interest Payment Date to which interest has either been paid or duly provided for (*except* that (i) the interest payment which is due on September 15, 2025 shall include interest that has accrued from February 4, 2025, and (ii) if this Security is authenticated during the period that (A) follows any particular Regular Record Date (as defined below) but (B) precedes the next occurring Interest Payment Date, then the registered Holder hereof shall not be entitled to receive any interest payment with respect to this Security on such next occurring Interest Payment Date). No interest or other payment will accrue on the Securities of this series with respect to the day on which the Securities of this series mature. In the event that an Interest Payment Date is not a Business Day, then payment of interest payable on such date will be made on the next succeeding day which is a Business Day (and without any interest or other payment in respect of such delay) with the same force and effect as if made on the Interest Payment Date. The interest so payable, and punctually paid or duly provided for, on an Interest Payment Date will, as provided in the Indenture referred to on the reverse of this Security (the "**Indenture**"), be payable to the Person in whose name this Security (or one or more Predecessor Securities) is registered at the close of business on the "**Regular Record Date**" for such interest installment, which shall be the close of

business on the Business Day immediately preceding such Interest Payment Date so long as all of the Securities of this series are held by a securities depository in book-entry form; *provided* that if any of the Securities of this series are not held by a securities depository in book-entry form, the Regular Record Date will be the close of business on the fifteenth (15th) calendar day immediately preceding such Interest Payment Date; and *provided further* that interest payable on the Stated Maturity Date or a Redemption Date will be paid to the same Person to whom the associated principal is to be paid. Any such interest not punctually paid or duly provided for will forthwith cease to be payable to the Person who is the Holder of this Security on such Regular Record Date and may be paid to the Person in whose name this Security (or one or more Predecessor Securities) is registered at the close of business on a Special Record Date to be fixed by the Trustee for the payment of such Defaulted Interest, notice of which shall be given to Holders of Securities of this series not less than ten (10) days prior to such Special Record Date, or may be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange on which the Securities of this series may be listed, and upon such notice as may be required by such exchange, all as more fully provided in the Indenture.

Payment of the principal of (and premium, if any) and interest on this Security will be made at the office or agency of the Company maintained for that purpose in New York City, the State of New York in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts; *provided*, *however*, that, at the option of the Company, interest on this Security may be paid by check mailed to the address of the Person entitled thereto, as such address shall appear on the Security Register or by a wire transfer to an account designated by the Person entitled thereto. The amount of interest payable on this Security will be computed on the basis of a 360-day year consisting of twelve 30-day months (and for any period shorter than a full semi-annual period, on the basis of the actual number of days elapsed during such period using 30-day calendar months).

Reference is hereby made to the further provisions of this Security set forth on the reverse of this Security, which further provisions shall for all purposes have the same effect as if set forth at this place. (All capitalized terms used in this Security which are not defined herein, including the reverse of this Security, but which are defined in the Indenture or in the Officer's Certificate, shall have the meanings specified in the Indenture or in the Officer's Certificate.)

Unless the certificate of authentication hereon has been executed by the Trustee referred to on the reverse of this Security by manual signature, this Security shall not be entitled to any benefit under the Indenture or be valid or obligatory for any purpose.

IN WITNESS WHEREOF, the Company has caused this instrument to be duly executed in .

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

By: _____

[FORM OF CERTIFICATE OF AUTHENTICATION]

CERTIFICATE OF AUTHENTICATION

Dated:

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

THE BANK OF NEW YORK MELLON, as
Trustee

By: _____

[FORM OF REVERSE OF DEBENTURE]

This Security is one of a duly authorized issue of securities of the Company (herein called the "**Securities**"), issued and to be issued in one or more series under an Indenture (For Unsecured Debt Securities), dated as of June 1, 1999 (herein, together with any amendments thereto, called the "**Indenture**," which term shall have the meaning assigned to it in such instrument), between the Company and The Bank of New York Mellon, as Trustee (herein called the "**Trustee**," which term includes any successor trustee under the Indenture), and reference is hereby made to the Indenture, including the Board Resolutions and Officer's Certificate filed with the Trustee on February 4, 2025 creating the series designated on the face hereof (herein called the "**Officer's Certificate**"), for a statement of the respective rights, limitations of rights, duties and immunities thereunder of the Company, the Trustee and the Holders of the Securities of this series and of the terms upon which the Securities of this series are, and are to be, authenticated and delivered. This Security is one of the series designated on the face hereof.

The Securities of this series shall be redeemable at the option of the Company in whole at any time, or in part from time to time (each a "**Redemption Date**"), upon notice (the "**Redemption Notice**") which is required by the Indenture to be mailed at least thirty (30) days but not more than sixty (60) days prior to the date fixed for redemption, at the applicable price (each a "**Redemption Price**") described below; *provided*, *however*, that the Company has reserved the right, without any consent, vote or other action by Holders of the Securities of this series, or of any other series of Securities issued after December 1, 2021, to amend the Indenture to provide that the Redemption Notice shall be given in the manner provided in the Indenture at least ten (10) days but not more than sixty (60) days prior to the date fixed for redemption.

Prior to January 15, 2032 (the "**Par Call Date**") the Company may redeem the Securities of this series at its option, in whole or in part, at any time and from time to time, at a Redemption Price (expressed as a percentage of principal amount and rounded to three decimal places) equal to the greater of:

(1) (a) the sum of the present values of the remaining scheduled payments of principal and interest thereon discounted to the Redemption Date (assuming the Securities of this Series matured on the Par Call Date) on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate (as defined below) plus 15 basis points less (b) interest accrued to the Redemption Date, and

(2) 100% of the principal amount of the Security of this series to be redeemed,

plus, in either case, accrued and unpaid interest thereon to but excluding the Redemption Date.

On or after the Par Call Date, the Company may redeem the Securities of this series, in whole or in part, at any time and from time to time, at a Redemption Price equal to 100% of the principal amount of the Securities of this series being redeemed plus accrued and unpaid interest thereon to but excluding the Redemption Date.

"**Treasury Rate**" means, with respect to any Redemption Date, the yield determined by the Company in accordance with the following two paragraphs.

The Treasury Rate shall be determined by the Company after 4:15 p.m., New York City time (or after such time as yields on U.S. government securities are posted daily by the Board of Governors of the Federal Reserve System), on the third Business Day preceding the Redemption Date based upon the yield or yields for the most recent day that appear after such time on such day in the most recent statistical release published by the Board of Governors of the Federal Reserve System designated as "Selected Interest Rates (Daily) - H.15" (or any successor designation or publication) ("**H.15**") under the caption "U.S. government securities–Treasury constant maturities–Nominal" (or any successor caption or heading) ("**H.15 TCM**"). In determining the Treasury Rate, the Company shall select, as applicable:

(1) the yield for the Treasury constant maturity on H.15 exactly equal to the period from the Redemption Date to the Par Call Date (the "**Remaining Life**"); or

(2) if there is no such Treasury constant maturity on H.15 exactly equal to the Remaining Life, the two yields—one yield corresponding to the Treasury constant maturity on H.15 immediately shorter than and one yield corresponding to the Treasury constant maturity on H.15 immediately longer than the Remaining Life—and shall interpolate to the Par Call Date on a straight-line basis (using the actual number of days) using such yields and rounding the result to three decimal places; or

(3) if there is no such Treasury constant maturity on H.15 shorter than or longer than the Remaining Life, the yield for the single Treasury constant maturity on H.15 closest to the Remaining Life.

For purposes of this paragraph, the applicable Treasury constant maturity or maturities on H.15 shall be deemed to have a maturity date equal to the relevant number of months or years, as applicable, of such Treasury constant maturity from the Redemption Date.

If on the third Business Day preceding the Redemption Date H.15 TCM is no longer published, the Company shall calculate the Treasury Rate based on the rate per annum equal to the semi-annual equivalent yield to maturity at 11:00 a.m., New York City time, on the second Business Day preceding such Redemption Date of the United States Treasury security maturing on, or with a maturity that is closest to, the Par Call Date, as applicable. If there is no United States Treasury security maturing on the Par Call Date, but there are two or more United States Treasury securities with a maturity date equally distant from the Par Call Date, one with a maturity date preceding the Par Call Date and one with a maturity date following the Par Call Date, the Company shall select the United States Treasury security with a maturity date preceding the Par Call Date. If there are two or more United States Treasury securities maturing on the Par Call Date or two or more United States Treasury securities meeting the criteria of the preceding sentence, the Company shall select from among these two or more United States Treasury securities the United States Treasury security that is trading closest to par based upon the average of the bid and asked prices for such United States Treasury securities at 11:00 a.m., New York City time. In determining the Treasury Rate in accordance with the terms of this paragraph, the semi-annual yield to maturity of the applicable United States Treasury security shall be based upon the average of the bid and asked prices (expressed as a percentage of principal amount) at 11:00 a.m., New York City time, of such United States Treasury security, and rounded to three decimal places.

The Company's actions and determinations in determining the applicable Redemption Price shall be conclusive and binding for all purposes, absent manifest error.

The Indenture Trustee shall have no duty to determine, or to verify the Company's calculations of, the applicable Redemption Price.

If, at the time a Redemption Notice is given, the redemption moneys are not on deposit with the Trustee, then, if such notice so provides, the redemption shall be subject to the receipt of the redemption moneys on or before the Redemption Date and such Redemption Notice shall be of no force or effect unless such moneys are received.

Upon payment of the applicable Redemption Price as described herein, on and after the applicable Redemption Date interest will cease to accrue on the Securities of this series or portions thereof called for redemption.

The Securities of this series will be absolutely, irrevocably and unconditionally guaranteed as to payment of principal, interest and premium, if any, by NextEra Energy, Inc., as Guarantor (the "**Guarantor**"), pursuant to a Guarantee Agreement, dated as of June 1, 1999, between the Guarantor and The Bank of New York Mellon (as Guarantee Trustee) (the "**Guarantee Agreement**"). The following shall constitute "**Guarantor Events**" with respect to the Securities of this series:

(A) the failure of the Guarantee Agreement to be in full force and effect;

(B) the entry by a court having jurisdiction with respect to the Guarantor of (i) a decree or order for relief in respect of the Guarantor in an involuntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or (ii) a decree or order adjudging the Guarantor bankrupt or insolvent, or approving as properly filed a petition by one or more entities other than the Guarantor seeking reorganization, arrangement, adjustment or composition of or in respect of the Guarantor under any applicable Federal or State bankruptcy, insolvency or other similar law, or appointing a custodian, receiver, liquidator, assignee, trustee, sequestrator or other similar official for the Guarantor or for any substantial part of its property, or ordering the winding up or liquidation of its affairs, and any such decree or order for relief or any such other decree or order shall have remained unstayed and in effect for a period of ninety (90) consecutive days; or

(C) the commencement by the Guarantor of a voluntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or of any other case or proceeding seeking for the Guarantor to be adjudicated bankrupt or insolvent, or the consent by the Guarantor to the entry of a decree or order for relief in respect of itself in a case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or to the commencement of any bankruptcy or insolvency case or proceeding against the Guarantor, or the filing by the Guarantor of a petition or answer or consent seeking reorganization or relief under any applicable Federal or State bankruptcy, insolvency or other similar law, or the consent by the Guarantor to the filing of such petition or to the appointment of or taking possession by a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of the Guarantor or of any substantial part of its property, or the making by the Guarantor of an assignment for the benefit of creditors, or the admission by the

Guarantor in writing of its inability to pay its debts generally as they become due, or the authorization of such action by the Board of Directors of the Guarantor.

Notwithstanding anything to the contrary contained in the Securities of this series, the Officer's Certificate, or the Indenture, the Company shall, if a Guarantor Event shall occur and be continuing, redeem all of the Outstanding Securities of this series within sixty (60) days after the occurrence of such Guarantor Event at a redemption price equal to the principal amount thereof plus accrued and unpaid interest, if any, to but excluding the date of redemption unless, within thirty (30) days after the occurrence of such Guarantor Event, S&P Global Ratings, a division of S&P Global Inc., and Moody's Investors Service, Inc. (if the Securities of this series are then rated by those rating agencies, or, if the Securities of this series are then rated by only one of those rating agencies, then such rating agency, or, if the Securities of this series are not then rated by either one of those rating agencies but are then rated by one or more other nationally recognized rating agencies, then at least one of those other nationally recognized rating agencies) shall have reaffirmed in writing that, after giving effect to such Guarantor Event, the credit rating on the Securities of this series shall be investment grade (i.e., in one of the four highest categories, without regard to subcategories within such rating categories, of such rating agency).

If a Guarantor Event occurs and the Company is not required to redeem the Securities of this series pursuant to the preceding paragraph, the Company will provide to the Trustee and the Holders of the Securities of this series annual and quarterly reports containing the information that the Company would be required to file with the Securities and Exchange Commission under Section 13 or Section 15(d) of the Securities Exchange Act of 1934 if it were subject to the reporting requirements of either of those Sections; *provided*, that if the Company is, at that time, subject to the reporting requirements of either of those Sections, the filing of annual and quarterly reports with the Securities and Exchange Commission pursuant to either of those Sections will satisfy the foregoing requirement.

The Indenture contains provisions for defeasance at any time of the entire indebtedness of this Security upon compliance with certain conditions set forth in the Indenture, including the Officer's Certificate described above.

If an Event of Default with respect to Securities of this series shall occur and be continuing, the principal of and interest on the Securities of this series may be declared due and payable in the manner and with the effect provided in the Indenture.

The Indenture permits, with certain exceptions as therein provided, the amendment thereof and the modification of the rights and obligations of the Company and the rights of the Holders of the Securities of each series to be affected by such amendment to the Indenture at any time by the Company and the Trustee with the consent of the Holders of a majority in principal amount of the Securities at the time Outstanding of all series to be thus affected. The Indenture also contains provisions permitting the Holders of specified percentages in principal amount of the Securities of each series at the time Outstanding, on behalf of the Holders of all Securities of such series, to waive compliance by the Company with certain provisions of the Indenture and certain past defaults under the Indenture and their consequences. Any such consent or waiver by Holders of the specified percentages in principal amount of the Securities of this series shall be conclusive and binding upon all current and future Holders of this Security and of any Security

issued upon the registration of transfer hereof or in exchange herefor or in lieu hereof, whether or not notation of such consent or waiver is made upon this Security.

As provided in and subject to the provisions of the Indenture, the Holder of this Security shall not have the right to institute any proceeding with respect to the Indenture or for the appointment of a receiver or trustee or for any other remedy thereunder, unless such Holder shall have previously given the Trustee written notice of a continuing Event of Default with respect to the Securities of this series, the Holders of a majority in aggregate principal amount of the Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing shall have made written request to the Trustee to institute proceedings in respect of such Event of Default as Trustee and offered the Trustee reasonable indemnity, and the Trustee shall not have received from the Holders of a majority in aggregate principal amount of Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing a direction inconsistent with such request, and shall have failed to institute any such proceeding, for sixty (60) days after receipt of such notice, request and offer of indemnity. The foregoing shall not apply to any suit instituted by the Holder of this Security for the enforcement of any payment of principal hereof or any premium or interest hereon on or after the respective due dates expressed herein.

No reference herein to the Indenture and no provision of this Security or of the Indenture shall alter or impair the obligation of the Company, which is absolute and unconditional, to pay the principal of and any premium and interest on this Security at the times, place and rate, and in the coin or currency, herein prescribed.

The Securities of this series are issuable only in registered form without coupons in minimum denominations of $2,000 and integral multiples of $1,000 in excess thereof. As provided in the Indenture and subject to certain limitations therein set forth, Securities of this series are exchangeable for a like aggregate principal amount of Securities of this series and of like tenor and of authorized denominations, as requested by the Holder surrendering the same.

No service charge shall be made for any such registration of transfer or exchange, but the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection therewith.

The Company, the Trustee and any agent of the Company or the Trustee may treat the Person in whose name this Security is registered as the absolute owner hereof for all purposes, whether or not this Security be overdue, and none of the Company, the Trustee or any such agent shall be affected by notice to the contrary.

NEXTERA ENERGY, INC.

AND

THE BANK OF NEW YORK MELLON,
as Purchase Contract Agent

PURCHASE CONTRACT AGREEMENT

DATED AS OF OCTOBER 1, 2024

TIE SHEET

Section of Trust Indenture Act of 1939, as amended	Section of Purchase Contract Agreement
310(a)	7.8
310(b)	7.9(d) and (g), 11.7
311(a)	11.2(b)
311(b)	11.2(b)
312(a)	11.2(a)
312(b)	11.2(b)
313	11.3
314(a)	11.4
314(b)	Inapplicable
314(c)	11.5
314(d)	Inapplicable
314(e)	1.2
314(f)	11.1
315(a)	7.1(a)
315(b)	7.2
315(c)	7.1(e)
315(d)(1)	7.1(b)
315(d)(2)	7.1(b)
315(d)(3)	11.8
315(e)	6.5
316(a)(1)(A)	11.8
316(a)(1)(B)	11.6
316(b)	6.1
316(c)	11.2
317(a)	Inapplicable
317(b)	Inapplicable
318(a)	11.1(b)

* This Cross-Reference Table does not constitute part of the Purchase Contract Agreement and shall not affect the interpretation of any of its terms or provisions.

TABLE OF CONTENTS

ARTICLE I

Definitions and Other Provisions
of General Application

		Page
SECTION 1.1.	Definitions	1
SECTION 1.2.	Compliance Certificates and Opinions	14
SECTION 1.3.	Form of Documents Delivered to Purchase Contract Agent	15
SECTION 1.4.	Acts of Holders; Record Dates	15
SECTION 1.5.	Notices	17
SECTION 1.6.	Notice to Holders; Waiver	18
SECTION 1.7.	Effect of Headings and Table of Contents	19
SECTION 1.8.	Successors and Assigns	19
SECTION 1.9.	Separability Clause	19
SECTION 1.10.	Benefits of Agreement	19
SECTION 1.11.	Governing Law	19
SECTION 1.12.	Legal Holidays	19
SECTION 1.13.	Counterparts	20
SECTION 1.14.	Inspection of Agreement	20
SECTION 1.15.	Force Majeure.	20
SECTION 1.16.	Waiver of Jury Trial.	20
SECTION 1.17	Sanctions	21
SECTION 1.18	Calculations	21

ARTICLE II

Certificate Forms

SECTION 2.1.	Forms of Certificates Generally	21
SECTION 2.2.	Form of Purchase Contract Agent’s Certificate of Authentication	22

ARTICLE III

The Units

SECTION 3.1.	Title and Terms; Denominations	22
SECTION 3.2.	Rights and Obligations Evidenced by the Certificates	22
SECTION 3.3.	Execution, Authentication, Delivery and Dating	23
SECTION 3.4.	Temporary Certificates	23
SECTION 3.5.	Registration; Registration of Transfer and Exchange	24
SECTION 3.6.	Book-Entry Interests	25
SECTION 3.7.	Notices to Holders	26

Page

SECTION 3.8.	Appointment of Successor Clearing Agency	26
SECTION 3.9.	Definitive Certificates	26
SECTION 3.10.	Mutilated, Destroyed, Lost and Stolen Certificates	27
SECTION 3.11.	Persons Deemed Owners	28
SECTION 3.12.	Cancellation	29
SECTION 3.13.	Creation or Recreation of Treasury Units by Substitution of Treasury Securities	29
SECTION 3.14.	Recreation of Corporate Units	31
SECTION 3.15.	Transfer of Collateral upon Occurrence of Termination Event	34
SECTION 3.16.	No Consent to Assumption	34

ARTICLE IV

The Debentures

SECTION 4.1.	Payment of Interest; Rights to Interest Preserved; Interest Rate Reset; Notice	35
SECTION 4.2.	Notice and Voting	36
SECTION 4.3.	Substitution of the Treasury Portfolio for the Debentures	36
SECTION 4.4.	Consent to Treatment for Tax Purposes	37

ARTICLE V

The Purchase Contracts

SECTION 5.1.	Purchase of Shares of Common Stock	38
SECTION 5.2.	Contract Adjustment Payments	39
SECTION 5.3.	Deferral of Payment Dates for Contract Adjustment Payments	41
SECTION 5.4.	Payment of Purchase Price	43
SECTION 5.5.	Issuance of Shares of Common Stock	47
SECTION 5.6.	Adjustment of Fixed Settlement Rate; Fundamental Change Early Settlement	48
SECTION 5.7.	Notice of Adjustments and Certain Other Events	58
SECTION 5.8.	Termination Event; Notice	59
SECTION 5.9.	Early Settlement	59
SECTION 5.10.	No Fractional Shares	61
SECTION 5.11.	Charges and Taxes	62

ARTICLE VI

Remedies

SECTION 6.1.	Unconditional Right of Holders to Receive Contract Adjustment Payments and to Purchase Shares of Common Stock	62
SECTION 6.2.	Restoration of Rights and Remedies	63
SECTION 6.3.	Rights and Remedies Cumulative	63
SECTION 6.4.	Delay or Omission Not Waiver	63

Page

SECTION 6.5. Undertaking for Costs 63
SECTION 6.6. Waiver of Stay or Extension Laws 64

ARTICLE VII

The Purchase Contract Agent

SECTION 7.1. Certain Duties and Responsibilities 64
SECTION 7.2. Notice of Default 65
SECTION 7.3. Certain Rights of Purchase Contract Agent 65
SECTION 7.4. Not Responsible for Recitals or Issuance of Units 67
SECTION 7.5. May Hold Units 67
SECTION 7.6. Money Held in Custody 67
SECTION 7.7. Compensation and Reimbursement 67
SECTION 7.8. Corporate Purchase Contract Agent Required; Eligibility 68
SECTION 7.9. Resignation and Removal; Appointment of Successor 68
SECTION 7.10. Acceptance of Appointment by Successor 70
SECTION 7.11. Merger, Conversion, Consolidation or Succession to Business 70
SECTION 7.12. Preservation of Information; Communications to Holders 70
SECTION 7.13. No Obligations of Purchase Contract Agent 71
SECTION 7.14. Tax Compliance 71

ARTICLE VIII

Supplemental Agreements

SECTION 8.1. Supplemental Agreements Without Consent of Holders 72
SECTION 8.2. Supplemental Agreements with Consent of Holders 72
SECTION 8.3. Execution of Supplemental Agreements 74
SECTION 8.4. Effect of Supplemental Agreements 74
SECTION 8.5. Reference to Supplemental Agreements 74

ARTICLE IX

Consolidation, Merger, Sale, Conveyance, Transfer or Lease

SECTION 9.1. Covenant Not to Consolidate, Merge, Sell, Convey, Transfer or Lease Property Except Under Certain Conditions 74
SECTION 9.2. Rights and Duties of Successor Entity 75
SECTION 9.3. Company Certificate and Opinion of Counsel Given to Purchase Contract Agent 75

ARTICLE IX

Covenants

SECTION 10.1. Performance Under Purchase Contracts 75
SECTION 10.2. Maintenance of Office or Agency 76

Page

SECTION 10.3.	Company to Reserve Common Stock	76
SECTION 10.4.	Covenants as to Common Stock	76
SECTION 10.5.	Covenants of Holders as to ERISA	76

ARTICLE XI

Trust Indenture Act

SECTION 11.1.	Trust Indenture Act; Application	77
SECTION 11.2.	Lists of Holders of Units	78
SECTION 11.3.	Reports by the Purchase Contract Agent	78
SECTION 11.4.	Periodic Reports to Purchase Contract Agent	78
SECTION 11.5.	Evidence of Compliance with Conditions Precedent	78
SECTION 11.6.	Defaults; Waiver	79
SECTION 11.7.	Conflicting Interests	79
SECTION 11.8.	Direction of Purchase Contract Agent	79

EXHIBIT A	Form of Corporate Unit Certificate
EXHIBIT B	Form of Treasury Unit Certificate
EXHIBIT C	Notice to Settle by Separate Cash

PURCHASE CONTRACT AGREEMENT, dated as of October 1, 2024, between NextEra Energy, Inc., a Florida corporation (the "**Company**"), and The Bank of New York Mellon, a New York banking corporation, acting as purchase contract agent and attorney-in-fact for the Holders of Units from time to time (in any one or more of such capacities, the "**Purchase Contract Agent**").

RECITALS

The Company has duly authorized the execution and delivery of this Agreement and the Certificates evidencing the Units.

All things necessary to make the Purchase Contracts, when the Certificates are executed by the Company and authenticated, executed on behalf of the Holders and delivered by the Purchase Contract Agent, as provided in this Agreement, the valid obligations of the Company and the Holders, and to constitute these presents a valid agreement of the Company, in accordance with its terms, have been done.

WITNESSETH:

For and in consideration of the premises and the purchase of the Units by the Holders thereof, it is mutually agreed as follows:

ARTICLE I

Definitions and Other Provisions of General Application

SECTION 1.1. Definitions.

For all purposes of this Agreement, except as otherwise expressly provided or unless the context otherwise requires:

(a) the terms defined in this *Article I* have the meanings assigned to them in this *Article I* and include the plural as well as the singular, and nouns and pronouns of the masculine gender include the feminine and neuter genders;

(b) all accounting terms not otherwise defined herein have the meanings assigned to them in accordance with generally accepted accounting principles in the United States;

(c) the words "**herein**," "**hereof**" and "**hereunder**" and other words of similar import refer to this Agreement as a whole and not to any particular Article, Section, Exhibit or other subdivision; and

(d) the following terms have the meanings given to them in this *Section 1.1(d)*.

"**Act**" when used with respect to any Holder, has the meaning specified in *Section 1.4*.

"**Adjustment Factor**" has the meaning specified in *Section 5.6(a)(9)*.

"**Affiliate**" has the same meaning as given to that term in Rule 405 of the Securities Act.

"**Agreement**" means this instrument as originally executed and as it may from time to time be supplemented or amended by one or more agreements supplemental hereto entered into pursuant to the applicable provisions hereof.

"**Applicable Market Value**" has the meaning specified in *Section 5.1*.

"**Applicable Ownership Interest in Debentures**" means a 5% undivided beneficial ownership interest in $1,000 principal amount of Debentures that is a component of a Corporate Unit, and "**Applicable Ownership Interests in Debentures**" means the aggregate of each Applicable Ownership Interest in Debentures that are components of all Corporate Units then Outstanding.

"**Applicable Ownership Interest in the Treasury Portfolio**" means, with respect to each Corporate Unit and the U.S. Treasury securities in a Treasury Portfolio,

(i) a 5% undivided beneficial ownership interest in $1,000 face amount of U.S. Treasury securities (or principal or interest strips thereof) included in the applicable Treasury Portfolio that matures on or prior to October 31, 2027 and

(ii) with respect to each scheduled Payment Date on the Debentures that occurs after the Special Event Redemption Date, the Mandatory Redemption Date or the Reset Effective Date in the case of a Successful Early Remarketing, as the case may be, and on or prior to the Purchase Contract Settlement Date, an undivided beneficial ownership interest in $1,000 face amount of U.S. Treasury securities (or principal or interest strips thereof) included in such Treasury Portfolio that mature on or prior to such scheduled Payment Date in an aggregate amount equal to the aggregate interest payment that would be due with respect to a 5% beneficial ownership interest in a Debenture in the principal amount of $1,000 that would have been components of the Corporate Units on such scheduled Payment Date (assuming no Special Event Redemption, no Mandatory Event Redemption and no Successful Early Remarketing), accruing as follows: (i) in the case of a Special Redemption or Mandatory Redemption, from and including the immediately preceding date to which interest on the Debentures has been paid, and (ii) in the case of a Successful Early Remarketing, from and including the Reset Effective Date.

If U.S. Treasury securities (or principal or interest strips thereof) that are to be included in the Remarketing Treasury Portfolio in connection with a Successful Remarketing during the Period for the Early Remarketing have a yield that is less than zero on the applicable Remarketing Date, then, at NEE Capital's option, the Remarketing Treasury Portfolio will consist of an amount in cash equal to the aggregate principal amount at maturity of the U.S. Treasury securities described in clauses (i) and (ii) above. If the provisions set forth in this paragraph apply, for all purposes herein, references to "U.S. Treasury securities (or principal or interest strips thereof)" in connection with the Remarketing Treasury Portfolio will be deemed to be references to such aggregate amount of cash, and any reference to clause (i) or (ii) in the definition of "Applicable Ownership Interest in the Treasury Portfolio" shall be deemed to be a reference to the portion of such aggregate cash amount equal to the aggregate principal amount at maturity of the undivided beneficial ownership interest in the U.S. Treasury securities described in clause (i) above or clause (ii) above, respectively

"**Applicable Ownership Interests in the Treasury Portfolio**" means the aggregate of each Applicable Ownership Interest in the Treasury Portfolio that are components of all Corporate Units then Outstanding.

"**Applicants**" has the meaning specified in *Section 7.12(b)*.

"**Authorized Officer**" means (i) the Chairman of the Board, the Chief Executive Officer, the Chief Financial Officer, the President, any Vice President, the Treasurer, any Assistant Treasurer, the Secretary, and any Assistant Secretary or (ii) any other officer or agent of the Company duly authorized by the Board of Directors to act in respect of matters relating to this Agreement.

"**Bankruptcy Code**" means Title 11 of the United States Code, or any other law of the United States that from time to time provides a uniform system of bankruptcy laws.

"**Beneficial Owner**" means, with respect to a Book-Entry Interest, a Person who is the beneficial owner of such Book-Entry Interest as reflected on the books of the Clearing Agency or on the books of a Person maintaining an account with such Clearing Agency (directly as a Clearing Agency Participant or as an indirect participant, in each case in accordance with the rules of such Clearing Agency).

"**Board of Directors**" means the board of directors of the Company or a duly authorized committee of that board.

"**Board Resolution**" means one or more resolutions of the Board of Directors, a copy of which has been certified by the Secretary or an Assistant Secretary of the Company to have been duly adopted by the Board of Directors and to be in full force and effect on the date of such certification and delivered to the Purchase Contract Agent.

"**Book-Entry Interest**" means a beneficial interest in a Global Certificate, ownership and transfers of which shall be maintained and made through book entries by a Clearing Agency as described in *Section 3.6*.

"**Business Day**" means any day other than a Saturday, Sunday or any other day on which banking institutions and trust companies in New York City (in the State of New York) are permitted or required by any applicable law, regulation or executive order to close; *provided*, that for purposes of the second paragraph of *Section 1.12* only, the term "**Business Day**" shall also be deemed to exclude any day on which the Depositary is closed.

"**Cash Settlement**" has the meaning specified in *Section 5.4(a)(i)*.

"**Certificate**" means a Corporate Unit Certificate or a Treasury Unit Certificate, as the case may be.

"**Clearing Agency**" means an organization registered as a "Clearing Agency" pursuant to Section 17A of the Exchange Act that is acting as a depositary for the Units and in whose name, or in the name of a nominee of that organization, shall be registered as a Global Certificate and which shall undertake to effect book-entry transfers and pledges of the Units.

"**Clearing Agency Participant**" means a securities broker or dealer, bank, trust company, clearing corporation, other financial institution or other Person for whom from time to time the Clearing Agency effects book-entry transfers and pledges of securities deposited with the Clearing Agency.

"**Closing Price**" has the meaning specified in *Section 5.1*.

"**Code**" means the Internal Revenue Code of 1986, as amended.

"**Collateral**" has the meaning specified in Article I of the Pledge Agreement.

"**Collateral Agent**" means Deutsche Bank Trust Company Americas, as Collateral Agent under the Pledge Agreement until a successor Collateral Agent shall have become such pursuant to the applicable provisions of the Pledge Agreement, and thereafter "**Collateral Agent**" shall mean the Person who is then the Collateral Agent thereunder.

"**Collateral Substitution**" means the substitution of the pledged components of one type of Unit for pledged components of the other type of Unit (i.e., either Corporate Unit or Treasury Unit) in connection with the creation or recreation of Treasury Units or Corporate Units, as described in *Section 3.13* and *Section 3.14*.

"**Common Stock**" means the Common Stock, par value $0.01 per share, of the Company.

"**Company**" means the Person named as the "Company" in the first paragraph of this instrument until a successor shall have become such pursuant to the applicable provisions of this Agreement, and thereafter "**Company**" shall mean such successor.

"**Company Certificate**" means a certificate signed by an Authorized Officer and delivered to the Purchase Contract Agent.

"**Constituent Person**" has the meaning specified in *Section 5.6(b)(i)*.

"**Contract Adjustment Payments**" means the amounts payable by the Company in respect of each Purchase Contract issued in connection with the Corporate Units and the Treasury Units, which amounts shall be equal to 2.599% per annum of the Stated Amount (computed on the basis of a 360-day year consisting of twelve 30-day months (with the amount payable for any period shorter than a full quarterly period computed on the basis of the number of days in such period using 30-day calendar months)), plus any Deferred Contract Adjustment Payments accrued pursuant to *Section 5.3*.

"**Corporate Trust Office**" means the corporate trust office of the Purchase Contract Agent at which, at any particular time, its corporate trust business shall be principally administered, which office at the date hereof is located at 240 Greenwich Street, Floor 7E, New York, New York 10286, Attention: Corporate Trust Administration, or such other address as the Purchase Contract Agent may designate from time to time by notice to the Holders and the Company, or the principal corporate trust office of any successor Purchase Contract Agent (or such other address as such successor Purchase Contract Agent may designate from time to time by notice to the Holders and the Company).

"**Corporate Unit**" means the collective rights and obligations of a Holder of a Corporate Unit Certificate in respect of the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, subject in each case to the Pledge thereof (except that the Applicable Ownership Interest in the Treasury Portfolio as specified in clause (ii) of the definition of such term shall not be subject to the Pledge), and the related Purchase Contract.

"**Corporate Unit Certificate**" means a certificate evidencing the rights and obligations of a Holder in respect of the number of Corporate Units specified on such certificate.

"**Coupon Rate**" with respect to a Debenture means the percentage rate per annum at which such Debenture will bear interest.

"**Current Market Price**" has the meaning specified in *Section 5.6(a)(8)*.

"**Debentures**" means the series of debentures of NEE Capital designated "Series O Debentures due November 1, 2029" to be issued under the Indenture.

"**Default**" means a default by the Company in any of its obligations under this Agreement.

"**Deferral Period**" has the meaning specified in *Section 5.3*

"**Deferred Contract Adjustment Payments**" has the meaning specified in *Section 5.3*.

"**Depositary**" means, initially, The Depository Trust Company until another Clearing Agency becomes its successor.

"**Early Settlement**" has the meaning specified in *Section 5.9(a)*.

"**Early Settlement Amount**" has the meaning specified in *Section 5.9(a)*.

"**Early Settlement Date**" has the meaning specified in *Section 5.9(a)*.

"**Effective Date**" has the meaning specified in *Section 5.6(b)(ii)*.

"**Electronic Means**" has the meaning specified in *Section 1.5*.

"**ERISA**" means the Employee Retirement Income Security Act of 1974, as amended.

"**Exchange Act**" means the Securities Exchange Act of 1934 and any statute successor thereto, in each case as amended from time to time, and the rules and regulations promulgated thereunder.

"**Exchange Property Unit**" has the meaning specified in *Section 5.6(b)(i)*.

"**Expiration Date**" has the meaning specified in *Section 1.4*.

"**Expiration Time**" has the meaning specified in *Section 5.6(a)(6)*.

"**Failed Remarketing**" has the meaning specified in the Officer's Certificate.

"**Fair Market Value**" means

(i) in the case of any Spin-Off that is effected simultaneously with an Initial Public Offering of the securities being distributed in the Spin-Off, the initial public offering price of those securities, and

(ii) in the case of any other Spin-Off, the average of the Closing Prices of the securities being distributed in the Spin-Off over the first ten Trading Days after the effective date of such Spin-Off.

"**Final Remarketing Period**" has the meaning specified in the Officer's Certificate.

"**Fixed Settlement Rate**" means each of the Minimum Settlement Rate and the Maximum Settlement Rate.

"**Fundamental Change**" means

(i) a "person" or "group" within the meaning of Section 13(d) of the Exchange Act has become the direct or indirect "beneficial owner," as defined in Rule 13d-3 under the Exchange Act, of Common Stock representing more than 50% of the voting power of the Common Stock; or

(ii) the Company is involved in a consolidation with or merger into any other person, or any merger of another person into the Company, or any transaction or series of related transactions (other than a merger or consolidation that does not result in any reclassification, conversion, exchange or cancellation of outstanding shares of the Common Stock), in each case in which 10% or more of the total consideration paid to the Company's shareholders consists of cash or cash equivalents.

"**Fundamental Change Early Settlement**" has the meaning specified in *Section 5.6(b)(ii)*.

"**Fundamental Change Early Settlement Date**" has the meaning specified in *Section 5.6(b)(ii)*.

"**Global Certificate**" means a Certificate that evidences all or part of the Units and is registered in the name of the Depositary or a nominee thereof.

"**Guarantee Agreement**" means the Guarantee Agreement dated as of June 1, 1999, between the Company and The Bank of New York Mellon, as guarantee trustee, as originally executed and delivered and as it may from time to time be supplemented or amended.

"**Holder**," when used with respect to a Unit, means the Person in whose name a Corporate Unit Certificate and/or a Treasury Unit Certificate evidencing the Unit is registered on the Security Register.

"**Indenture**" means the Indenture (For Unsecured Debt Securities), dated as of June 1, 1999, between NEE Capital and the Indenture Trustee, as amended, pursuant to which the Debentures are to be issued, as originally executed and delivered and as it may from time to time be supplemented or amended by one or more indentures supplemental thereto entered into pursuant to the applicable

provisions thereof and shall include the terms of a particular series of securities established as contemplated by *Section 301* thereof.

"**Indenture Trustee**" means The Bank of New York Mellon, as trustee under the Indenture, or any successor thereto.

"**Initial Public Offering**" means the first time securities of the same class or type as the securities being distributed in a Spin-Off are offered to the public for cash.

"**Instructions**" has the meaning specified in Section 1.5.

"**Issuer Order**" or "**Issuer Request**" means a written order or request signed in the name of the Company by an Authorized Officer and delivered to the Purchase Contract Agent.

"**Make-Whole Share Amount**" has the meaning specified in *Section 5.6(b)(ii)*.

"**Mandatory Redemption**" has the meaning specified in the Officer's Certificate.

"**Mandatory Redemption Date**" means the date on which a Mandatory Redemption is to occur.

"**Maximum Settlement Rate**" has the meaning specified in *Section 5.1(c)*.

"**Minimum Settlement Rate**" has the meaning specified in *Section 5.1(a)*.

"**Minimum Stock Price**" has the meaning specified in *Section 5.6(b)*.

"**NEE Capital**" means NextEra Energy Capital Holdings, Inc., a Florida corporation and a wholly-owned subsidiary of the Company, or any successor under the Indenture.

"**NYSE**" has the meaning specified in *Section 5.1*.

"**Observation Period**" means the 20 consecutive Trading Days ending on the third Trading Day immediately preceding the Purchase Contract Settlement Date.

"**Officer's Certificate**" means a certificate signed by an authorized signatory of NEE Capital establishing the terms of the Debentures pursuant to the Indenture.

"**Opinion of Counsel**" means an opinion in writing signed by legal counsel to the Company, who may be an employee of or counsel to the Company or an Affiliate and who shall be reasonably acceptable to the Purchase Contract Agent.

"**Outstanding**," with respect to any Corporate Units and Treasury Units means, as of any date of determination, all Corporate Units and Treasury Units evidenced by Certificates theretofore authenticated, executed and delivered under this Agreement, except:

(i) if a Termination Event has occurred, (A) Treasury Units for which Treasury Securities have been deposited with the Purchase Contract Agent in trust for the Holders of such Treasury Units and (B) Corporate Units for which the Applicable

Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio (or as contemplated in *Section 3.15* hereto with respect to a Holder's interest in the Treasury Portfolio or any Treasury Securities, cash) theretofore has been deposited with the Purchase Contract Agent in trust for the Holders of such Corporate Units;

(ii) Corporate Units and Treasury Units evidenced by Certificates theretofore cancelled by the Purchase Contract Agent or delivered to the Purchase Contract Agent for cancellation or deemed cancelled pursuant to the provisions of this Agreement; and

(iii) Corporate Units and Treasury Units evidenced by Certificates in exchange for or in lieu of which other Certificates have been authenticated, executed on behalf of the Holder and delivered pursuant to this Agreement, other than any such Certificate in respect of which there shall have been presented to the Purchase Contract Agent proof satisfactory to it that such Certificate is held by a protected purchaser in whose hands the Corporate Units or Treasury Units evidenced by such Certificate are valid obligations of the Company;

provided, *however*, that in determining whether the Holders of the requisite number of the Corporate Units or Treasury Units have given any request, demand, authorization, direction, notice, consent or waiver hereunder, Corporate Units or Treasury Units owned by the Company or any Affiliate of the Company shall be disregarded and deemed not to be Outstanding, except that, in determining whether the Purchase Contract Agent shall be protected in relying upon any such request, demand, authorization, direction, notice, consent or waiver, only Corporate Units or Treasury Units which a Responsible Officer of the Purchase Contract Agent actually knows to be so owned shall be so disregarded. Corporate Units or Treasury Units so owned which have been pledged in good faith may be regarded as Outstanding Units if the pledgee establishes to the satisfaction of the Purchase Contract Agent the pledgee's right so to act with respect to such Corporate Units or Treasury Units and that the pledgee is not the Company or any Affiliate of the Company.

"**Payment Date**" means each February 1, May 1, August 1 and November 1 of each year, commencing February 1, 2025.

"**Period for Early Remarketing**" means the period beginning on and including the fifth Business Day prior to May 1, 2027 and ending on and including the ninth Business Day prior to November 1, 2027.

"**Permitted Investments**" has the meaning specified in Article I of the Pledge Agreement.

"**Person**" means a legal person, including any individual, corporation, estate, partnership, joint venture, association, joint-stock company, limited liability company, trust, unincorporated organization or government or any agency or political subdivision thereof or any other entity of whatever nature.

"**Plan**" means employee benefit plans (as defined in Section 3(3) of ERISA) subject to Title I of ERISA, plans described in Section 4975(e)(1) of the Code, including individual retirement accounts or Keogh plans, entities whose underlying assets include plan assets by reason of a plan's investment in such entities or governmental plans and certain church plans (each as defined under

ERISA) that are not subject to the provisions of Title I of ERISA or Section 4975 of the Code but are subject to Similar Law.

"**Pledge**" means the lien and security interest in the Collateral created by the Pledge Agreement.

"**Pledge Agreement**" means the Pledge Agreement, dated as of the date hereof, between the Company, the Purchase Contract Agent, as purchase contract agent and as attorney-in-fact for the Holders from time to time of Units, and the Collateral Agent, as collateral agent, custodial agent and securities intermediary.

"**Pledged Applicable Ownership Interests in Debentures**" has the meaning specified in Article I of the Pledge Agreement.

"**Pledged Applicable Ownership Interests in the Treasury Portfolio**" has the meaning specified in Article I of the Pledge Agreement.

"**Pledged Treasury Securities**" has the meaning specified in Article I of the Pledge Agreement.

"**Predecessor Certificate**" means a Predecessor Corporate Unit Certificate or a Predecessor Treasury Unit Certificate.

"**Predecessor Corporate Unit Certificate**" of any particular Corporate Unit Certificate means every previous Corporate Unit Certificate evidencing all or a portion of the rights and obligations of the Company and the Holder under the Corporate Unit evidenced thereby; and, for the purposes of this definition, any Corporate Unit Certificate authenticated and delivered under *Section 3.10* in exchange for or in lieu of a mutilated, destroyed, lost or stolen Corporate Unit Certificate shall be deemed to evidence the same rights and obligations of the Company and the Holder as the mutilated, destroyed, lost or stolen Corporate Unit Certificate.

"**Predecessor Treasury Unit Certificate**" of any particular Treasury Unit Certificate means every previous Treasury Unit Certificate evidencing all or a portion of the rights and obligations of the Company and the Holder under the Treasury Units evidenced thereby; and, for the purposes of this definition, any Treasury Unit Certificate authenticated and delivered under *Section 3.10* in exchange for or in lieu of a mutilated, destroyed, lost or stolen Treasury Unit Certificate shall be deemed to evidence the same rights and obligations of the Company and the Holder as the mutilated, destroyed, lost or stolen Treasury Unit Certificate.

"**Proceeds**" has the meaning specified in Article I of the Pledge Agreement.

"**Prospectus**" means the prospectus relating to the delivery of any securities in connection with an Early Settlement pursuant to *Section 5.9* or a Fundamental Change Early Settlement pursuant to *Section 5.6(b)*, in the form in which filed with the Securities and Exchange Commission pursuant to Rule 424(b) under the Securities Act, including the documents incorporated by reference therein as of the date of such Prospectus.

"**Purchase Contract**," when used with respect to any Unit, means the contract forming a part of such Unit and obligating the Company to (i) sell, and the Holder of such Unit to purchase, not later than the Purchase Contract Settlement Date, for $50 in cash, a number of newly-issued shares of Common Stock determined by reference to the applicable Settlement Rate and (ii) pay the Holder of such Unit Contract Adjustment Payments, if any, on the terms and subject to the conditions set forth in *Article V* hereof.

"**Purchase Contract Agent**" means the Person named as the "Purchase Contract Agent" in the first paragraph of this instrument until a successor Purchase Contract Agent shall have become such pursuant to the applicable provisions of this Agreement, and thereafter "**Purchase Contract Agent**" shall mean such Person or any subsequent successor who is appointed pursuant to this Agreement.

"**Purchase Contract Settlement Date**" means November 1, 2027.

"**Purchase Contract Settlement Fund**" has the meaning specified in *Section 5.5*.

"**Purchase Price**" has the meaning specified in *Section 5.1*.

"**Put Price**" has the meaning specified in the Officer's Certificate.

"**Put Right**" has the meaning specified in the Officer's Certificate.

"**Quotation Agent**" has the meaning specified in the Officer's Certificate.

"**Reacquired Shares**" has the meaning specified in *Section 5.6(a)(6)*.

"**Record Date**" for the payment of distributions and Contract Adjustment Payments payable on any Payment Date means: (i) if all Units are represented by Global Certificates, the Business Day next preceding such Payment Date, and (ii) if all Units are not represented by Global Certificates, a day selected by the Company which shall be at least one Business Day but not more than 60 Business Days prior to such Payment Date (and which shall correspond to the related record date for the Debentures, as applicable).

"**Redemption Amount**" has the meaning specified in the Officer's Certificate**.**

"**Redemption Price**" has the meaning specified in the Indenture.

"**Reference Dividend**" has the meaning specified in *Section 5.6(a)(5)*.

"**Registration Statement**" means a registration statement under the Securities Act covering, inter alia, the delivery of any securities in connection with an Early Settlement on the Early Settlement Date or a Fundamental Change Early Settlement on the Fundamental Change Early Settlement Date under *Section 5.6(b)(ii)*, including all exhibits thereto and the documents incorporated by reference in the prospectus contained in such registration statement, and any post-effective amendments thereto.

"**Remarketing**" means the remarketing of the Debentures by the Remarketing Agents pursuant to the Remarketing Agreement.

"**Remarketing Agents**" has the meaning specified in the Officer's Certificate.

"**Remarketing Agreement**" has the meaning specified in the Officer's Certificate (and includes any Supplemental Remarketing Agreement, as defined in the Remarketing Agreement).

"**Remarketing Dates**" means one or more Business Days during the period beginning on the fifth Business Day immediately preceding May 1, 2027 and ending on the third Business Day immediately preceding November 1, 2027 selected by the Company as a date on which the Remarketing Agents may (or in the case of the Final Remarketing Period, shall), in accordance with the terms of the Remarketing Agreement, remarket the Debentures.

"**Remarketing Fee**" has the meaning specified in the Officer's Certificate.

"**Remarketing Period**" has the meaning specified in the Officer's Certificate.

"**Remarketing Treasury Portfolio**" has the meaning specified in the Officer's Certificate.

"**Remarketing Treasury Portfolio Purchase Price**" has the meaning specified in the Officer's Certificate.

"**Reorganization Event**" means:

(i) any consolidation or merger of the Company with or into another Person or of another Person with or into the Company (other than a merger or consolidation in which the Company is the continuing Person and in which the Common Stock outstanding immediately prior to the merger or consolidation is not exchanged for cash, securities or other property of the Company or another Person); or

(ii) any sale, transfer, lease or conveyance to another Person of the property of the Company as an entirety or substantially as an entirety; or

(iii) any statutory share exchange business combination of the Company with another Person (other than a statutory share exchange business combination in which the Company is the continuing Person and in which the Common Stock outstanding immediately prior to the statutory share exchange business combination is not exchanged for cash, securities or other property of the Company or another Person); or

(iv) any liquidation, dissolution or winding up of the Company (other than as a result of, or after the occurrence of, a Termination Event).

"**Reset Effective Date**" has the meaning specified in the Officer's Certificate.

"**Reset Rate**" means the Coupon Rate to be in effect for the Debentures on and after the Reset Effective Date and determined as provided in *Section 4.1*.

"**Responsible Officer**," when used with respect to the Purchase Contract Agent, means any officer within the corporate trust department of the Purchase Contract Agent, including any vice president, assistant vice president, assistant secretary, assistant treasurer, trust officer or any other officer of the Purchase Contract Agent who customarily performs functions similar to those

performed by the Persons who at the time shall be such officers, respectively, or to whom any corporate trust matter is referred because of such persons' knowledge of any familiarity with the particular subject, and who shall be responsible for the administration of this Agreement.

"**Rights**" has the meaning set forth in *Section 5.6(a)(11)*.

"**Sanctions**" has the meaning set forth in *Section 1.17*.

"**Securities Act**" means the Securities Act of 1933 and any statute successor thereto, in each case as amended from time to time, and the rules and regulations promulgated thereunder.

"**Security Register**" and "**Security Registrar**" have the respective meanings set forth in *Section 3.5*.

"**Senior Indebtedness**" means indebtedness of any kind of the Company, existing or incurred in the future (including the guarantee of the Debentures pursuant to the Guarantee Agreement), unless the instrument, if any, under which such indebtedness is incurred expressly provides that it is on a parity in right of payment with or subordinate in right of payment to the Contract Adjustment Payments.

"**Separate Debentures**" means Debentures that are not components of Corporate Units.

"**Settlement Rate**" has the meaning specified in *Section 5.1*.

"**Similar Law**" means federal, state and local laws that are substantively similar or are of similar effect to ERISA or the Code.

"**Special Event**" has the meaning specified in the Officer's Certificate.

"**Special Event Redemption**" has the meaning specified in the Officer's Certificate.

"**Special Event Redemption Date**" has the meaning specified in the Officer's Certificate.

"**Special Event Treasury Portfolio**" has the meaning specified in the Officer's Certificate.

"**Special Event Treasury Portfolio Purchase Price**" has the meaning specified in the Officer's Certificate.

"**Spin-Off**" means payment of a dividend or other distribution on the Common Stock of shares of capital stock of any class or series, or similar equity interests, of or relating to a subsidiary or other business unit of the Company.

"**Stated Amount**" means $50 per Unit.

"**Stock Price**" has the meaning specified in *Section 5.6(b)(ii)*.

"**Successful Early Remarketing**" has the meaning specified in the Officer's Certificate.

"**Successful Remarketing**" has the meaning specified in the Officer's Certificate.

"**Successful Remarketing Date**" has the meaning specified in the Officer's Certificate.

"**Termination Date**" means the date, if any, on which a Termination Event occurs.

"**Termination Event**" means the occurrence of any of the following events:

(i) at any time on or prior to the Purchase Contract Settlement Date, a judgment, decree or court order shall have been entered granting relief under the Bankruptcy Code or any other similar applicable Federal or State law, adjudicating the Company to be insolvent, or approving as properly filed a petition seeking reorganization or liquidation of the Company, and, unless such judgment, decree or order shall have been entered within 60 days prior to the Purchase Contract Settlement Date, such decree or order shall have continued undischarged and unstayed for a period of 60 days; or

(ii) at any time on or prior to the Purchase Contract Settlement Date, a judgment, decree or court order for the appointment of a receiver or liquidator or trustee or assignee in bankruptcy or insolvency of the Company or of its property, or for the winding up or liquidation of its affairs, shall have been entered, and, unless such judgment, decree or order shall have been entered within 60 days prior to the Purchase Contract Settlement Date, such judgment, decree or order shall have continued undischarged and unstayed for a period of 60 days; or

(iii) at any time on or prior to the Purchase Contract Settlement Date, the Company shall file a petition for relief under the Bankruptcy Code, or shall consent to the filing of a bankruptcy proceeding against it, or shall file a petition or answer or consent seeking reorganization or liquidation under the Bankruptcy Code or any other similar applicable Federal or State law, or shall consent to the filing of any such petition, or shall consent to the appointment of a receiver or liquidator or trustee or assignee in bankruptcy or insolvency of it or of its property, or shall make an assignment for the benefit of creditors, or shall admit in writing its inability to pay its debts generally as they become due.

"**Threshold Appreciation Price**" has the meaning specified in *Section 5.1*.

"**TIA**" means, as of any time, the Trust Indenture Act of 1939, as amended, or any successor statute, as in effect at such time.

"**Trading Day**" has the meaning specified in *Section 5.1*.

"**Transfer**" has the meaning specified in Article I of the Pledge Agreement.

"**Treasury Portfolio**" means, as applicable, the Remarketing Treasury Portfolio or the Special Event Treasury Portfolio.

"**Treasury Portfolio Purchase Price**" means, as applicable, the Remarketing Treasury Portfolio Purchase Price or the Special Event Treasury Portfolio Purchase Price.

"**Treasury Security**" means a zero-coupon U.S. Treasury security having a principal amount at maturity equal to $1,000 and maturing on October 31, 2027 (CUSIP No. 912821FM2).

"**Treasury Unit**" means, following the substitution of Treasury Securities for Pledged Applicable Ownership Interests in Debentures or Pledged Applicable Ownership Interests in the Treasury Portfolio, as the case may be, as collateral to secure a Holder's obligations under the Purchase Contract, the collective rights and obligations of a Holder of a Treasury Unit Certificate in respect of such Treasury Securities, subject to the Pledge thereof, and the related Purchase Contract.

"**Treasury Unit Certificate**" means a certificate evidencing the rights and obligations of a Holder in respect of the number of Treasury Units specified on such certificate.

"**Unit**" means a Corporate Unit or a Treasury Unit, as the case may be.

"**Value**" means, with respect to any item of Collateral on any date, as to

(i) Cash, the amount thereof;

(ii) Treasury Securities, the aggregate principal amount thereof at maturity;

(iii) Applicable Ownership Interests in Debentures, the appropriate aggregate principal amount of the underlying Debentures; and

(iv) Applicable Ownership Interests in the Treasury Portfolio (as specified in clause (i) of the definition of such term), the appropriate aggregate percentage of the aggregate principal amount at maturity of the Treasury Portfolio.

"**Vice President**" means any vice president, whether or not designated by a number or a word or words added before or after the title "vice president."

SECTION 1.2. Compliance Certificates and Opinions.

Except as otherwise expressly provided by this Agreement, upon any application or request by the Company to the Purchase Contract Agent to take any action under any provision of this Agreement, the Company shall furnish to the Purchase Contract Agent a Company Certificate stating that all conditions precedent, if any, provided for in this Agreement relating to the proposed action have been complied with and an Opinion of Counsel stating that, in the opinion of such counsel, all such conditions precedent, if any, have been complied with, except that in the case of any such application or request as to which the furnishing of such documents is specifically required by any provision of this Agreement relating to such particular application or request, no additional certificate or opinion need be furnished.

Every certificate or opinion with respect to compliance with a condition or covenant provided for in this Agreement shall include:

(1) a statement that each individual signing such certificate or opinion has read such condition or covenant and the definitions herein relating thereto;

(2) a brief statement as to the nature and scope of the examination or investigation upon which the statements or opinions contained in such certificate or opinion are based;

(3) a statement that, in the opinion of each such individual, he or she has made such examination or investigation as is necessary to enable such individual to express an informed opinion as to whether or not such covenant or condition has been complied with; and

(4) a statement as to whether, in the opinion of each such individual, such condition or covenant has been complied with.

SECTION 1.3. Form of Documents Delivered to Purchase Contract Agent.

In any case where several matters are required to be certified by, or covered by an opinion of, any specified Person, it is not necessary that all such matters be certified by, or covered by the opinion of, only one such Person, or that they be so certified or covered by only one document, but one such Person may certify or give an opinion with respect to some matters and one or more other such Persons as to other matters, and any such Person may certify or give an opinion as to such matters in one or several documents.

Any certificate or opinion of an officer of the Company may be based, insofar as it relates to legal matters, upon a certificate or opinion of, or representations by, counsel, unless such officer knows, or in the exercise of reasonable care should know, that the certificate or opinion or representations with respect to the matters upon which his or her certificate or opinion is based are erroneous. Any such certificate or Opinion of Counsel may be based, insofar as it relates to factual matters, upon a certificate or opinion of, or representations by, an officer or officers of the Company stating that the information with respect to such factual matters is in the possession of the Company, unless such counsel knows, or in the exercise of reasonable care should know, that the certificate or opinion or representations with respect to such matters are erroneous.

Where any Person is required to make, give or execute two or more applications, requests, consents, certificates, statements, opinions or other instruments under this Agreement, they may, but need not, be consolidated and form one instrument.

SECTION 1.4. Acts of Holders; Record Dates.

(a) Any request, demand, authorization, direction, notice, consent, waiver or other action provided by this Agreement to be given or taken by Holders may be embodied in and evidenced by one or more instruments of substantially similar tenor signed by such Holders in person or by an agent duly appointed in writing; and, except as herein otherwise expressly provided, such action shall become effective when such instrument or instruments are delivered to the Purchase Contract Agent and, where it is hereby expressly required, to the Company. Such instrument or instruments (and the action embodied therein and evidenced thereby) are herein sometimes referred to as the "**Act**" of the Holders signing such instrument or instruments. Proof of execution of any such instrument or of a writing appointing any such agent shall be sufficient for any purpose of this Agreement and (subject to *Section 7.1*) conclusive in favor of the Purchase Contract Agent and the Company, if made in the manner provided in this *Section 1.4(a)*.

(b) The fact and date of the execution by any Person of any such instrument or writing may be proved in any manner which the Purchase Contract Agent deems sufficient.

(c) The ownership of Units shall be proved by the Security Register.

(d) Any request, demand, authorization, direction, notice, consent, waiver or other Act of the Holder of any Certificate shall bind every future Holder of the same Certificate and the Holder of every Certificate issued upon the registration of transfer thereof or in exchange therefor or in lieu thereof in respect of anything done, omitted or suffered to be done by the Purchase Contract Agent or the Company in reliance thereon, whether or not notation of such action is made upon such Certificate.

(e) The Company may set any day as a record date for the purpose of determining the Holders of Outstanding Units entitled to give, make or take any request, demand, authorization, direction, notice, consent, waiver or other action provided or permitted by this Agreement to be given, made or taken by Holders of Units. If any record date is set pursuant to this paragraph, the Holders of the Outstanding Corporate Units and the Outstanding Treasury Units, as the case may be, on such record date, and no other Holders, shall be entitled to take the relevant action with respect to the Corporate Units or the Treasury Units, as the case may be, whether or not such Holders remain Holders after such record date; *provided*, that no such action shall be effective hereunder unless taken on or prior to the applicable Expiration Date by Holders of the requisite number of Outstanding Units on such record date. Nothing in this paragraph shall be construed to prevent the Company from setting a new record date for any action for which a record date has previously been set pursuant to this paragraph (whereupon the record date previously set shall automatically and with no action by any Person be cancelled and of no effect), and nothing in this paragraph shall be construed to render ineffective any action taken by Holders of the requisite number of Outstanding Units on the date such action is taken. Promptly after any record date is set pursuant to this paragraph, the Company, at its own expense, shall cause notice of such record date, the proposed action by Holders and the applicable Expiration Date to be given to the Purchase Contract Agent in writing and to each Holder of Units in the manner set forth in *Section 1.6*.

With respect to any record date set pursuant to this *Section 1.4*, the Company may designate any date as the "**Expiration Date**" and from time to time may change the Expiration Date to any earlier or later day; *provided*, that no such change shall be effective unless notice of the proposed new Expiration Date is given to the Purchase Contract Agent in writing, and to each Holder of Units in the manner set forth in *Section 1.6*, on or prior to the existing Expiration Date. If an Expiration Date is not designated with respect to any record date set pursuant to this *Section 1.4*, the Company shall be deemed to have initially designated the 180th day after such record date as the Expiration Date with respect thereto, subject to its right to change the Expiration Date as provided in this paragraph. Notwithstanding the foregoing, no Expiration Date shall be later than the 180th day after the applicable record date.

SECTION 1.5. Notices.

Any request, demand, authorization, direction, notice, consent, waiver or Act of the Holders or other document provided or permitted by this Agreement to be made upon, given or furnished to, or filed with,

(1) the Purchase Contract Agent by any Holder or by the Company shall be sufficient for every purpose hereunder (unless otherwise herein expressly provided) if made,

given, furnished or filed in writing (including, without limitation, by electronic transmission) and personally delivered or mailed, first-class postage prepaid, addressed to the Purchase Contract Agent at The Bank of New York Mellon, 240 Greenwich Street, Floor 7E, New York, New York 10286, Attention: Corporate Trust Administration with a copy to The Bank of New York Mellon Trust Company, N.A., 10161 Centurion Parkway N., 2nd Floor, Jacksonville, Florida 32256, Attention: Corporate Trust Administration, or at any other address furnished in writing by the Purchase Contract Agent to the Holders and the Company;

(2) the Company by the Purchase Contract Agent or by any Holder shall be sufficient for every purpose hereunder (unless otherwise herein expressly provided) if made, given, furnished or filed in writing (including, without limitation, by telecopy) and personally delivered or mailed, first-class postage prepaid, addressed to the Company at NextEra Energy, Inc., 700 Universe Boulevard, Juno Beach, Florida 33408, Attention: Treasurer, or at any other address furnished in writing to the Purchase Contract Agent by the Company;

(3) the Collateral Agent by the Purchase Contract Agent, the Company or any Holder shall be sufficient for every purpose hereunder (unless otherwise herein expressly provided) if made, given, furnished or filed in writing (including, without limitation, by telecopy) and personally delivered or mailed, first-class postage prepaid, addressed to the Collateral Agent at Deutsche Bank Trust Company Americas, Trust and Agency Services, 1 Columbus Circle, 17th Floor, MS: NYC01-1710, New York, New York 10019, Attention: Corporates Team/NextEra Equity Units – AA7178, or at any other address furnished in writing by the Collateral Agent to the Purchase Contract Agent, the Company and the Holders; or

(4) the Indenture Trustee by the Company shall be sufficient for every purpose hereunder (unless otherwise herein expressly provided) if made, given, furnished or filed in writing (including, without limitation, by electronic transmission) and personally delivered or mailed, first-class postage prepaid, addressed to the Indenture Trustee at The Bank of New York Mellon, 240 Greenwich Street, Floor 7E, New York, New York 10286, Attention: Corporate Trust Administration with a copy to The Bank of New York Mellon Trust Company, N.A., 4655 Salisbury Road, Suite 300, Jacksonville, Florida 32256, Attention: Corporate Trust Administration, or at any other address furnished in writing by the Indenture Trustee to the Company.

As between the parties hereto, the Purchase Contract Agent shall have the right to accept and act upon instructions given pursuant to this Agreement ("**Instructions**") and delivered using Electronic Means; *provided*, *however*, that the Company shall provide to the Purchase Contract Agent an incumbency certificate listing the Authorized Officers. In the absence of gross negligence or willful misconduct, if the Company elects to give the Purchase Contract Agent Instructions using Electronic Means and the Purchase Contract Agent in its discretion elects to act upon such Instructions, the Purchase Contract Agent's understanding of such Instructions shall be deemed controlling. The Company understands and agrees that the Purchase Contract Agent cannot determine the identity of the actual sender of such Instructions and that the Purchase Contract Agent shall conclusively presume that, in the absence of gross negligence or willful misconduct, directions

that purport to have been sent by or on behalf of an Authorized Officer listed on the incumbency certificate provided to the Purchase Contract Agent have been sent by such Authorized Officer. The Company shall be responsible for ensuring that only Authorized Officers transmit or direct the transmission of such Instructions to the Purchase Contract Agent and that the Company and all Authorized Officers are solely responsible to safeguard the use and confidentiality of applicable user and authorization codes, passwords and/or authentication keys upon receipt by the Company. The Purchase Contract Agent shall not be liable for any losses, costs or expenses arising directly or indirectly from the Purchase Contract Agent's reliance upon and compliance with such Instructions notwithstanding such Instructions conflict or are inconsistent with a subsequent written Instruction received by the Purchase Contract Agent after it has acted in compliance with the prior Instructions delivered using Electronic Means. The Company, by providing electronic Instructions, agrees: (i) (in the absence of the Purchase Contract Agent's gross negligence or willful misconduct) to assume all risks arising out of the use of Electronic Means to submit Instructions to the Purchase Contract Agent, including without limitation the risk of the Purchase Contract Agent acting on unauthorized Instructions, and the risk of interception and misuse by third parties; (ii) that it is fully informed of the protections and risks associated with the various methods of transmitting Instructions to the Purchase Contract Agent and that there may be more secure methods of transmitting Instructions than the method(s) selected by the Company; (iii) that the security procedures (if any) to be followed in connection with its transmission of Instructions provide to it a commercially reasonable degree of protection in light of its particular needs and circumstances; and (iv) to notify the Purchase Contract Agent immediately upon learning of any compromise or unauthorized use of the security procedures.

"Electronic Means" shall mean the following communications methods: e-mail, secure electronic transmission containing applicable authorization codes, passwords and/or authentication keys issued by the Purchase Contract Agent, or another method or system specified by the Purchase Contract Agent as available for use in connection with its services hereunder.

SECTION 1.6. Notice to Holders; Waiver.

Where this Agreement provides for notice to Holders of any event, such notice shall be sufficiently given (unless otherwise herein expressly provided) if in writing and mailed, first-class postage prepaid, to each Holder affected by such event, at its address as it appears in the Security Register, not later than the latest date, and not earlier than the earliest date, prescribed for the giving of such notice. In any case where notice to Holders is given by mail, neither the failure to mail such notice nor any defect in any notice so mailed to any particular Holder shall affect the sufficiency of such notice with respect to other Holders. Where this Agreement provides for notice in any manner, such notice may be waived in writing by the Person entitled to receive such notice, either before or after the event, and such waiver shall be the equivalent of such notice. Waivers of notice by Holders shall be filed with the Purchase Contract Agent, but such filing shall not be a condition precedent to the validity of any action taken in reliance upon such waiver.

In case by reason of the suspension of regular mail service or by reason of any other cause it shall be impracticable to give such notice by mail, then such notification as shall be made with the approval of the Purchase Contract Agent shall constitute a sufficient notification for every purpose hereunder.

SECTION 1.7. Effect of Headings and Table of Contents.

The Article and Section headings herein and the Table of Contents are for convenience only and shall not affect the construction hereof.

SECTION 1.8. Successors and Assigns.

All covenants and agreements in this Agreement by the Company shall bind its successors and assigns, whether so expressed or not.

SECTION 1.9. Separability Clause.

In case any provision in this Agreement or in the Units shall be invalid, illegal or unenforceable, the validity, legality and enforceability of the remaining provisions hereof and thereof shall not in any way be affected or impaired thereby.

SECTION 1.10. Benefits of Agreement.

Nothing in this Agreement or in the Units, express or implied, shall give to any Person, other than the parties hereto and their successors hereunder and, to the extent provided hereby, the Holders, any benefits or any legal or equitable right, remedy or claim under this Agreement. The Holders from time to time shall be beneficiaries of this Agreement and shall be bound by all of the terms and conditions hereof and of the Units evidenced by their Certificates by their acceptance of delivery of such Certificates.

SECTION 1.11. Governing Law.

THIS AGREEMENT AND THE UNITS SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NEW YORK WITHOUT REGARD TO CONFLICT OF LAWS PRINCIPLES THEREUNDER, EXCEPT TO THE EXTENT THAT THE LAWS OF ANY OTHER JURISDICTION SHALL BE MANDATORILY APPLICABLE.

SECTION 1.12. Legal Holidays.

In any case where any Payment Date shall not be a Business Day, then (notwithstanding any other provision of this Agreement or the Corporate Unit Certificates or the Treasury Unit Certificates) payment of the Contract Adjustment Payments, if any, or other distributions, if any, shall not be made on such date, but such payments shall be made on the next succeeding Business Day with the same force and effect as if made on such Payment Date, and no interest shall accrue or be payable by the Company or any Holder for the period from and after any such Payment Date, except that, if such next succeeding Business Day is in the next succeeding calendar year, such payment shall be made on the immediately preceding Business Day with the same force and effect as if made on such Payment Date.

In any case where the Purchase Contract Settlement Date or any Early Settlement Date or Fundamental Change Early Settlement Date shall not be a Business Day, then (notwithstanding any other provision of this Agreement, the Corporate Unit Certificates or the Treasury Unit Certificates)

the Purchase Contracts shall not be performed or an Early Settlement or a Fundamental Change Early Settlement shall not be effected on such date, but the Purchase Contracts shall be performed or Early Settlement or Fundamental Change Early Settlement shall be effected, as applicable, on the immediately following Business Day with the same force and effect as if performed on the Purchase Contract Settlement Date, Early Settlement Date or Fundamental Change Early Settlement Date, as applicable.

SECTION 1.13. Counterparts.

This Agreement may be executed in any number of counterparts by the parties hereto on separate counterparts, each of which, when so executed and delivered, shall be deemed an original, but all such counterparts shall together constitute one and the same instrument.

SECTION 1.14. Inspection of Agreement

A copy of this Agreement shall be available at all reasonable times during normal business hours at the Corporate Trust Office for inspection by any Holder.

SECTION 1.15. Force Majeure.

In no event shall the Purchase Contract Agent be responsible or liable for any failure or delay in the performance of its obligations hereunder arising out of or caused by, directly or indirectly, forces beyond its control, including, without limitation, strikes, work stoppages, accidents, acts of war or terrorism, civil or military disturbances, epidemics or pandemics, nuclear or natural catastrophes or acts of God, and interruptions, loss or malfunctions of utilities, communications or computer (software and hardware) services; it being understood that the Purchase Contract Agent shall use reasonable efforts which are consistent with accepted practices in the banking industry to resume performance as soon as practicable under the circumstances. The Purchase Contract Agent shall use reasonable efforts which are consistent with accepted practices in the banking industry to maintain its computer (hardware and software) services in good working order.

SECTION 1.16. Waiver of Jury Trial.

EACH OF THE COMPANY, THE HOLDERS FROM TIME TO TIME OF THE UNITS ACTING THROUGH THE PURCHASE CONTRACT AGENT AS THEIR ATTORNEY-IN-FACT, AND THE PURCHASE CONTRACT AGENT HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATING TO THIS AGREEMENT, THE UNITS OR THE TRANSACTIONS CONTEMPLATED HEREBY.

SECTION 1.17. Sanctions.

The Company covenants and represents that neither it, nor to the knowledge of the Company, any of its affiliates, subsidiaries, directors or officers: (A) are the target or subject of any

sanctions enforced by the US Government, (including, without limitation, the Office of Foreign Assets Control of the US Department of the Treasury or the US Department of State), the United Nations Security Council, the European Union, His Majesty's Treasury, or other relevant sanctions authority to which the Company is subject (collectively **"Sanctions"**), and (B) will directly or indirectly use any payments made pursuant to this Agreement, (i) to fund or facilitate any activities of or business with any person who, at the time of such funding or facilitation, is the subject or target of Sanctions, (ii) to fund or facilitate any activities of or business with any country or territory that is the target or subject of Sanctions, or (iii) in any other manner that will result in a violation of Sanctions by any person. Failure by the Company to comply with the provisions of this Section 1.17 will not be a Default under this Agreement.

SECTION 1.18. Calculations.

Except as otherwise provided herein or in the Units, the Company will be responsible for making all calculations called for under this Agreement and the Units. The Purchase Contract Agent is entitled to rely conclusively upon the accuracy of the Company's calculations.

ARTICLE II

Certificate Forms

SECTION 2.1. Forms of Certificates Generally.

The Certificates (including the form of Purchase Contract forming part of each Unit evidenced thereby) shall be in substantially the form set forth in *Exhibit A* hereto (in the case of Corporate Unit Certificates) or *Exhibit B* hereto (in the case of Treasury Unit Certificates), with such letters, numbers or other marks of identification or designation and such notations, legends or endorsements placed thereon as may be required to comply with applicable law, the rules of any securities exchange on which the Units may be listed or any depositary therefor, or as may, consistently herewith, be determined by the officers of the Company executing such Certificates, as evidenced by their execution of the Certificates.

The definitive Certificates shall be printed or may be produced in any other manner, all as determined by the officers of the Company executing the Units evidenced by such Certificates, consistent with the provisions of this Agreement, as evidenced by their execution thereof.

Every Global Certificate authenticated, executed on behalf of the Holders and delivered hereunder shall bear a legend substantially in the form set forth in *Exhibit A* and *Exhibit B* for a Global Certificate.

SECTION 2.2. Form of Purchase Contract Agent's Certificate of Authentication.

The form of the Purchase Contract Agent's certificate of authentication of the Units shall be in substantially the form set forth on the form of the applicable Certificates.

ARTICLE III

The Units

SECTION 3.1. Title and Terms; Denominations.

The aggregate number of Units evidenced by Certificates authenticated, executed on behalf of the Holders and delivered hereunder is limited to 30,000,000 Units except for Certificates authenticated, executed and delivered upon registration of transfer of, in exchange for, or in lieu of, other Certificates pursuant to *Section 3.4*, *Section 3.5*, *Section 3.10*, *Section 3.12*, *Section 3.13*, *Section 5.9* or *Section 8.5*.

The Certificates shall be issuable only in registered form and only in denominations of a single Corporate Unit or Treasury Unit and any integral multiple thereof.

SECTION 3.2. Rights and Obligations Evidenced by the Certificates.

Each Corporate Unit Certificate shall evidence the number of Corporate Units specified therein, with each such Corporate Unit representing (1) the ownership by the Holder thereof of an Applicable Ownership Interest in Debentures or an Applicable Ownership Interest in the Treasury Portfolio, as the case may be, subject to the Pledge of such Applicable Ownership Interest in Debentures or Applicable Ownership Interest in the Treasury Portfolio (as specified in clause (i) of the definition of such term), as the case may be, by such Holder pursuant to the Pledge Agreement, and (2) the rights and obligations of the Holder thereof and the Company under one Purchase Contract. The Purchase Contract Agent as attorney-in-fact for, and on behalf of, the Holder of each Corporate Unit shall pledge, pursuant to the Pledge Agreement, each Applicable Ownership Interest in Debentures or Applicable Ownership Interest in the Treasury Portfolio (as specified in clause (i) of the definition of such term), as the case may be, forming a part of such Corporate Unit, to the Collateral Agent and grant to the Collateral Agent a security interest in the right, title, and interest of such Holder in such Applicable Ownership Interest in Debentures or such Applicable Ownership Interest in the Treasury Portfolio (as specified in clause (i) of the definition of such term), as the case may be, for the benefit of the Company, to secure the obligation of the Holder under one Purchase Contract to purchase the Common Stock.

Upon the formation of a Treasury Unit pursuant to *Section 3.13*, each Treasury Unit Certificate shall evidence the number of Treasury Units specified therein, with each such Treasury Unit representing (1) the ownership by the Holder thereof of a 5% undivided beneficial interest in a Treasury Security, subject to the Pledge of such interest by such Holder pursuant to the Pledge Agreement, and (2) the rights and obligations of the Holder thereof and the Company under one Purchase Contract. The Purchase Contract Agent as attorney-in-fact for, and on behalf of, the Holder of each Treasury Unit shall pledge, pursuant to the Pledge Agreement, each undivided beneficial interest in a Treasury Security forming a part of such Treasury Unit, to the Collateral Agent and grant to the Collateral Agent a security interest in the right, title, and interest of such Holder in such undivided beneficial interest in a Treasury Security for the benefit of the Company, to secure the obligation of the Holder under one Purchase Contract to purchase the Common Stock.

Prior to the purchase of shares of Common Stock under each Purchase Contract, such Purchase Contract shall not entitle the Holder of a Unit to any of the rights of a holder of shares of

Common Stock, including, without limitation, the right to vote or receive any dividends or other payments or to consent or to receive notice as a shareholder in respect of the meetings of shareholders or for the election of directors of the Company or for any other matter, or any other rights whatsoever as a shareholder of the Company.

SECTION 3.3. Execution, Authentication, Delivery and Dating.

Subject to the provisions of *Section 3.13* and *Section 3.14* hereof, upon the execution and delivery of this Agreement, and at any time and from time to time thereafter, the Company may deliver Certificates executed by the Company to the Purchase Contract Agent for authentication, execution on behalf of the Holders and delivery, together with an Issuer Order for authentication of such Certificates, and the Purchase Contract Agent in accordance with such Issuer Order shall authenticate, execute on behalf of the Holders and deliver such Certificates.

The Certificates shall be executed on behalf of the Company by the Chairman of the Board, the Chief Executive Officer, the Chief Financial Officer, the President, one of the Vice Presidents, the Treasurer, one of the Assistant Treasurers, the Secretary or one of the Assistant Secretaries. The signature of any of these officers on the Certificates may be manual or facsimile.

Certificates bearing the manual or facsimile signatures of individuals who were at any time the proper officers of the Company shall bind the Company, notwithstanding that such individuals or any of them have ceased to hold such offices prior to the authentication and delivery of such Certificates or did not hold such offices at the date of such Certificates.

No Purchase Contract evidenced by a Certificate shall be valid until such Certificate has been executed on behalf of the Holder by the manual signature of an authorized signatory of the Purchase Contract Agent, as such Holder's attorney-in-fact. Such signature by an authorized signatory of the Purchase Contract Agent shall be conclusive evidence that the Holder of such Certificate has entered into the Purchase Contracts evidenced by such Certificate.

Each Certificate shall be dated the date of its authentication.

No Certificate shall be entitled to any benefit under this Agreement or be valid or obligatory for any purpose unless there appears on such Certificate a certificate of authentication substantially in the form provided for herein executed by an authorized signatory of the Purchase Contract Agent by manual signature, and such certificate of authentication upon any Certificate shall be conclusive evidence, and the only evidence, that such Certificate has been duly authenticated and delivered hereunder.

SECTION 3.4. Temporary Certificates.

Pending the preparation of definitive Certificates, the Company shall execute and deliver to the Purchase Contract Agent, and the Purchase Contract Agent shall authenticate, execute on behalf of the Holders, and deliver, in lieu of such definitive Certificates, temporary Certificates which are in substantially the forms set forth in *Exhibit A* and *Exhibit B* hereto, with such letters, numbers or other marks of identification or designation and such notations, legends or endorsements placed thereon as may be required to comply with applicable law, the rules of any securities exchange on which the Corporate Units or Treasury Units, as the case may be, are listed or any depositary

therefor, or as may, consistently herewith, be determined by the officers of the Company executing such Certificates, as evidenced by their execution of the Certificates.

If temporary Certificates are issued, the Company will cause definitive Certificates to be prepared without unreasonable delay. After the preparation of definitive Certificates, the temporary Certificates shall be exchangeable for definitive Certificates upon surrender of the temporary Certificates at the Corporate Trust Office, at the expense of the Company and without charge to the Holder. Upon surrender for cancellation of any one or more temporary Certificates, the Company shall execute and deliver to the Purchase Contract Agent, and the Purchase Contract Agent shall authenticate, execute on behalf of the Holder, and deliver in exchange therefor, one or more definitive Certificates of like tenor and denominations and evidencing a like number of Corporate Units or Treasury Units, as the case may be, as the temporary Certificate or Certificates so surrendered. Until so exchanged, the temporary Certificates shall in all respects evidence the same benefits and the same obligations with respect to the Corporate Units or Treasury Units, as the case may be, evidenced thereby as definitive Certificates.

SECTION 3.5. Registration; Registration of Transfer and Exchange.

The Purchase Contract Agent shall keep at the Corporate Trust Office a register (the "**Security Register**") in which, subject to such reasonable regulations as it may prescribe, the Purchase Contract Agent shall provide for the registration of Certificates and of transfers of Certificates (the Purchase Contract Agent, in such capacity, the "**Security Registrar**"). The Security Registrar shall record separately the registration and transfer of the Certificates evidencing Corporate Units and Treasury Units.

Upon surrender for registration of transfer of any Certificate at the Corporate Trust Office, the Company shall execute and deliver to the Purchase Contract Agent, and the Purchase Contract Agent shall authenticate, execute on behalf of the designated transferee or transferees, and deliver, in the name of the designated transferee or transferees, one or more new Certificates of any authorized denominations, of like tenor, and evidencing a like number of Corporate Units or Treasury Units, as the case may be.

At the option of the Holder, Certificates may be exchanged for other Certificates, of any authorized denominations and evidencing a like number of Corporate Units or Treasury Units, as the case may be, upon surrender of the Certificates to be exchanged at the Corporate Trust Office. Whenever any Certificates are so surrendered for exchange, the Company shall execute and deliver to the Purchase Contract Agent, and the Purchase Contract Agent shall authenticate, execute on behalf of the Holder, and deliver the Certificates which the Holder making the exchange is entitled to receive.

All Certificates issued upon any registration of transfer or exchange of a Certificate shall evidence the ownership of the same number of Corporate Units or Treasury Units, as the case may be, and be entitled to the same benefits and subject to the same obligations under this Agreement as the Corporate Units or Treasury Units, as the case may be, evidenced by the Certificate surrendered upon such registration of transfer or exchange.

Every Certificate presented or surrendered for registration of transfer or exchange shall (if so required by the Company or the Purchase Contract Agent) be duly endorsed, or be accompanied by

a written instrument of transfer in form satisfactory to the Company and the Purchase Contract Agent, duly executed by the Holder thereof or its attorney duly authorized in writing.

No service charge shall be made for any registration of transfer or exchange of a Certificate, but the Company and the Purchase Contract Agent may require payment from the Holder of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection with any registration of transfer or exchange of Certificates, other than any exchanges pursuant to *Section 3.6* and *Section 8.5* not involving any transfer.

Notwithstanding the foregoing, the Company will not be obligated to execute and deliver to the Purchase Contract Agent, and the Purchase Contract Agent will not be obligated to authenticate, execute on behalf of the Holder and deliver any Certificate in exchange for any other Certificate presented or surrendered for registration of transfer or for exchange on or after the Business Day immediately preceding the earliest to occur of any Early Settlement Date with respect to such Certificate, any Fundamental Change Early Settlement Date with respect to such Certificate, the Purchase Contract Settlement Date or the Termination Date. In lieu of delivery of a new Certificate, upon satisfaction of the applicable conditions specified above in this *Section 3.5* and receipt of appropriate registration or transfer instructions from such Holder, the Purchase Contract Agent shall

(i) if the Purchase Contract Settlement Date or any Early Settlement Date or Fundamental Change Early Settlement Date with respect to such other Certificate (or portion thereof) has occurred, deliver the shares of Common Stock issuable in respect of the Purchase Contracts forming a part of the Units evidenced by such other Certificate (or portion thereof), or

(ii) if a Termination Event, Early Settlement or Fundamental Change Early Settlement shall have occurred prior to the Purchase Contract Settlement Date, or a Cash Settlement shall have occurred, transfer the Applicable Ownership Interests in Debentures, the Treasury Securities, or the Applicable Ownership Interests in the Treasury Portfolio, as the case may be, underlying such other Certificate,

in each case subject to the applicable conditions and in accordance with the applicable provisions of *Section 3.15* (with respect to a Termination Event) and *Article V* hereof.

SECTION 3.6. Book-Entry Interests.

The Certificates, on original issuance, will be issued in the form of one or more fully registered Global Certificates, to be delivered to the Depositary or a nominee or custodian thereof by, or on behalf of, the Company. Such Global Certificates shall initially be registered on the Security Register in the name of Cede & Co., the nominee of the Depositary, and no Beneficial Owner will receive a definitive Certificate representing such Beneficial Owner's interest in such Global Certificate, except as provided in *Section 3.9*. The Purchase Contract Agent shall enter into an agreement with the Depositary if so requested by the Company. Following the issuance of such Global Certificates and unless and until definitive, fully registered Certificates have been issued to Beneficial Owners pursuant to *Section 3.9*:

(i) the provisions of this *Section 3.6* shall be in full force and effect;

(ii) the Company shall be entitled to deal with the Clearing Agency for all purposes of this Agreement (including the payment of Contract Adjustment Payments, if any, and receiving approvals, votes or consents hereunder) as the Holder of the Units and the sole holder of the Global Certificate(s) and shall have no obligation to the Beneficial Owners;

(iii) to the extent that the provisions of this *Section 3.6* conflict with any other provisions of this Agreement, the provisions of this *Section 3.6* shall control; and

(iv) the rights of the Beneficial Owners shall be exercised only through the Clearing Agency and shall be limited to those established by law and agreements between such Beneficial Owners and the Clearing Agency and/or the Clearing Agency Participants. The Clearing Agency will make book-entry transfers among Clearing Agency Participants and receive and transmit payments of Contract Adjustment Payments to such Clearing Agency Participants.

Transfers of Units evidenced by Global Certificates shall be made through the facilities of the Depositary, and any cancellation of, or increase or decrease in the number of, such Units (including the creation of Treasury Units and the recreation of Corporate Units pursuant to *Section 3.13* and *Section 3.14* respectively) shall be accomplished by making appropriate annotations on the Schedule of Increases or Decreases set forth in such Global Certificate.

SECTION 3.7. Notices to Holders.

Whenever a notice or other communication to the Holders is required to be given under this Agreement, the Company or the Company's agent shall give such notices and communications to the Holders and, with respect to any Certificates registered in the name of a Clearing Agency or the nominee of a Clearing Agency, the Company or the Company's agent shall, except as set forth herein, have no obligations to the Beneficial Owners.

SECTION 3.8. Appointment of Successor Clearing Agency.

If any Clearing Agency elects to discontinue its services as securities depositary with respect to the Units, the Company may, in its sole discretion, appoint a successor Clearing Agency with respect to the Units.

SECTION 3.9. Definitive Certificates.

If (i) a Clearing Agency notifies the Company that it is unwilling or unable to continue its services as securities depositary with respect to the Units and a successor Clearing Agency is not appointed within 90 days pursuant to *Section 3.8* after such notice has been given and is continuing, or (ii) the Company elects to terminate the book-entry system through the Clearing Agency with respect to the Units, then upon surrender of the Global Certificates representing the Book-Entry Interests with respect to the Units by the Clearing Agency, accompanied by registration instructions, the Company shall cause definitive Certificates to be delivered to Beneficial Owners in accordance with the instructions of the Clearing Agency. The Company shall not be liable for any delay in delivery of such instructions and may conclusively rely on and shall be protected in relying on, such instructions.

SECTION 3.10. Mutilated, Destroyed, Lost and Stolen Certificates.

If any mutilated Certificate is surrendered to the Purchase Contract Agent, the Company shall execute and deliver to the Purchase Contract Agent, and the Purchase Contract Agent shall authenticate, execute on behalf of the Holder, and deliver in exchange therefor, a new Certificate at the cost of the Holder, evidencing the same number of Corporate Units or Treasury Units, as the case may be, and bearing a Certificate number not contemporaneously outstanding.

If there shall be delivered to the Company and the Purchase Contract Agent (i) evidence to their satisfaction of the destruction, loss or theft of any Certificate, and (ii) such security or indemnity at the cost of the Holder as may be required by the Company and the Purchase Contract Agent to hold each of them and any agent of either of them harmless, then, in the absence of notice to the Company or the Purchase Contract Agent that such Certificate has been acquired by a protected purchaser, the Company shall execute and deliver to the Purchase Contract Agent, and the Purchase Contract Agent shall authenticate, execute on behalf of the Holder, and deliver to the Holder, in lieu of any such destroyed, lost or stolen Certificate, a new Certificate, at the cost of the Holder, evidencing the same number of Corporate Units or Treasury Units, as the case may be, and bearing a Certificate number not contemporaneously outstanding.

Notwithstanding the foregoing, the Company will not be obligated to execute and deliver to the Purchase Contract Agent, and the Purchase Contract Agent will not be obligated to authenticate, execute on behalf of the Holder and deliver to the Holder, with respect to such lost, stolen, destroyed or mutilated Certificate a new Certificate on or after the Business Day immediately preceding the earliest of any Early Settlement Date, any Fundamental Change Early Settlement Date, the Purchase Contract Settlement Date or the Termination Date. In addition, in lieu of delivery of a new Certificate, upon satisfaction of the applicable conditions specified above in this *Section 3.10* and receipt of appropriate registration or transfer instructions from such Holder, the Purchase Contract Agent shall

(i) if the Purchase Contract Settlement Date or an Early Settlement Date or a Fundamental Change Early Settlement Date with respect to such lost, stolen, destroyed or mutilated Certificate has occurred, deliver the shares of Common Stock issuable in respect of the Purchase Contracts forming a part of the Units evidenced by such Certificate, or

(ii) if a Fundamental Change Early Settlement or an Early Settlement with respect to such lost, stolen, destroyed or mutilated Certificate or a Termination Event shall have occurred prior to the Purchase Contract Settlement Date or a Cash Settlement shall have occurred, transfer the Applicable Ownership Interest in Debentures, the Applicable Ownership Interest in the Treasury Portfolio or the Treasury Securities, as the case may be, forming a part of the Units represented by such Certificate to such Holder,

in each case subject to the applicable conditions and in accordance with the applicable provisions of *Section 3.15* (with respect to a Termination Event) and *Article V* hereof.

Upon the issuance of any new Certificate under this *Section 3.10*, the Company and the Purchase Contract Agent may require the payment by the Holder of a sum sufficient to cover any tax or other governmental charge that may be imposed in relation thereto and any other fees and

expenses (including, without limitation, the fees and expenses of the Purchase Contract Agent) connected therewith.

Every new Certificate issued pursuant to this *Section 3.10* in lieu of any destroyed, mutilated, lost or stolen Certificate shall constitute an original additional contractual obligation of the Company and of the Holder in respect of the Units evidenced thereby, whether or not the destroyed, mutilated, lost or stolen Certificate (and the Units evidenced thereby) shall be at any time enforceable by anyone, and shall be entitled to all the benefits and be subject to all the obligations of this Agreement equally and proportionately with any and all other Certificates delivered hereunder.

The provisions of this *Section 3.10* are exclusive and shall preclude, to the extent lawful, all other rights and remedies with respect to the replacement or payment of mutilated, destroyed, lost or stolen Certificates.

SECTION 3.11. Persons Deemed Owners.

Prior to due presentment of a Certificate for registration of transfer, the Company, NEE Capital and the Purchase Contract Agent, and any agent of the Company, NEE Capital or the Purchase Contract Agent, may treat the Person in whose name such Certificate is registered on the Security Register as the owner of the Units evidenced thereby for purposes of (subject to any applicable record date) any payment or distribution with respect to the Applicable Ownership Interests in Debentures, or with respect to the Applicable Ownership Interests in the Treasury Portfolio (as specified in clause (ii) of the definition thereof), as applicable, payment of Contract Adjustment Payments and performance of the Purchase Contracts and for all other purposes whatsoever in connection with such Units, whether or not payment, distribution or performance shall be overdue and notwithstanding any notice to the contrary, and neither the Company, NEE Capital nor the Purchase Contract Agent, nor any agent of the Company, NEE Capital or the Purchase Contract Agent, shall be affected by notice to the contrary.

Notwithstanding the foregoing, with respect to any Global Certificate, nothing herein shall prevent the Company, NEE Capital, the Purchase Contract Agent or any agent of the Company, NEE Capital or the Purchase Contract Agent, from treating the Clearing Agency as the sole Holder of such Global Certificate or from giving effect to any written certification, proxy or other authorization furnished by any Clearing Agency (or its nominee), as a Holder, with respect to such Global Certificate or impair, as between such Clearing Agency and owners of beneficial interests in such Global Certificate, the operation of customary practices governing the exercise of rights of such Clearing Agency (or its nominee) as Holder of such Global Certificate. None of the Company, NEE Capital, the Purchase Contract Agent or any agent of the Company, NEE Capital or the Purchase Contract Agent will have any responsibility or liability for any aspect of the records relating to or payments made on account of beneficial ownership interests of a Global Certificate or maintaining, supervising or reviewing any records relating to such beneficial ownership interests.

SECTION 3.12. Cancellation.

All Certificates surrendered for delivery of shares of Common Stock on or after the Purchase Contract Settlement Date or in connection with an Early Settlement or a Fundamental Change Early Settlement or for delivery of the Debentures underlying the Applicable Ownership Interest in

Debentures, or for delivery of the Applicable Ownership Interests in the Treasury Portfolio or Treasury Securities, as the case may be, after the occurrence of a Termination Event or pursuant to a Cash Settlement, an Early Settlement or a Fundamental Change Early Settlement, a Collateral Substitution, or upon the registration of a transfer or exchange of a Unit, shall, if surrendered to any Person other than the Purchase Contract Agent, be delivered to the Purchase Contract Agent along with appropriate written instructions regarding the cancellation thereof and, if not already cancelled, shall be promptly cancelled by it. The Company may at any time deliver to the Purchase Contract Agent for cancellation any Certificates previously authenticated, executed and delivered hereunder which the Company may have acquired in any manner whatsoever, and all Certificates so delivered shall, upon an Issuer Order, be promptly cancelled by the Purchase Contract Agent. No Certificates shall be authenticated, executed on behalf of the Holder and delivered in lieu of or in exchange for any Certificates cancelled as provided in this *Section 3.12*, except as expressly permitted by this Agreement. All cancelled Certificates held by the Purchase Contract Agent shall upon written request be returned to the Company.

If the Company or any Affiliate of the Company shall acquire any Certificate, such acquisition shall not operate as a cancellation of such Certificate unless and until such Certificate is delivered to the Purchase Contract Agent cancelled or for cancellation.

SECTION 3.13. Creation or Recreation of Treasury Units by Substitution of Treasury Securities.

A Holder of a Corporate Unit may, at any time on or prior to 5:00 p.m., New York City time, on the seventh Business Day immediately preceding the Purchase Contract Settlement Date, create or recreate a Treasury Unit and separate the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as applicable, from the related Purchase Contract in respect of such Corporate Unit by substituting Treasury Securities for the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio that form a part of such Corporate Unit in accordance with this *Section 3.13*; *provided*, *however*, that if the Treasury Portfolio has replaced the Debentures underlying the Applicable Ownership Interest in Debentures as components of Corporate Units as a result of a Successful Remarketing or a Mandatory Redemption or a Special Event Redemption, such Collateral Substitutions may be made at any time on or prior to the second Business Day immediately preceding the Purchase Contract Settlement Date. Unless a Successful Remarketing or a Mandatory Redemption or a Special Event Redemption has previously occurred, Holders of Corporate Units shall not be permitted to effect Collateral Substitutions in accordance with the provisions of this *Section 3.13* during the period commencing on and including the Business Day prior to the first Remarketing Date in a Remarketing Period and ending on and including the Reset Effective Date relating to a Successful Remarketing during such Remarketing Period or, if no Remarketing during such Remarketing Period is successful, the Business Day following the last Remarketing Date occurring during such Remarketing Period.

Holders of Corporate Units may make Collateral Substitutions and establish Treasury Units (i) only in integral multiples of 20 Corporate Units if Applicable Ownership Interests in Debentures are being replaced with Treasury Securities, or (ii) only in integral multiples of 1,600,000 Corporate Units (or such other number of Corporate Units as may be determined by the Remarketing Agents following a Successful Remarketing if the Reset Effective Date is not a Payment Date) if the

Applicable Ownership Interests in the Treasury Portfolio are being replaced with Treasury Securities. To create 20 Treasury Units (if a Mandatory Redemption or a Special Event Redemption has not occurred and the Applicable Ownership Interests in Debentures remain components of Corporate Units), or 1,600,000 Treasury Units (or such other number of Treasury Units as may be determined by the Remarketing Agents following a Successful Remarketing if the Reset Effective Date is not a Payment Date) (if a Mandatory Redemption or a Special Event Redemption has occurred or the Treasury Portfolio has replaced the Applicable Ownership Interest in Debentures as components of the Corporate Units as a result of a Successful Remarketing), the Corporate Unit Holder shall:

(a) if the Treasury Portfolio has not replaced the Applicable Ownership Interest in Debentures as components of Corporate Units as a result of a Successful Remarketing or a Mandatory Redemption or a Special Event Redemption, deposit with the Collateral Agent a Treasury Security having a principal amount at maturity of $1,000, which Treasury Security must have been purchased in the open market at the Corporate Unit Holder's expense, unless otherwise owned by the Corporate Unit Holder; or

(b) if the Treasury Portfolio has replaced the Applicable Ownership Interest in Debentures as components of Corporate Units as a result of a Successful Remarketing or a Mandatory Redemption or a Special Event Redemption, deposit with the Collateral Agent Treasury Securities having an aggregate principal amount at maturity of $80,000,000, which Treasury Securities must have been purchased in the open market at the Corporate Unit Holder's expense, unless otherwise owned by the Corporate Unit Holder; and

(c) in each case, Transfer and surrender the related 20 Corporate Units, or, in the event the Treasury Portfolio is a component of Corporate Units, 1,600,000 Corporate Units (or such other number of Corporate Units as may be determined by the Remarketing Agents following a Successful Remarketing if the Reset Effective Date is not a Payment Date), to the Purchase Contract Agent accompanied by an instruction to the Purchase Contract Agent, substantially in the form of Exhibit B to the Pledge Agreement, stating that the Holder has Transferred the relevant types and amounts of Treasury Securities to the Collateral Agent and requesting that the Purchase Contract Agent instruct the Collateral Agent to release the Debentures underlying the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, underlying such Corporate Units, whereupon the Purchase Contract Agent shall promptly give such instruction to the Collateral Agent, substantially in the form of Exhibit A to the Pledge Agreement.

Upon receipt of the Treasury Securities described in clause (a) or (b) above and the instructions described in clause (c) above, in accordance with the terms of the Pledge Agreement, the Collateral Agent will release from the Pledge to the Purchase Contract Agent, on behalf of the Holder, the Debentures underlying the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, that had been components of such Corporate Unit, free and clear of the Company's security interest therein, and upon receipt thereof the Purchase Contract Agent shall promptly:

(i) cancel the related Corporate Units surrendered and Transferred;

(ii) Transfer the Debentures underlying the Applicable Ownership Interest in Debentures, or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, that had been components of such Corporate Units to the Holder; and

(iii) authenticate, execute on behalf of such Holder and deliver a Treasury Unit Certificate executed by the Company in accordance with *Section 3.3* evidencing the same number of Purchase Contracts as were evidenced by the cancelled Corporate Units.

Holders who elect to separate the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, from the related Purchase Contracts and to substitute Treasury Securities for such Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, shall be responsible for any fees or expenses payable to the Collateral Agent for its services as Collateral Agent in respect of the substitution, and the Company shall not be responsible for any such fees or expenses.

In the event a Holder making a Collateral Substitution pursuant to this *Section 3.13* fails to effect a book-entry transfer of the Corporate Units or fails to deliver a Corporate Unit Certificate to the Purchase Contract Agent after depositing the Treasury Securities with the Collateral Agent, the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, constituting a part of such Corporate Unit, and any interest on such Applicable Ownership Interest in Debentures or distributions with respect to the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, shall be held in the name of the Purchase Contract Agent or its nominee in trust for the benefit of such Holder, until such Corporate Unit is so Transferred or the Corporate Unit Certificate is so delivered, as the case may be, or until such Holder provides evidence satisfactory to the Company and the Purchase Contract Agent that such Corporate Unit Certificate has been destroyed, mutilated, lost or stolen, together with any indemnity that may be required by the Purchase Contract Agent and the Company.

Except as provided in this *Section 3.13*, for so long as the Purchase Contract underlying a Corporate Unit remains in effect, such Corporate Unit shall not be separable into its constituent parts and the rights and obligations of the Holder in respect of the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, and the Purchase Contract comprising such Corporate Unit may be acquired, and may be Transferred and exchanged, only as an entire Corporate Unit.

SECTION 3.14. Recreation of Corporate Units.

A Holder of a Treasury Unit may, at any time on or prior to 5:00 p.m., New York City time, on the second Business Day immediately preceding the first day of the Final Remarketing Period, recreate Corporate Units by depositing with the Collateral Agent Debentures underlying the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as applicable, having an aggregate principal amount equal to the aggregate principal amount at maturity of, and in substitution for all, but not less than all, of the Treasury Securities comprising part of the Treasury Unit in accordance with this *Section 3.14*; *provided*, *however*, that if

the Treasury Portfolio has replaced the Debentures underlying the Applicable Ownership Interest in Debentures as components of Corporate Units as a result of a Successful Remarketing or a Mandatory Redemption or a Special Event Redemption, such Collateral Substitutions may be made at any time on or prior to the second Business Day immediately preceding the Purchase Contract Settlement Date. Unless a Successful Remarketing or a Mandatory Redemption or a Special Event Redemption has previously occurred, Holders of Treasury Units shall not be permitted to effect Collateral Substitutions in accordance with the provisions of this *Section 3.14* during the period commencing on and including the Business Day prior to the first Remarketing Date in a Remarketing Period and ending on and including the Reset Effective Date relating to a Successful Remarketing during such Remarketing Period or, if no Remarketing during such Remarketing Period is successful, the Business Day following the last Remarketing Date occurring during such Remarketing Period.

Holders of Treasury Units may make Collateral Substitutions and establish Corporate Units (i) only in integral multiples of 20 Treasury Units if Treasury Securities are being replaced by Applicable Ownership Interests in Debentures, or (ii) only in integral multiples of 1,600,000 Treasury Units (or such other number of Treasury Units as may be determined by the Remarketing Agents following a Successful Remarketing if the Reset Effective Date is not a Payment Date) if any Treasury Security is being replaced by the Applicable Ownership Interest in the Treasury Portfolio. To create 20 Corporate Units (if a Mandatory Redemption or a Special Event Redemption has not occurred and the Applicable Ownership Interests in Debentures remain components of Corporate Units), or 1,600,000 Corporate Units (if a Mandatory Redemption or a Special Event Redemption has occurred or the Treasury Portfolio has replaced the Applicable Ownership Interest in Debentures as a component of the Corporate Units as a result of a Successful Remarketing) or such other number of Corporate Units as may be determined by the Remarketing Agents following a Successful Remarketing if the Reset Effective Date is not a Payment Date, the Treasury Unit Holder shall:

(a) if the Treasury Portfolio has not replaced the Applicable Ownership Interest in Debentures as components of Corporate Units as a result of a Successful Remarketing or a Mandatory Redemption or a Special Event Redemption, deposit with the Collateral Agent $1,000 in aggregate principal amount of Debentures, which Debentures must have been purchased in the open market at the Treasury Unit Holder's expense, unless otherwise owned by the Treasury Unit Holder; or

(b) if the Treasury Portfolio has replaced the Applicable Ownership Interest in Debentures as components of Corporate Units as a result of a Successful Remarketing or a Mandatory Redemption or a Special Event Redemption, deposit with the Collateral Agent the Applicable Ownership Interest in the Treasury Portfolio for each 1,600,000 Corporate Units being created by the Holder, and having an aggregate principal amount of $80,000,000, which Applicable Ownership Interest in the Treasury Portfolio must have been purchased in the open market at the Treasury Unit Holder's expense, unless otherwise owned by the Treasury Unit Holder; and

(c) in each case, Transfer and surrender the related 20 Treasury Units, or in the event the Treasury Portfolio is a component of Corporate Units, 1,600,000 Treasury Units (or such other number of Treasury Units as may be determined by the Remarketing Agents following a Successful Remarketing if the Reset Effective Date is not a Payment Date), to the Purchase Contract Agent

accompanied by an instruction to the Purchase Contract Agent, substantially in the form of Exhibit B to the Pledge Agreement, stating that the Holder has Transferred the relevant amount of Debentures underlying the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, to the Collateral Agent and requesting that the Purchase Contract Agent instruct the Collateral Agent to release the Treasury Securities underlying such Treasury Units, whereupon the Purchase Contract Agent shall promptly give such instruction to the Collateral Agent, substantially in the form of Exhibit A to the Pledge Agreement.

Upon receipt of the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, described in clause (a) or (b) above and the instructions described in clause (c) above, in accordance with the terms of the Pledge Agreement, the Collateral Agent will release the Treasury Securities having a corresponding aggregate principal amount from the Pledge to the Purchase Contract Agent, on behalf of the Holder, free and clear of the Company's security interest therein, and upon receipt thereof the Purchase Contract Agent shall promptly:

(i) cancel the related Treasury Units surrendered and Transferred;

(ii) Transfer the Treasury Securities that had been components of such Treasury Units to the Holder; and

(iii) authenticate, execute on behalf of such Holder and deliver a Corporate Unit Certificate executed by the Company in accordance with *Section 3.3* evidencing the same number of Purchase Contracts as were evidenced by the cancelled Treasury Units.

Holders who elect to separate Treasury Securities from the related Purchase Contracts and to substitute the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, for such Treasury Securities shall be responsible for any fees or expenses payable to the Collateral Agent for its services as Collateral Agent in respect of the substitution, and the Company shall not be responsible for any such fees or expenses.

In the event a Holder making a Collateral Substitution pursuant to this *Section 3.14* fails to effect a book-entry transfer of the Treasury Units or fails to deliver a Treasury Unit Certificate to the Purchase Contract Agent after depositing the Applicable Ownership Interest in Debentures or Applicable Ownership Interest in the Treasury Portfolio with the Collateral Agent, the Treasury Securities constituting a part of such Treasury Unit Certificate, and any interest on such Treasury Securities, shall be held in the name of the Purchase Contract Agent or its nominee in trust for the benefit of such Holder, until such Treasury Unit Certificate is so Transferred or the Treasury Unit is so delivered, or until such Holder provides evidence satisfactory to the Company and the Purchase Contract Agent that such Treasury Unit Certificate has been destroyed, mutilated, lost or stolen, together with any indemnity that may be required by the Purchase Contract Agent and the Company.

Except as provided in this *Section 3.14*, for so long as the Purchase Contract underlying a Treasury Unit remains in effect, such Treasury Unit shall not be separable into its constituent parts and the rights and obligations of the Holder of such Treasury Unit in respect of the Treasury

Security and Purchase Contract comprising such Treasury Unit may be acquired, and may be Transferred and exchanged, only as an entire Treasury Unit.

SECTION 3.15. Transfer of Collateral upon Occurrence of Termination Event.

Upon the occurrence of a Termination Event and the Transfer to the Purchase Contract Agent of the Applicable Ownership Interest in Debentures, the Applicable Ownership Interest in the Treasury Portfolio or the Treasury Securities, as the case may be, underlying the Corporate Units and the Treasury Units pursuant to the terms of the Pledge Agreement, the Purchase Contract Agent shall request transfer instructions with respect to the Applicable Ownership Interest in Debentures, the Applicable Ownership Interest in the Treasury Portfolio or Treasury Securities, as the case may be, from each Holder by written request mailed to such Holder at its address as it appears in the Security Register. Upon book-entry transfer of the Corporate Units or Treasury Units or delivery of a Corporate Unit Certificate or Treasury Unit Certificate to the Purchase Contract Agent with such transfer instructions, the Purchase Contract Agent shall transfer the Applicable Ownership Interest in Debentures, the Applicable Ownership Interest in the Treasury Portfolio or Treasury Securities, as the case may be, underlying such Corporate Units or Treasury Units, as the case may be, to such Holder by book-entry transfer, or other appropriate procedures, in accordance with such instructions. In the event a Holder of Corporate Units or Treasury Units fails to effect such Transfer or delivery, the Applicable Ownership Interest in Debentures, the Applicable Ownership Interest in the Treasury Portfolio or Treasury Securities, as the case may be, underlying such Corporate Units or Treasury Units, as the case may be, and any interest thereon, shall be held in the name of the Purchase Contract Agent or its nominee in trust for the benefit of such Holder, until such Corporate Units or Treasury Units are transferred or the Corporate Unit Certificate or Treasury Unit Certificate is surrendered or such Holder provides satisfactory evidence that such Corporate Unit Certificate or Treasury Unit Certificate has been destroyed, mutilated, lost or stolen, together with any indemnity that may be required by the Purchase Contract Agent and the Company. In the case of the Treasury Portfolio or any Treasury Securities, the Purchase Contract Agent may dispose of the subject securities for cash and pay the applicable portion of such cash to the Holders in lieu of such Holders' Applicable Ownership Interest in such Treasury Portfolio, or any Treasury Securities, where such Holder would otherwise have been entitled to receive less than $1,000 of any such security.

SECTION 3.16. No Consent to Assumption.

Each Holder of a Unit, by its acceptance thereof, will be deemed expressly to have withheld any consent to the assumption under Section 365 of the Bankruptcy Code or otherwise, of the Purchase Contract by the Company, its trustee in bankruptcy, receiver, liquidator or a person or entity performing similar functions, in the event that the Company becomes a debtor under the Bankruptcy Code or subject to other similar Federal or State law providing for reorganization or liquidation.

ARTICLE IV

The Debentures

SECTION 4.1. Payment of Interest; Rights to Interest Preserved; Interest Rate Reset; Notice.

A payment of interest on the Debentures underlying the Applicable Ownership Interest in Debentures or distribution with respect to the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, which is paid on any Payment Date shall, subject to receipt thereof by the Purchase Contract Agent from the Collateral Agent as provided by the terms of the Pledge Agreement, be paid to the Person in whose name the Corporate Unit Certificate (or any Predecessor Corporate Unit Certificate) of which such Applicable Ownership Interest in Debentures or such Applicable Ownership Interest in the Treasury Portfolio, as the case may be, is a part is registered at the close of business on the Record Date relating to such Payment Date.

Each Corporate Unit Certificate evidencing an Applicable Ownership Interest in Debentures delivered under this Agreement upon registration of transfer of or in exchange for or in lieu of any other Corporate Unit Certificate shall carry the rights to payment of interest accrued and unpaid, and to accrue interest, which is carried by the Applicable Ownership Interest in Debentures underlying such other Corporate Unit Certificate.

In the case of any Corporate Unit with respect to which Cash Settlement of the underlying Purchase Contract is effected on the Business Day immediately preceding the Purchase Contract Settlement Date pursuant to prior notice, or with respect to which Early Settlement or Fundamental Change Early Settlement of the underlying Purchase Contract is effected on an Early Settlement Date or a Fundamental Change Early Settlement Date, as the case may be, or with respect to which a Collateral Substitution is effected, in each case on a date that is after any Record Date and on or prior to the next succeeding Payment Date, interest on the Applicable Ownership Interest in Debentures or distributions with respect to the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, underlying such Corporate Units otherwise payable on such Payment Date shall be payable on such Payment Date notwithstanding such Cash Settlement or Early Settlement or Fundamental Change Early Settlement or Collateral Substitution, and such interest or distributions shall, subject to receipt thereof by the Purchase Contract Agent, be payable to the Person in whose name the Corporate Unit Certificate (or any Predecessor Corporate Unit Certificate) was registered at the close of business on the Record Date. Except as otherwise expressly provided in the immediately preceding sentence, in the case of any Corporate Unit with respect to which Cash Settlement, Early Settlement or Fundamental Change Early Settlement of the underlying Purchase Contract is effected, payments attributable to the Debentures underlying Applicable Ownership Interests in Debentures or distributions on Applicable Ownership Interests in the Treasury Portfolio, as the case may be, that would otherwise be payable or made after the Purchase Contract Settlement Date, Early Settlement Date, or Fundamental Change Early Settlement Date, as the case may be, shall not be payable hereunder to the Holder of such Corporate Units; *provided*, *however*, that to the extent that such Holder continues to hold Separate Debentures or Applicable Ownership Interests in the Treasury Portfolio that formerly comprised a part of such Holder's Corporate Units, such Holder shall be entitled to receive interest on such Separate Debentures or distributions on such Applicable Ownership Interests in the Treasury Portfolio.

The Coupon Rate on the Debentures to be in effect on and after the Reset Effective Date will be determined on the Successful Remarketing Date with respect thereto, and reset to the Reset Rate. If there is no Successful Remarketing during the Period for Early Remarketing or the Final Remarketing Period, the Coupon Rate on the Debentures will not be reset but will continue at the initial Coupon Rate.

SECTION 4.2. Notice and Voting.

Under and subject to the terms of the Pledge Agreement and this Agreement, the Purchase Contract Agent will be entitled to exercise the voting and any other consensual rights pertaining to the Pledged Applicable Ownership Interests in Debentures but only to the extent instructed by the Holders as described below. Upon receipt of notice of any meeting at which holders of Debentures are entitled to vote or upon any solicitation of consents, waivers or proxies of holders of Debentures, the Purchase Contract Agent shall, as soon as practicable thereafter, mail to the Holders of Corporate Units a notice (a) containing such information as is contained in the notice or solicitation, (b) stating that each Corporate Unit Holder on the record date set by the Purchase Contract Agent therefor (which, to the extent possible, shall be the same date as the record date for determining the holders of Debentures entitled to vote) shall be entitled to instruct the Purchase Contract Agent as to the exercise of the voting rights pertaining to the Applicable Ownership Interest in Debentures constituting a part of such Holder's Corporate Units and (c) stating the manner in which such instructions may be given. Upon the written request of the Holders of Corporate Units on such record date, the Purchase Contract Agent shall endeavor insofar as practicable to vote or cause to be voted, in accordance with the instructions set forth in such requests, the maximum number of Debentures underlying the Applicable Ownership Interests in Debentures as to which any particular voting instructions are received. In the absence of specific instructions from the Holder of Corporate Units, the Purchase Contract Agent shall abstain from voting the Debentures underlying the Applicable Ownership Interests in Debentures constituting a part of such Holder's Corporate Units. The Company hereby agrees, if applicable, to solicit Holders of Corporate Units to timely instruct the Purchase Contract Agent in order to enable the Purchase Contract Agent to vote such Debentures.

SECTION 4.3. Substitution of the Treasury Portfolio for the Debentures.

(a) Upon the occurrence of (i) a Mandatory Redemption where the related Purchase Contracts have not been previously or concurrently terminated in accordance with *Section 5.8* or (ii) a Special Event Redemption, in each case prior to the Purchase Contract Settlement Date, the Redemption Price payable on the Mandatory Redemption Date or the Special Event Redemption Date, as the case may be, with respect to the Pledged Applicable Ownership Interests in Debentures shall be delivered to the Collateral Agent in exchange for such Pledged Applicable Ownership Interests in Debentures. Pursuant to the terms of the Pledge Agreement, the Collateral Agent will apply an amount equal to the Redemption Amount to purchase on behalf of the Holders of Corporate Units the Treasury Portfolio and promptly remit the remaining portion of such Redemption Price, if any, to the Purchase Contract Agent for payment to the Holders of such Corporate Units. The Treasury Portfolio will be substituted for the Pledged Applicable Ownership Interests in Debentures, and will be held by the Collateral Agent in accordance with the terms of the Pledge Agreement to secure the obligation of each Holder of a Corporate Unit to purchase the Common Stock on the Purchase Contract Settlement Date under the Purchase Contract constituting

a part of such Corporate Unit. Following the occurrence of a Mandatory Redemption or a Special Event Redemption prior to the Purchase Contract Settlement Date, the Holders of Corporate Units and the Collateral Agent shall have such security interests, rights and obligations with respect to the Treasury Portfolio as the Holders of Corporate Units and the Collateral Agent had in respect of the Debentures underlying the Applicable Ownership Interests in Debentures subject to the Pledge thereof as provided in Article II, Article III, Article IV, Article V or Article VI of the Pledge Agreement, and any reference herein to the Debentures shall be deemed to be a reference to such Treasury Portfolio. The Company may cause to be made in any Corporate Unit Certificates thereafter to be issued such change in phraseology and form (but not in substance) as may be appropriate to reflect the substitution of the Applicable Ownership Interest in the Treasury Portfolio for the Applicable Ownership Interest in Debentures as collateral.

(b) Upon a Successful Remarketing during the Period for Early Remarketing, the proceeds of such Remarketing (after deducting any Remarketing Fee) shall be delivered to the Collateral Agent in exchange for the Pledged Applicable Ownership Interests in Debentures. Pursuant to the terms of the Pledge Agreement, the Collateral Agent will apply an amount equal to the Treasury Portfolio Purchase Price to purchase on behalf of the Holders of Corporate Units the Treasury Portfolio and promptly remit the remaining portion of such proceeds to the Purchase Contract Agent for payment to the Holders of such Corporate Units. The Treasury Portfolio will be substituted for the Pledged Applicable Ownership Interests in Debentures, and will be held by the Collateral Agent in accordance with the terms of the Pledge Agreement to secure the obligation of each Holder of a Corporate Unit to purchase the Common Stock on the Purchase Contract Settlement Date under the Purchase Contract constituting a part of such Corporate Unit. Following a Successful Remarketing during the Period for Early Remarketing, the Holders of Corporate Units and the Collateral Agent shall have such security interests, rights and obligations with respect to the Treasury Portfolio as the Holders of Corporate Units and the Collateral Agent had in respect of the Debentures underlying the Applicable Ownership Interests in Debentures subject to the Pledge thereof as provided in Article II, Article III, Article IV, Article V or Article VI of the Pledge Agreement, and any reference herein to the Debentures shall be deemed to be reference to such Treasury Portfolio. The Company may cause to be made in any Corporate Unit Certificates thereafter to be issued such change in phraseology and form (but not in substance) as may be appropriate to reflect the substitution of the Applicable Ownership Interest in the Treasury Portfolio for the Applicable Ownership Interest in Debentures as collateral.

SECTION 4.4. Consent to Treatment for Tax Purposes.

Each Holder of a Corporate Unit or a Treasury Unit, by its acceptance thereof, covenants and agrees to treat itself as the owner, for Federal, State and local income and franchise tax purposes, of (i) the related Applicable Ownership Interest in Debentures or the related Applicable Ownership Interest in the Treasury Portfolio, in the case of the Corporate Units, or (ii) the Treasury Securities, in the case of the Treasury Units. Each Holder of a Corporate Unit, by its acceptance thereof, further covenants and agrees to treat the Applicable Ownership Interest in Debentures as indebtedness of NEE Capital for Federal, State and local income and franchise tax purposes.

ARTICLE V

The Purchase Contracts

SECTION 5.1. Purchase of Shares of Common Stock.

Each Purchase Contract shall, unless a Termination Event or an Early Settlement in accordance with *Section 5.9* hereof or a Fundamental Change Early Settlement in accordance with *Section 5.6(b)(ii)* hereof has occurred with respect to the Units of which such Purchase Contract is a part, obligate the Holder of the related Unit to purchase, and the Company to sell, on the Purchase Contract Settlement Date, for $50 in cash (the "**Purchase Price**"), a number of newly-issued shares of Common Stock determined by reference to the applicable Settlement Rate. The applicable "**Settlement Rate**" shall be determined as follows:

(a) if the Applicable Market Value (as defined below) is equal to or greater than $103.58 (the "**Threshold Appreciation Price**"), the applicable Settlement Rate shall equal 0.4827 shares of Common Stock per Purchase Contract (the "**Minimum Settlement Rate**");

(b) if the Applicable Market Value is less than the Threshold Appreciation Price, but is greater than $82.87 (the "**Reference Price**"), the applicable Settlement Rate shall equal the number of shares of Common Stock per Purchase Contract having a value equal to $50 divided by the Applicable Market Value; and

(c) if the Applicable Market Value is less than or equal to the Reference Price, the applicable Settlement Rate shall equal 0.6034 shares of Common Stock per Purchase Contract (the "**Maximum Settlement Rate**"),

in each case subject to adjustment as provided in *Section 5.6* (and in each case rounded upward or downward to the nearest 1/10,000th of a share). As provided in *Section 5.10*, no fractional shares of Common Stock will be issued upon settlement of Purchase Contracts.

The "**Applicable Market Value**" means the average of the Closing Price per share of Common Stock on each Trading Day during the Observation Period; *provided*, *however*, that if a Reorganization Event occurs, the Applicable Market Value will mean the value of an Exchange Property Unit. Following the occurrence of any such Reorganization Event, references herein to the purchase or issuance of shares of Common Stock shall be construed to be references to settlement into Exchange Property Units. For purposes of calculating the value of an Exchange Property Unit, (x) the value of any common stock included in the Exchange Property Unit shall be determined using the average of the Closing Price per share of such common stock on each Trading Day during the Observation Period (adjusted as set forth under *Section 5.6*) and (y) the value of any other property, including securities other than common stock, included in the Exchange Property Unit, shall be the value of such property on the first Trading Day of the Observation Period (as determined in good faith by the Board of Directors, whose determination shall be conclusive and described in a Board Resolution). The "**Closing Price**" of the Common Stock on any date of determination means the closing sale price (or, if no closing price is reported, the last reported sale price) of the Common Stock on the New York Stock Exchange (the "**NYSE**") on such date or, if the Common Stock is not listed for trading on the NYSE on any such date, as reported in the composite transactions for the principal United States securities exchange on which the Common Stock is so

listed, or if the Common Stock is not so reported, the last quoted bid price for the Common Stock in the over-the-counter market as reported by the OTC Markets Group Inc. or similar organization, or, if such bid price is not available, the market value of the Common Stock on such date as determined by a nationally recognized independent investment banking firm retained by the Company for this purpose. A "**Trading Day**" means a day on which the Common Stock (A) is not suspended from trading on any national or regional securities exchange or over-the-counter market at the close of business and (B) has traded at least once on the national or regional securities exchange or over-the-counter market that is the primary market for the trading of the Common Stock at the close of business. If the Common Stock is not traded on a securities exchange or quoted in the over-the-counter market, then "Trading Day" shall mean Business Day.

Each Holder of a Corporate Unit or a Treasury Unit, by its acceptance thereof, irrevocably authorizes the Purchase Contract Agent to enter into and perform the related Purchase Contract on its behalf as its attorney-in-fact (including the execution of Certificates on behalf of such Holder), agrees to be bound by the terms and provisions thereof, covenants and agrees to perform its obligations under such Purchase Contracts, consents to the provisions hereof, irrevocably authorizes the Purchase Contract Agent to enter into and perform the Pledge Agreement on its behalf as its attorney-in-fact, and consents to and agrees to be bound by the Pledge of the Applicable Ownership Interest in Debentures, the Applicable Ownership Interest in the Treasury Portfolio or the Treasury Securities, as the case may be, pursuant to the Pledge Agreement. Each Holder of a Corporate Unit or a Treasury Unit, by its acceptance thereof, further covenants and agrees that, to the extent and in the manner provided in *Section 5.4* and in the Pledge Agreement, but subject to the terms thereof, payments in respect of the Debentures underlying Applicable Ownership Interest in Debentures or the Proceeds of the Treasury Securities or the Applicable Ownership Interest in the Treasury Portfolio on the Purchase Contract Settlement Date shall be paid by the Collateral Agent to the Company in satisfaction of such Holder's obligations under such Purchase Contract and such Holder shall acquire no right, title or interest in such payments.

Upon registration of transfer of a Certificate, the transferee shall be bound (without the necessity of any other action on the part of such transferee, except as may be required by the Purchase Contract Agent pursuant hereto) under the terms of this Agreement, the Purchase Contracts underlying such Certificate and the Pledge Agreement, and the transferor shall be released from the obligations under this Agreement, the Purchase Contracts underlying the Certificates so transferred and the Pledge Agreement. The Company covenants and agrees, and each Holder of a Certificate, by its acceptance thereof, likewise covenants and agrees, to be bound by the provisions of this paragraph.

SECTION 5.2. Contract Adjustment Payments.

(a) Subject to *Section 5.2(d)* and *Section 5.3* herein, the Company shall pay, on each Payment Date, the Contract Adjustment Payments payable in respect of each Purchase Contract to the Person in whose name a Certificate (or any Predecessor Certificate) is registered on the Security Register at the close of business on the Record Date relating to such Payment Date. The Contract Adjustment Payments will be payable at the Corporate Trust Office or, at the option of the Company, by check mailed to the address of the Person entitled thereto at such Person's address as it appears on the Security Register or by wire transfer to an account appropriately designated in

writing by the Person entitled to payment. The Contract Adjustment Payments will accrue from October 31, 2024.

(b) Upon the occurrence of a Termination Event, the Company's obligation to pay Contract Adjustment Payments (including any accrued or Deferred Contract Adjustment Payments) shall cease.

(c) Each Certificate delivered under this Agreement upon registration of transfer of or in exchange for or in lieu of any other Certificate (including as a result of a Collateral Substitution or the recreation of a Corporate Unit) shall carry the rights to Contract Adjustment Payments accrued and unpaid, and to accrue Contract Adjustment Payments, which were carried by the Purchase Contracts which were represented by such other Certificates.

(d) Subject to *Section 5.9* and *Section 5.6(b)*, in the case of any Unit with respect to which Early Settlement or Fundamental Change Early Settlement of the underlying Purchase Contract is effected on an Early Settlement Date or a Fundamental Change Early Settlement Date, as applicable, that is after any Record Date and on or prior to the next succeeding Payment Date, Contract Adjustment Payments, if any, otherwise payable on such Payment Date shall be payable on such Payment Date notwithstanding such Early Settlement or Fundamental Change Early Settlement, and such Contract Adjustment Payments shall, subject to receipt thereof by the Purchase Contract Agent, be payable to the Person in whose name the Certificate evidencing such Unit (or any Predecessor Certificate) was registered at the close of business on such Record Date. Except as otherwise expressly provided in the immediately preceding sentence, in the case of any Unit with respect to which Early Settlement or Fundamental Change Early Settlement of the underlying Purchase Contract is effected on an Early Settlement Date or Fundamental Change Early Settlement Date, as applicable, Contract Adjustment Payments (but not, for the avoidance of doubt, Deferred Contract Adjustment Payments) that would otherwise be payable after the Early Settlement Date or Fundamental Change Early Settlement Date with respect to such Purchase Contract shall not be payable.

The Company's obligations with respect to Contract Adjustment Payments (including any accrued or Deferred Contract Adjustment Payments) will be subordinate and junior in right of payment to the Company's obligations under any Senior Indebtedness.

Upon any payment or distribution of assets of the Company to its creditors upon any dissolution, winding up, liquidation or reorganization, whether voluntary or involuntary, or in bankruptcy, insolvency, receivership or other similar proceedings, the holders of all Senior Indebtedness shall first be entitled to receive payment in full of all amounts due or to become due thereon, or payment of such amounts shall have been provided for, before the Holders of the Corporate Units or Treasury Units shall be entitled to receive any Contract Adjustment Payments with respect to any such Corporate Units or Treasury Units.

By reason of this subordination, in those events, holders of the Company's Senior Indebtedness may receive more, ratably, and Holders of the Corporate Units or Treasury Units may receive less, ratably, than the Company's other creditors. Because the Company is a holding company, contract adjustment payments on the Corporate Units of Treasury Units are effectively subordinated to all indebtedness and other liabilities, including trade payables, debt and preferred

stock incurred or issued by the Company's subsidiaries. The Company's subsidiaries are separate and distinct legal entities and have no obligation to pay any contract adjustment payments or to make any funds available for such payment.

In addition, no payment of Contract Adjustment Payments with respect to any Corporate Units or Treasury Units may be made if:

(i) any payment default on any Senior Indebtedness of the Company has occurred and is continuing beyond any applicable grace period; or

(ii) any default on any indebtedness of the Company other than a payment default with respect to Senior Indebtedness occurs and is continuing that permits the acceleration of the maturity on any indebtedness of the Company and the Purchase Contract Agent receives a written notice of such default from the Company or the holders of such Senior Indebtedness.

SECTION 5.3. Deferral of Payment Dates for Contract Adjustment Payments.

The Company shall have the right, at any time prior to the Purchase Contract Settlement Date, to defer the payment of any or all of the Contract Adjustment Payments otherwise payable on any Payment Date to any subsequent Payment Date (a "**Deferral Period**"), but only if the Company shall give the Holders and the Purchase Contract Agent written notice of its election to defer such payment (specifying the amount to be deferred and the expected Deferral Period) at least ten Business Days prior to the earlier of (i) the next succeeding Payment Date or (ii) the date the Company is required to give notice of the Record Date or Payment Date with respect to payment of such Contract Adjustment Payments to the NYSE or other applicable self-regulatory organization or to Holders of the Units, but in any event not less than one Business Day prior to such Record Date. Prior to the expiration of any Deferral Period, the Company may further extend such Deferral Period to any subsequent Payment Date, but not beyond the Purchase Contract Settlement Date (or any applicable Early Settlement Date or Fundamental Change Early Settlement Date).

In connection with any Contract Adjustment Payments so deferred, additional Contract Adjustment Payments on the amounts so deferred will accrue at the rate of 7.234% per annum (computed on the basis of a 360-day year consisting of twelve 30-day months), compounding on each succeeding Payment Date, until paid in full (such deferred installments of Contract Adjustment Payments, if any, together with the accrued additional Contract Adjustment Payments accrued thereon, being referred to herein as the "**Deferred Contract Adjustment Payments**"). Deferred Contract Adjustment Payments, if any, shall be due on the next succeeding Payment Date except to the extent that payment is deferred pursuant to this *Section 5.3*.

At the end of each Deferral Period, including as the same may be extended pursuant to this *Section 5.3*, or, in the event of an Early Settlement or Fundamental Change Early Settlement, on the Early Settlement Date or Fundamental Change Early Settlement Date, as the case may be, the Company shall pay all Deferred Contract Adjustment Payments then due in the manner set forth in *Section 5.2(a)* (in the case of the end of a Deferral Period), in the manner set forth in *Section 5.9* (in the case of an Early Settlement) or in the manner set forth in *Section 5.6(b)* (in the case of a Fundamental Change Early Settlement) to the extent such amounts are not deducted from the amount otherwise payable by the Holder in the case of a Cash Settlement, any Early Settlement or

any Fundamental Change Early Settlement. In the event of an Early Settlement, the Company shall pay all Deferred Contract Adjustment Payments due on the Purchase Contracts being settled early through the Payment Date immediately preceding the applicable Early Settlement Date, to the extent such amounts are not deducted as described above. In the event of a Fundamental Change Early Settlement, the Company shall pay all Deferred Contract Adjustment Payments due on the Purchase Contracts being settled on the Fundamental Change Early Settlement Date to but excluding such Fundamental Change Early Settlement Date, to the extent such amounts are not deducted as described above.

At the end of the Deferral Period and the payment of all Deferred Contract Adjustment Payments and all accrued and unpaid Contract Adjustment Payments then due, the Company may commence a new Deferral Period, *provided*, that such Deferral Period, together with all extensions thereof, may not extend beyond the Purchase Contract Settlement Date (or any applicable Early Settlement Date or Fundamental Change Early Settlement Date). Except in the case of an Early Settlement or Fundamental Change Early Settlement, no Contract Adjustment Payments shall be due and payable during a Deferral Period except at the end thereof, *provided*, that prior to the end of such Deferral Period, the Company, at its option, may prepay on any Payment Date all or any portion of the Deferred Contract Adjustment Payments accrued during the then elapsed portion of such Deferral Period.

No Contract Adjustment Payments may be deferred to a date that is after the Purchase Contract Settlement Date (or, with respect to Purchase Contracts for which Early Settlement or Fundamental Change Early Settlement has occurred, the Early Settlement Date or the Fundamental Change Early Settlement Date, as the case may be). If the Purchase Contracts are terminated upon the occurrence of a Termination Event, the Holder's right to receive Contract Adjustment Payments and Deferred Contract Adjustment Payments will terminate.

In the event that the Company exercises its right to defer the payment of Contract Adjustment Payments, then, until the Deferred Contract Adjustment Payments have been paid, the Company shall not declare or pay dividends on, make other distributions with respect to, or redeem, purchase or acquire, or make a liquidation payment with respect to, any of its capital stock or make guarantee payments with respect to the foregoing other than:

(i) purchases, redemptions or other acquisitions of shares of capital stock of the Company in connection with any employment contract, benefit plan or other similar arrangement with or for the benefit of any one or more employees, officers, directors, consultants or agents or a stock purchase or dividend reinvestment plan, or the satisfaction of its obligations pursuant to any contract or security outstanding on the date that payment of Contract Adjustment Payments is deferred requiring the Company to purchase, redeem or acquire its capital stock,

(ii) as a result of a reclassification of the Company's capital stock or the exchange or conversion of all or a portion of one class or series of the Company's capital stock, or the capital stock of one of its subsidiaries, for another class or series of the Company's capital stock,

(iii) any exchange, redemption or conversion of any class or series of the Company's indebtedness, or the indebtedness of one of its subsidiaries, for any class or series of the Company's capital stock,

(iv) the purchase of fractional interests in shares of the Company's capital stock pursuant to the conversion or exchange provisions of the Company's capital stock or securities of the Company or one of its subsidiaries being converted or exchanged, or in connection with the settlement of stock purchase contracts,

(v) dividends or other distributions paid or made in capital stock of the Company (or rights to acquire capital stock), or repurchases, redemptions or acquisitions of capital stock in connection with the issuance or exchange of capital stock (or of securities convertible into or exchangeable for shares of the Company's capital stock) and distributions in connection with the settlement of stock purchase contracts, or

(vi) redemptions, exchanges or repurchases of, or with respect to, any rights outstanding under a shareholder rights plan or the declaration or payment thereunder of a dividend or other distribution of or with respect to rights in the future.

SECTION 5.4. Payment of Purchase Price.

(a) (i) Unless the Treasury Portfolio has replaced the Applicable Ownership Interest in Debentures as components of the Corporate Units or a Holder settles the underlying Purchase Contract through the early delivery of cash to the Purchase Contract Agent in the manner described in *Section 5.9* or *Section 5.6(b)*, each Holder of a Corporate Unit must notify the Purchase Contract Agent of its intention to pay in cash ("**Cash Settlement**") the Purchase Price for the shares of Common Stock to be purchased pursuant to the Purchase Contract on the Purchase Contract Settlement Date by presenting and surrendering to the Purchase Contract Agent the Corporate Unit Certificate with a notice in substantially the form of *Exhibit C* hereto completed and executed. Such presentation, surrender and notice must be made at or prior to 5:00 p.m., New York City time, (x) on the seventh Business Day immediately preceding the Purchase Contract Settlement Date, or (y) if all the Remarketings during the Final Remarketing Period result in Failed Remarketings, on the second Business Day immediately preceding the Purchase Contract Settlement Date. The Purchase Contract Agent shall promptly notify the Collateral Agent of the receipt of such a notice from a Holder intending to make a Cash Settlement.

(ii) A Holder of a Corporate Unit who has so notified the Purchase Contract Agent of its intention to make a Cash Settlement is required to pay the Purchase Price to the Collateral Agent prior to 11:00 a.m., New York City time, (x) on the sixth Business Day immediately preceding the Purchase Contract Settlement Date, or (y) if all the Remarketings during the Final Remarketing Period result in Failed Remarketings, on the Business Day immediately preceding the Purchase Contract Settlement Date, in lawful money of the United States by certified or cashiers' check or wire transfer, in each case in immediately available funds payable to or upon the order of the Company. Any cash received by the Collateral Agent

will, upon written direction of the Company, be invested promptly by the Collateral Agent in Permitted Investments and paid to the Company on the Purchase Contract Settlement Date in settlement of the Purchase Contract in accordance with the terms of this Agreement and the Pledge Agreement. Any funds received by the Collateral Agent in respect of the investment earnings from the investment in such Permitted Investments will be distributed to the Purchase Contract Agent when received for payment to the Holder.

(iii) If a Holder of a Corporate Unit fails to notify the Purchase Contract Agent of its intention to effect a Cash Settlement in accordance with *Section 5.4(a)(i)*, or does notify the Purchase Contract Agent of its intention to effect a Cash Settlement in accordance with *Section 5.4(a)(i)*, but fails to deliver cash as required by *Section 5.4(a)(ii)*, such Holder shall be deemed to have consented to the disposition of the Pledged Applicable Ownership Interests in Debentures pursuant to the Remarketing as described below and the Collateral Agent, for the benefit of the Company, will exercise its rights as a secured party with respect to the Pledged Applicable Ownership Interests in Debentures at the direction of the Company to cause the Remarketing of the Debentures underlying such Pledged Applicable Ownership Interests in Debentures.

In order to dispose of the Applicable Ownership Interest in Debentures of Corporate Unit Holders who have not notified the Purchase Contract Agent of their intention to effect a Cash Settlement with respect to the Purchase Contract Settlement Date as provided in *Section 5.4(a)(i)* or who have notified the Purchase Contract Agent of their intention to effect a Cash Settlement in accordance with *Section 5.4(a)(i)*, but failed to deliver cash as required by *Section 5.4(a)(ii)*, the Company shall engage the Remarketing Agents pursuant to the Remarketing Agreement to remarket the Debentures. In order to facilitate the Remarketing, the Purchase Contract Agent shall notify the Remarketing Agents, by 10:00 a.m., New York City time, on the Business Day immediately preceding the Final Remarketing Period, of the aggregate amount of Debentures to be remarketed. Concurrently, the Collateral Agent, pursuant to the terms of the Pledge Agreement, will present for Remarketing such aggregate amount of Debentures to the Remarketing Agents. Upon receipt of such notice from the Purchase Contract Agent and the Debentures from the Collateral Agent, the Remarketing Agents will, during the Final Remarketing Period, use their commercially reasonable efforts to remarket the Debentures at a price equal to or greater than 100% of the aggregate principal amount of the Debentures remarketed plus the Remarketing Fee. Upon a Successful Remarketing, and after deducting any Remarketing Fee, the Remarketing Agents will remit the remaining portion of the proceeds from such Remarketing to the Collateral Agent. Such portion of the proceeds, equal to the aggregate principal amount of such Debentures, will automatically be applied by the Collateral Agent, in accordance with the Pledge Agreement, to satisfy in full such Corporate Unit Holders' obligations to pay the Purchase Price for the Common Stock under the related Purchase Contracts on the Purchase Contract Settlement Date. Any proceeds in excess of those required to pay the Purchase Price and the Remarketing Fee will be remitted to the Purchase Contract Agent for payment to the Holders of the related Corporate Units. Corporate Unit Holders whose Debentures are so remarketed will not otherwise be responsible for the payment of any Remarketing Fee in connection therewith.

If there is no Successful Remarketing during the Period for Early Remarketing and if all the Remarketings during the Final Remarketing Period result in Failed Remarketings, each Corporate Unit Holder of Applicable Ownership Interests in Debentures (as to which the related Purchase Contract has not been settled with cash) shall be deemed to have exercised its Put Right with respect to its Applicable Ownership Interests in Debentures, and to have elected that a portion of the Put Price equal to the principal amount of the relevant Debenture underlying such Applicable Ownership Interests in Debentures be applied against such Corporate Unit Holder's obligations to pay the Purchase Price for the Common Stock issued in accordance with each related Purchase Contract on the Purchase Contract Settlement Date, in accordance with the terms of the Pledge Agreement. Following such application, such Holder's obligations to pay the Purchase Price for the Common Stock will be deemed to be satisfied in full, and upon receipt of written confirmation from the Company that a portion of the Put Price in the amount specified in such notice has been applied to pay the Purchase Price for the Common Stock, the Collateral Agent shall cause the Securities Intermediary to release the Debentures underlying all such Pledged Applicable Ownership Interests in Debentures from the Collateral Account and shall promptly transfer such Debentures to the Company. Thereafter, the Collateral Agent shall promptly remit the remaining portion of the Proceeds of such Holder's exercise of its Put Right, in excess of the aggregate Purchase Price for Common Stock, if any, to be issued in accordance with each related Purchase Contract to the Purchase Contract Agent for payment to such Holder.

(b) With respect to any Debentures beneficially owned by Holders who have elected Cash Settlement but failed to deliver cash as required in *Section 5.4(a)(ii)*, or with respect to Debentures which are subject to a Failed Remarketing, the Collateral Agent for the benefit of the Company reserves all of its rights as a secured party with respect thereto.

(c) (i) Unless a Holder of Treasury Units or Corporate Units (if the Treasury Portfolio has replaced the Debentures as components of the Corporate Units) settles the underlying Purchase Contract through the early delivery of cash to the Purchase Contract Agent in the manner described in *Section 5.9*, each Holder of a Treasury Unit or a Corporate Unit (if the Treasury Portfolio has replaced the Debentures as components of the Corporate Units) must notify the Purchase Contract Agent of its intention to pay in cash the Purchase Price for the shares of Common Stock to be purchased pursuant to the Purchase Contract on the Purchase Contract Settlement Date by presenting and surrendering to the Purchase Contract Agent the Treasury Unit Certificate or Corporate Unit Certificate, as the case may be, with a notice in substantially the form of *Exhibit C* hereto completed and executed. Such presentation, surrender and notice must be made at or prior to 5:00 p.m., New York City time, on the second Business Day immediately preceding the Purchase Contract Settlement Date. The Purchase Contract Agent shall promptly notify the Collateral Agent of the receipt of such a notice from a Holder intending to make a Cash Settlement.

(ii) A Holder of a Treasury Unit or Corporate Unit (if the Treasury Portfolio has replaced the Debentures as components of the Corporate Units) who has so notified the Purchase Contract Agent of its intention to make a Cash Settlement in accordance with *Section 5.4(c)(i)* is required to pay the Purchase Price to the Collateral Agent prior to 11:00 a.m., New York City time, on the Business

Day immediately preceding the Purchase Contract Settlement Date in lawful money of the United States by certified or cashiers' check or wire transfer, in each case in immediately available funds payable to or upon the order of the Company. Any cash received by the Collateral Agent will, upon the written direction of the Company, be invested promptly by the Collateral Agent in Permitted Investments and paid to the Company on the Purchase Contract Settlement Date in settlement of the Purchase Contract in accordance with the terms of this Agreement and the Pledge Agreement. Any funds received by the Collateral Agent in respect of the investment earnings from the investment in such Permitted Investments will be distributed to the Purchase Contract Agent when received for payment to the Holder.

(iii) If a Holder of a Treasury Unit or a Corporate Unit (if the Treasury Portfolio has replaced the Debentures as components of Corporate Units) fails to notify the Purchase Contract Agent of its intention to effect a Cash Settlement in accordance with *Section 5.4(c)(i)*, or if such Holder does notify the Purchase Contract Agent as provided in *Section 5.4(c)(i)* of its intention to pay the Purchase Price in cash, but fails to make such payment as required by *Section 5.4(c)(ii)*, then upon the maturity of the Pledged Treasury Securities or the Pledged Applicable Ownership Interests in the Treasury Portfolio, as the case may be, held by the Collateral Agent on the Business Day immediately prior to the Purchase Contract Settlement Date, the principal amount of the Pledged Treasury Securities or the portion of the Pledged Applicable Ownership Interest in the Treasury Portfolio corresponding to such Purchase Contracts, as the case may be, received by the Collateral Agent will, upon the written direction of the Company, be invested promptly in overnight Permitted Investments. On the Purchase Contract Settlement Date an amount equal to the Purchase Price will be remitted to the Company in settlement of the Purchase Contract in accordance with the terms of this Agreement and the Pledge Agreement without receiving any instructions from the Holder. In the event the sum of the proceeds from the related Pledged Treasury Securities or the Pledged Applicable Ownership Interests in the Treasury Portfolio, as the case may be, and the investment earnings earned from such investments is in excess of the aggregate Purchase Price of the Purchase Contracts being settled thereby, the Collateral Agent will distribute such excess to the Purchase Contract Agent for the benefit of the Holder of the related Treasury Unit or Corporate Unit when received.

Unless the Treasury Portfolio has replaced the Debentures as components of Corporate Units, Holders shall not be permitted to make Cash Settlements in accordance with the provisions of this *Section 5.4* during the period commencing on and including the Business Day prior to the first Remarketing Date in a Remarketing Period and ending on and including the Reset Effective Date relating to a Successful Remarketing during such Remarketing Period or, if no Remarketing during such Remarketing Period is successful, the Business Day following the last Remarketing Date occurring during such Remarketing Period.

(d) Any distribution to Holders of excess funds and interest described above, shall be payable at the Corporate Trust Office maintained for that purpose or, at the option of the Company, by check mailed to the address of the Person entitled thereto at such address as it appears on the Security Register.

(e) The Company shall not be obligated to issue any shares of Common Stock in respect of a Purchase Contract or deliver any certificate therefor to the Holder unless it shall have received payment in full of the Purchase Price for the shares of Common Stock to be purchased thereunder in the manner herein set forth.

(f) Upon Cash Settlement with respect to a Purchase Contract, (i) the Collateral Agent will, in accordance with the terms of the Pledge Agreement, cause the Pledged Applicable Ownership Interests in Debentures or the Pledged Applicable Ownership Interests in the Treasury Portfolio, as the case may be, or the Pledged Treasury Securities, in each case underlying the relevant Unit, to be released from the Pledge by the Collateral Agent free and clear of any security interest of the Company and transferred to the Purchase Contract Agent for delivery to the Holder thereof or its designee as soon as practicable and (ii) subject to the receipt thereof from the Collateral Agent, the Purchase Contract Agent shall, by book-entry transfer, or other procedures, in accordance with instructions provided by the Holder thereof, Transfer the Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, or such Treasury Securities (or, if no such instructions are given to the Purchase Contract Agent by the Holder, the Purchase Contract Agent shall hold the Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, or such Treasury Securities, and any interest or other distribution thereon, in the name of the Purchase Contract Agent or its nominee in trust for the benefit of such Holder).

(g) The obligations of the Holders to pay the Purchase Price are non-recourse obligations and, except to the extent satisfied by Early Settlement, Fundamental Change Early Settlement or Cash Settlement or terminated upon a Termination Event, are payable solely out of any Cash Settlement or the proceeds of any Collateral pledged to secure the obligations of the Holders with respect to such Purchase Price and in no event will Holders be liable for any deficiency between the proceeds of Collateral disposition and the Purchase Price.

SECTION 5.5. Issuance of Shares of Common Stock.

Unless a Termination Event shall have occurred, and except with respect to Purchase Contracts with respect to which there has been an Early Settlement or a Fundamental Change Early Settlement, on the Purchase Contract Settlement Date, upon the Company's receipt of payment in full of the Purchase Price for the shares of Common Stock purchased by the Holders pursuant to the foregoing provisions of this *Article V* and subject to *Section 5.6(b)*, the Company shall issue and deposit with the Purchase Contract Agent, for the benefit of the Holders of the Outstanding Units, one or more certificates representing the newly-issued shares of Common Stock registered in the name of the Purchase Contract Agent (or its nominee) as custodian for the Holders (such certificates for shares of Common Stock, together with any dividends or other distributions for which both a record date and payment date for such dividend or other distribution has occurred after the Purchase Contract Settlement Date, being hereinafter referred to as the "**Purchase Contract Settlement Fund**") to which the Holders are entitled hereunder. Subject to the foregoing, upon surrender of a Certificate to the Purchase Contract Agent on or after the Purchase Contract Settlement Date, together with settlement instructions thereon duly completed and executed, the Holder of such Certificate shall be entitled to receive in exchange therefor a certificate representing that number of whole shares of Common Stock which such Holder is entitled to receive pursuant to the provisions of this *Article V* (after taking into account all Units then held by such Holder) together with cash in

lieu of fractional shares as provided in *Section 5.10* and any dividends or other distributions with respect to such shares comprising part of the Purchase Contract Settlement Fund, but without any interest thereon, and any Certificate so surrendered shall forthwith be cancelled. Such shares shall be registered in the name of the Holder or the Holder's designee as specified in the settlement instructions provided by the Holder to the Purchase Contract Agent. If any shares of Common Stock issued in respect of Purchase Contracts are to be registered to a Person other than the Person in whose name the Certificate evidencing such Purchase Contracts is registered, no such registration shall be made unless the Person requesting such registration has paid any transfer and other taxes required by reason of such registration in a name other than that of the registered Holder of the Certificate evidencing such Purchase Contracts or has established to the satisfaction of the Company that such tax either has been paid or is not payable.

SECTION 5.6. Adjustment of Fixed Settlement Rate; Fundamental Change Early Settlement.

(a) *Adjustments for Dividends, Distributions, Stock Splits, Etc.*

(1) *Stock Dividends*. In case the Company shall pay or make a dividend or other distribution on the Common Stock in Common Stock, each Fixed Settlement Rate in effect at the opening of business on the day following the date fixed for the determination of shareholders entitled to receive such dividend or other distribution, shall be increased by dividing such Fixed Settlement Rate by a fraction the numerator of which shall be the number of shares of Common Stock outstanding at the close of business on the date fixed for such determination and the denominator of which shall be the sum of such number of shares and the total number of shares constituting such dividend or other distribution, such increase to become effective immediately after the opening of business on the day following the date fixed for such determination. For the purposes of this *Section 5.6(a)(1)*, the number of shares of Common Stock at any time outstanding shall not include shares held in the treasury of the Company but shall include any shares issuable in respect of any scrip certificates issued in lieu of fractions of shares of Common Stock. The Company will not pay any dividend or make any other distribution on shares of Common Stock held in the treasury of the Company.

(2) *Stock Purchase Rights, Options, Etc*. In case the Company shall issue rights, options, warrants or other securities to all holders of its Common Stock (that are not available on an equivalent basis to Holders of the Units upon settlement of the Purchase Contracts forming a part of such Units) entitling such holders of Common Stock, for a period expiring within 45 days from the date of issuance of such rights, options, warrants or other securities, to subscribe for or purchase shares of Common Stock at a price per share less than the Current Market Price per share of Common Stock on the date fixed for the determination of shareholders entitled to receive such rights, options, warrants or other securities (other than pursuant to any dividend reinvestment plan, share purchase plan or similar plan, including such a plan that provides for purchases of Common Stock by non-shareholders), each Fixed Settlement Rate in effect at the opening of business on the day following the date fixed for such determination shall be increased by dividing such Fixed Settlement Rate by a fraction the numerator of which shall be the number of shares of Common Stock outstanding at the close of business on the date fixed for such determination plus the number of shares of Common Stock which the aggregate of the offering price of the total number of shares of Common Stock so offered for subscription or purchase would purchase at such Current Market

Price and the denominator of which shall be the number of shares of Common Stock outstanding at the close of business on the date fixed for such determination plus the number of shares of Common Stock so offered for subscription or purchase, such increase to become effective immediately after the opening of business on the day following the date fixed for such determination. For the purposes of this *Section 5.6(a)(2)*, the number of shares of Common Stock at any time outstanding shall not include shares held in the treasury of the Company but shall include any shares issuable in respect of any scrip certificates issued in lieu of fractions of shares of Common Stock. The Company shall not issue any such rights, options, warrants or other securities in respect of shares of Common Stock held in the treasury of the Company.

(3) *Stock Splits, Reverse Splits and Combinations*. In case outstanding shares of Common Stock shall be subdivided, split or reclassified into a greater number of shares of Common Stock, each Fixed Settlement Rate in effect at the opening of business on the day following the day upon which such subdivision, split or reclassification becomes effective shall be proportionately increased, and, conversely, in case outstanding shares of Common Stock shall each be combined or reclassified into a smaller number of shares of Common Stock, each Fixed Settlement Rate in effect at the opening of business on the day following the day upon which such combination or reclassification becomes effective shall be proportionately reduced, such increase or reduction, as the case may be, to become effective immediately after the opening of business on the day following the day upon which such subdivision, split, reclassification or combination becomes effective.

(4) *Debt or Asset Distributions*. (i) In case the Company shall, by dividend or otherwise, distribute to all holders of its Common Stock evidences of its indebtedness or assets (including securities, but excluding any rights, options, warrants or other securities referred to in *Section 5.6(a)(2)*, any dividend or other distribution paid exclusively in cash referred to in *Section 5.6(a)(5)* (including the Reference Dividend as described therein), any dividend or distribution referred to in *Section 5.6(a)(1)* and any dividend, shares of capital stock of any class or series, or similar equity interests, of or relating to a subsidiary or other business unit in the case of a Spin-Off referred to in *Section 5.6(a)(4)(ii)*, each Fixed Settlement Rate in effect at the opening of business on the day following the day on which such dividend or other distribution was effected shall be adjusted so that the same shall equal the rate determined by dividing such Fixed Settlement Rate in effect immediately prior to the close of business on the date fixed for the determination of shareholders entitled to receive such distribution by a fraction the numerator of which shall be the Current Market Price per share of the Common Stock on the date fixed for such determination less the then fair market value (as determined in good faith by the Board of Directors, whose good faith determination shall be conclusive and described in a Board Resolution) of the portion of the assets or evidences of indebtedness so distributed applicable to one share of Common Stock and the denominator of which shall be such Current Market Price per share of Common Stock, such adjustment to become effective immediately prior to the opening of business on the day following the date fixed for the determination of shareholders entitled to receive such distribution. In any case in which this *Section 5.6(a)(4)* is applicable, *Section 5.6(a)(2)* shall not be applicable and in any case in which this *Section 5.6(a)(4)(i)* is applicable, *Section 5.6(a)(4)(ii)* is not applicable.

(ii) In the case of a Spin-Off, each Fixed Settlement Rate in effect immediately before the close of business on the record date fixed for determination of shareholders of the Company entitled to receive the distribution will be increased by dividing such Fixed Settlement Rate by a fraction, the numerator of which shall be the Current Market Price per share of Common Stock and the denominator of which shall be the Current Market Price per share of Common Stock plus the Fair Market Value of the portion of those shares of capital stock or similar equity interests so distributed applicable to one share of Common Stock. Any adjustment to the Fixed Settlement Rate under this *Section 5.6(a)(4)(ii)* will occur on the date that is the earlier of (A) the tenth Trading Day from, and including, the effective date of the Spin-Off and (B) in the case of any Spin-Off that is effected simultaneously with an Initial Public Offering of the securities being distributed in the Spin-Off, the date on which the initial public offering price of the securities being offered in such Initial Public Offering is determined. In the event of a Spin-Off that is not effected simultaneously with an Initial Public Offering of the securities being distributed in the Spin-Off, the Fair Market Value of the securities to be distributed to holders of Common Stock means the average of the Closing Prices of those securities over the first ten Trading Days following the effective date of the Spin-Off. For purposes of such a Spin-Off, the Current Market Price of the Common Stock means the average of the Closing Prices of the Common Stock over the first ten Trading Days following the effective date of the Spin-Off.

(5) *Cash Distributions*. In case the Company shall, by dividend or otherwise, distribute to all holders of its Common Stock exclusively in cash during any fiscal quarter (excluding any cash that is distributed in a Reorganization Event to which *Section 5.6(b)* applies or as part of a distribution referred to in *Section 5.6(a)(4))* in an amount in excess of $0.515 per share of Common Stock (the "**Reference Dividend**"), immediately after the close of business on the date fixed for determination of the holders of Common Stock entitled to receive such distribution, each Fixed Settlement Rate shall be increased by dividing such Fixed Settlement Rate in effect immediately prior to the close of business on the date fixed for determination of the holders of Common Stock entitled to receive such distribution by a fraction, the numerator of which shall be equal to the Current Market Price per share of Common Stock on the date fixed for such determination less the per share amount of the distribution and the denominator of which shall be equal to the Current Market Price per share of Common Stock on the date fixed for such determination minus the Reference Dividend. The Reference Dividend is subject to adjustment (without duplication) from time to time in a manner inversely proportional to any adjustment made to each Fixed Settlement Rate under *Section 5.6(a)*; *provided*, that no adjustment will be made to the Reference Dividend for any adjustment made pursuant to this *Section 5.6(a)(5)*. In the event that such dividend or distribution is not so paid or made, each Fixed Settlement Rate shall again be adjusted to be the Fixed Settlement Rate which would then be in effect if such dividend or distribution had not been declared.

(6) *Tender Offers and Exchange Offers*. In the case that a tender offer or exchange offer made by the Company or any subsidiary of the Company for all or any portion of the Common Stock shall expire and such tender offer or exchange offer (as amended through the expiration thereof) shall require the payment to holders of the Common Stock (based on the acceptance (up to any maximum specified in the terms of the tender offer or exchange offer) of

Reacquired Shares) of an aggregate consideration having a fair market value (as determined in good faith by the Board of Directors, whose good faith determination shall be conclusive and described in a Board Resolution) per share of Common Stock that exceeds the closing price per share of Common Stock on the Trading Day next succeeding the last date on which tenders or exchanges may be made pursuant to such tender offer or exchange offer, then, immediately prior to the opening of business on the Trading Day after the date of the last time (the "**Expiration Time**") tenders or exchanges could have been made pursuant to such tender offer or exchange offer (as amended through the Expiration Time), each Fixed Settlement Rate shall be increased by dividing such Fixed Settlement Rate immediately prior to the close of business on the date of the Expiration Time by a fraction (A) the numerator of which shall be equal to (x) the product of (I) the Current Market Price per share of Common Stock on the date of the Expiration Time and (II) the number of shares of Common Stock outstanding (including any tendered or exchanged shares) on the date of the Expiration Time less (y) the amount of cash plus the fair market value (determined as aforesaid) of the aggregate consideration, if any, other than cash, payable to holders of Common Stock pursuant to the tender offer or exchange offer (assuming the acceptance, up to any maximum specified in the terms of the tender offer or exchange offer, of Reacquired Shares), and (B) the denominator of which shall be equal to the product of (x) the Current Market Price per share of Common Stock on the date of the Expiration Time and (y) the result of (I) the number of shares of Common Stock outstanding (including any tendered or exchanged shares) on the date of the Expiration Time less (II) the number of all shares validly tendered pursuant to the tender offer or exchange offer, not withdrawn and accepted on the date of the Expiration Time (such validly tendered or exchanged shares, up to any such maximum, being referred to as the "**Reacquired Shares**").

(7) The reclassification of Common Stock into securities including securities other than Common Stock (other than any reclassification upon a Reorganization Event to which *Section 5.6(b)* applies) shall be deemed to involve (a) a distribution of such securities other than Common Stock to all holders of Common Stock (and the effective date of such reclassification shall be deemed to be "**the date fixed for the determination of shareholders entitled to receive such distribution**" and the "**date fixed for such determination**" within the meaning of *Section 5.6(a)(4)*, and (b) a subdivision, split or combination, as the case may be, of the number of shares of Common Stock outstanding immediately prior to such reclassification into the number of shares of Common Stock outstanding immediately thereafter (and the effective date of such reclassification shall be deemed to be "**the day upon which such subdivision or split becomes effective**" or "**the day upon which such combination becomes effective**", as the case may be, and "**the day upon which such subdivision, split or combination becomes effective**" within the meaning of *Section 5.6(a)(3)*.

(8) The "**Current Market Price**" per share of Common Stock or any other security on any day means the average of the daily Closing Prices for the 20 consecutive Trading Days preceding the earlier of the day preceding the day in question and the day before the "ex date" with respect to the issuance or distribution requiring such computation. For purposes of this *Section 5.6(a)(8)*, the term "**ex date**," when used with respect to any issuance or distribution, shall mean the first date on which the Common Stock or other security, as applicable, trades regular way on the principal U.S. securities exchange or quotation system on which the Common Stock or such other security, as applicable, is listed or quoted at that time, without the right to receive the issuance or distribution.

(9) *Calculation of Adjustments*. All adjustments to a Fixed Settlement Rate shall be calculated to the nearest 1/10,000th of a share of Common Stock. No adjustment in a Fixed Settlement Rate shall be required unless such adjustment would require an increase or decrease of at least one percent therein; *provided*, *however*, that any adjustments which by reason of this subparagraph are not required to be made shall be carried forward and taken into account in any subsequent adjustment; and *provided further*, that any such adjustment of less than one percent that has not been made shall be made (x) upon the end of the Company's fiscal year and (y) upon the applicable settlement date for a Purchase Contract. If an adjustment is made to each Fixed Settlement Rate pursuant to *Section 5.6(a)(1)*, *Section 5.6(a)(2)*, *Section 5.6(a)(3)*, *Section 5.6(a)(4)*, *Section 5.6(a)(5)*, *Section 5.6(a)(6)*, *Section 5.6(a)(7)* or *Section 5.6(a)(10)*, an adjustment shall also be made to the Applicable Market Value solely to determine which of clauses (a), (b) or (c) of the definition of Settlement Rate in *Section 5.1* will apply on the Purchase Contract Settlement Date or any Fundamental Change Early Settlement Date. Such adjustment shall be made by multiplying the Applicable Market Value by the Adjustment Factor. The "**Adjustment Factor**" means, initially, a fraction the numerator of which shall be the Maximum Settlement Rate immediately after the first adjustment to each Fixed Settlement Rate pursuant to this *Section 5.6(a)* and the denominator of which shall be the Maximum Settlement Rate immediately prior to such adjustment. Each time an adjustment is required to be made to each Fixed Settlement Rate pursuant to this *Section 5.6(a)*, the Adjustment Factor shall be multiplied by a fraction the numerator of which shall be the Maximum Settlement Rate immediately after such adjustment to each Fixed Settlement Rate pursuant to this *Section 5.6(a)* and the denominator of which shall be the Maximum Settlement Rate immediately prior to such adjustment. Notwithstanding the foregoing, if any adjustment to each Fixed Settlement Rate is required to be made pursuant to the occurrence of any of the events contemplated by this *Section 5.6(a)* during the period taken into consideration for determining the Applicable Market Value, the 20 individual Closing Prices used to determine the Applicable Market Value shall be adjusted rather than the Applicable Market Value and the Applicable Market Value shall be determined by (A) multiplying the Closing Prices for Trading Days (during the period used for determining the Applicable Market Value) prior to such adjustment to each Fixed Settlement Rate by the Adjustment Factor in effect prior to such adjustment, (B) multiplying the Closing Prices for Trading Days (during the period used for determining the Applicable Market Value) following such adjustment by the Adjustment Factor reflecting such adjustment, and (C) dividing the sum of all such adjusted Closing Prices by 20.

(10) The Company may, but shall not be required to, make such increases in the Settlement Rate, in addition to those required by this Section, as the Board of Directors considers to be advisable in order to avoid or diminish the effect of any income tax to any holders of shares of Common Stock resulting from any dividend or distribution of stock or issuance of rights or warrants to purchase or subscribe for stock or from any event treated as such for income tax purposes or for any other reasons.

(11) If the Company hereafter adopts any shareholder rights plan involving the issuance of preferred share purchase rights or other similar rights (the "**Rights**") to all holders of the Common Stock, a Holder shall be entitled to receive upon settlement of any Purchase Contract, in addition to the shares of Common Stock issuable upon settlement of such Purchase Contract, the related Rights for the Common Stock, unless such Rights under the future shareholder rights plan have separated from the Common Stock prior to the time of settlement of such Purchase Contract,

in which case each Settlement Rate shall be adjusted as provided in *Section 5.6(a)(4)* on the date such Rights separate from the Common Stock.

(b) *Adjustment for Consolidation, Merger or Other Reorganization Event; Fundamental Change Early Settlement*. (i) Subject to the provisions of *Section 5.6(b)(ii)*, upon a Reorganization Event, each Unit shall thereafter, in lieu of a variable number of shares of Common Stock, be settled by delivery of a variable number of Exchange Property Units. An "**Exchange Property Unit**" represents the right to receive the kind and amount of securities, cash and other property receivable in such Reorganization Event (without any interest thereon, and without any right to dividends or distributions thereon that have a record date that is prior to the applicable settlement date) per share of Common Stock by a holder of Common Stock that is not a Person which is a party to the Reorganization Event (any such Person, a "**Constituent Person**"), or an Affiliate of a Constituent Person to the extent such Reorganization Event provides for different treatment of Common Stock held by Affiliates of the Company and non-Affiliates. In the event holders of Common Stock have the opportunity to elect the form of consideration to be received in such transaction, the Exchange Property Unit that Holders of the Corporate Units or Treasury Units would have been entitled to receive will be deemed to be the weighted average of the types and amounts of consideration received by the holders of Common Stock that affirmatively make an election. The number of Exchange Property Units to be delivered upon settlement of a Purchase Contract following the effective date of a Reorganization Event shall equal the Settlement Rate, subject to adjustment as provided in this *Section 5.6*, determined as if the references to "shares of Common Stock" in *Section 5.1(a)(i)*, *Section 5.1(a)(ii)* and *Section 5.1(a)(iii)* were to "Exchange Property Units."

In the event of such a Reorganization Event, the Person formed by such consolidation or merger or the Person which acquires the property of the Company as an entirety or substantially as an entirety by sale, transfer, lease or conveyance or the Person which shall acquire the Company pursuant to a share exchange business combination shall execute and deliver to the Purchase Contract Agent an agreement supplemental hereto providing that the Holder of each Unit that remains Outstanding after the Reorganization Event (if any) shall have the rights provided by this *Section 5.6(b)*. Such supplemental agreement shall provide for adjustments to the amount of any securities constituting all or a portion of an Exchange Property Unit which, for events subsequent to the effective date of such Reorganization Event, shall be as nearly equivalent as may be practicable to the adjustments provided for in this *Section 5.6*. The above provisions of this *Section 5.6(b)* shall similarly apply to successive Reorganization Events.

(ii) Prior to the Purchase Contract Settlement Date, if a Fundamental Change occurs, then following such Fundamental Change a Holder of a Unit will have the right to accelerate and settle ("**Fundamental Change Early Settlement**") its Purchase Contract, upon the conditions set forth below, at the Settlement Rate (determined as if the Applicable Market Value equaled the Stock Price), plus an additional make-whole amount of shares (the "**Make-Whole Share Amount**"); *provided*, that no Fundamental Change Early Settlement will be permitted pursuant to this *Section 5.6(b)(ii)* unless, at the time such Fundamental Change Early Settlement is effected, there is an effective Registration Statement with respect to any securities to be issued and delivered in connection with such Fundamental Change Early Settlement, if such a Registration Statement is required (in the view of counsel for the Company, which need not be in the form of a written opinion) under the Securities Act. If such a Registration Statement is so required, the Company covenants and agrees to use its commercially reasonable efforts to (x) have in effect a Registration

Statement covering any securities to be delivered in respect of the Purchase Contracts being settled and (y) provide a Prospectus in connection therewith, in each case in a form that may be used in connection with such Fundamental Change Early Settlement. In the event that a Holder seeks to exercise its Fundamental Change Early Settlement right and a Registration Statement is required to be effective in connection with the exercise of such right but no such Registration Statement is then effective, the Holder's exercise of such right shall be void unless and until such a Registration Statement shall be effective and the Company shall have no further obligation with respect to any such Registration Statement if, notwithstanding using its commercially reasonable efforts, no Registration Statement is then effective.

If a Holder elects a Fundamental Change Early Settlement of some or all of its Purchase Contracts, such Holder shall be entitled to receive, on the Fundamental Change Early Settlement Date, the aggregate amount of any accrued and unpaid Contract Adjustment Payments and any Deferred Contract Adjustment Payments, with respect to such Purchase Contracts. The Company shall pay such amount as a credit against the amount otherwise payable by such Holder to effect such Fundamental Change Early Settlement.

Within five Business Days of the Effective Date of a Fundamental Change, the Company or, at the request and expense of the Company, if such request is delivered at least two Business Days prior to the date such notice is to be given to Holders of Units (unless a shorter period shall be agreed to by the Purchase Contract Agent), the Purchase Contract Agent, shall provide written notice to Holders of Units of such completion of a Fundamental Change, which shall specify

(1) the deadline for submitting the notice to settle early in cash pursuant to this *Section 5.6(b)(ii)* and how and where such notice to settle early should be delivered,

(2) the date on which such Fundamental Change Early Settlement shall occur (which date shall be at least ten days after the date of the notice but not later than the earlier of 20 days after the date of such notice or five Business Days prior to the Purchase Contract Settlement Date) (the "**Fundamental Change Early Settlement Date**"),

(3) the amount of cash payable in respect of the exercise of such Fundamental Change Early Settlement (giving effect to the credit for any accrued and unpaid Contract Adjustment Payments and any Deferred Contract Adjustment Payments as provided in the preceding paragraph),

(4) the applicable Settlement Rate,

(5) the Make-Whole Share Amount and

(6) the amount (per share of Common Stock) of cash, securities and other consideration receivable by the Holder, including any amount of Contract Adjustment Payments receivable upon settlement.

The Company shall also deliver a copy of such notice to the Purchase Contract Agent and the Collateral Agent.

Corporate Unit Holders (unless Applicable Ownership Interests in the Treasury Portfolio have replaced Applicable Ownership Interests in Debentures as components of the Corporate Units) and Treasury Unit Holders may only effect Fundamental Change Early Settlement pursuant to this *Section 5.6(b)(ii)* in integral multiples of 20 Corporate Units or 20 Treasury Units, as the case may be. If Applicable Ownership Interests in the Treasury Portfolio have replaced Applicable Ownership Interests in Debentures as components of the Corporate Units, Corporate Unit Holders may only effect Fundamental Change Early Settlement pursuant to this *Section 5.6(b)(ii)* in multiples of 1,600,000 Corporate Units (or such other number of Corporate Units as may be determined by the Remarketing Agents upon a Successful Remarketing if the Reset Effective Date is not a Payment Date). Other than the provisions relating to timing of notice and settlement, which shall be as set forth above, the provisions of *Section 5.1* shall apply with respect to a Fundamental Change Early Settlement pursuant to this *Section 5.6(b)(ii*).

In order to exercise the right to effect Fundamental Change Early Settlement with respect to any Purchase Contracts, the Holder of the Certificate evidencing Units shall deliver to the Purchase Contract Agent at the Corporate Trust Office, no later than 4:00 p.m., New York City time, on the third Business Day immediately preceding the Fundamental Change Early Settlement Date, such Certificate duly endorsed for transfer to the Company or in blank with the form of Election to Settle Early/Fundamental Change Early Settlement on the reverse thereof duly completed and accompanied by payment (payable to the Company in immediately available funds) in an amount equal to the product of (1) the Stated Amount times (2) the number of Purchase Contracts with respect to which the Holder has elected to effect Fundamental Change Early Settlement.

Upon receipt of any such Certificate and payment of such funds, the Purchase Contract Agent shall pay the Company from such funds the related Purchase Price pursuant to the terms of the related Purchase Contracts, and notify the Collateral Agent that all the conditions necessary for a Fundamental Change Early Settlement by a Holder of Units have been satisfied pursuant to which the Purchase Contract Agent has received from such Holder, and paid to the Company as confirmed in writing by the Company, the related Purchase Price.

If a Holder properly effects a Fundamental Change Early Settlement in accordance with the provisions of this *Section 5.6(b)(ii)*, the Company will deliver (or will cause the Collateral Agent to deliver) to the Holder on the Fundamental Change Early Settlement Date:

(A) the kind and amount of securities, cash and other property receivable upon such Fundamental Change by a holder of the number of shares of Common Stock issuable on account of each Purchase Contract if the Purchase Contract Settlement Date had occurred immediately prior to such Fundamental Change (based on the Settlement Rate in effect at such time plus the Make-Whole Share Amount), assuming such holder of Common Stock is not a Constituent Person or an Affiliate of a Constituent Person to the extent such Fundamental Change provides for different treatment of Common Stock held by Affiliates of the Company and non-Affiliates. In the event holders of Common Stock have the opportunity to elect the form of consideration to be received in the Fundamental Change, the kind and amount of securities, cash and/or other property receivable by Holders of the Corporate Units or Treasury Units exercising their right to effect a Fundamental Change Early Settlement will be deemed to be the weighted average of the types and amounts of

consideration received by the holders of Common Stock that affirmatively make an election. For the avoidance of doubt, for the purposes of determining the Applicable Market Value (in connection with determining the appropriate Settlement Rate to be applied in the foregoing sentence), the date of the closing of the Fundamental Change shall be deemed to be the Purchase Contract Settlement Date;

(B) the Applicable Ownership Interest in Debentures, the Applicable Ownership Interests in the Treasury Portfolio or the Treasury Securities, as the case may be, related to the Purchase Contracts with respect to which the Holder is effecting a Fundamental Change Early Settlement;

(C) any accrued and unpaid Contract Adjustment Payments and any Deferred Contract Adjustment Payments (to the extent such payments are not applied as a credit to the Purchase Price in connection with the settlement of the Purchase Contracts); and

(D) if so required under the Securities Act, a Prospectus as contemplated by this *Section 5.6(b)(ii)*.

The Corporate Units or the Treasury Units of the Holders who do not elect Fundamental Change Early Settlement in accordance with the foregoing provisions will continue to remain Outstanding and be subject to settlement on the Purchase Contract Settlement Date in accordance with the terms hereof.

The Make-Whole Share Amounts applicable to a Fundamental Change Early Settlement will be determined by reference to the table below, based on the date on which the Fundamental Change becomes effective (the "**Effective Date**") and the price (the "**Stock Price**") paid per share for Common Stock in such Fundamental Change, which will be (a) in the case of a Fundamental Change described in clause (ii) of the definition of such term and the holders of Common Stock receive only cash in such transaction, the Stock Price paid per share will be the cash amount paid per share; or (b) otherwise, the Stock Price paid per share will be the average of the Closing Prices of the Common Stock on the 20 Trading Days prior to, but not including, the Effective Date of such Fundamental Change:

	Effective Date			
Stock Price	**October 31, 2024**	**November 1, 2025**	**November 1, 2026**	**November 1, 2027**
$20.00	0.3189	0.2630	0.1568	0.0000
$40.00	0.1509	0.1271	0.0768	0.0000
$50.00	0.1090	0.0946	0.0596	0.0000
$60.00	0.0731	0.0649	0.0428	0.0000
$70.00	0.0414	0.0355	0.0209	0.0000
$82.87	0.0000	0.0000	0.0000	0.0000
$90.00	0.0393	0.0318	0.0150	0.0000
$103.58	0.0882	0.0791	0.0584	0.0000
$110.00	0.0793	0.0698	0.0484	0.0000
$120.00	0.0680	0.0582	0.0370	0.0000

$130.00	0.0590	0.0496	0.0297	0.0000
$150.00	0.0463	0.0381	0.0219	0.0000
$200.00	0.0300	0.0249	0.0148	0.0000

The Stock Prices set forth in the first column of the table will be adjusted upon the occurrence of certain events requiring adjustments to each Fixed Settlement Rate pursuant to *Section 5.6(a)*.

Each of the Make-Whole Share Amounts set forth in the table will be subject to adjustment in the same manner as the Fixed Settlement Rates as set forth in *Section 5.6(a)*.

If the Stock Price or Effective Date applicable to a Fundamental Change is not expressly set forth on the table, then the Make-Whole Share Amount will be determined as follows:

(1) if the Stock Price is between two Stock Price amounts on the table or the Effective Date is between two dates on the table, the Make-Whole Share Amount will be determined by straight-line interpolation between the Make-Whole Share Amounts set forth for the higher and lower Stock Price amounts and the two dates, as applicable, based on a 365-day year;

(2) if the Stock Price is in excess of $200.00 per share (subject to adjustment as set forth in *Section 5.6(a)*), then the Make-Whole Share Amount shall be zero; and

(3) if the Stock Price is less than $20.00 per share (subject to adjustment as set forth in *Section 5.6(a)*) (the "**Minimum Stock Price**"), then the Make-Whole Share Amount shall be determined as if the Stock Price equaled the Minimum Stock Price, using straight-line interpolation, as described in clause (1) above, if the Effective Date is between two dates on the table.

(c) No adjustment to the Settlement Rate need be made if Holders may participate in the transaction that would otherwise give rise to an adjustment, so long as the distributed assets or securities the Holders would receive upon settlement of the Purchase Contracts, if convertible, exchangeable, or exercisable, are convertible, exchangeable or exercisable, as applicable, without any loss of rights or privileges for a period of at least 45 days following settlement of the Purchase Contracts.

(d) The Fixed Settlement Rate shall not be adjusted:

(i) upon the issuance of any shares of Common Stock pursuant to any present or future plan providing for the direct investment in Common Stock or the reinvestment of dividends or interest payable on the Company's securities and the investment of additional optional amounts in shares of Common Stock under any plan;

(ii) upon the issuance of any shares of Common Stock or options or rights to purchase shares of Common Stock pursuant to any present or future employee, director or consultant compensation or other benefit plan or program of or assumed by the Company or any of its subsidiaries;

(iii) upon the issuance of any shares of Common Stock pursuant to any option, warrant, right or any exercisable, exchangeable or convertible security outstanding as of the date the Units were first issued;

(iv) for a change in the par value or a change to no par value of the Common Stock;

(v) for accumulated and unpaid dividends, other than to the extent contemplated by *Section 5.6(a)* hereof; or

(vi) upon the issuance of shares of Common Stock or securities convertible into, or exercisable or exchangeable for, Common Stock, in public or private transactions, for consideration in cash or property, at any price or for any benefit the Company deems appropriate.

(e) All calculations and determinations pursuant to this *Section 5.6* shall be made by the Company or its agent and the Purchase Contract Agent shall have no responsibility with respect to any such calculation or determination.

SECTION 5.7. Notice of Adjustments and Certain Other Events.

(a) Whenever the Fixed Settlement Rates are adjusted as herein provided, the Company shall:

(i) forthwith compute the Settlement Rate in accordance with *Section 5.6* and prepare and transmit to the Purchase Contract Agent a Company Certificate setting forth the adjusted Settlement Rate, the method of calculation thereof in reasonable detail, and the facts requiring such adjustment and upon which such adjustment is based; and

(ii) within ten Business Days following the occurrence of an event that requires an adjustment to the Settlement Rate pursuant to *Section 5.6* (or if the Company is not aware of such occurrence, as soon as practicable after becoming so aware), provide a written notice to the Holders of the Units of the occurrence of such event and a statement in reasonable detail setting forth the method by which the adjustment to the Settlement Rate was determined and setting forth the adjusted Settlement Rate.

(b) The Purchase Contract Agent shall not at any time be under any duty or responsibility to any Holder of Units to determine whether any facts exist which may require any adjustment of the Settlement Rate, or with respect to the nature or extent or calculation of any such adjustment when made, or with respect to the method employed in making the same. The Purchase Contract Agent shall not be accountable with respect to the validity or value (or the kind or amount) of any shares of Common Stock, or of any securities or property, which may at the time be issued or delivered with respect to any Purchase Contract, and the Purchase Contract Agent makes no representation with respect thereto. The Purchase Contract Agent shall not be responsible for any failure of the Company to issue, transfer or deliver any shares of Common Stock or other securities

or property pursuant to a Purchase Contract or to comply with any of the duties, responsibilities or covenants of the Company contained in this *Article V*.

SECTION 5.8. Termination Event; Notice.

The Purchase Contracts and all obligations and rights of the Company and the Holders thereunder, including, without limitation, the rights of the Holders to receive and the obligation of the Company to pay any Contract Adjustment Payments or any Deferred Contract Adjustment Payments, and the rights and obligations of the Holders to purchase shares of Common Stock, will immediately and automatically terminate, without the necessity of any notice or action by any Holder, the Purchase Contract Agent or the Company, if, on or prior to the Purchase Contract Settlement Date, a Termination Event shall have occurred. Upon the occurrence of a Termination Event, the Company shall promptly but in no event later than two Business Days thereafter give written notice thereof to the Purchase Contract Agent, the Collateral Agent, and to the Holders at their addresses as they appear in the Security Register. Upon and after the occurrence of a Termination Event, the Units shall thereafter represent the right to receive the Debentures underlying the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, forming a part of such Units in the case of Corporate Units, or Treasury Securities in the case of Treasury Units, in accordance with the provisions of Section 4.3 of the Pledge Agreement.

SECTION 5.9. Early Settlement.

(a) A holder of Corporate Units may settle the related Purchase Contracts in their entirety at any time on or prior to the seventh Business Day immediately preceding the Purchase Contract Settlement Date, in the manner described herein, but only in integral multiples of 20 Corporate Units; *provided*, *however* that a Holder of Corporate Units will not be permitted to settle the related Purchase Contracts during any period commencing on and including the Business Day preceding the first Remarketing Date in any Remarketing Period, and ending on and including, in the case of a Successful Remarketing during such Remarketing Period, the Reset Effective Date, or, if no Remarketing during such Remarketing Period is successful, the Business Day following the last Remarketing Date occurring during such Remarketing Period; *provided, further*, if the Treasury Portfolio has become a component of the Corporate Units, Holders of Corporate Units may settle early only in integral multiples of 1,600,000 Corporate Units at any time on or prior to the second Business Day immediately preceding the Purchase Contract Settlement Date (or such other number of Corporate Units as may be determined by the Remarketing Agents upon a Successful Remarketing of the Debentures if the Reset Effective Date is not a Payment Date). A holder of Treasury Units may settle the related Purchase Contracts in their entirety at any time on or prior to the second Business Day immediately preceding the Purchase Contract Settlement Date in the manner described herein (an "**Early Settlement**") but only in integral multiples of 20 Treasury Units. The right to Early Settlement is subject to there being in effect a Registration Statement covering the shares of Common Stock to be issued and delivered in respect of the Purchase Contracts being settled, if such a Registration Statement is required (in the view of counsel for the Company, which need not be in the form of a written opinion) under the Securities Act. If such a Registration Statement is so required, the Company covenants and agrees to use its commercially reasonable efforts to (x) have in effect a Registration Statement covering any securities to be delivered in respect of the Purchase Contracts being settled and (y) provide a Prospectus in

connection therewith, in each case in a form that may be used in connection with such Early Settlement. In the event that a Holder seeks to exercise its Early Settlement right and a Registration Statement is required to be effective in connection with the exercise of such right but no such Registration Statement is then effective, the Holder's exercise of such right shall be void unless and until such a Registration Statement shall be effective and the Company shall have no further obligation with respect to any such Registration Statement if, notwithstanding using its commercially reasonable efforts, no Registration Statement is then effective. Upon Early Settlement, (i) the Holder's right to receive additional Contract Adjustment Payments in respect of such Purchase Contracts will terminate and (ii) no adjustment will be made to or for the Holder on account of Deferred Contract Adjustment Payments, or any amount accrued in respect of Contract Adjustment Payments. In order to exercise the right to effect any Early Settlement with respect to any Purchase Contracts, the Holder of the Certificate evidencing Units shall deliver such Certificate to the Purchase Contract Agent at the Corporate Trust Office duly endorsed for transfer to the Company or in blank with the form of Election to Settle Early/Fundamental Change Early Settlement on the reverse thereof duly completed and executed and accompanied by payment (payable to the Company in immediately available funds) in an amount (the "**Early Settlement Amount**") equal to the sum of

(i) the product of (A) the Stated Amount times (B) the number of Purchase Contracts with respect to which the Holder has elected to effect Early Settlement, plus

(ii) if such delivery is made with respect to any Purchase Contracts during the period from the close of business on any Record Date relating to any Payment Date to the opening of business on such Payment Date, an amount equal to the Contract Adjustment Payments payable, if any, on such Payment Date with respect to such Purchase Contracts; *provided*, that no payment is required if the Company has elected to defer the Contract Adjustment Payments which would otherwise be payable on the Payment Date.

Except as provided in the immediately preceding sentence and subject to *Section 5.2(d)*, no payment or adjustment shall be made upon Early Settlement of any Purchase Contract on account of any Contract Adjustment Payments accrued on such Purchase Contract or on account of any dividends on the Common Stock. In order for any of the foregoing requirements to be considered satisfied or effective with respect to a Purchase Contract underlying any Unit on or by a particular Business Day, such requirement must be met at or prior to 5:00 p.m., New York City time, on such Business Day; the first Business Day on which all of the foregoing requirements have been satisfied by 5:00 p.m., New York City time, shall be the "**Early Settlement Date**" with respect to such Unit. Upon Early Settlement of the Purchase Contracts, the rights of the Holders to receive and the obligation of the Company to pay any Contract Adjustment Payments (including any accrued and unpaid Contract Adjustment Payments) with respect to such Purchase Contracts shall immediately and automatically terminate, except that the Holders will receive any accrued and unpaid Contract Adjustment Payments if the Early Settlement Date falls after a Record Date relating to any Payment Date and prior to the opening of business on such Payment Date.

(b) Upon Early Settlement of Purchase Contracts by a Holder of the related Units, the Company shall issue, and the Holder shall be entitled to receive, a number of newly-issued shares of Common Stock (or in the case of an Early Settlement following a Reorganization Event, a number

of Exchange Property Units) equal to the Minimum Settlement Rate for each Purchase Contract as to which Early Settlement is effected.

(c) No later than the third Business Day after the applicable Early Settlement Date the Company shall cause (i) the shares of Common Stock issuable upon Early Settlement of Purchase Contracts to be issued and a certificate or certificates for the full number of such shares of Common Stock together with payment in lieu of any fraction of a share, as provided in *Section 5.10*, to be delivered to the Purchase Contract Agent at the Corporate Trust Office, and (ii) the related Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, in the case of Corporate Units, or the related Treasury Securities, in the case of Treasury Units, to be released from the Pledge by the Collateral Agent and transferred, in each case, to the Purchase Contract Agent for delivery to the Holder thereof or its designee.

(d) Upon Early Settlement of any Purchase Contracts, and subject to receipt of shares of Common Stock from the Company and the Applicable Ownership Interest in Debentures, the Applicable Ownership Interest in the Treasury Portfolio or Treasury Securities, as the case may be, from the Collateral Agent or the Purchase Contract Agent, as applicable, shall, in accordance with the instructions provided by the Holder of such Purchase Contracts on the applicable form of Election to Settle Early/Fundamental Change Early Settlement on the reverse of the Certificate evidencing the related Units, (i) transfer to the Holder the Applicable Ownership Interest in Debentures, the Applicable Ownership Interest in the Treasury Portfolio or the Treasury Securities, as the case may be, forming a part of the related Units, and (ii) deliver to the Holder a certificate or certificates for the full number of shares of Common Stock issuable upon such Early Settlement together with payment in lieu of any fraction of a share, as provided in *Section 5.10*.

(e) In the event that Early Settlement is effected with respect to Purchase Contracts underlying less than all the Units evidenced by a Certificate, upon such Early Settlement the Company shall execute and the Purchase Contract Agent shall authenticate, countersign and deliver to the Holder thereof, at the expense of the Company, a Certificate evidencing the Units as to which Early Settlement was not effected.

SECTION 5.10. No Fractional Shares.

No fractional shares or scrip representing fractional shares of Common Stock shall be issued or delivered upon settlement on the Purchase Contract Settlement Date or upon Early Settlement or Fundamental Change Early Settlement of any Purchase Contracts. If Certificates evidencing more than one Purchase Contract shall be surrendered for settlement at one time by the same Holder, the number of full shares of Common Stock which shall be delivered upon settlement shall be computed on the basis of the aggregate number of Purchase Contracts evidenced by the Certificates so surrendered. Instead of any fractional share of Common Stock which would otherwise be deliverable upon settlement of any Purchase Contracts on the Purchase Contract Settlement Date or upon Early Settlement or Fundamental Change Early Settlement, the Company, through the Purchase Contract Agent, shall make a cash payment in respect of such fractional interest in an amount equal to such fractional share times (i) the Threshold Appreciation Price (taking into account any adjustments pursuant to *Section 5.6(a)*), in the case of an Early Settlement or (ii) the Applicable Market Value calculated as if the date of such settlement were the Purchase Contract Settlement Date, in all other circumstances. The Company shall provide the Purchase Contract

Agent from time to time with sufficient funds to permit the Purchase Contract Agent to make all cash payments required by this *Section 5.10* in a timely manner.

SECTION 5.11. Charges and Taxes.

The Company will pay all stock transfer and similar taxes attributable to the initial issuance and delivery of the shares of Common Stock pursuant to the Purchase Contracts; *provided*, *however*, that the Company shall not be required to pay any such tax or taxes which may be payable in respect of any exchange of or substitution for a Certificate evidencing a Unit or any issuance of a share of Common Stock in a name other than that of the registered Holder of a Certificate surrendered in respect of the Units evidenced thereby, other than in the name of the Purchase Contract Agent, as custodian for such Holder, and the Company shall not be required to issue or deliver such Common Stock share certificates or Certificates unless or until the Person or Persons requesting the transfer or issuance thereof shall have paid to the Company the amount of such tax or shall have established to the satisfaction of the Company that such tax has been paid or that no such tax is due.

ARTICLE VI

Remedies

SECTION 6.1. Unconditional Right of Holders to Receive Contract Adjustment Payments and to Purchase Shares of Common Stock.

The Holder of any Corporate Unit or Treasury Unit shall have the right, which is absolute and unconditional (subject to the right of the Company to defer payment thereof pursuant to *Section 5.3*, the prepayment of Contract Adjustment Payments pursuant to *Section 5.9(a)*, the forfeiture of any Contract Adjustment Payments upon Early Settlement pursuant to *Section 5.9(b)*, and the forfeiture of any Contract Adjustment Payments or Deferred Contract Adjustment Payments upon the occurrence of a Termination Event), to receive payment of each installment of the Contract Adjustment Payments with respect to the Purchase Contract constituting a part of such Unit on the respective Payment Date for such Unit and to purchase Common Stock pursuant to such Purchase Contract and, in each such case, to institute suit for the enforcement of any such payment and right to purchase Common Stock, and such rights shall not be impaired without the consent of such Holder.

SECTION 6.2. Restoration of Rights and Remedies.

If any Holder has instituted any proceeding to enforce any right or remedy under this Agreement and such proceeding has been discontinued or abandoned for any reason, or has been determined adversely to such Holder, then and in every such case, subject to any determination in such proceeding, the Company and such Holder shall be restored severally and respectively to their former positions hereunder and thereafter all rights and remedies of such Holder shall continue as though no such proceeding had been instituted.

SECTION 6.3. Rights and Remedies Cumulative.

Except as otherwise provided with respect to the replacement or payment of mutilated, destroyed, lost or stolen Certificates in the last paragraph of *Section 3.10*, no right or remedy herein conferred upon or reserved to the Holders is intended to be exclusive of any other right or remedy, and every right and remedy shall, to the extent permitted by law, be cumulative and in addition to every other right and remedy given hereunder or now or hereafter existing at law or in equity or otherwise. The assertion or employment of any right or remedy hereunder, or otherwise, shall not prevent the concurrent assertion or employment of any other appropriate right or remedy.

SECTION 6.4. Delay or Omission Not Waiver.

No delay or omission of any Holder to exercise any right or remedy upon a Default shall impair any such right or remedy or constitute a waiver of any such right. Every right and remedy given by this *Article VI* or by law to the Holders may be exercised from time to time, and as often as may be deemed expedient, by such Holders.

SECTION 6.5. Undertaking for Costs.

All parties to this Agreement agree, and each Holder of a Unit, by its acceptance of such Unit shall be deemed to have agreed, that any court may in its discretion require, in any suit for the enforcement of any right or remedy under this Agreement, or in any suit against the Purchase Contract Agent for any action taken, suffered or omitted by it as Purchase Contract Agent, the filing by any party litigant in such suit of an undertaking to pay the costs of such suit, and that such court may in its discretion assess reasonable costs, including reasonable attorneys' fees and expenses, against any party litigant in such suit, having due regard to the merits and good faith of the claims or defenses made by such party litigant; *provided*, that the provisions of this *Section 6.5* shall not apply to any suit instituted by the Company, to any suit instituted by the Purchase Contract Agent, to any suit instituted by any Holder, or group of Holders, holding in the aggregate more than 10% of the Outstanding Units, or to any suit instituted by any Holder for the enforcement of any Contract Adjustment Payments or interest on any Debentures owed pursuant to such Holder's Applicable Ownership Interests in Debentures on or after the respective Payment Date therefor (subject to *Section 5.3*) in respect of any Unit held by such Holder, or for enforcement of the right to purchase shares of Common Stock under the Purchase Contracts comprising part of any Unit held by such Holder.

SECTION 6.6. Waiver of Stay or Extension Laws.

The Company covenants (to the extent that it may lawfully do so) that it will not at any time insist upon, or plead, or in any manner whatsoever claim or take the benefit or advantage of, any stay or extension law wherever enacted, now or at any time hereafter in force, which may affect the covenants or the performance of this Agreement; and the Company (to the extent that it may lawfully do so) hereby expressly waives all benefit or advantage of any such law and covenants that it will not hinder, delay or impede the execution of any power herein granted to the Purchase Contract Agent or the Holders, but will suffer and permit the execution of every such power as though no such law had been enacted.

ARTICLE VII

The Purchase Contract Agent

SECTION 7.1. Certain Duties and Responsibilities.

(a) The Purchase Contract Agent:

(1) undertakes to perform, with respect to the Units, such duties and only such duties as are specifically set forth in this Agreement and no implied covenants or obligations shall be read into this Agreement against the Purchase Contract Agent; and

(2) may, with respect to the Units, conclusively rely, as to the truth of the statements and the correctness of the opinions expressed therein, in the absence of bad faith on the part of the Purchase Contract Agent, upon certificates or opinions furnished to the Purchase Contract Agent and conforming to the requirements of this Agreement, but in the case of any certificates or opinions which by any provision hereof are specifically required to be furnished to the Purchase Contract Agent, the Purchase Contract Agent shall be under a duty to examine the same to determine whether or not they conform to the requirements of this Agreement (but need not confirm or investigate the accuracy of mathematical calculations or other facts stated therein).

(b) No provision of this Agreement shall be construed to relieve the Purchase Contract Agent from liability for its own negligent action, its own negligent failure to act, or its own willful misconduct, except that:

(1) this *Section 7.1(b)* shall not be construed to limit the effect of *Section 7.1(a)*;

(2) the Purchase Contract Agent shall not be liable for any error of judgment made in good faith by a Responsible Officer, unless it shall be proved that the Purchase Contract Agent was negligent in ascertaining the pertinent facts; and

(3) no provision of this Agreement shall require the Purchase Contract Agent to expend or risk its own funds or otherwise incur any financial liability in the performance of any of its duties hereunder, or in the exercise of any of its rights or powers.

(c) Whether or not therein expressly so provided, every provision of this Agreement relating to the conduct or affecting the liability of or affording protection to the Purchase Contract Agent shall be subject to the provisions of this *Section 7.1*.

(d) The Purchase Contract Agent is authorized to execute, deliver and perform the Pledge Agreement in its capacity as Purchase Contract Agent and to grant the Pledge. The Purchase Contract Agent shall be entitled to all of the rights, privileges, immunities and indemnities contained in this Agreement with respect to any duties of the Purchase Contract Agent under, or actions taken by the Purchase Contract Agent pursuant to, such Pledge Agreement and any Remarketing Agreement entered into by the Purchase Contract Agent to effectuate *Section 5.4* hereof or Section 6.3 of the Pledge Agreement.

(e) In case a Default has occurred (that has not been cured or waived) and the Purchase Contract Agent has been notified as contemplated by *Section 7.3(j)*, the Purchase Contract Agent shall exercise such of the rights and powers vested in it by this Agreement, and use the same degree of care and skill in its exercise thereof, as a prudent person would exercise or use under the circumstances in the conduct of his or her own affairs.

(f) At the request of the Company, the Purchase Contract Agent is authorized to execute, deliver and perform one or more Remarketing Agreements to, among other things, effectuate *Section 5.4*.

SECTION 7.2. Notice of Default.

Within 90 days after the occurrence of any Default hereunder of which a Responsible Officer of the Purchase Contract Agent has been notified as contemplated in *Section 7.3(j)*, the Purchase Contract Agent shall transmit by mail to the Company, and to the Holders of Units as their names and addresses appear in the Security Register, notice of such Default hereunder, unless such Default shall have been cured or waived; *provided,* that, except for a Default in any payment obligation hereunder, the Purchase Contract Agent shall be protected in withholding such notice if and so long as a Responsible Officer of the Purchase Contract Agent in good faith determines that the withholding of such notice is in the interests of the Holders of the Units.

SECTION 7.3. Certain Rights of Purchase Contract Agent.

Subject to the provisions of *Section 7.1*:

(a) the Purchase Contract Agent may conclusively rely and shall be fully protected in acting or refraining from acting upon any resolution, certificate, statement, instrument, opinion, report, notice, request, direction, consent, order, bond, debenture, note, other evidence of indebtedness or other paper or document believed by it to be genuine and to have been signed or presented by the proper party or parties;

(b) any request or direction of the Company mentioned herein shall be sufficiently evidenced by a Company Certificate, Issuer Order or Issuer Request, and any resolution of the Board of Directors of the Company may be sufficiently evidenced by a Board Resolution;

(c) whenever in the administration of this Agreement the Purchase Contract Agent shall deem it desirable that a matter be proved or established prior to taking, suffering or omitting to take any action hereunder, the Purchase Contract Agent (unless other evidence be herein specifically prescribed) may, in the absence of bad faith on its part, rely upon a Company Certificate;

(d) the Purchase Contract Agent may consult with counsel of its selection and the advice of such counsel or any Opinion of Counsel shall be full and complete authorization and protection in respect of any action taken, suffered or omitted by it hereunder in good faith and in reliance thereon;

(e) the Purchase Contract Agent shall not be bound to make any investigation into the facts or matters stated in any resolution, certificate, statement, instrument, opinion, report, notice, request, direction, consent, order, bond, debenture, note, other evidence of indebtedness or other

paper or document, but the Purchase Contract Agent, in its discretion, may make reasonable further inquiry or investigation into such facts or matters related to the execution, delivery and performance of the Purchase Contracts as it may see fit, and, if the Purchase Contract Agent shall determine to make such further inquiry or investigation, it shall be given a reasonable opportunity to examine the books, records and premises of the Company personally or by an agent or attorney;

(f) the Purchase Contract Agent may execute any of the powers hereunder or perform any duties hereunder either directly or by or through agents or attorneys or an Affiliate and the Purchase Contract Agent shall not be responsible for any misconduct or negligence on the part of any agent or attorney or an Affiliate appointed with due care by it hereunder;

(g) the rights, privileges, protections, immunities and benefits given to the Purchase Contract Agent, including, without limitation, its right to be indemnified, are extended to, and shall be enforceable by, the Purchase Contract Agent in each of its capacities hereunder;

(h) the Purchase Contract Agent shall be under no obligation to exercise any of the rights or powers vested in it by this Agreement at the request or direction of any of the Holders pursuant to this Agreement, unless such Holders shall have offered to the Purchase Contract Agent security or indemnity satisfactory to the Purchase Contract Agent against the costs, expenses and liabilities which might be incurred by it in compliance with such request or direction;

(i) the Purchase Contract Agent shall not be liable for any action taken, suffered, or omitted to be taken by it in good faith and reasonably believed by it to be authorized or within the discretion or rights or powers conferred upon it by this Agreement;

(j) the Purchase Contract Agent shall not be deemed to have notice of any adjustment to the Fixed Settlement Rate, the occurrence of a Termination Event or any Default hereunder unless written notice of any such adjustment, occurrence or event which is in fact such a Default is received by the Purchase Contract Agent at the Corporate Trust Office of the Purchase Contract Agent and such notice references this Agreement;

(k) the Purchase Contract Agent may request that the Company deliver a certificate setting forth the names of individuals and/or titles of officers authorized at such time to take specified actions pursuant to this Agreement; and

(l) in no event shall the Purchase Contract Agent be responsible or liable for special, indirect, punitive or consequential loss or damage of any kind whatsoever (including, but not limited to, loss of profit) irrespective of whether the Purchase Contract Agent has been advised of the likelihood of such loss or damage and regardless of the form of action.

SECTION 7.4. Not Responsible for Recitals or Issuance of Units.

The recitals contained herein and in the Certificates shall be taken as the statements of the Company and the Purchase Contract Agent assumes no responsibility for their accuracy. The Purchase Contract Agent makes no representations as to the validity or sufficiency of either this Agreement or of the Units, or of the Pledge Agreement, the Pledge or the Remarketing Agreement. The Purchase Contract Agent shall not be accountable for the use or application by the Company of the proceeds in respect of the Purchase Contracts.

SECTION 7.5. May Hold Units.

Any Security Registrar or any other agent of the Company, or the Purchase Contract Agent and its Affiliates, in their individual or any other capacity, may become the owner or pledgee of Units and may otherwise deal with the Company, the Collateral Agent or any other Person with the same rights it would have if it were not Security Registrar or such other agent, or the Purchase Contract Agent. The Company or NEE Capital may become the owner or pledgee of Units.

SECTION 7.6. Money Held in Custody.

Money held by the Purchase Contract Agent in custody hereunder need not be segregated from the Purchase Contract Agent's other funds except to the extent required by law or provided herein. The Purchase Contract Agent shall be under no obligation to invest or pay interest on any money received by it hereunder except as otherwise provided herein or agreed in writing with the Company.

SECTION 7.7. Compensation and Reimbursement.

The Company agrees:

(a) to pay to the Purchase Contract Agent from time to time such compensation for all services rendered by it hereunder as the parties shall agree from time to time in writing (which compensation shall not be limited by any provisions of law in regards to the compensation of a trustee of an express trust);

(b) except as otherwise expressly provided herein, to reimburse the Purchase Contract Agent upon its request for all reasonable expenses, disbursements and advances incurred or made by the Purchase Contract Agent in accordance with any provision of this Agreement (including the reasonable compensation and the expenses and disbursements of its agents and counsel), except any such expense, disbursement or advance incurred or made as a result of its negligence or bad faith; and

(c) to indemnify the Purchase Contract Agent and any predecessor Purchase Contract Agent and each of its directors, officers, agents and employees (collectively, with the Purchase Contract Agent, the "**Indemnitees**") for, and to hold each Indemnitee harmless against, any loss, liability or expense incurred without negligence, willful misconduct or bad faith on its part, arising out of or in connection with the acceptance or administration or the performance of its duties hereunder, including the costs and expenses of defending itself against any claim (whether asserted by the Company, or any Holder or any other Person) or liability in connection with the exercise or performance of any of its powers or duties hereunder (including, without limitation, in connection with the exercise or performance of any of its powers or duties under the Pledge Agreement and the Remarketing Agreement.

"**Purchase Contract Agent**" for purposes of this *Section 7.7* shall include any predecessor Purchase Contract Agent; *provided*, *however*, that the negligence or bad faith of any Purchase Contract Agent hereunder shall not affect the rights of any other Purchase Contract Agent hereunder.

The Purchase Contract Agent shall have a lien prior to the Units as to all property and funds held by it hereunder for any amount owing to it or any predecessor Purchase Contract Agent pursuant to this *Section 7.7*, except with respect to funds held in trust for the benefit of the Holders of particular Units.

When the Purchase Contract Agent incurs expenses or renders services in an action or proceeding commenced pursuant to Section 4.3 of the Pledge Agreement upon the occurrence of a Termination Event, the expenses (including the reasonable charges and expenses of its counsel) and the compensation for the services are intended to constitute expenses of administration under any applicable Federal or State bankruptcy, insolvency or other similar law.

The provisions of this *Section 7.7* shall survive the resignation and removal of the Purchase Contract Agent, the satisfaction or discharge of the Units and the Purchase Contracts and the termination of this Agreement and the Pledge Agreement.

SECTION 7.8. Corporate Purchase Contract Agent Required; Eligibility.

There shall at all times be a Purchase Contract Agent hereunder which shall be (i) not an Affiliate of the Company and (ii) a corporation organized and doing business under the laws of the United States of America, any State thereof or the District of Columbia, authorized under such laws to exercise corporate trust powers, having (or being a member of a bank holding company having) a combined capital and surplus of at least $50,000,000 and subject to supervision or examination by Federal or State authority. If such corporation publishes reports of condition at least annually, pursuant to law or to the requirements of said supervising or examining authority, then for the purposes of this *Section 7.8*, the combined capital and surplus of such corporation shall be deemed to be its combined capital and surplus as set forth in its most recent report of condition so published. If at any time the Purchase Contract Agent shall cease to be eligible in accordance with the provisions of this *Section 7.8*, it shall resign immediately in the manner and with the effect hereinafter specified in this *Article VII.*

SECTION 7.9. Resignation and Removal; Appointment of Successor.

(a) No resignation or removal of the Purchase Contract Agent and no appointment of a successor Purchase Contract Agent pursuant to this *Article VII* shall become effective until the acceptance of appointment by the successor Purchase Contract Agent in accordance with the applicable requirements of *Section 7.10*.

(b) The Purchase Contract Agent may resign at any time by giving written notice thereof to the Company 60 days prior to the effective date of such resignation. If the instrument of acceptance by a successor Purchase Contract Agent required by *Section 7.10* shall not have been delivered to the Purchase Contract Agent within 30 days after the giving of such notice of resignation, the resigning Purchase Contract Agent may petition, at the expense of the Company, any court of competent jurisdiction for the appointment of a successor Purchase Contract Agent.

(c) The Purchase Contract Agent may be removed at any time by Act of the Holders of a majority in number of the Outstanding Units delivered to the Purchase Contract Agent and the Company. If the instrument of acceptance by a successor Purchase Contract Agent required by *Section 7.10* shall not have been delivered to the Purchase Contract Agent within 30 days after the

receipt of such Act of the Holders, the Purchase Contract Agent being removed may petition, at the expense of the Company, any court of competent jurisdiction for the appointment of a successor Purchase Contract Agent.

(d) If at any time

(1) the Purchase Contract Agent fails to comply with Section 310(b) of the TIA, after written request therefor by the Company or by any Holder who has been a bona fide Holder of a Unit for at least six months,

(2) the Purchase Contract Agent shall cease to be eligible under *Section 7.8* and shall fail to resign after written request therefor by the Company or by any such Holder, or

(3) the Purchase Contract Agent shall become incapable of acting or shall be adjudged a bankrupt or insolvent or a receiver of the Purchase Contract Agent or of its property shall be appointed or any public officer shall take charge or control of the Purchase Contract Agent or of its property or affairs for the purpose of rehabilitation, conservation or liquidation,

then, in any such case, (i) the Company by a Board Resolution may remove the Purchase Contract Agent, or (ii) any Holder who has been a bona fide Holder of a Unit for at least six months may, on behalf of itself and all others similarly situated, petition any court of competent jurisdiction for the removal of the Purchase Contract Agent and the appointment of a successor Purchase Contract Agent.

(e) If the Purchase Contract Agent shall resign, be removed or become incapable of acting, or if a vacancy shall occur in the Corporate Trust Office of the Purchase Contract Agent for any cause, the Company, by a Board Resolution, shall promptly appoint a successor Purchase Contract Agent and shall comply with the applicable requirements of *Section 7.10*. If no successor Purchase Contract Agent shall have been so appointed by the Company and accepted appointment in the manner required by *Section 7.10*, the Purchase Contract Agent or any Holder who has been a bona fide Holder of a Unit for at least six months may, on behalf of itself and all others similarly situated, petition any court of competent jurisdiction for the appointment of a successor Purchase Contract Agent.

(f) The Company shall give, or shall cause such successor Purchase Contract Agent to give, notice of each resignation and each removal of the Purchase Contract Agent and each appointment of a successor Purchase Contract Agent by mailing written notice of such event by first-class mail, postage prepaid, to all Holders as their names and addresses appear in the Security Register. Each notice shall include the name of the successor Purchase Contract Agent and the address of its Corporate Trust Office.

(g) If the Purchase Contract Agent has or shall acquire any "conflicting interest" within the meaning of Section 310(b) of the TIA, the Purchase Contract Agent and the Company shall in all respects comply with the provisions of Section 310(b) of the TIA.

SECTION 7.10. Acceptance of Appointment by Successor.

(a) In case of the appointment hereunder of a successor Purchase Contract Agent, every such successor Purchase Contract Agent so appointed shall execute, acknowledge and deliver to the Company and to the retiring Purchase Contract Agent an instrument accepting such appointment, and thereupon the resignation or removal of the retiring Purchase Contract Agent shall become effective and such successor Purchase Contract Agent, without any further act, deed or conveyance, shall become vested with all the rights, powers, trusts and duties of the retiring Purchase Contract Agent; but, on the request of the Company or the successor Purchase Contract Agent, such retiring Purchase Contract Agent shall, upon payment of its charges, execute and deliver an instrument transferring to such successor Purchase Contract Agent all the rights, powers and trusts of the retiring Purchase Contract Agent and shall duly assign, transfer and deliver to such successor Purchase Contract Agent all property and money held by such retiring Purchase Contract Agent hereunder.

(b) Upon request of any such successor Purchase Contract Agent, the Company shall execute any and all instruments for more fully and certainly vesting in and confirming to such successor Purchase Contract Agent all such rights, powers and trusts referred to in *Section 7.10(a)*.

(c) No successor Purchase Contract Agent shall accept its appointment unless at the time of such acceptance such successor Purchase Contract Agent shall be qualified and eligible under this *Article VII*.

SECTION 7.11. Merger, Conversion, Consolidation or Succession to Business.

Any Person into which the Purchase Contract Agent may be merged or converted or with which it may be consolidated, or any Person resulting from any merger, conversion or consolidation to which the Purchase Contract Agent shall be a party, or any Person succeeding to all or substantially all the corporate trust business of the Purchase Contract Agent, shall be the successor of the Purchase Contract Agent hereunder, *provided* such Person shall be otherwise qualified and eligible under this *Article VII*, without the execution or filing of any paper or any further act on the part of any of the parties hereto. In case any Certificates shall have been authenticated and executed on behalf of the Holders, but not delivered, by the Purchase Contract Agent then in office, any successor by merger, conversion or consolidation to such Purchase Contract Agent may adopt such authentication and execution and deliver the Certificates so authenticated and executed with the same effect as if such successor Purchase Contract Agent had itself authenticated and executed such Securities. The Purchase Contract Agent will give prompt written notice to the Company of such merger, conversion or consolidation.

SECTION 7.12. Preservation of Information; Communications to Holders.

(a) The Purchase Contract Agent shall preserve, in as current a form as is reasonably practicable, the names and addresses of Holders received by the Purchase Contract Agent in its capacity as Security Registrar.

(b) If three or more Holders (herein referred to as "**Applicants**") apply in writing to the Purchase Contract Agent, and furnish to the Purchase Contract Agent reasonable proof that each such Applicant has owned a Unit for a period of at least six months preceding the date of such

application, and such application states that the Applicants desire to communicate with other Holders with respect to their rights under this Agreement or under the Units and is accompanied by a copy of the form of proxy or other communication which such Applicants propose to transmit, then the Purchase Contract Agent shall mail to all the Holders copies of the form of proxy or other communication which is specified in such request, with reasonable promptness after a tender to the Purchase Contract Agent of the materials to be mailed and of payment, or provision for the payment, of the reasonable expenses of such mailing.

SECTION 7.13. No Obligations of Purchase Contract Agent.

Except to the extent otherwise provided in this Agreement, the Pledge Agreement or the Remarketing Agreement, the Purchase Contract Agent assumes no obligations and shall not be subject to any liability under this Agreement, the Pledge Agreement, the Remarketing Agreement or any Purchase Contract in respect of the obligations of the Holder of any Unit thereunder. The Company agrees, and each Holder of a Certificate, by its acceptance thereof, shall be deemed to have agreed, that the Purchase Contract Agent's execution of the Certificates on behalf of the Holders shall be solely as agent and attorney-in-fact for the Holders, and that the Purchase Contract Agent shall have no obligation to perform such Purchase Contracts on behalf of the Holders, except to the extent expressly provided in *Article V* hereof.

SECTION 7.14. Tax Compliance.

(a) The Purchase Contract Agent, on its own behalf and on behalf of the Company, will comply with all applicable certification, information reporting and withholding (including "backup" withholding) requirements imposed by applicable tax laws, regulations or administrative practice with respect to (i) any payments made with respect to the Units or (ii) the issuance, delivery, holding, transfer, redemption or exercise of rights under the Units. Such compliance shall include, without limitation, the preparation and timely filing of required returns and the timely payment of all amounts required to be withheld to the appropriate taxing authority or its designated agent.

(b) The Purchase Contract Agent shall comply with any written direction received from the Company with respect to the execution or certification of any required documentation and the application of such requirements to particular payments or Holders or in other particular circumstances, and may for purposes of this Agreement conclusively rely on any such direction in accordance with the provisions of *Section 7.1(a)(2)* hereof.

(c) The Purchase Contract Agent shall maintain all appropriate records documenting compliance with such requirements, and shall make such records available, on written request, to the Company or its authorized representative within a reasonable period of time after receipt of such request.

(d) Without limiting the foregoing, the Purchase Contract Agent shall be entitled to deduct FATCA Withholding Tax (as hereinafter defined), and shall have no obligation to gross-up any payment hereunder or to pay any additional amount as a result of such FATCA Withholding Tax. Each of the Company and the Purchase Contract Agent agrees to cooperate and to provide the other with such information as each may have in its possession to enable the determination of whether any payments pursuant to this Agreement are subject to the withholding requirements described in Section 1471(b) of the Code or otherwise imposed pursuant to Sections 1471 through

1474 of the Code and any regulations, or agreements thereunder or official interpretations thereof ("**FATCA Withholding Tax**").

ARTICLE VIII

Supplemental Agreements

SECTION 8.1. Supplemental Agreements Without Consent of Holders.

Without the consent of any Holders, the Company and the Purchase Contract Agent, at any time and from time to time, may enter into one or more agreements supplemental hereto, in form satisfactory to the Company and the Purchase Contract Agent, for any of the following purposes:

(i) to evidence the succession of another Person to the Company, and the assumption by any such successor of the covenants of the Company herein and in the Certificates;

(ii) to add to the covenants of the Company for the benefit of the Holders or to surrender any right or power herein conferred upon the Company;

(iii) to evidence and provide for the acceptance of appointment hereunder by a successor Purchase Contract Agent;

(iv) to make provision with respect to the rights of Holders pursuant to the requirements of *Section 5.6(b)*; or

(v) to cure any ambiguity, to correct or supplement any provisions herein which may be inconsistent with any other provisions herein, or to make any other provisions with respect to such matters or questions arising under this Agreement; *provided* such action shall not adversely affect the interests of the Holders in any material respect; and *provided further* that any amendment made solely to conform the provisions of this Agreement to the description of the Units, the Purchase Contracts and the other components of the Units contained in the prospectus supplement, dated October 29, 2024, and the accompanying prospectus dated March 22, 2024 relating to the Units will not be deemed to adversely affect the interests of the Holders.

SECTION 8.2. Supplemental Agreements with Consent of Holders.

With the consent of the Holders of not less than a majority of the outstanding Purchase Contracts voting together as one class, by Act of said Holders delivered to the Company and the Purchase Contract Agent, the Company, when authorized by a Board Resolution, and the Purchase Contract Agent may enter into an agreement or agreements supplemental hereto for the purpose of modifying in any manner the terms of the Purchase Contracts, or the provisions of this Agreement or the rights of the Holders in respect of the Units; *provided*, *however*, that, except as contemplated herein, no such supplemental agreement shall, without the consent of the Holder of each Outstanding Unit affected thereby,

(a) change any Payment Date;

(b) change the amount or the type of Collateral required to be Pledged to secure a Holder's obligations under a Purchase Contract;

(c) impair the right of the Holder of any Equity Unit to receive distributions on the related Collateral (except for the rights of Holders of Corporate Units to substitute the Treasury Securities for the Pledged Applicable Ownership Interests in Debentures or the Pledged Applicable Ownership Interests in the Treasury Portfolio or the rights of holders of Treasury Units to substitute Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio for the Pledged Treasury Securities), or otherwise adversely affect the Holder's rights in or to such Collateral;

(d) reduce any Contract Adjustment Payments or any Deferred Contract Adjustment Payment, or change any place where, or the coin or currency in which, any Contract Adjustment Payment is payable;

(e) impair the right to institute suit for the enforcement of any Purchase Contract, including any Contract Adjustment Payments or Deferred Contract Adjustment Payments;

(f) except as required pursuant to *Section 5.6*, reduce the number of shares of Common Stock to be purchased pursuant to any Purchase Contract or the amount of any other security or other property to be purchased under a Purchase Contract, increase the price to purchase shares of Common Stock or any other security or other property upon settlement of any Purchase Contract, change the Purchase Contract Settlement Date or the right to Early Settlement or Fundamental Change Early Settlement or otherwise adversely affect the Holder's rights under any Purchase Contract in any material respect; or

(g) reduce the percentage of the outstanding Purchase Contracts the consent of whose Holders is required for any modification or amendment to the provisions of this Agreement or the Purchase Contracts;

provided, that if any amendment or proposal referred to above would adversely affect only the Corporate Units or the Treasury Units, then only Holders of the affected class of Units as of the record date for the Holders entitled to vote thereon will be entitled to vote on or consent to such amendment or proposal, and such amendment or proposal shall not be effective except with the consent of Holders of not less than a majority of such class; *provided further*, however, that no such agreement, whether with or without the consent of Holders, shall affect *Section 3.16* hereof.

It shall not be necessary for any Act of the Holders under this *Section 8.2* to approve the particular form of any proposed supplemental agreement, but it shall be sufficient if such Act shall approve the substance thereof.

SECTION 8.3. Execution of Supplemental Agreements.

In executing, or accepting the additional agencies created by, any supplemental agreement permitted by this *Article VIII* or the modifications thereby of the agencies created by this Agreement, the Purchase Contract Agent shall be provided with, and (subject to *Section 7.1*) shall be fully protected in relying upon, an Opinion of Counsel stating that the execution of such supplemental agreement is authorized or permitted by this Agreement. The Purchase Contract

Agent may, but shall not be obligated to, enter into any such supplemental agreement which affects the Purchase Contract Agent's own rights, duties or immunities under this Agreement or otherwise. The Collateral Agent shall receive copies of any supplemental agreements entered into pursuant to this *Article VIII*.

SECTION 8.4. Effect of Supplemental Agreements.

Upon the execution of any supplemental agreement under this *Article VIII*, this Agreement shall be modified in accordance therewith, and such supplemental agreement shall form a part of this Agreement for all purposes; and every Holder of Certificates theretofore or thereafter authenticated, executed on behalf of the Holders and delivered hereunder shall be bound thereby.

SECTION 8.5. Reference to Supplemental Agreements.

Certificates authenticated, executed on behalf of the Holders and delivered after the execution of any supplemental agreement pursuant to this *Article VIII* may, and shall if required by the Purchase Contract Agent, bear a notation in form approved by the Purchase Contract Agent as to any matter provided for in such supplemental agreement. If the Company shall so determine, new Certificates so modified as to conform, in the opinion of the Purchase Contract Agent and the Company, to any such supplemental agreement may be prepared and executed by the Company and authenticated, executed on behalf of the Holders and delivered by the Purchase Contract Agent in exchange for Outstanding Certificates.

ARTICLE IX

Consolidation, Merger, Sale, Conveyance, Transfer or Lease

SECTION 9.1. Covenant Not to Consolidate, Merge, Sell, Convey, Transfer or Lease Property Except Under Certain Conditions.

The Company covenants that it will not merge or consolidate with or into any other Person or sell, assign, transfer, lease or convey all or substantially all of its properties and assets to any Person or group of affiliated Persons in one transaction or a series of related transactions, unless

(i) either the Company shall be the continuing entity or the successor (if other than the Company) shall be a Person, other than an individual, organized and existing under the laws of the United States of America or a State thereof or the District of Columbia and such entity shall expressly assume all the obligations of the Company under the Purchase Contracts, this Agreement, the Pledge Agreement, the Guarantee Agreement and the Remarketing Agreement by one or more supplemental agreements in form reasonably satisfactory to the Purchase Contract Agent and the Collateral Agent, executed and delivered to the Purchase Contract Agent and the Collateral Agent by such Person, and

(ii) the Company or such successor entity, as the case may be, shall not, immediately after such merger or consolidation, or such sale, assignment, transfer, lease or conveyance, be in default in its payment obligations or in any material default in the performance of any of its other obligations hereunder, or under any of the Units.

SECTION 9.2. Rights and Duties of Successor Entity.

In case of any such consolidation, merger, sale, assignment, transfer, lease or conveyance and upon any such assumption by a successor entity in accordance with *Section 9.1*, such successor entity shall succeed to and be substituted for the Company with the same effect as if it had been named herein as the Company. Such successor entity thereupon may cause to be signed, and may issue either in its own name or in the name of NextEra Energy, Inc. any or all of the Certificates evidencing Units issuable hereunder which theretofore shall not have been signed by the Company and delivered to the Purchase Contract Agent; and, upon the order of such successor entity, instead of the Company, and subject to all the terms, conditions and limitations in this Agreement prescribed, the Purchase Contract Agent shall authenticate and execute on behalf of the Holders and deliver any Certificates which previously shall have been signed and delivered by the officers of the Company to the Purchase Contract Agent for authentication and execution, and any Certificate evidencing Units which such successor entity thereafter shall cause to be signed and delivered to the Purchase Contract Agent for that purpose. All the Certificates so issued shall in all respects have the same legal rank and benefit under this Agreement as the Certificates theretofore or thereafter issued in accordance with the terms of this Agreement as though all of such Certificates had been issued at the date of the execution hereof.

In case of any such consolidation, merger, sale, assignment, transfer, lease or conveyance such change in phraseology and form (but not in substance) may be made in the Certificates evidencing Units thereafter to be issued as may be appropriate.

SECTION 9.3. Company Certificate and Opinion of Counsel Given to Purchase Contract Agent.

The Purchase Contract Agent, subject to *Section 7.1* and *Section 7.3*, shall receive a Company Certificate and an Opinion of Counsel as conclusive evidence that any such consolidation, merger, sale, assignment, transfer, lease or conveyance, and any such assumption, complies with the provisions of this *Article IX* and that all conditions precedent to the consummation of any such consolidation, merger, sale, assignment, transfer, lease or conveyance have been met.

ARTICLE X

Covenants

SECTION 10.1. Performance Under Purchase Contracts.

The Company covenants and agrees for the benefit of the Holders from time to time of the Units that it will duly and punctually perform its obligations under the Purchase Contracts in accordance with the terms of the Purchase Contracts and this Agreement.

SECTION 10.2. Maintenance of Office or Agency.

The Company will maintain in the Borough of Manhattan, The City of New York an office or agency where Certificates may be presented or surrendered for acquisition of shares of Common Stock upon settlement of the Purchase Contracts on the Purchase Contract Settlement Date or upon Early Settlement or Fundamental Change Early Settlement and for transfer of Collateral upon

occurrence of a Termination Event, where Certificates may be surrendered for registration of transfer or exchange, for a Collateral Substitution or recreation of a Corporate Unit and where notices and demands to or upon the Company in respect of the Units and this Agreement may be served. The Company will give prompt written notice to the Purchase Contract Agent of the location, and any change in the location, of such office or agency. If at any time the Company shall fail to maintain any such required office or agency or shall fail to furnish the Purchase Contract Agent with the address thereof, such presentations, surrenders, notices and demands may be made or served at the Corporate Trust Office, and the Company hereby appoints the Purchase Contract Agent as its agent to receive all such presentations, surrenders, notices and demands. The Company initially designates the Corporate Trust Office of the Purchase Contract Agent as such office of the Company.

The Company may also from time to time designate one or more other offices or agencies where Certificates may be presented or surrendered for any or all such purposes and may from time to time rescind such designations; *provided*, *however*, that no such designation or rescission shall in any manner relieve the Company of its obligation to maintain an office or agency in the Borough of Manhattan, The City of New York for such purposes. The Company will give prompt written notice to the Purchase Contract Agent of any such designation or rescission and of any change in the location of any such other office or agency. The Company hereby designates as the place of payment for the Units the Corporate Trust Office and appoints the Purchase Contract Agent at its Corporate Trust Office as paying agent in such city.

SECTION 10.3. Company to Reserve Common Stock.

The Company shall at all times prior to the Purchase Contract Settlement Date reserve and keep available, free from preemptive rights, out of its authorized but unissued Common Stock the full number of shares of Common Stock issuable against tender of payment in respect of all Purchase Contracts constituting a part of the Units evidenced by Outstanding Certificates.

SECTION 10.4. Covenants as to Common Stock.

The Company covenants that all shares of Common Stock which may be issued against tender of payment in respect of any Purchase Contract constituting a part of the Outstanding Units will, upon issuance, be duly authorized, validly issued, fully paid and nonassessable.

SECTION 10.5. Covenants of Holders as to ERISA

Each Holder from time to time of the Units (and the Applicable Ownership Interests in Debentures, the Treasury Securities, or the Applicable Ownership Interests in the Treasury Portfolio, as the case may be, underlying such Units), will be deemed to have represented and warranted that either:

(a) the Holder is not purchasing the Units (and the Applicable Ownership Interests in Debentures, the Treasury Securities, or the Applicable Ownership Interests in the Treasury Portfolio, as the case may be, underlying such Units) on behalf of, or with the assets of, any Plan; or

(b) (i) the Plan will receive no less and pay no more than "adequate consideration" (within the meaning of Section 408(b)(17) of ERISA and

Section 4975(d)(20) of the Code) in connection with the purchase, holding and disposition of the Corporate Units (and the Applicable Ownership Interests in Debentures, the Treasury Securities, or the Applicable Ownership Interests in the Treasury Portfolio, as the case may be, underlying such Units),

(ii) the purchase, holding and disposition of the Units (and the Applicable Ownership Interests in Debentures, the Treasury Securities, or the Applicable Ownership Interests in the Treasury Portfolio, as the case may be, underlying such Units) are eligible for exemptive relief or such purchase, holding and disposition will not result in a non-exempt prohibited transaction under ERISA or the Code, or a violation of Similar Law,

(iii) neither the Company, NEE Capital nor any of their affiliates exercised any discretionary authority or discretionary control respecting the purchase, holding and disposition of the Units (and the Applicable Ownership Interests in Debentures, the Treasury Securities, or the Applicable Ownership Interests in the Treasury Portfolio, as the case may be, underlying such Units) and none of the Company, NEE Capital nor any of their affiliates provided advice that has formed the primary basis for the decision to purchase, hold or dispose of the Units (and the Applicable Ownership Interests in Debentures, the Treasury Securities, or the Applicable Ownership Interests in the Treasury Portfolio, as the case may be, underlying such Units), and

(iv) the Holder hereby directs the Company, NEE Capital, the Purchase Contract Agent, the Collateral Agent and the Remarketing Agents to take the actions set forth in this Agreement, the Pledge Agreement, the Officer's Certificate and the Remarketing Agreement to be taken by such parties.

ARTICLE XI

Trust Indenture Act

SECTION 11.1. Trust Indenture Act; Application.

(a) This Agreement is subject to the provisions of the TIA that are required or deemed to be part of this Agreement and shall, to the extent applicable, be governed by such provisions; and

(b) if and to the extent that any provision of this Agreement limits, qualifies or conflicts with the duties imposed by Section 310 to 317, inclusive, of the TIA, such imposed duties shall control.

SECTION 11.2. Lists of Holders of Units.

(a) The Company shall furnish or cause to be furnished to the Purchase Contract Agent (a) semiannually, not later than June 1 and December 1 in each year, commencing June 1, 2025, a list, in such form as the Purchase Contract Agent may reasonably require, of the names and addresses of the Holders ("**List of Holders**") as of a date not more than 15 days prior to the delivery thereof, and (b) at such other times as the Purchase Contract Agent may request in writing, within 30 days after the receipt by the Company of any such request, a List of Holders as of a date not

more than 15 days prior to the time such list is furnished; *provided,* that the Company shall not be obligated to provide such List of Holders at any time the List of Holders does not differ from the most recent List of Holders given to the Purchase Contract Agent by the Company. The Purchase Contract Agent may destroy any List of Holders previously given to it on receipt of a new List of Holders.

(b) The Purchase Contract Agent shall comply with its obligations under Section 311(a) of the TIA, subject to the provisions of Section 311(b) and Section 312(b) of the TIA.

SECTION 11.3. Reports by the Purchase Contract Agent.

Not later than July 15 of each year, commencing July 15, 2025, the Purchase Contract Agent shall provide to the Holders such reports, if any, as are required by Section 313(a) of the TIA in the form and in the manner provided by Section 313(a) of the TIA. Such reports shall be as of the preceding April 15. The Purchase Contract Agent shall also comply with the requirements of Section 313(b), Section 313(c) and Section 313(d) of the TIA.

SECTION 11.4. Periodic Reports to Purchase Contract Agent.

The Company shall provide to the Purchase Contract Agent such documents, reports and information as required by Section 314(a) (if any) and the compliance certificate required by Section 314(a) of the TIA in the form, in the manner and at the times required by Section 314(a) of the TIA. Delivery of such reports, information and documents to the Purchase Contract Agent is for informational purposes only and the Purchase Contract Agent's receipt of such shall not constitute actual or constructive notice or knowledge of any information contained therein or determinable from information contained therein, including the Company's compliance with any of its covenants hereunder.

SECTION 11.5. Evidence of Compliance with Conditions Precedent.

The Company shall provide to the Purchase Contract Agent such evidence of compliance with any conditions precedent provided for in this Agreement as and to the extent required by Section 314(c) of the TIA. Any certificate or opinion required to be given by an officer pursuant to Section 314(c)(1) of the TIA may be given in the form of a Company Certificate. Any opinion required to be given pursuant to Section 314(c)(2) of the TIA may be given in the form of an Opinion of Counsel.

SECTION 11.6. Defaults; Waiver.

The Holders of a majority of the Outstanding Purchase Contracts voting together as one class may, by vote or consent, on behalf of all of the Holders, waive any past Default and its consequences, except a Default

(a) in the payment on any Unit, or

(b) in respect of a provision hereof which under *Section 8.2* cannot be modified or amended without the consent of the Holder of each Outstanding Unit affected.

Upon such waiver, any such Default shall cease to exist, and any Default arising therefrom shall be deemed to have been cured, for every purpose of this Agreement, but no such waiver shall extend to any subsequent or other Default or impair any right consequent thereon.

SECTION 11.7. Conflicting Interests.

The following documents shall be deemed to be specifically described in this Agreement for the purposes of clause (i) of the first proviso contained in Section 310(b) of the TIA: (i) the Indenture, (ii) the Guarantee Agreement, (iii) the Indenture (For Unsecured Subordinated Debt Securities), dated as of September 1, 2006, as amended, among NEE Capital, the Company (as guarantor) and The Bank of New York Mellon (as trustee), (iv) the Purchase Contract Agreement, dated as of September 1, 2022, between the Company and The Bank of New York Mellon (as purchase contract agent), (v) the Indenture, dated as of March 1, 2024, among NEE Capital, the Company (as guarantor), and The Bank of New York Mellon (as trustee), and (vi) the Purchase Contract Agreement, dated as of June 1, 2024, between the Company and The Bank of New York Mellon (as purchase contract agent).

SECTION 11.8. Direction of Purchase Contract Agent.

Section 315(d)(3) and Section 316(a)(1)(A) of the TIA are hereby expressly excluded from this Agreement, as permitted by the TIA.

IN WITNESS WHEREOF, the parties hereto have caused this Purchase Contract Agreement to be duly executed as of the day and year first above written.

NEXTERA ENERGY, INC.

By: **MATTHEW R. GEOFFROY**
Name: Matthew R. Geoffroy
Title: Assistant Treasurer

THE BANK OF NEW YORK MELLON,
as Purchase Contract Agent

By: **STACEY B. POINDEXTER**
Name: Stacey B. Poindexter
Title: Vice President

EXHIBIT A

FORM OF CORPORATE UNIT CERTIFICATE

[FOR INCLUSION IN GLOBAL CERTIFICATES ONLY—THIS CERTIFICATE IS A GLOBAL CERTIFICATE WITHIN THE MEANING OF THE PURCHASE CONTRACT AGREEMENT (AS HEREINAFTER DEFINED) AND IS REGISTERED IN THE NAME OF THE CLEARING AGENCY OR A NOMINEE THEREOF. THIS CERTIFICATE MAY NOT BE EXCHANGED IN WHOLE OR IN PART FOR A CERTIFICATE REGISTERED, AND NO TRANSFER OF THIS CERTIFICATE IN WHOLE OR IN PART MAY BE REGISTERED, IN THE NAME OF ANY PERSON OTHER THAN SUCH CLEARING AGENCY OR A NOMINEE THEREOF, EXCEPT IN THE LIMITED CIRCUMSTANCES DESCRIBED IN THE PURCHASE CONTRACT AGREEMENT.

UNLESS THIS CERTIFICATE IS PRESENTED BY AN AUTHORIZED REPRESENTATIVE OF THE DEPOSITORY TRUST COMPANY (55 WATER STREET, NEW YORK, NEW YORK) TO THE COMPANY OR ITS AGENT FOR REGISTRATION OF TRANSFER, EXCHANGE OR PAYMENT, AND ANY CERTIFICATE ISSUED IS REGISTERED IN THE NAME OF CEDE & CO., OR SUCH OTHER NAME AS REQUESTED BY AN AUTHORIZED REPRESENTATIVE OF THE DEPOSITORY TRUST COMPANY, AND ANY PAYMENT HEREON IS MADE TO CEDE & CO., ANY TRANSFER, PLEDGE OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY A PERSON IS WRONGFUL SINCE THE REGISTERED OWNER HEREOF, CEDE & CO., HAS AN INTEREST HEREIN.]

No. _____
CUSIP No. _____ ___

Number of Corporate Units _____

NEXTERA ENERGY, INC.

(Form of Face of Corporate Unit Certificate)

Corporate Units
($50 Stated Amount)

This Corporate Unit Certificate certifies that _____ is the registered Holder of the number of Corporate Units set forth above [for inclusion in Global Certificates only—or such other number of Corporate Units reflected in the Schedule of Increases or Decreases in Global Certificate attached hereto], which number shall not exceed _____. Each Corporate Unit consists of (i) either (a) the Applicable Ownership Interest in Debentures, subject to the Pledge thereof by such Holder pursuant to the Pledge Agreement, or (b) upon the occurrence of a Special Event Redemption, a Mandatory Redemption or a Successful Early Remarketing, the Applicable Ownership Interest in the Treasury Portfolio, subject to the pledge of the Applicable Ownership Interest in the Treasury Portfolio (as specified in clause (i) of the definition of such term) by such Holder pursuant to the Pledge Agreement, and (ii) the rights and obligations of the

Holder thereof and of NextEra Energy, Inc., a Florida corporation (the "**Company**"), under one Purchase Contract. All capitalized terms used herein without definition herein shall have the meaning set forth or incorporated by reference in the Purchase Contract Agreement referred to below.

Pursuant to the Pledge Agreement, the Applicable Ownership Interest in Debentures and/or the Applicable Ownership Interest in the Treasury Portfolio (as specified in clause (i) of the definition of such term), as the case may be, constituting part of each Corporate Unit evidenced hereby have been pledged to the Collateral Agent, for the benefit of the Company, to secure the obligations of the Holder under the Purchase Contract comprising a part of such Corporate Unit.

The Pledge Agreement provides that all payments of the principal amount of Debentures or the Stated Amount of the Applicable Ownership Interest in the Treasury Portfolio (as specified in clause (i) of the definition of such term), as the case may be, or payments of interest on any Pledged Applicable Ownership Interests in Debentures or the Pledged Applicable Ownership Interests in the Treasury Portfolio, as the case may be, constituting part of the Corporate Units received by the Collateral Agent shall be paid by the Collateral Agent by wire transfer in same day funds (i) in the case of (A) payments of interest with respect to Pledged Applicable Ownership Interests in Debentures or cash distributions on the Pledged Applicable Ownership Interests in the Treasury Portfolio (as specified in clause (ii) of the definition of such term), as the case may be, and (B) any payments of the principal amount of Debentures or the Stated Amount of the Applicable Ownership Interest in the Treasury Portfolio (as specified in clause (i) of the definition of such term), as the case may be, with respect to any Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, that have been released from the Pledge pursuant to the Pledge Agreement, to the Purchase Contract Agent to the account or accounts designated by the Purchase Contract Agent, no later than 2:00 p.m., New York City time, on the Business Day such payment is received by the Collateral Agent (*provided*, that in the event such payment is received by the Collateral Agent on a day that is not a Business Day or after 12:30 p.m., New York City time, on a Business Day, then such payment shall be made no later than 10:30 a.m., New York City time, on the next succeeding Business Day) and (ii) in the case of payments of the principal amount of Debentures or the Stated Amount of the Applicable Ownership Interest in the Treasury Portfolio (as specified in clause (i) of the definition of such term), as the case may be, of any Debentures or the Applicable Ownership Interest in the Treasury Portfolio (as specified in clause (i) of the definition of such term), as the case may be, to the Company on the Purchase Contract Settlement Date (as defined herein) in accordance with the terms of the Pledge Agreement, in full satisfaction of the respective obligations of the Holders of the Corporate Units of which such Pledged Applicable Ownership Interests in Debentures or the Treasury Portfolio, as the case may be, are a part under the Purchase Contracts forming a part of such Corporate Units. Payment of interest on any Pledged Applicable Ownership Interests in Debentures or cash distributions on the Pledged Applicable Ownership Interests in the Treasury Portfolio (as specified in clause (ii) of the definition of such term), as the case may be, forming part of a Corporate Unit evidenced hereby which are payable quarterly in arrears on February 1, May 1, August 1 and November 1 each year, commencing February 1, 2025 (each, a "**Payment Date**"), shall, subject to receipt thereof by the Purchase Contract Agent from the Collateral Agent, be paid to the Person in whose name this Corporate Unit Certificate (or a Predecessor Corporate Unit Certificate) is registered at the close of business on the Record Date for such Payment Date.

Each Purchase Contract evidenced hereby obligates the Holder of this Corporate Unit Certificate to purchase, and the Company to sell, not later than November 1, 2027 (the "**Purchase Contract Settlement Date**"), at a price of $50 in cash (the "**Purchase Price**"), a number of newly-issued shares of Common Stock, par value $0.01 per share, of the Company ("**Common Stock**") determined by reference to the applicable Settlement Rate (as defined below), unless on or prior to the Purchase Contract Settlement Date there shall have occurred a Termination Event, an Early Settlement or a Fundamental Change Early Settlement with respect to the Corporate Units of which such Purchase Contract is a part, all as provided in the Purchase Contract Agreement and more fully described on the reverse hereof.

The "**Settlement Rate**" shall be determined as follows: (a) if the Applicable Market Value (as defined below) is equal to or greater than $103.58 (the "**Threshold Appreciation Price**"), the applicable Settlement Rate shall equal 0.4827 shares of Common Stock per Purchase Contract (the "**Minimum Settlement Rate**"), (b) if the Applicable Market Value is less than the Threshold Appreciation Price, but is greater than $82.87 (the "**Reference Price**"), the applicable Settlement Rate shall equal the number of shares of Common Stock per Purchase Contract having a value equal to $50 divided by the Applicable Market Value, and (c) if the Applicable Market Value is less than or equal to the Reference Price, the applicable Settlement Rate shall equal 0.6034 shares of Common Stock per Purchase Contract (the "**Maximum Settlement Rate**"), in each case subject to adjustment as provided in the Purchase Contract Agreement. No fractional shares of Common Stock will be issued upon settlement of Purchase Contracts, as provided in the Purchase Contract Agreement.

The Company shall pay on each Payment Date in respect of each Purchase Contract forming part of a Corporate Unit evidenced hereby, an amount (the "**Contract Adjustment Payments**") equal to 2.599% per annum of the Stated Amount (computed on the basis of a 360-day year consisting of twelve 30-day months), subject to deferral at the option of the Company as provided in the Purchase Contract Agreement and more fully described on the reverse hereof. Such Contract Adjustment Payments shall be payable to the Person in whose name this Corporate Unit Certificate (or a Predecessor Corporate Unit Certificate) is registered on the Security Register at the close of business on the Record Date relating to such Payment Date.

Contract Adjustment Payments will be payable at the Corporate Trust Office or, at the option of the Company, by check mailed to the address of the Person entitled thereto at such Person's address as it appears on the Security Register or by wire transfer to an account appropriately designated in writing by the Person entitled to payment.

Reference is hereby made to the further provisions set forth on the reverse hereof, which further provisions shall for all purposes have the same effect as if set forth at this place.

Unless the certificate of authentication hereon has been executed by the Purchase Contract Agent by manual signature, this Corporate Unit Certificate shall not be entitled to any benefit under the Pledge Agreement or the Purchase Contract Agreement or be valid or obligatory for any purpose.

IN WITNESS WHEREOF, the Company and the Holder specified above have caused this instrument to be duly executed.

NEXTERA ENERGY, INC.

By: _____
Name:
Title:

HOLDER SPECIFIED ABOVE (as to obligations of such Holder under the Purchase Contracts evidenced hereby)

By: **THE BANK OF NEW YORK MELLON**,
not individually but solely as Attorney-in-Fact of such Holder

By: _____
Name:
Title:

Dated:

PURCHASE CONTRACT AGENT'S CERTIFICATE OF AUTHENTICATION

This is one of the Corporate Unit Certificates referred to in the within mentioned Purchase Contract Agreement.

Dated:

THE BANK OF NEW YORK MELLON,
as Purchase Contract Agent

By: By: _____
Authorized Signatory

(Form of Reverse of Corporate Unit Certificate)

This Unit and each Purchase Contract evidenced hereby is governed by a Purchase Contract Agreement, dated as of October 1, 2024 (as may be supplemented from time to time, the "**Purchase Contract Agreement**"), between the Company and The Bank of New York Mellon, as purchase contract agent (including any successor thereunder, herein called the "**Purchase Contract Agent**"), to which the Purchase Contract Agreement and supplemental agreements thereto reference is hereby made for a description of the respective rights, limitations of rights, obligations, duties and immunities thereunder of the Purchase Contract Agent, the Company, and the Holders and of the terms upon which the Corporate Unit Certificates are, and are to be, executed and delivered.

Each Purchase Contract evidenced hereby, which is settled either through Early Settlement or Fundamental Change Early Settlement, shall obligate the Holder of the related Corporate Units to purchase at the applicable Purchase Price, and the Company to sell, a number of newly-issued shares of Common Stock equal to the Early Settlement Rate or the applicable Settlement Rate, as applicable.

The "**Applicable Market Value**" means the average of the Closing Price per share of Common Stock on each Trading Day during the Observation Period; *provided*, *however*, that if a Reorganization Event occurs, the Applicable Market Value will mean the value of an Exchange Property Unit. Following the occurrence of any such Reorganization Event, references herein to the purchase or issuance of shares of Common Stock shall be construed to be references to settlement into Exchange Property Units. For purposes of calculating the value of an Exchange Property Unit, (x) the value of any common stock included in the Exchange Property Unit shall be determined using the average of the Closing Price per share of such common stock on each Trading Day during the Observation Period (only if such common stock has traded on any Trading Day during the Observation Period) (adjusted as set forth under Section 5.6 of the Purchase Contract Agreement) and (y) the value of any other property, including securities other than common stock included in the Exchange Property Unit, shall be the value of such property on the first Trading Day of the Observation Period (as determined in good faith by the Board of Directors, whose determination shall be conclusive and described in a Board Resolution). The "**Closing Price**" of the Common Stock on any date of determination means the closing sale price (or, if no closing price is reported, the last reported sale price) of the Common Stock on the New York Stock Exchange (the "**NYSE**") on such date or, if the Common Stock is not listed for trading on the NYSE on any such date, as reported in the composite transactions for the principal United States securities exchange on which the Common Stock is so listed, or if the Common Stock is not so reported, the last quoted bid price for the Common Stock in the over-the-counter market as reported by the OTC Markets Group Inc. or similar organization, or, if such bid price is not available, the market value of the Common Stock on such date as determined by a nationally recognized independent investment banking firm retained by the Company for this purpose. A "**Trading Day**" means a day on which the Common Stock (A) is not suspended from trading on any national or regional securities exchange or over-the-counter market at the close of business and (B) has traded at least once on the national or regional securities exchange or over-the-counter market that is the primary market for the trading of the Common Stock at the

close of business. If the Common Stock is not traded on a securities exchange or quoted in the over-the-counter market, then "**Trading Day**" shall mean Business Day.

Unless the Treasury Portfolio has replaced the Applicable Ownership Interest in Debentures as components of the Corporate Units or a Holder settles the underlying Purchase Contract through the early delivery of cash to the Purchase Contract Agent, each in accordance with the terms of the Purchase Contract Agreement, the Holder of the Corporate Units evidenced hereby shall pay, on the Purchase Contract Settlement Date, the Purchase Price for the shares of Common Stock purchased pursuant to each Purchase Contract evidenced hereby by effecting a Cash Settlement. A Holder of Corporate Units who does not make such payment in accordance with the Purchase Contract Agreement or who does not notify the Purchase Contract Agent of such Holder's intention, at or prior to 5:00 p.m., New York City time, on the seventh Business Day immediately preceding the Purchase Contract Settlement Date, to make a Cash Settlement or an Early Settlement, shall be deemed to have consented to the disposition of the Pledged Applicable Ownership Interests in Debentures pursuant to the Remarketing during the Final Remarketing Period described in the Purchase Contract Agreement.

If the Treasury Portfolio has replaced the Applicable Ownership Interest in Debentures as components of Corporate Units and a Holder of Corporate Units fails to notify the Purchase Contract Agent of its intention to effect a Cash Settlement in accordance with the Purchase Contract Agreement or if such Holder does notify the Purchase Contract Agent of its intention to pay the Purchase Price in cash, but fails to make such payment, upon the maturity of the Pledged Applicable Ownership Interests in the Treasury Portfolio held by the Collateral Agent on the Business Day immediately prior to the Purchase Contract Settlement Date, the portion of the Pledged Applicable Ownership Interest in the Treasury Portfolio corresponding to such Purchase Contracts received by the Collateral Agent will, upon the written direction of the Company, be invested promptly in overnight Permitted Investments. On the Purchase Contract Settlement Date an amount equal to the Purchase Price will be remitted to the Company in settlement of the Purchase Contract in accordance with the terms of the Purchase Contract Agreement and the Pledge Agreement without receiving any instructions from the Holder.

If there is no Successful Remarketing during the Period for Early Remarketing and if each of the Remarketings during the Final Remarketing Period result in a Failed Remarketing, each Corporate Unit Holder of Applicable Ownership Interests in Debentures (as to which the related Purchase Contract has not been settled with cash) shall be deemed to have exercised its Put Right with respect to its Applicable Ownership Interests in Debentures, and to have elected that a portion of the Put Price equal to the principal amount of the relevant Debenture underlying such Applicable Ownership Interests in Debentures be applied against such Corporate Unit Holder's obligations to pay the Purchase Price for the Common Stock issued in accordance with each related Purchase Contract on the Purchase Contract Settlement Date, in accordance with the terms of the Pledge Agreement.

The Company shall not be obligated to issue any shares of Common Stock in respect of a Purchase Contract or deliver any certificates therefor to the Holder unless it shall have received

payment in full of the Purchase Price for the shares of Common Stock to be purchased thereunder in the manner set forth in the Purchase Contract Agreement.

Under and subject to the terms of the Pledge Agreement and the Purchase Contract Agreement, the Purchase Contract Agent will be entitled to exercise the voting and any other consensual rights pertaining to the Pledged Applicable Ownership Interests in Debentures but only to the extent instructed by the Holders as described below in this paragraph. Upon receipt of notice of any meeting at which holders of Debentures are entitled to vote or upon the solicitation of consents, waivers or proxies of holders of Debentures, the Purchase Contract Agent shall, as soon as practicable thereafter, mail to the Holders of Corporate Units a notice (a) containing such information as is contained in the notice or solicitation, (b) stating that each Corporate Unit Holder on the record date set by the Purchase Contract Agent therefor (which, to the extent possible, shall be the same date as the record date for determining the holders of Debentures entitled to vote) shall be entitled to instruct the Purchase Contract Agent as to the exercise of the voting rights pertaining to the Applicable Ownership Interest in Debentures constituting a part of such Holder's Corporate Units and (c) stating the manner in which such instructions may be given. Upon the written request of the Holders of Corporate Units on such record date, the Purchase Contract Agent shall endeavor insofar as practicable to vote or cause to be voted, in accordance with the instructions set forth in such requests, the maximum number of Debentures as to which any particular voting instructions are received. In the absence of specific instructions from the Holder of Corporate Units, the Purchase Contract Agent shall abstain from voting the Applicable Ownership Interest in Debentures constituting a part of such Corporate Units.

Upon the occurrence of (i) a Mandatory Redemption where the related Purchase Contracts have not been previously or concurrently terminated in accordance with Section 5.8 of the Purchase Contract Agreement or (ii) a Special Event Redemption, in each case, prior to the Purchase Contract Settlement Date, the Redemption Price equal to the Redemption Amount together with any accrued and unpaid interest payable on the Mandatory Redemption Date or the Special Event Redemption Date, as the case may be, with respect to the Applicable Ownership Interests in Debentures shall be delivered to the Collateral Agent in exchange for the Pledged Applicable Ownership Interests in Debentures. Pursuant to the terms of the Pledge Agreement, the Collateral Agent will apply an amount equal to the Redemption Amount to purchase, on behalf of the Holders of Corporate Units, the Treasury Portfolio and promptly remit the remaining portion of such Redemption Price, if any, to the Purchase Contract Agent for payment to the Holders of such Corporate Units. The Treasury Portfolio will be substituted for the Pledged Applicable Ownership Interests in Debentures, and will be held by the Collateral Agent in accordance with the terms of the Pledge Agreement to secure the obligation of each Holder of a Corporate Unit to purchase the Common Stock on the Purchase Contract Settlement Date under the Purchase Contract constituting a part of such Corporate Unit. Following the occurrence of a Mandatory Redemption or a Special Event Redemption prior to the Purchase Contract Settlement Date, the Holders of Corporate Units and the Collateral Agent shall have such security interests, rights and obligations with respect to the Treasury Portfolio as the Holder of Corporate Units and the Collateral Agent had in respect of the Debentures underlying the Applicable Ownership Interest in Debentures, subject to the Pledge thereof as provided in Article II, Article III,

Article IV, Article V, and Article VI of the Pledge Agreement and any reference herein to the Debentures shall be deemed to be reference to such Treasury Portfolio. The Company may cause to be made in any Corporate Unit Certificate therewith to be issued such change in phraseology and form (but not in substance) as may be appropriate to reflect the substitution of the Applicable Ownership Interest in the Treasury Portfolio for the Applicable Ownership Interest in Debentures as Collateral.

The Corporate Unit Certificates are issuable only in registered form and only in denominations of a single Corporate Unit and any integral multiple thereof. The transfer of any Corporate Unit Certificate will be registered and Corporate Unit Certificates may be exchanged as provided in the Purchase Contract Agreement. The Security Registrar may require a Holder, among other things, to furnish endorsements and transfer documents permitted by the Purchase Contract Agreement. No service charge shall be made for any such registration of transfer or exchange, but the Company and the Purchase Contract Agent may require payment of a sum sufficient to cover any tax or other governmental charge payable in connection therewith. A Holder who elects to substitute Treasury Securities for the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, thereby creating Treasury Units, shall be responsible for any fees or expenses payable in connection therewith. Except as provided in the Purchase Contract Agreement, for so long as the Purchase Contract underlying a Corporate Unit remains in effect, such Corporate Unit shall not be separable into its constituent parts, and the rights and obligations of the Holder of such Corporate Unit in respect of the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, and the Purchase Contract comprising such Corporate Unit may be acquired, and may be transferred and exchanged, only as an entire Corporate Unit. The holder of any Corporate Units may substitute for the Pledged Applicable Ownership Interest in Debentures or the Pledged Applicable Ownership Interests in the Treasury Portfolio (as specified in clause (i) of the definition of such term) securing its obligation under the related Purchase Contract, Treasury Securities in an aggregate principal amount equal to the aggregate principal amount of the Pledged Applicable Ownership Interests in Debentures or Stated Amount of the Pledged Applicable Ownership Interests in the Treasury Portfolio in accordance with the terms of the Purchase Contract Agreement and the Pledge Agreement. From and after such Collateral Substitution, the Unit for which such Pledged Treasury Security secures the Holder's obligation under the Purchase Contract shall be referred to as a "**Treasury Unit**." A Holder may make such Collateral Substitution only in integral multiples of 20 Corporate Units for 20 Treasury Units; *provided*, *however*, that if a Special Event Redemption or a Mandatory Redemption or a Successful Early Remarketing has occurred and the Treasury Portfolio has become a component of the Corporate Units, a Holder may make such Collateral Substitutions only in integral multiples of 1,600,000 Corporate Units for 1,600,000 Treasury Units (or such other number of Treasury Units as may be determined by the Remarketing Agents in connection with a Successful Remarketing of the Debentures if the Reset Effective Date is not a Payment Date).

A Holder of a Treasury Unit may create or recreate a Corporate Unit by substituting the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio (as specified in clause (i) of the definition of such term), as the case may be,

for all of the Treasury Securities that form a part of such Treasury Unit, in accordance with the terms of the Purchase Contract Agreement and the Pledge Agreement.

Subject to the next succeeding paragraph, the Company shall pay, on each Payment Date, the Contract Adjustment Payments payable in respect of each Purchase Contract to the Person in whose name the Corporate Unit Certificate evidencing such Purchase Contract is registered on the Security Register at the close of business on the Record Date relating to such Payment Date. The Contract Adjustment Payments will be payable at the Corporate Trust Office or, at the option of the Company, by check mailed to the address of the Person entitled thereto at such address as it appears on the Security Register or by wire transfer to an account appropriately designated in writing by such person.

The Company shall have the right, at any time prior to the Purchase Contract Settlement Date, to defer the payment of any or all of the Contract Adjustment Payments otherwise payable on any Payment Date to any subsequent Payment Date, but only if the Company shall give the Holders and the Purchase Contract Agent written notice of its election to defer such payment (specifying the amount to be deferred and the expected Deferral Period) as provided in the Purchase Contract Agreement. Any Contract Adjustment Payments so deferred shall bear additional Contract Adjustment Payments thereon at the rate of 7.234% per annum (computed on the basis of a 360-day year consisting of twelve 30-day months), compounding on each succeeding Payment Date, until paid in full (such deferred installments of Contract Adjustment Payments, if any, together with the additional Contract Adjustment Payments accrued thereon, are referred to herein as the "**Deferred Contract Adjustment Payments**"). Deferred Contract Adjustment Payments, if any, shall be due on the next succeeding Payment Date except to the extent that payment is deferred pursuant to the Purchase Contract Agreement. No Contract Adjustment Payments may be deferred to a date that is after the Purchase Contract Settlement Date.

In the event that the Company exercises its right to defer the payment of Contract Adjustment Payments, then, until the Deferred Contract Adjustment Payments have been paid, the Company shall not declare or pay dividends on, make other distributions with respect to, or redeem, purchase or acquire, or make a liquidation payment with respect to, any of its capital stock or make guarantee payments with respect to the foregoing other than:

(i) purchases, redemptions or other acquisitions of shares of capital stock of the Company in connection with any employment contract, benefit plan or other similar arrangement with or for the benefit of any one or more employees, officers, directors, consultants or agents or a stock purchase or dividend reinvestment plan, or the satisfaction of its obligations pursuant to any contract or security outstanding on the date that payment of Contract Adjustment Payments is deferred requiring the Company to purchase, redeem or acquire its capital stock,

(ii) as a result of a reclassification of the Company's capital stock or the exchange or conversion of all or a portion of one class or series of the Company's capital stock, or the capital stock of one of its subsidiaries, for another class or series of the Company's capital stock,

(iii) any exchange, redemption or conversion of any class or series of the Company's indebtedness, or the indebtedness of one of its subsidiaries, for any class or series of the Company's capital stock,

(iv) the purchase of fractional interests in shares of the Company's capital stock pursuant to the conversion or exchange provisions of the Company's capital stock or securities of the Company or one of its subsidiaries being converted or exchanged, or in connection with the settlement of stock purchase contracts,

(v) dividends or other distributions paid or made in capital stock of the Company (or rights to acquire capital stock), or repurchases, redemptions or acquisitions of capital stock in connection with the issuance or exchange of capital stock (or of securities convertible into or exchangeable for shares of the Company's capital stock) and distributions in connection with the settlement of stock purchase contracts, or

(vi) redemptions, exchanges or repurchases of, or with respect to, any rights outstanding under a shareholder rights plan or the declaration or payment thereunder of a dividend or other distribution of or with respect to rights in the future.

The Purchase Contracts and all obligations and rights of the Company and the Holders thereunder, including, without limitation, the rights of the Holders to receive and the obligation of the Company to pay any Contract Adjustment Payments or any Deferred Contract Adjustment Payments, and the rights and obligations of the Holders to purchase shares of Common Stock will immediately and automatically terminate, without the necessity of any notice or action by any Holder, the Purchase Contract Agent or the Company, if, on or prior to the Purchase Contract Settlement Date, a Termination Event shall have occurred. Upon the occurrence of a Termination Event, the Company shall promptly but in no event later than two Business Days thereafter give written notice to the Purchase Contract Agent, the Collateral Agent and to the Holders at their addresses as they appear in the Security Register. Upon and after the occurrence of a Termination Event, the Collateral Agent shall release the Debentures underlying the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, forming a part of the Corporate Units evidenced hereby from the Pledge in accordance with the provisions of the Pledge Agreement.

Subject to and upon compliance with the provisions of the Purchase Contract Agreement, a Holder of Corporate Units may settle the related Purchase Contracts in their entirety at any time on or prior to the second Business Day immediately preceding the first day of the Final Remarketing Period in the manner described herein, but only in integral multiples of 20 Corporate Units; *provided*, *however*, if the Treasury Portfolio has become a component of the Corporate Units, Holders of Corporate Units may settle early only in integral multiples of 1,600,000 Corporate Units at any time on or prior to the second Business Day immediately preceding the Purchase Contract Settlement Date (or such other number of Corporate Units as may be determined by the Remarketing Agents in connection with a Successful Remarketing of the Debentures if the Reset Effective Date is not a Payment Date). In order to exercise the right to effect any such early settlement ("**Early Settlement**") with respect to any Purchase Contracts evidenced by this Corporate Unit Certificate, the Holder of this Corporate Unit Certificate shall

deliver this Corporate Unit Certificate to the Purchase Contract Agent at the Corporate Trust Office duly endorsed for transfer to the Company or in blank with the form of Election to Settle Early/Fundamental Change Early Settlement set forth below duly completed and executed and accompanied by payment (payable to the Company in immediately available funds) in an amount (the "**Early Settlement Amount**") equal to the sum of (i) $50 times the number of Purchase Contracts being settled, plus (ii) if such delivery is made with respect to any Purchase Contracts during the period from the close of business on any Record Date relating to any Payment Date to the opening of business on such Payment Date, an amount equal to the Contract Adjustment Payments payable, if any, on such Payment Date with respect to such Purchase Contracts; *provided*, that no payment is required if the Company has elected to defer the Contract Adjustment Payments which would otherwise be payable on the Payment Date. Upon Early Settlement of Purchase Contracts by a Holder of the related Corporate Units, the Pledged Applicable Ownership Interests in Debentures or the Pledged Applicable Ownership Interests in the Treasury Portfolio underlying such Corporate Units shall be released from the Pledge as provided in the Pledge Agreement and the Holder shall be entitled to receive a number of shares of Common Stock on account of each Purchase Contract forming part of a Corporate Unit as to which Early Settlement is effected equal to the Minimum Settlement Rate; *provided however*, that upon the Early Settlement of the Purchase Contracts, (i) the Holder's right to receive additional Contract Adjustment Payments in respect of such Purchase Contracts will terminate, and (ii) no adjustment will be made to or for the Holder on account of Deferred Contract Adjustment Payments, or any amount accrued in respect of Contract Adjustment Payments. The Early Settlement Rate shall be adjusted in the same manner and at the same time as the Settlement Rate is adjusted as provided in the Purchase Contract Agreement.

Upon registration of transfer of this Corporate Unit Certificate, the transferee shall be bound (without the necessity of any other action on the part of such transferee, except as may be required by the Purchase Contract Agent pursuant to the Purchase Contract Agreement) under the terms of the Purchase Contract Agreement, the Purchase Contracts evidenced hereby and the Pledge Agreement and the transferor shall be released from the obligations under the Purchase Contracts evidenced by this Corporate Unit Certificate. The Company covenants and agrees, and the Holder, by its acceptance hereof, likewise covenants and agrees, to be bound by the provisions of this paragraph.

The Holder of this Corporate Unit Certificate, by its acceptance hereof, irrevocably authorizes the Purchase Contract Agent to enter into and perform the related Purchase Contracts forming part of the Corporate Units evidenced hereby on its behalf as its attorney-in-fact (including the execution of this Corporate Unit Certificate on behalf of such Holder), expressly withholds any consent to the assumption of the Purchase Contracts by the Company, its trustee in bankruptcy, receiver, liquidator or a person or entity performing similar functions, in the event that the Company becomes a debtor under the Bankruptcy Code or subject to other similar Federal or State law providing for reorganization or liquidation, agrees to be bound by the terms and provisions thereof, covenants and agrees to perform its obligations under such Purchase Contracts, consents to the provisions of the Purchase Contract Agreement, irrevocably authorizes the Purchase Contract Agent to enter into and perform the Pledge Agreement on its behalf as its attorney-in-fact, and consents and agrees to be bound by the Pledge of the Applicable Ownership

Interest in Debentures, or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, underlying this Corporate Unit Certificate pursuant to the Pledge Agreement. The Holder, by its acceptance hereof, further covenants and agrees, that, to the extent and in the manner provided in the Purchase Contract Agreement and the Pledge Agreement, but subject to the terms thereof, payments in respect of the principal and interest of the Debentures underlying the Applicable Ownership Interest in Debentures, or the Applicable Ownership Interest in the Treasury Portfolio (as specified in clause (i) of the definition of such term), on the Purchase Contract Settlement Date shall be paid by the Collateral Agent to the Company in satisfaction of such Holder's obligations under such Purchase Contract and such Holder shall acquire no right, title or interest in such payments.

The Holder of this Corporate Unit Certificate, by its acceptance hereof, covenants and agrees to treat itself as the owner, for Federal, State and local income and franchise tax purposes, of the related Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio forming part of the Corporate Units evidenced hereby. The Holder of this Corporate Unit Certificate, by its acceptance hereof, further covenants and agrees to treat the Applicable Ownership Interest in Debentures that are components of the Corporate Units evidenced hereby as indebtedness of NextEra Energy Capital Holdings, Inc., a Florida corporation ("**NEE Capital**"), for Federal, State and local income and franchise tax purposes.

The Holder of this Corporate Unit Certificate (and the Applicable Ownership Interests in Debentures underlying Corporate Units of such Holder represented by this Corporate Units Certificate), by its acceptance hereof, will be deemed to have represented and warranted that either:

(a) the Holder is not purchasing the Corporate Units (and the Applicable Ownership Interests in Debentures, underlying such Corporate Units) on behalf of, or with the assets of, any Plan; or

(b) (i) the Plan will receive no less and pay no more than "adequate consideration" (within the meaning of Section 408(b)(17) of ERISA and Section 4975(d)(20) of the Code) in connection with the purchase, holding and disposition of the Corporate Units (and the Applicable Ownership Interests in Debentures underlying such Corporate Units),

(ii) the purchase, holding and disposition of the Corporate Units (and the Applicable Ownership Interests in Debentures underlying such Corporate Units) are eligible for exemptive relief or such purchase, holding and disposition will not result in a non-exempt prohibited transaction under ERISA or the Code, or a violation of Similar Law,

(iii) neither the Company, NEE Capital nor any of their affiliates exercised any discretionary authority or discretionary control respecting the purchase, holding and disposition of the Corporate Units (and the Applicable Ownership Interests in Debentures underlying such Corporate Units) and none of the Company, NEE Capital nor any of their affiliates provided advice that has formed the primary

basis for the decision to purchase, hold or dispose of the Corporate Units (and the Applicable Ownership Interests in Debentures underlying such Corporate Units) and

(iv) the Holder hereby directs the Company, NEE Capital, the Purchase Contract Agent, the Collateral Agent and the Remarketing Agents to take the actions set forth in the Purchase Contract Agreement, the Pledge Agreement, the Officer's Certificate and the Remarketing Agreement to be taken by such parties.

Subject to certain exceptions, the provisions of the Purchase Contract Agreement may be amended with the consent of the Holders of a majority of the Purchase Contracts. In addition, certain amendments to the Purchase Contract Agreement may be made without any consent of the Holders as provided in the Purchase Contract Agreement.

THE PURCHASE CONTRACTS SHALL BE GOVERNED BY, AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NEW YORK WITHOUT REGARD TO CONFLICTS OF LAWS PRINCIPLES THEREUNDER, EXCEPT TO THE EXTENT THAT THE LAWS OF ANY OTHER JURISDICTION SHALL BE MANDATORILY APPLICABLE.

Prior to due presentment of a Certificate for registration of transfer, the Company, NEE Capital and the Purchase Contract Agent, and any agent of the Company, NEE Capital or the Purchase Contract Agent, may treat the Person in whose name this Corporate Unit Certificate is registered on the Security Register as the owner of the Corporate Units evidenced hereby for the purpose of (subject to any applicable record date) any payment or distribution with respect to the Applicable Ownership Interests in Debentures or the Applicable Ownership Interests in the Treasury Portfolio (as specified in clause (ii) of the definition of Applicable Ownership Interest in the Treasury Portfolio), as applicable, payments of Contract Adjustment Payments and any Deferred Contract Adjustment Payments, performance of the Purchase Contracts and for all other purposes whatsoever in connection with such Corporate Units, whether or not payment, distribution or performance shall be overdue and notwithstanding any notice to the contrary, and neither the Company, NEE Capital nor the Purchase Contract Agent, nor any agent of the Company, NEE Capital or the Purchase Contract Agent, shall be affected by notice to the contrary.

The Purchase Contracts shall not, prior to the settlement thereof, in accordance with the Purchase Contract Agreement, entitle the Holder to any of the rights of a holder of shares of Common Stock.

A copy of the Purchase Contract Agreement is available for inspection at the offices of the Purchase Contract Agent.

ABBREVIATIONS

The following abbreviations, when used in the inscription on the face of this instrument, shall be construed as though they were written out in full according to applicable laws or regulations:

TEN COM —	as tenants in common
UNIF GIFT MIN ACT —	_____ Custodian _____ (Minor)
	under Uniform Gifts to Minors Act _____ (State)
TEN ENT —	as tenants by the entireties
JT TEN —	as joint tenants with right of survivorship and not as tenants in common

Additional abbreviations may also be used though not in the above list.

ASSIGNMENT

FOR VALUE RECEIVED, the undersigned hereby sell(s), assign(s) and transfer(s) unto

_____

_____

(Please insert Social Security or Taxpayer Identification or other Identifying Number of Assignee)

_____

_____

_____

(Please Print or Type Name and Address Including Postal Zip Code of Assignee)

the within Corporate Unit Certificates and all rights thereunder, hereby irrevocably constituting and appointing

_____

attorney to transfer said Corporate Unit Certificates on the books of NextEra Energy, Inc. with full power of substitution in the premises.

Dated: _____ _____

Signature

NOTICE: The signature to this assignment must correspond with the name as it appears upon the face of the within Corporate Unit Certificates in every particular, without alteration or enlargement or any change whatsoever.

Signature Guarantee:

_____

Signatures must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Security Registrar, which requirements include membership or participation in the Securities Transfer Agents Medallion Program ("**STAMP**") or such other "signature guarantee program" as may be determined by the Security Registrar in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.

SETTLEMENT INSTRUCTIONS

The undersigned Holder directs that a certificate for shares of Common Stock deliverable upon settlement on or after the Purchase Contract Settlement Date of the Purchase Contracts underlying the number of Corporate Units evidenced by this Corporate Unit Certificate (after taking into account all Units then held by such Holder) be registered in the name of, and delivered, together with a check in payment for any fractional share, to the undersigned at the address indicated below unless a different name and address have been indicated below. If shares are to be registered in the name of a Person other than the undersigned, the undersigned will pay any transfer tax payable incident thereto.

Dated: _____

_____
Signature

Signature Guarantee:

_____

Signatures must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Security Registrar, which requirements include membership or participation in the Securities Transfer Agents Medallion Program ("**STAMP**") or such other "signature guarantee program" as may be determined by the Security Registrar in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.

If shares are to be registered in the name of and delivered to a Person other than the Holder, please (i) print such Person's name and address and (ii) provide a guarantee of your signature:

REGISTERED HOLDER

Please print name and address of registered Holder:

_____
Name

_____
Name

_____

_____

_____
Address

_____
Address

_____
Social Security or other Taxpayer Identification Number, if any

ELECTION TO SETTLE EARLY/FUNDAMENTAL CHANGE EARLY SETTLEMENT

The undersigned Holder of this Corporate Unit Certificate hereby irrevocably exercises the option to effect [Early Settlement] [Fundamental Change Early Settlement] in accordance with the terms of the Purchase Contract Agreement with respect to the Purchase Contracts underlying the number of Corporate Units evidenced by this Corporate Unit Certificate specified below. The undersigned Holder directs that a certificate for shares of Common Stock or other securities deliverable upon such [Early Settlement] [Fundamental Change Early Settlement] (after taking into account all Units of such Holder submitted by such Holder for [Early Settlement] [Fundamental Change Early Settlement]) be registered in the name of, and delivered, together with a check in payment for any fractional share and any Corporate Unit Certificate representing any Corporate Units evidenced hereby as to which [Early Settlement] [Fundamental Change Early Settlement] of the related Purchase Contracts is not effected, to the undersigned at the address indicated below unless a different name and address have been indicated below. The Pledged Applicable Ownership Interests in Debentures or the Pledged Applicable Ownership Interests in the Treasury Portfolio, as the case may be, deliverable upon such [Early Settlement] [Fundamental Change Early Settlement] will be transferred in accordance with the transfer instructions set forth below. If shares or other securities are to be registered in the name of a Person other than the undersigned, the undersigned will pay any transfer tax payable incident thereto. In completing this form, you should cross out "[Early Settlement]" or "[Fundamental Change Early Settlement]", as appropriate, if not applicable. Capitalized terms used herein but not defined shall have meaning set forth or incorporated by reference in the Purchase Contract Agreement.

Dated: _____

_____

Signature

Signature Guarantee: _____

Signatures must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Security Registrar, which requirements include membership or participation in the Securities Transfer Agents Medallion Program ("**STAMP**") or such other "signature guarantee program" as may be determined by the Security Registrar in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.

Number of Units evidenced hereby as to which [Early Settlement] [Fundamental Change Early Settlement] of the related Purchase Contracts is being elected:

If shares of Common Stock or other securities or Corporate Unit Certificates are to be registered in the name of and delivered to and Debentures underlying Pledged Applicable Ownership Interests in Debentures, or the Pledged Applicable Ownership Interests in the Treasury Portfolio, as the case may be, are to be transferred to a Person other than the Holder, please print such Person's name and address:

REGISTERED HOLDER

Please print name and address of registered Holder:

_____	_____
Name	Name
_____	_____
Address	Address
_____	_____
_____	
_____	

Social Security or other Taxpayer Identification Number, if any

Transfer Instructions for Debentures underlying Pledged Applicable Ownership Interests in Debentures or the Pledged Applicable Ownership Interests in the Treasury Portfolio, as the case may be, transferable upon [Early Settlement] [Fundamental Change Early Settlement]:

_____

_____

_____

[**TO BE ATTACHED TO GLOBAL CERTIFICATES**]

SCHEDULE OF INCREASES OR DECREASES IN GLOBAL CERTIFICATE

The initial number of Corporate Units evidenced by this Global Certificate is _____. The following increases or decreases in this Global Certificate have been made:

Date	Amount of decrease in the number of Corporate Units evidenced by this Global Certificate	Amount of increase in the number of Corporate Units evidenced by this Global Certificate	Number of Corporate Units evidenced by this Global Certificate following such decrease or increase	Signature of authorized officer of Purchase Contract Agent

EXHIBIT B

FORM OF TREASURY UNIT CERTIFICATE

[FOR INCLUSION IN GLOBAL CERTIFICATES ONLY—THIS CERTIFICATE IS A GLOBAL CERTIFICATE WITHIN THE MEANING OF THE PURCHASE CONTRACT AGREEMENT (AS HEREINAFTER DEFINED) AND IS REGISTERED IN THE NAME OF THE CLEARING AGENCY OR A NOMINEE THEREOF. THIS CERTIFICATE MAY NOT BE EXCHANGED IN WHOLE OR IN PART FOR A CERTIFICATE REGISTERED, AND NO TRANSFER OF THIS CERTIFICATE IN WHOLE OR IN PART MAY BE REGISTERED, IN THE NAME OF ANY PERSON OTHER THAN SUCH CLEARING AGENCY OR A NOMINEE THEREOF, EXCEPT IN THE LIMITED CIRCUMSTANCES DESCRIBED IN THE PURCHASE CONTRACT AGREEMENT.

UNLESS THIS CERTIFICATE IS PRESENTED BY AN AUTHORIZED REPRESENTATIVE OF THE DEPOSITORY TRUST COMPANY (55 WATER STREET, NEW YORK, NEW YORK) TO THE COMPANY OR ITS AGENT FOR REGISTRATION OF TRANSFER, EXCHANGE OR PAYMENT, AND ANY CERTIFICATE ISSUED IS REGISTERED IN THE NAME OF CEDE & CO., OR SUCH OTHER NAME AS REQUESTED BY AN AUTHORIZED REPRESENTATIVE OF THE DEPOSITORY TRUST COMPANY, AND ANY PAYMENT HEREON IS MADE TO CEDE & CO., ANY TRANSFER, PLEDGE OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY A PERSON IS WRONGFUL SINCE THE REGISTERED OWNER HEREOF, CEDE & CO., HAS AN INTEREST HEREIN.]

No. _____
CUSIP No. _____

Number of Treasury Units _____

NEXTERA ENERGY, INC.

(Form of Face of Treasury Unit Certificate)

Treasury Units
($50 Stated Amount)

This Treasury Unit Certificate certifies that _____ is the registered Holder of the number of Treasury Units set forth above [for inclusion in Global Certificates only—or such other number of Treasury Units reflected in the Schedule of Increases or Decreases in Global Certificate attached hereto], which number shall not exceed _____. Each Treasury Unit represents (a) the ownership by the Holder thereof of a 5% undivided beneficial interest in a Treasury Security, subject to the Pledge of such interest by such Holder pursuant to the Pledge Agreement, and (b) the rights and obligations of the Holder thereof and of NextEra Energy, Inc.,

a Florida corporation (the "**Company**"), under one Purchase Contract. All capitalized terms used herein without definition herein shall have the meaning set forth or incorporated by reference in the Purchase Contract Agreement referred to below.

Pursuant to the Pledge Agreement, the undivided beneficial interest in a Treasury Security constituting part of each Treasury Unit evidenced hereby has been pledged to the Collateral Agent, for the benefit of the Company, to secure the obligations of the Holder under the Purchase Contract comprising a part of such Treasury Unit.

The Pledge Agreement provides that all payments of the principal of any Treasury Securities received by the Collateral Agent shall be paid by the Collateral Agent by wire transfer in same day funds (i) in the case of any principal payments with respect to any Pledged Treasury Securities that have been released from the Pledge pursuant to the Pledge Agreement, to the Holders of the applicable Treasury Units, to the accounts designated by them in writing for such purpose no later than 2:00 p.m., New York City time, on the Business Day such payment is received by the Collateral Agent (*provided*, that in the event such payment is received by the Collateral Agent on a day that is not a Business Day or after 12:30 p.m., New York City time, on a Business Day, then such payment shall be made no later than 10:30 a.m., New York City time, on the next succeeding Business Day) and (ii) in the case of payments of the principal of any Pledged Treasury Securities, to the Company on the Purchase Contract Settlement Date (as defined herein) in accordance with the terms of the Pledge Agreement, in full satisfaction of the respective obligations of the Holders of the Treasury Units under the Purchase Contracts forming a part of such Treasury Units.

Each Purchase Contract evidenced hereby obligates the Holder of this Treasury Unit Certificate to purchase, and the Company to sell, not later than November 1, 2027 (the "**Purchase Contract Settlement Date**"), at a price of $50 in cash (the "**Purchase Price**"), a number of newly-issued shares of Common Stock, par value $0.01 per share, of the Company ("**Common Stock**") determined by reference to the applicable Settlement Rate (as defined below), unless on or prior to the Purchase Contract Settlement Date there shall have occurred a Termination Event, an Early Settlement or a Fundamental Change Early Settlement with respect to the Treasury Units of which such Purchase Contract is a part, all as provided in the Purchase Contract Agreement and more fully described on the reverse hereof.

The "**Settlement Rate**" shall be determined as follows: (a) if the Applicable Market Value (as defined below) is equal to or greater than $103.58 (the "**Threshold Appreciation Price**"), the applicable Settlement Rate shall equal 0.4827 shares of Common Stock per Purchase Contract (the "**Minimum Settlement Rate**"), (b) if the Applicable Market Value is less than the Threshold Appreciation Price, but is greater than $82.87 (the "**Reference Price**"), the applicable Settlement Rate shall equal the number of shares of Common Stock per Purchase Contract having a value equal to $50 divided by the Applicable Market Value, and (c) if the Applicable Market Value is less than or equal to the Reference Price, the applicable Settlement Rate shall equal 0.6034 shares of Common Stock per Purchase Contract (the "**Maximum Settlement Rate**"), in each case subject to adjustment as provided in the Purchase Contract Agreement. No

fractional shares of Common Stock will be issued upon settlement of Purchase Contracts, as provided in the Purchase Contract Agreement.

The Company shall pay on each Payment Date in respect of each Purchase Contract forming part of a Treasury Unit evidenced hereby, an amount (the "**Contract Adjustment Payments**") equal to 2.599% per annum of the Stated Amount (computed on the basis of a 360-day year consisting of twelve 30-day months), subject to deferral at the option of the Company as provided in the Purchase Contract Agreement and more fully described on the reverse hereof. Such Contract Adjustment Payments shall be payable to the Person in whose name this Treasury Unit Certificate (or a Predecessor Treasury Unit Certificate) is registered on the Security Register at the close of business on the Record Date relating to such Payment Date.

Contract Adjustment Payments will be payable at the Corporate Trust Office or, at the option of the Company, by check mailed to the address of the Person entitled thereto at such Person's address as it appears on the Security Register or by wire transfer to an account appropriately designated in writing by the Person entitled to payment.

Reference is hereby made to the further provisions set forth on the reverse hereof, which further provisions shall for all purposes have the same effect as if set forth at this place.

Unless the certificate of authentication hereon has been executed by the Purchase Contract Agent by manual signature, this Treasury Unit Certificate shall not be entitled to any benefit under the Pledge Agreement or the Purchase Contract Agreement or be valid or obligatory for any purpose.

IN WITNESS WHEREOF, the Company and the Holder specified above have caused this instrument to be duly executed.

NEXTERA ENERGY, INC.

By: _____
Name:
Title:

HOLDER SPECIFIED ABOVE (as to obligations of such Holder under the Purchase Contracts evidenced hereby)

By: **THE BANK OF NEW YORK MELLON**,
not individually but solely as Attorney-in-Fact of such Holder

By: _____
Name:
Title:

Dated:

PURCHASE CONTRACT AGENT'S CERTIFICATE OF AUTHENTICATION

This is one of the Treasury Unit Certificates referred to in the within mentioned Purchase Contract Agreement.

Dated:

THE BANK OF NEW YORK MELLON,
as Purchase Contract Agent

By: _____
Authorized Signatory

(Form of Reverse of Treasury Unit Certificate)

This Unit and each Purchase Contract evidenced hereby is governed by a Purchase Contract Agreement, dated as of October 1, 2024 (as may be supplemented from time to time, the "**Purchase Contract Agreement**"), between the Company and The Bank of New York Mellon, as purchase contract agent (including any successor thereunder, herein called the "**Purchase Contract Agent**"), to which the Purchase Contract Agreement and supplemental agreements thereto reference is hereby made for a description of the respective rights, limitations of rights, obligations, duties and immunities thereunder of the Purchase Contract Agent, the Company, and the Holders and of the terms upon which the Treasury Unit Certificates are, and are to be, executed and delivered.

Each Purchase Contract evidenced hereby, which is settled either through Early Settlement or Fundamental Change Early Settlement, shall obligate the Holder of the related Treasury Units to purchase at the applicable Purchase Price, and the Company to sell, a number of newly-issued shares of Common Stock equal to the Early Settlement Rate or the applicable Settlement Rate, as applicable.

The "**Applicable Market Value**" means the average of the Closing Price per share of Common Stock on each Trading Day during the Observation Period; *provided*, *however*, that if a Reorganization Event occurs, the Applicable Market Value will mean the value of an Exchange Property Unit. Following the occurrence of any such Reorganization Event, references herein to the purchase or issuance of shares of Common Stock shall be construed to be references to settlement into Exchange Property Units. For purposes of calculating the value of an Exchange Property Unit, (x) the value of any common stock included in the Exchange Property Unit shall be determined using the average of the Closing Price per share of such common stock on each Trading Day during the Observation Period (only if such common stock has traded on any Trading Day during the Observation Period) (adjusted as set forth under Section 5.6 of the Purchase Contract Agreement) and (y) the value of any other property, including securities other than common stock included in the Exchange Property Unit, shall be the value of such property on the first Trading Day of the Observation Period (as determined in good faith by the Board of Directors, whose determination shall be conclusive and described in a Board Resolution). The "**Closing Price**" of the Common Stock on any date of determination means the closing sale price (or, if no closing price is reported, the last reported sale price) of the Common Stock on the New York Stock Exchange (the "**NYSE**") on such date or, if the Common Stock is not listed for trading on the NYSE on any such date, as reported in the composite transactions for the principal United States securities exchange on which the Common Stock is so listed, or if the Common Stock is not so reported, the last quoted bid price for the Common Stock in the over-the-counter market as reported by the OTC Markets Group Inc. or similar organization, or, if such bid price is not available, the market value of the Common Stock on such date as determined by a nationally recognized independent investment banking firm retained by the Company for this purpose. A "**Trading Day**" means a day on which the Common Stock (A) is not suspended from trading on any national or regional securities exchange or over-the-counter market at the close of business and (B) has traded at least once on the national or regional securities exchange or over-the-counter market that is the primary market for the trading of the Common Stock at the

close of business. If the Common Stock is not traded on a securities exchange or quoted in the over-the-counter market, then "**Trading Day**" shall mean Business Day.

In accordance with the terms of the Purchase Contract Agreement, the Holder of the Treasury Units evidenced hereby shall pay, on the Purchase Contract Settlement Date, the Purchase Price for the shares of Common Stock purchased pursuant to each Purchase Contract evidenced hereby by effecting a Cash Settlement. If a Holder of Treasury Units fails to notify the Purchase Contract Agent of its intention to effect a Cash Settlement in accordance with the Purchase Contract Agreement or if such Holder does notify the Purchase Contract Agent of its intention to pay the Purchase Price in cash, but fails to make such payment, upon the maturity of the Pledged Treasury Securities held by the Collateral Agent on the Business Day immediately prior to the Purchase Contract Settlement Date, the principal amount of the Treasury Securities received by the Collateral Agent will, upon the written direction of the Company, be invested promptly in overnight Permitted Investments. On the Purchase Contract Settlement Date an amount equal to the Purchase Price will be remitted to the Company in settlement of the Purchase Contract in accordance with the terms of the Purchase Contract Agreement and the Pledge Agreement without receiving any instructions from the Holder.

The Company shall not be obligated to issue any shares of Common Stock in respect of a Purchase Contract or deliver any certificates therefor to the Holder unless it shall have received payment in full of the Purchase Price for the shares of Common Stock to be purchased thereunder in the manner set forth in the Purchase Contract Agreement.

The Treasury Unit Certificates are issuable only in registered form and only in denominations of a single Treasury Unit and any integral multiple thereof. The transfer of any Treasury Unit Certificate will be registered and Treasury Unit Certificates may be exchanged as provided in the Purchase Contract Agreement. The Security Registrar may require a Holder, among other things, to furnish endorsements and transfer documents permitted by the Purchase Contract Agreement. No service charge shall be made for any such registration of transfer or exchange, but the Company and the Purchase Contract Agent may require payment of a sum sufficient to cover any tax or other governmental charge payable in connection therewith. A Holder who elects to substitute the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, for Treasury Securities, thereby creating Corporate Units, shall be responsible for any fees or expenses payable in connection therewith. Except as provided in the Purchase Contract Agreement, for so long as the Purchase Contract underlying a Treasury Unit remains in effect, such Treasury Unit shall not be separable into its constituent parts, and the rights and obligations of the Holder of such Treasury Unit in respect of the Treasury Security and the Purchase Contract comprising such Treasury Unit may be acquired, and may be transferred and exchanged, only as an entire Treasury Unit. The holder of any Treasury Units may substitute for the Treasury Securities securing its obligation under the related Purchase Contract, the Pledged Applicable Ownership Interests in Debentures or the Pledged Applicable Ownership Interests in the Treasury Portfolio (as specified in clause (i) of the definition of such term) in an aggregate principal amount equal to the aggregate principal amount of the Pledged Treasury Securities in accordance with the terms of the Purchase Contract Agreement and the Pledge Agreement. From and after such

Collateral Substitution, the Unit for which such Pledged Applicable Ownership Interest in Debentures or such Pledged Applicable Ownership Interest in the Treasury Portfolio (as specified in clause (i) of the definition of such term) secures the Holder's obligation under the Purchase Contract shall be referred to as a "**Corporate Unit**." A Holder may make such Collateral Substitution only in integral multiples of 20 Treasury Units for 20 Corporate Units; *provided*, *however*, that if a Special Event Redemption or a Mandatory Redemption or a Successful Early Remarketing has occurred and the Treasury Portfolio has become a component of the Corporate Units, a Holder may make such Collateral Substitutions only in integral multiples of 1,600,000 Treasury Units for 1,600,000 Corporate Units (or such other number of Corporate Units as may be determined by the Remarketing Agents in connection with a Successful Remarketing of the Debentures if the Reset Effective Date is not a Payment Date).

A Holder of a Corporate Unit may create or recreate a Treasury Unit by substituting Treasury Securities for all of the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio (as specified in clause (i) of the definition of such term), as the case may be, that form a part of such Corporate Unit, in accordance with the terms of the Purchase Contract Agreement and the Pledge Agreement.

Subject to the next succeeding paragraph, the Company shall pay, on each Payment Date, the Contract Adjustment Payments payable in respect of each Purchase Contract to the Person in whose name the Treasury Unit Certificate evidencing such Purchase Contract is registered on the Security Register at the close of business on the Record Date relating to such Payment Date. The Contract Adjustment Payments will be payable at the Corporate Trust Office or, at the option of the Company, by check mailed to the address of the Person entitled thereto at such address as it appears on the Security Register or by wire transfer to an account appropriately designated in writing by such person.

The Company shall have the right, at any time prior to the Purchase Contract Settlement Date, to defer the payment of any or all of the Contract Adjustment Payments otherwise payable on any Payment Date to any subsequent Payment Date, but only if the Company shall give the Holders and the Purchase Contract Agent written notice of its election to defer such payment (specifying the amount to be deferred and the expected Deferral Period) as provided in the Purchase Contract Agreement. Any Contract Adjustment Payments so deferred shall bear additional Contract Adjustment Payments thereon at the rate of 7.234% per annum (computed on the basis of a 360-day year consisting of twelve 30-day months), compounding on each succeeding Payment Date, until paid in full (such deferred installments of Contract Adjustment Payments, if any, together with the additional Contract Adjustment Payments accrued thereon, are referred to herein as the "**Deferred Contract Adjustment Payments**"). Deferred Contract Adjustment Payments, if any, shall be due on the next succeeding Payment Date except to the extent that payment is deferred pursuant to the Purchase Contract Agreement. No Contract Adjustment Payments may be deferred to a date that is after the Purchase Contract Settlement Date.

In the event that the Company exercises its right to defer the payment of Contract Adjustment Payments, then, until the Deferred Contract Adjustment Payments have been paid,

the Company shall not declare or pay dividends on, make other distributions with respect to, or redeem, purchase or acquire, or make a liquidation payment with respect to, any of its capital stock or make guarantee payments with respect to the foregoing other than:

(i) purchases, redemptions or other acquisitions of shares of capital stock of the Company in connection with any employment contract, benefit plan or other similar arrangement with or for the benefit of any one or more employees, officers, directors, consultants or agents or a stock purchase or dividend reinvestment plan, or the satisfaction of its obligations pursuant to any contract or security outstanding on the date that payment of Contract Adjustment Payments is deferred requiring the Company to purchase, redeem or acquire its capital stock,

(ii) as a result of a reclassification of the Company's capital stock or the exchange or conversion of all or a portion of one class or series of the Company's capital stock, or the capital stock of one of its subsidiaries, for another class or series of the Company's capital stock,

(iii) any exchange, redemption or conversion of any class or series of the Company's indebtedness, or the indebtedness of one of its subsidiaries, for any class or series of the Company's capital stock,

(iv) the purchase of fractional interests in shares of the Company's capital stock pursuant to the conversion or exchange provisions of the Company's capital stock or securities of the Company or one of its subsidiaries being converted or exchanged, or in connection with the settlement of stock purchase contracts,

(v) dividends or other distributions paid or made in capital stock of the Company (or rights to acquire capital stock), or repurchases, redemptions or acquisitions of capital stock in connection with the issuance or exchange of capital stock (or of securities convertible into or exchangeable for shares of the Company's capital stock) and distributions in connection with the settlement of stock purchase contracts, or

(vi) redemptions, exchanges or repurchases of, or with respect to, any rights outstanding under a shareholder rights plan or the declaration or payment thereunder of a dividend or other distribution of or with respect to rights in the future.

The Purchase Contracts and all obligations and rights of the Company and the Holders thereunder, including, without limitation, the rights of the Holders to receive and the obligation of the Company to pay any Contract Adjustment Payments or any Deferred Contract Adjustment Payments, and the rights and obligations of the Holders to purchase shares of Common Stock will immediately and automatically terminate, without the necessity of any notice or action by any Holder, the Purchase Contract Agent or the Company, if, on or prior to the Purchase Contract Settlement Date, a Termination Event shall have occurred. Upon the occurrence of a Termination Event, the Company shall promptly but in no event later than two Business Days thereafter give written notice to the Purchase Contract Agent, the Collateral Agent and to the Holders at their addresses as they appear in the Security Register. Upon and after the occurrence

of a Termination Event, the Collateral Agent shall release the Treasury Securities from the Pledge in accordance with the provisions of the Pledge Agreement.

Subject to and upon compliance with the provisions of the Purchase Contract Agreement, a Holder of Treasury Units may settle the related Purchase Contracts in their entirety at any time on or prior to the second Business Day immediately preceding the first day of the Final Remarketing Period in the manner described herein, but only in integral multiples of 20 Treasury Units. In order to exercise the right to effect any such early settlement ("**Early Settlement**") with respect to any Purchase Contracts evidenced by this Treasury Unit Certificate, the Holder of this Treasury Unit Certificate shall deliver this Treasury Unit Certificate to the Purchase Contract Agent at the Corporate Trust Office duly endorsed for transfer to the Company or in blank with the form of Election to Settle Early/Fundamental Change Early Settlement set forth below duly completed and executed and accompanied by payment (payable to the Company in immediately available funds) in an amount (the "**Early Settlement Amount**") equal to the sum of (i) $50 times the number of Purchase Contracts being settled, plus (ii) if such delivery is made with respect to any Purchase Contracts during the period from the close of business on any Record Date relating to any Payment Date to the opening of business on such Payment Date, an amount equal to the Contract Adjustment Payments payable, if any, on such Payment Date with respect to such Purchase Contracts; *provided*, that no payment is required if the Company has elected to defer the Contract Adjustment Payments which would otherwise be payable on the Payment Date. Upon Early Settlement of Purchase Contracts by a Holder of the related Treasury Units, the Pledged Treasury Securities underlying such Treasury Units shall be released from the Pledge as provided in the Pledge Agreement and the Holder shall be entitled to receive a number of shares of Common Stock on account of each Purchase Contract forming part of a Treasury Unit as to which Early Settlement is effected equal to the Minimum Settlement Rate; *provided however*, that upon the Early Settlement of the Purchase Contracts, (i) the Holder's right to receive additional Contract Adjustment Payments in respect of such Purchase Contracts will terminate, and (ii) no adjustment will be made to or for the Holder on account of Deferred Contract Adjustment Payments, or any amount accrued in respect of Contract Adjustment Payments. The Early Settlement Rate shall be adjusted in the same manner and at the same time as the Settlement Rate is adjusted as provided in the Purchase Contract Agreement.

Upon registration of transfer of this Treasury Unit Certificate, the transferee shall be bound (without the necessity of any other action on the part of such transferee, except as may be required by the Purchase Contract Agent pursuant to the Purchase Contract Agreement) under the terms of the Purchase Contract Agreement, the Purchase Contracts evidenced hereby and the Pledge Agreement and the transferor shall be released from the obligations under the Purchase Contracts evidenced by this Treasury Unit Certificate. The Company covenants and agrees, and the Holder, by its acceptance hereof, likewise covenants and agrees, to be bound by the provisions of this paragraph.

The Holder of this Treasury Unit Certificate, by its acceptance hereof, irrevocably authorizes the Purchase Contract Agent to enter into and perform the related Purchase Contracts forming part of the Treasury Units evidenced hereby on its behalf as its attorney-in-fact (including the execution of this Treasury Unit Certificate on behalf of such Holder), expressly

withholds any consent to the assumption of the Purchase Contracts by the Company, its trustee in bankruptcy, receiver, liquidator or a person or entity performing similar functions, in the event that the Company becomes a debtor under the Bankruptcy Code or subject to other similar Federal or State law providing for reorganization or liquidation, agrees to be bound by the terms and provisions thereof, covenants and agrees to perform its obligations under such Purchase Contracts, consents to the provisions of the Purchase Contract Agreement, irrevocably authorizes the Purchase Contract Agent to enter into and perform the Pledge Agreement on its behalf as its attorney-in-fact, and consents and agrees to be bound by the Pledge of the Treasury Securities underlying this Treasury Unit Certificate pursuant to the Pledge Agreement. The Holder, by its acceptance hereof, further covenants and agrees, that, to the extent and in the manner provided in the Purchase Contract Agreement and the Pledge Agreement, but subject to the terms thereof, payments in respect of the Pledged Treasury Securities on the Purchase Contract Settlement Date shall be paid by the Collateral Agent to the Company in satisfaction of such Holder's obligations under such Purchase Contract and such Holder shall acquire no right, title or interest in such payments.

The Holder of this Treasury Unit Certificate (and the Treasury Securities underlying Treasury Units of such Holder represented by this Treasury Unit Certificate), by its acceptance hereof, will be deemed to have represented and warranted that either:

(a) the Holder is not purchasing the Treasury Units (and the Treasury Securities underlying Treasury Units of such Holder represented by this Treasury Units Certificate) on behalf of, or with the assets of, any Plan; or

(b) (i) the Plan will receive no less and pay no more than "adequate consideration" (within the meaning of Section 408(b)(17) of ERISA and Section 4975(d)(20) of the Code) in connection with the purchase, holding and disposition of the Treasury Units (and the Treasury Securities underlying such Treasury Units),

(ii) the purchase, holding and disposition of the Treasury Units (and the undivided ownership interests in Treasury Securities, underlying such Treasury Units) are eligible for exemptive relief or such purchase, holding and disposition will not result in a non-exempt prohibited transaction under ERISA or the Code, or a violation of Similar Law,

(iii) neither the Company, NextEra Energy Capital Holdings, Inc., a Florida corporation ("**NEE Capital**"), nor any of their affiliates exercised any discretionary authority or discretionary control respecting the purchase, holding and disposition of the Treasury Units (and the undivided ownership interests in Treasury Securities underlying such Treasury Units) and none of the Company, NEE Capital nor any of their affiliates provided advice that has formed the primary basis for the decision to purchase, hold or dispose of the Treasury Units (and the undivided ownership interests in Treasury Securities underlying such Treasury Units) and

(iv) the Holder hereby directs the Company, NEE Capital, the Purchase Contract Agent, the Collateral Agent and the Remarketing Agents to take the actions set forth in the Purchase Contract Agreement, the Pledge Agreement, the Officer's Certificate and the Remarketing Agreement to be taken by such parties.

Subject to certain exceptions, the provisions of the Purchase Contract Agreement may be amended with the consent of the Holders of a majority of the Purchase Contracts. In addition, certain amendments to the Purchase Contract Agreement may be made without any consent of the Holders as provided in the Purchase Contract Agreement.

THE PURCHASE CONTRACTS SHALL BE GOVERNED BY, AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NEW YORK WITHOUT REGARD TO CONFLICTS OF LAWS PRINCIPLES THEREUNDER, EXCEPT TO THE EXTENT THAT THE LAWS OF ANY OTHER JURISDICTION SHALL BE MANDATORILY APPLICABLE.

Prior to due presentment of a Certificate for registration of transfer, the Company, NEE Capital, and the Purchase Contract Agent, and any agent of the Company, NEE Capital or the Purchase Contract Agent, may treat the Person in whose name this Treasury Unit Certificate is registered on the Security Register as the owner of the Treasury Units evidenced hereby for the purpose of any payments on the Treasury Securities, payments of Contract Adjustment Payments and any Deferred Contract Adjustment Payments, performance of the Purchase Contracts and for all other purposes whatsoever in connection with such Treasury Units, whether or not payment, distribution or performance shall be overdue and notwithstanding any notice to the contrary, and neither the Company, NEE Capital nor the Purchase Contract Agent, nor any agent of the Company, NEE Capital or the Purchase Contract Agent, shall be affected by notice to the contrary.

The Purchase Contracts shall not, prior to the settlement thereof, in accordance with the Purchase Contract Agreement, entitle the Holder to any of the rights of a holder of shares of Common Stock.

A copy of the Purchase Contract Agreement is available for inspection at the offices of the Purchase Contract Agent.

ABBREVIATIONS

The following abbreviations, when used in the inscription on the face of this instrument, shall be construed as though they were written out in full according to applicable laws or regulations:

TEN COM —	as tenants in common
UNIF GIFT MIN ACT —	_____ Custodian _____ (Minor)
	under Uniform Gifts to Minors Act _____ (State)
TEN ENT —	as tenants by the entireties
JT TEN —	as joint tenants with right of survivorship and not as tenants in common

Additional abbreviations may also be used though not in the above list.

ASSIGNMENT

FOR VALUE RECEIVED, the undersigned hereby sell(s), assign(s) and transfer(s) unto

_____

_____

(Please insert Social Security or Taxpayer Identification or other Identifying Number of Assignee)

_____

_____

_____

(Please Print or Type Name and Address Including Postal Zip Code of Assignee)

the within Treasury Unit Certificates and all rights thereunder, hereby irrevocably constituting and appointing

_____

attorney to transfer said Treasury Unit Certificates on the books of NextEra Energy, Inc. with full power of substitution in the premises.

Dated: _____ _____

Signature

NOTICE: The signature to this assignment must correspond with the name as it appears upon the face of the within Treasury Unit Certificates in every particular, without alteration or enlargement or any change whatsoever.

Signature Guarantee:

_____

Signatures must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Security Registrar, which requirements include membership or participation in the Securities Transfer Agents Medallion Program ("**STAMP**") or such other "signature guarantee program" as may be determined by the Security Registrar in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.

SETTLEMENT INSTRUCTIONS

The undersigned Holder directs that a certificate for shares of Common Stock deliverable upon settlement on or after the Purchase Contract Settlement Date of the Purchase Contracts underlying the number of Treasury Units evidenced by this Treasury Unit Certificate (after taking into account all Units then held by such Holder) be registered in the name of, and delivered, together with a check in payment for any fractional share, to the undersigned at the address indicated below unless a different name and address have been indicated below. If shares are to be registered in the name of a Person other than the undersigned, the undersigned will pay any transfer tax payable incident thereto.

Dated: _____ _____

Signature

Signature Guarantee: _____

Signatures must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Security Registrar, which requirements include membership or participation in the Securities Transfer Agents Medallion Program ("**STAMP**") or such other "signature guarantee program" as may be determined by the Security Registrar in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.

If shares are to be registered in the name of and delivered to a Person other than the Holder, please (i) print such Person's name and address and (ii) provide a guarantee of your signature:

REGISTERED HOLDER

Please print name and address of registered Holder:

_____ _____

Name Name

_____ _____

_____ _____

_____ _____

Address Address

_____

Social Security or other Taxpayer Identification Number, if any

ELECTION TO SETTLE EARLY/FUNDAMENTAL CHANGE EARLY SETTLEMENT

The undersigned Holder of this Treasury Unit Certificate hereby irrevocably exercises the option to effect [Early Settlement] [Fundamental Change Early Settlement] in accordance with the terms of the Purchase Contract Agreement with respect to the Purchase Contracts underlying the number of Treasury Units evidenced by this Treasury Unit Certificate specified below. The undersigned Holder directs that a certificate for shares of Common Stock or other securities deliverable upon such [Early Settlement] [Fundamental Change Early Settlement] (after taking into account all Units of such Holder submitted by such Holder for [Early Settlement] [Fundamental Change Early Settlement]) be registered in the name of, and delivered, together with a check in payment for any fractional share and any Treasury Unit Certificate representing any Treasury Units evidenced hereby as to which [Early Settlement] [Fundamental Change Early Settlement] of the related Purchase Contracts is not effected, to the undersigned at the address indicated below unless a different name and address have been indicated below. The Pledged Treasury Securities deliverable upon such [Early Settlement] [Fundamental Change Early Settlement] will be transferred in accordance with the transfer instructions set forth below. If shares or other securities are to be registered in the name of a Person other than the undersigned, the undersigned will pay any transfer tax payable incident thereto. In completing this form, you should cross out "[Early Settlement]" or "[Fundamental Change Early Settlement]", as appropriate, if not applicable. Capitalized terms used herein but not defined shall have meaning set forth or incorporated by reference in the Purchase Contract Agreement.

Dated: _____ _____

Signature

Signature Guarantee: _____

Signatures must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Security Registrar, which requirements include membership or participation in the Securities Transfer Agents Medallion Program ("**STAMP**") or such other "signature guarantee program" as may be determined by the Security Registrar in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.

Number of Units evidenced hereby as to which [Early Settlement] [Fundamental Change Early Settlement] of the related Purchase Contracts is being elected:

If shares of Common Stock or other securities or Treasury Unit Certificates are to be registered in the name of and delivered to and Pledged Treasury Securities are to be transferred to a Person other than the Holder, please print such Person's name and address:

REGISTERED HOLDER

Please print name and address of registered Holder:

_____	_____
Name	Name
_____	_____
Address	Address
_____	_____

_____

_____

Social Security or other Taxpayer Identification Number, if any

Transfer Instructions for Pledged Treasury Securities transferable upon [Early Settlement] [Fundamental Change Early Settlement]:

_____

_____

_____

[TO BE ATTACHED TO GLOBAL CERTIFICATES]

SCHEDULE OF INCREASES OR DECREASES IN GLOBAL CERTIFICATE

The initial number of Treasury Units evidenced by this Global Certificate is _____. The following increases or decreases in this Global Certificate have been made:

Date	Amount of decrease in the number of Treasury Units evidenced by this Global Certificate	Amount of increase in the number of Treasury Units evidenced by this Global Certificate	Number of Treasury Units evidenced by this Global Certificate following such decrease or increase	Signature of authorized officer of Purchase Contract Agent

EXHIBIT C

NOTICE TO SETTLE BY SEPARATE CASH

The Bank of New York Mellon
Corporate Trust
500 Ross Street, Suite 625
Pittsburgh, Pennsylvania 15262

Attention: Corporate Trust Operations-Reorganization Unit

Telecopy: _____

Re: Equity Units of NextEra Energy, Inc. (the "**Company**")

The undersigned Holder hereby irrevocably notifies you in accordance with Section 5.4 of the Purchase Contract Agreement, dated as of October 1, 2024 (the "**Purchase Contract Agreement**"), between the Company, yourselves, as Purchase Contract Agent and as attorney-in-fact for the Holders of the Purchase Contracts, that such Holder has elected to pay to the Collateral Agent, on or prior to 11:00 a.m. New York City time, on [the sixth] [the] Business Day immediately preceding the Purchase Contract Settlement Date, in lawful money of the United States by certified or cashiers' check or wire transfer, in each case in immediately available funds), $_____ as the Purchase Price for the shares of Common Stock issuable to such Holder by the Company under the related Purchase Contracts on the Purchase Contract Settlement Date. The undersigned Holder hereby instructs you to notify promptly the Collateral Agent of the undersigned Holder's election to make such Cash Settlement with respect to the Purchase Contracts related to such Holder's [Corporate Units] [Treasury Units]. In completing this form, you should cross out "[Corporate Units]" or "[Treasury Units]", as appropriate, if not applicable. Capitalized terms used herein but not defined shall have meaning set forth or incorporated by reference in the Purchase Contract Agreement.

Date: _____ By: _____
Name:
Title:

Signature
Guarantee: _____

Signatures must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Security Registrar, which requirements include membership or participation in the Securities Transfer Agents Medallion Program ("**STAMP**") or such other "signature guarantee program" as may be determined by the Security Registrar in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.

Please print name and address of registered Holder:

Name _____
Address _____

_____

_____

Social Security or other
Taxpayer
Identification Number; if any

_____

Exhibit 4(vv)

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

OFFICER'S CERTIFICATE

Creating the 5.45% Debentures, Series due March 15, 2035

Matthew R. Geoffroy, Assistant Treasurer of NextEra Energy Capital Holdings, Inc. (the "**Company**"), pursuant to the authority granted in the accompanying Board Resolutions (all capitalized terms used herein which are not defined herein or in *Exhibit A* hereto, but which are defined in the Indenture referred to below, shall have the meanings specified in the Indenture), and pursuant to Sections 201 and 301 of the Indenture, does hereby certify to The Bank of New York Mellon (the "**Trustee**"), as Trustee under the Indenture (For Unsecured Debt Securities) dated as of June 1, 1999 between the Company and the Trustee, as amended (the "**Indenture**"), that:

1. The securities to be issued under the Indenture in accordance with this certificate shall be designated "5.45% Debentures, Series due March 15, 2035" (referred to herein as the "**Debentures of the Eighty-Fourth Series**") and shall be issued in substantially the form set forth as *Exhibit A* hereto.

2. The Debentures of the Eighty-Fourth Series shall be issued by the Company in the initial aggregate principal amount of $1,000,000,000.00. Additional Debentures of the Eighty-Fourth Series, without limitation as to amount, having the same terms as the Outstanding Debentures of the Eighty-Fourth Series (except for the issue date of the additional Debentures of the Eighty-Fourth Series and, if applicable, the initial Interest Payment Date (as defined in *Exhibit A* hereto)) may also be issued by the Company pursuant to the Indenture without the consent of the Holders of the then-Outstanding Debentures of the Eighty-Fourth Series. Any such additional Debentures of the Eighty-Fourth Series as may be issued pursuant to the Indenture from time to time shall be part of the same series as the then-Outstanding Debentures of the Eighty-Fourth Series.

3. The Debentures of the Eighty-Fourth Series shall mature and the principal shall be due and payable, together with all accrued and unpaid interest thereon, on the Stated Maturity Date. The "**Stated Maturity Date**" means March 15, 2035.

4. The Debentures of the Eighty-Fourth Series shall bear interest as provided in the form set forth as *Exhibit A* hereto.

5. Each installment of interest on a Debenture of the Eighty-Fourth Series shall be payable as provided in the form set forth as *Exhibit A* hereto.

6. Registration of the Debentures of the Eighty-Fourth Series, and registration of transfers and exchanges in respect of the Debentures of the Eighty-Fourth Series, may be effectuated at the office or agency of the Company in New York City, New York. Notices and demands to or upon the Company in respect of the Debentures of the Eighty-Fourth Series may be served at the office or agency of the Company in New York City, New York. The Corporate Trust Office of the Trustee will initially be the agency of the Company for such payment, registration, registration of transfers and

exchanges and service of notices and demands, and the Company hereby appoints the Trustee as its agent for all such purposes; *provided*, *however*, that the Company reserves the right to change, by one or more Officer's Certificates, any such office or agency and such agent. The Trustee will initially be the Security Registrar and the Paying Agent for the Debentures of the Eighty-Fourth Series.

7. The Debentures of the Eighty-Fourth Series will be redeemable at the option of the Company prior to the Stated Maturity Date as provided in the form set forth as *Exhibit A* hereto. If less than all the Debentures of the Eighty-Fourth Series are to be redeemed, the particular Debentures of the Eighty-Fourth Series to be redeemed shall be selected by the Security Registrar from the Outstanding Debentures of the Eighty-Fourth Series by lot.

8. So long as all of the Debentures of the Eighty-Fourth Series are held by a securities depository in book-entry form, the Regular Record Date for the interest payable on any given Interest Payment Date with respect to the Debentures of the Eighty-Fourth Series shall be the close of business on the Business Day immediately preceding such Interest Payment Date; *provided*, *however*, that if any of the Debentures of the Eighty-Fourth Series are not held by a securities depository in book-entry form, the Regular Record Date will be the close of business on the fifteenth (15th) calendar day immediately preceding such Interest Payment Date.

9. If the Company shall make any deposit of money and/or Eligible Obligations with respect to any Debentures of the Eighty-Fourth Series, or any portion of the principal amount thereof, as contemplated by Section 701 of the Indenture, the Company shall not deliver an Officer's Certificate described in clause (z) in the first paragraph of said Section 701 unless the Company shall also deliver to the Trustee, together with such Officer's Certificate, either:

(A) an instrument wherein the Company, notwithstanding the satisfaction and discharge of its indebtedness in respect of the Debentures of the Eighty-Fourth Series, shall assume the obligation (which shall be absolute and unconditional) to irrevocably deposit with the Trustee or Paying Agent such additional sums of money, if any, or additional Eligible Obligations (meeting the requirements of said Section 701), if any, or any combination thereof, at such time or times, as shall be necessary, together with the money and/or Eligible Obligations theretofore so deposited, to pay when due the principal of and premium, if any, and interest due and to become due on such Debentures of the Eighty-Fourth Series or portions thereof, all in accordance with and subject to the provisions of said Section 701; *provided*, *however*, that such instrument may state that the obligation of the Company to make additional deposits as aforesaid shall be subject to the delivery to the Company by the Trustee of a notice asserting the deficiency and setting forth the amount thereof; or

(B) an Opinion of Counsel to the effect that, as a result of (i) the receipt by the Company from, or the publication by, the Internal Revenue Service of a ruling or (ii) a change in law occurring after the date of this certificate, the Holders of such Debentures of the Eighty-Fourth Series, or the applicable portion of the principal amount thereof, will not recognize income, gain or loss for United States federal income tax purposes as a result of the satisfaction and discharge of the Company's indebtedness in respect thereof and will be subject to United

States federal income tax on the same amounts, at the same times and in the same manner as if such satisfaction and discharge had not been effectuated.

10. The Debentures of the Eighty-Fourth Series will be absolutely, irrevocably and unconditionally guaranteed as to payment of principal, interest and premium, if any, by NextEra Energy, Inc., as Guarantor (the "**Guarantor**"), pursuant to a Guarantee Agreement, dated as of June 1, 1999, between the Guarantor and The Bank of New York Mellon (as Guarantee Trustee) (the "**Guarantee Agreement**"). The following shall constitute "**Guarantor Events**" with respect to the Debentures of the Eighty-Fourth Series:

(A) the failure of the Guarantee Agreement to be in full force and effect;

(B) the entry by a court having jurisdiction with respect to the Guarantor of (i) a decree or order for relief in respect of the Guarantor in an involuntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or (ii) a decree or order adjudging the Guarantor bankrupt or insolvent, or approving as properly filed a petition by one or more entities other than the Guarantor seeking reorganization, arrangement, adjustment or composition of or in respect of the Guarantor under any applicable Federal or State bankruptcy, insolvency or other similar law, or appointing a custodian, receiver, liquidator, assignee, trustee, sequestrator or other similar official for the Guarantor or for any substantial part of its property, or ordering the winding up or liquidation of its affairs, and any such decree or order for relief or any such other decree or order shall have remained unstayed and in effect for a period of ninety (90) consecutive days; or

(C) the commencement by the Guarantor of a voluntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or of any other case or proceeding seeking for the Guarantor to be adjudicated bankrupt or insolvent, or the consent by the Guarantor to the entry of a decree or order for relief in respect of itself in a case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or to the commencement of any bankruptcy or insolvency case or proceeding against the Guarantor, or the filing by the Guarantor of a petition or answer or consent seeking reorganization or relief under any applicable Federal or State bankruptcy, insolvency or other similar law, or the consent by the Guarantor to the filing of such petition or to the appointment of or taking possession by a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of the Guarantor or of any substantial part of its property, or the making by the Guarantor of an assignment for the benefit of creditors, or the admission by the Guarantor in writing of its inability to pay its debts generally as they become due, or the authorization of such action by the Board of Directors of the Guarantor.

Notwithstanding anything to the contrary contained in the Debentures of the Eighty-Fourth Series, this certificate or the Indenture, the Company shall, if a Guarantor Event shall occur and be continuing, redeem all of the Outstanding Debentures of the Eighty-Fourth Series within sixty (60) days after the occurrence of such Guarantor Event at a redemption price equal to the principal amount thereof plus accrued and unpaid

interest, if any, to but excluding the date of redemption *unless*, within thirty (30) days after the occurrence of such Guarantor Event, S&P Global Ratings, a division of S&P Global Inc., and Moody's Investors Service, Inc. (if the Debentures of the Eighty-Fourth Series are then rated by those rating agencies, or, if the Debentures of the Eighty-Fourth Series are then rated by only one of those rating agencies, then such rating agency, or, if the Debentures of the Eighty-Fourth Series are not then rated by either one of those rating agencies but are then rated by one or more other nationally recognized rating agencies, then at least one of those other nationally recognized rating agencies) shall have reaffirmed in writing that, after giving effect to such Guarantor Event, the credit rating on the Debentures of the Eighty-Fourth Series shall be investment grade (i.e., in one of the four highest categories, without regard to subcategories within such rating categories, of such rating agency).

11. With respect to the Debentures of the Eighty-Fourth Series, each of the following events shall be an additional Event of Default under the Indenture:

(A) the consolidation of the Guarantor with or merger of the Guarantor into any other Person, or the conveyance or other transfer or lease by the Guarantor of its properties and assets substantially as an entirety to any Person, unless

(i) the Person formed by such consolidation or into which the Guarantor is merged or the Person which acquires by conveyance or other transfer, or which leases, the properties and assets of the Guarantor substantially as an entirety shall be a Person organized and existing under the laws of the United States, any State thereof or the District of Columbia, and shall expressly assume the obligations of the Guarantor under the Guarantee Agreement; and

(ii) immediately after giving effect to such transaction, no Event of Default and no event which, after notice or lapse of time or both, would become an Event of Default, shall have occurred and be continuing; or

(B) the failure of the Company to redeem the Outstanding Debentures of the Eighty-Fourth Series if and as required by *Paragraph 10* hereof.

12. If a Guarantor Event occurs and the Company is not required to redeem the Debentures of the Eighty-Fourth Series pursuant to *Paragraph 10* hereof, the Company will provide to the Trustee and the Holders of the Debentures of the Eighty-Fourth Series annual and quarterly reports containing the information that the Company would be required to file with the Securities and Exchange Commission under Section 13 or Section 15(d) of the Securities Exchange Act of 1934 if it were subject to the reporting requirements of either of those Sections; *provided*, that if the Company is, at that time, subject to the reporting requirements of either of those Sections, the filing of annual and quarterly reports with the Securities and Exchange Commission pursuant to either of those Sections will satisfy the foregoing requirement. The provision of such reports and

information to the Trustee shall be for informational purposes only and the Trustee's receipt or deemed receipt of such shall not constitute constructive notice of any information contained therein or determinable from information contained therein, including the Company's compliance with any of its covenants under the Indenture.

13. The Debentures of the Eighty-Fourth Series will be initially issued in global form registered in the name of Cede & Co. (as nominee of The Depository Trust Company). The Debentures of the Eighty-Fourth Series in global form shall bear the depository legend in substantially the form set forth as *Exhibit A* hereto. The Debentures of the Eighty-Fourth Series in global form will contain restrictions on transfer, substantially as described in the form set forth as *Exhibit A* hereto.

14. No service charge shall be made for the registration of transfer or exchange of the Debentures of the Eighty-Fourth Series; *provided*, *however*, that the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection with such transfer or exchange.

15. The Company has reserved the right, without any consent, vote or other action by Holders of the Debentures of the Eighty-Fourth Series, or of any other series of Securities issued after December 1, 2021, to amend the Indenture as follows:

(A) To amend the second sentence of Section 402 thereof to read as follows:

"The Company shall, at least 20 days prior to the Redemption Date fixed by the Company (unless a shorter notice shall be satisfactory to the Trustee), notify the Trustee in writing of such Redemption Date and of the principal amount of such Securities to be redeemed."

(B) To amend the first sentence of Section 404 thereof to read as follows:

"Except as otherwise specified as contemplated by Section 301 for Securities of any series, notice of redemption shall be given in the manner provided in Section 106 to the Holders of the Securities to be redeemed not less than 10 nor more than 60 days prior to the Redemption Date."

16. The Debentures of the Eighty-Fourth Series shall have such other terms and provisions as are provided in the form set forth as *Exhibit A* hereto.

17. The undersigned has read all of the covenants and conditions contained in the Indenture relating to the issuance of the Debentures of the Eighty-Fourth Series and the definitions in the Indenture relating thereto and in respect of which this certificate is made.

18. The statements contained in this certificate are based upon the familiarity of the undersigned with the Indenture, the documents accompanying this certificate, and upon discussions by the undersigned with officers and employees of the Company familiar with the matters set forth herein.

19. In the opinion of the undersigned, he or she has made such examination or investigation as is necessary to enable him or her to express an informed opinion as to whether or not such covenants and conditions have been complied with.

20. In the opinion of the undersigned, such conditions and covenants and conditions precedent, if any (including any covenants compliance with which constitutes a condition precedent), to the authentication and delivery of the Debentures of the Eighty-Fourth Series requested in the accompanying Company Order No. 64 have been complied with.

IN WITNESS WHEREOF, I have executed this Officer's Certificate on behalf of the Company this 4th day of February, 2025 in Minneapolis, Minnesota.

MATTHEW R. GEOFFROY
Matthew R. Geoffroy
Assistant Treasurer

Exhibit A

[Unless this certificate is presented by an authorized representative of The Depository Trust Company, a limited purpose company organized under the New York Banking Law ("DTC"), to NextEra Energy Capital Holdings, Inc. or its agent for registration of transfer, exchange, or payment, and any certificate issued is registered in the name of Cede & Co. or in such other name as is requested by an authorized representative of DTC (and any payment is made to Cede & Co. or to such other entity as is requested by an authorized representative of DTC), ANY TRANSFER, PLEDGE, OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL inasmuch as the registered owner hereof, Cede & Co., has an interest herein.]

No. _____ CUSIP No. _____

[FORM OF FACE OF DEBENTURE]

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

5.45% DEBENTURES, SERIES DUE MARCH 15, 2035

NEXTERA ENERGY CAPITAL HOLDINGS, INC., a corporation duly organized and existing under the laws of the State of Florida (herein referred to as the "**Company**," which term includes any successor Person under the Indenture (as defined below)), for value received, hereby promises to pay to

, or registered assigns, the principal sum of _____ Dollars on March 15, 2035 (the "**Stated Maturity Date**"). The Company further promises to pay interest on the principal sum of this 5.45% Debenture, Series due March 15, 2035 (this "**Security**") to the registered Holder hereof at the rate of 5.45% per annum, in like coin or currency, semi-annually on March 15 and September 15 of each year (each an "**Interest Payment Date**") until the principal hereof is paid or duly provided for, such interest payments to commence on September 15, 2025. Each interest payment shall include interest accrued from the most-recently preceding Interest Payment Date to which interest has either been paid or duly provided for (*except* that (i) the interest payment which is due on September 15, 2025 shall include interest that has accrued from February 4, 2025, and (ii) if this Security is authenticated during the period that (A) follows any particular Regular Record Date (as defined below) but (B) precedes the next occurring Interest Payment Date, then the registered Holder hereof shall not be entitled to receive any interest payment with respect to this Security on such next occurring Interest Payment Date). No interest or other payment will accrue on the Securities of this series with respect to the day on which the Securities of this series mature. In the event that an Interest Payment Date is not a Business Day, then payment of interest payable on such date will be made on the next succeeding day which is a Business Day (and without any interest or other payment in respect of such delay) with the same force and effect as if made on the Interest Payment Date. The interest so payable, and punctually paid or duly provided for, on an Interest Payment Date will, as provided in the Indenture referred to on the reverse of this Security (the "**Indenture**"), be payable to the Person in whose name this Security (or one or more Predecessor Securities) is registered at the close of business on the "**Regular Record Date**" for such interest installment, which shall be the close of

business on the Business Day immediately preceding such Interest Payment Date so long as all of the Securities of this series are held by a securities depository in book-entry form; *provided* that if any of the Securities of this series are not held by a securities depository in book-entry form, the Regular Record Date will be the close of business on the fifteenth (15th) calendar day immediately preceding such Interest Payment Date; and *provided further* that interest payable on the Stated Maturity Date or a Redemption Date will be paid to the same Person to whom the associated principal is to be paid. Any such interest not punctually paid or duly provided for will forthwith cease to be payable to the Person who is the Holder of this Security on such Regular Record Date and may be paid to the Person in whose name this Security (or one or more Predecessor Securities) is registered at the close of business on a Special Record Date to be fixed by the Trustee for the payment of such Defaulted Interest, notice of which shall be given to Holders of Securities of this series not less than ten (10) days prior to such Special Record Date, or may be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange on which the Securities of this series may be listed, and upon such notice as may be required by such exchange, all as more fully provided in the Indenture.

Payment of the principal of (and premium, if any) and interest on this Security will be made at the office or agency of the Company maintained for that purpose in New York City, the State of New York in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts; *provided*, *however*, that, at the option of the Company, interest on this Security may be paid by check mailed to the address of the Person entitled thereto, as such address shall appear on the Security Register or by a wire transfer to an account designated by the Person entitled thereto. The amount of interest payable on this Security will be computed on the basis of a 360-day year consisting of twelve 30-day months (and for any period shorter than a full semi-annual period, on the basis of the actual number of days elapsed during such period using 30-day calendar months).

Reference is hereby made to the further provisions of this Security set forth on the reverse of this Security, which further provisions shall for all purposes have the same effect as if set forth at this place. (All capitalized terms used in this Security which are not defined herein, including the reverse of this Security, but which are defined in the Indenture or in the Officer's Certificate, shall have the meanings specified in the Indenture or in the Officer's Certificate.)

Unless the certificate of authentication hereon has been executed by the Trustee referred to on the reverse of this Security by manual signature, this Security shall not be entitled to any benefit under the Indenture or be valid or obligatory for any purpose.

IN WITNESS WHEREOF, the Company has caused this instrument to be duly executed in .

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

By: _____

[FORM OF CERTIFICATE OF AUTHENTICATION]

CERTIFICATE OF AUTHENTICATION

Dated:

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

THE BANK OF NEW YORK MELLON, as
Trustee

By: _____

[FORM OF REVERSE OF DEBENTURE]

This Security is one of a duly authorized issue of securities of the Company (herein called the "**Securities**"), issued and to be issued in one or more series under an Indenture (For Unsecured Debt Securities), dated as of June 1, 1999 (herein, together with any amendments thereto, called the "**Indenture**," which term shall have the meaning assigned to it in such instrument), between the Company and The Bank of New York Mellon, as Trustee (herein called the "**Trustee**," which term includes any successor trustee under the Indenture), and reference is hereby made to the Indenture, including the Board Resolutions and Officer's Certificate filed with the Trustee on February 4, 2025 creating the series designated on the face hereof (herein called the "**Officer's Certificate**"), for a statement of the respective rights, limitations of rights, duties and immunities thereunder of the Company, the Trustee and the Holders of the Securities of this series and of the terms upon which the Securities of this series are, and are to be, authenticated and delivered. This Security is one of the series designated on the face hereof.

The Securities of this series shall be redeemable at the option of the Company in whole at any time, or in part from time to time (each a "**Redemption Date**"), upon notice (the "**Redemption Notice**") which is required by the Indenture to be mailed at least thirty (30) days but not more than sixty (60) days prior to the date fixed for redemption, at the applicable price (each a "**Redemption Price**") described below; *provided*, *however*, that the Company has reserved the right, without any consent, vote or other action by Holders of the Securities of this series, or of any other series of Securities issued after December 1, 2021, to amend the Indenture to provide that the Redemption Notice shall be given in the manner provided in the Indenture at least ten (10) days but not more than sixty (60) days prior to the date fixed for redemption.

Prior to December 15, 2034 (the "**Par Call Date**") the Company may redeem the Securities of this series at its option, in whole or in part, at any time and from time to time, at a Redemption Price (expressed as a percentage of principal amount and rounded to three decimal places) equal to the greater of:

(1) (a) the sum of the present values of the remaining scheduled payments of principal and interest thereon discounted to the Redemption Date (assuming the Securities of this Series matured on the Par Call Date) on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate (as defined below) plus 15 basis points less (b) interest accrued to the Redemption Date, and

(2) 100% of the principal amount of the Security of this series to be redeemed,

plus, in either case, accrued and unpaid interest thereon to but excluding the Redemption Date.

On or after the Par Call Date, the Company may redeem the Securities of this series, in whole or in part, at any time and from time to time, at a Redemption Price equal to 100% of the principal amount of the Securities of this series being redeemed plus accrued and unpaid interest thereon to but excluding the Redemption Date.

"**Treasury Rate**" means, with respect to any Redemption Date, the yield determined by the Company in accordance with the following two paragraphs.

The Treasury Rate shall be determined by the Company after 4:15 p.m., New York City time (or after such time as yields on U.S. government securities are posted daily by the Board of Governors of the Federal Reserve System), on the third Business Day preceding the Redemption Date based upon the yield or yields for the most recent day that appear after such time on such day in the most recent statistical release published by the Board of Governors of the Federal Reserve System designated as "Selected Interest Rates (Daily) - H.15" (or any successor designation or publication) ("**H.15**") under the caption "U.S. government securities–Treasury constant maturities–Nominal" (or any successor caption or heading) ("**H.15 TCM**"). In determining the Treasury Rate, the Company shall select, as applicable:

(1) the yield for the Treasury constant maturity on H.15 exactly equal to the period from the Redemption Date to the Par Call Date (the "**Remaining Life**"); or

(2) if there is no such Treasury constant maturity on H.15 exactly equal to the Remaining Life, the two yields—one yield corresponding to the Treasury constant maturity on H.15 immediately shorter than and one yield corresponding to the Treasury constant maturity on H.15 immediately longer than the Remaining Life—and shall interpolate to the Par Call Date on a straight-line basis (using the actual number of days) using such yields and rounding the result to three decimal places; or

(3) if there is no such Treasury constant maturity on H.15 shorter than or longer than the Remaining Life, the yield for the single Treasury constant maturity on H.15 closest to the Remaining Life.

For purposes of this paragraph, the applicable Treasury constant maturity or maturities on H.15 shall be deemed to have a maturity date equal to the relevant number of months or years, as applicable, of such Treasury constant maturity from the Redemption Date.

If on the third Business Day preceding the Redemption Date H.15 TCM is no longer published, the Company shall calculate the Treasury Rate based on the rate per annum equal to the semi-annual equivalent yield to maturity at 11:00 a.m., New York City time, on the second Business Day preceding such Redemption Date of the United States Treasury security maturing on, or with a maturity that is closest to, the Par Call Date, as applicable. If there is no United States Treasury security maturing on the Par Call Date, but there are two or more United States Treasury securities with a maturity date equally distant from the Par Call Date, one with a maturity date preceding the Par Call Date and one with a maturity date following the Par Call Date, the Company shall select the United States Treasury security with a maturity date preceding the Par Call Date. If there are two or more United States Treasury securities maturing on the Par Call Date or two or more United States Treasury securities meeting the criteria of the preceding sentence, the Company shall select from among these two or more United States Treasury securities the United States Treasury security that is trading closest to par based upon the average of the bid and asked prices for such United States Treasury securities at 11:00 a.m., New York City time. In determining the Treasury Rate in accordance with the terms of this paragraph, the semi-annual yield to maturity of the applicable United States Treasury security shall be based upon the average of the bid and asked prices (expressed as a percentage of principal amount) at 11:00 a.m., New York City time, of such United States Treasury security, and rounded to three decimal places.

The Company's actions and determinations in determining the applicable Redemption Price shall be conclusive and binding for all purposes, absent manifest error.

The Indenture Trustee shall have no duty to determine, or to verify the Company's calculations of, the applicable Redemption Price.

If, at the time a Redemption Notice is given, the redemption moneys are not on deposit with the Trustee, then, if such notice so provides, the redemption shall be subject to the receipt of the redemption moneys on or before the Redemption Date and such Redemption Notice shall be of no force or effect unless such moneys are received.

Upon payment of the applicable Redemption Price as described herein, on and after the applicable Redemption Date interest will cease to accrue on the Securities of this series or portions thereof called for redemption.

The Securities of this series will be absolutely, irrevocably and unconditionally guaranteed as to payment of principal, interest and premium, if any, by NextEra Energy, Inc., as Guarantor (the "**Guarantor**"), pursuant to a Guarantee Agreement, dated as of June 1, 1999, between the Guarantor and The Bank of New York Mellon (as Guarantee Trustee) (the "**Guarantee Agreement**"). The following shall constitute "**Guarantor Events**" with respect to the Securities of this series:

(A) the failure of the Guarantee Agreement to be in full force and effect;

(B) the entry by a court having jurisdiction with respect to the Guarantor of (i) a decree or order for relief in respect of the Guarantor in an involuntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or (ii) a decree or order adjudging the Guarantor bankrupt or insolvent, or approving as properly filed a petition by one or more entities other than the Guarantor seeking reorganization, arrangement, adjustment or composition of or in respect of the Guarantor under any applicable Federal or State bankruptcy, insolvency or other similar law, or appointing a custodian, receiver, liquidator, assignee, trustee, sequestrator or other similar official for the Guarantor or for any substantial part of its property, or ordering the winding up or liquidation of its affairs, and any such decree or order for relief or any such other decree or order shall have remained unstayed and in effect for a period of ninety (90) consecutive days; or

(C) the commencement by the Guarantor of a voluntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or of any other case or proceeding seeking for the Guarantor to be adjudicated bankrupt or insolvent, or the consent by the Guarantor to the entry of a decree or order for relief in respect of itself in a case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or to the commencement of any bankruptcy or insolvency case or proceeding against the Guarantor, or the filing by the Guarantor of a petition or answer or consent seeking reorganization or relief under any applicable Federal or State bankruptcy, insolvency or other similar law, or the consent by the Guarantor to the filing of such petition or to the appointment of or taking possession by a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of the Guarantor or of any substantial part of its property, or the making by the Guarantor of an assignment for the benefit of creditors, or the admission by the

Guarantor in writing of its inability to pay its debts generally as they become due, or the authorization of such action by the Board of Directors of the Guarantor.

Notwithstanding anything to the contrary contained in the Securities of this series, the Officer's Certificate, or the Indenture, the Company shall, if a Guarantor Event shall occur and be continuing, redeem all of the Outstanding Securities of this series within sixty (60) days after the occurrence of such Guarantor Event at a redemption price equal to the principal amount thereof plus accrued and unpaid interest, if any, to but excluding the date of redemption unless, within thirty (30) days after the occurrence of such Guarantor Event, S&P Global Ratings, a division of S&P Global Inc., and Moody's Investors Service, Inc. (if the Securities of this series are then rated by those rating agencies, or, if the Securities of this series are then rated by only one of those rating agencies, then such rating agency, or, if the Securities of this series are not then rated by either one of those rating agencies but are then rated by one or more other nationally recognized rating agencies, then at least one of those other nationally recognized rating agencies) shall have reaffirmed in writing that, after giving effect to such Guarantor Event, the credit rating on the Securities of this series shall be investment grade (i.e., in one of the four highest categories, without regard to subcategories within such rating categories, of such rating agency).

If a Guarantor Event occurs and the Company is not required to redeem the Securities of this series pursuant to the preceding paragraph, the Company will provide to the Trustee and the Holders of the Securities of this series annual and quarterly reports containing the information that the Company would be required to file with the Securities and Exchange Commission under Section 13 or Section 15(d) of the Securities Exchange Act of 1934 if it were subject to the reporting requirements of either of those Sections; *provided*, that if the Company is, at that time, subject to the reporting requirements of either of those Sections, the filing of annual and quarterly reports with the Securities and Exchange Commission pursuant to either of those Sections will satisfy the foregoing requirement.

The Indenture contains provisions for defeasance at any time of the entire indebtedness of this Security upon compliance with certain conditions set forth in the Indenture, including the Officer's Certificate described above.

If an Event of Default with respect to Securities of this series shall occur and be continuing, the principal of and interest on the Securities of this series may be declared due and payable in the manner and with the effect provided in the Indenture.

The Indenture permits, with certain exceptions as therein provided, the amendment thereof and the modification of the rights and obligations of the Company and the rights of the Holders of the Securities of each series to be affected by such amendment to the Indenture at any time by the Company and the Trustee with the consent of the Holders of a majority in principal amount of the Securities at the time Outstanding of all series to be thus affected. The Indenture also contains provisions permitting the Holders of specified percentages in principal amount of the Securities of each series at the time Outstanding, on behalf of the Holders of all Securities of such series, to waive compliance by the Company with certain provisions of the Indenture and certain past defaults under the Indenture and their consequences. Any such consent or waiver by Holders of the specified percentages in principal amount of the Securities of this series shall be conclusive and binding upon all current and future Holders of this Security and of any Security

issued upon the registration of transfer hereof or in exchange herefor or in lieu hereof, whether or not notation of such consent or waiver is made upon this Security.

As provided in and subject to the provisions of the Indenture, the Holder of this Security shall not have the right to institute any proceeding with respect to the Indenture or for the appointment of a receiver or trustee or for any other remedy thereunder, unless such Holder shall have previously given the Trustee written notice of a continuing Event of Default with respect to the Securities of this series, the Holders of a majority in aggregate principal amount of the Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing shall have made written request to the Trustee to institute proceedings in respect of such Event of Default as Trustee and offered the Trustee reasonable indemnity, and the Trustee shall not have received from the Holders of a majority in aggregate principal amount of Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing a direction inconsistent with such request, and shall have failed to institute any such proceeding, for sixty (60) days after receipt of such notice, request and offer of indemnity. The foregoing shall not apply to any suit instituted by the Holder of this Security for the enforcement of any payment of principal hereof or any premium or interest hereon on or after the respective due dates expressed herein.

No reference herein to the Indenture and no provision of this Security or of the Indenture shall alter or impair the obligation of the Company, which is absolute and unconditional, to pay the principal of and any premium and interest on this Security at the times, place and rate, and in the coin or currency, herein prescribed.

The Securities of this series are issuable only in registered form without coupons in minimum denominations of $2,000 and integral multiples of $1,000 in excess thereof. As provided in the Indenture and subject to certain limitations therein set forth, Securities of this series are exchangeable for a like aggregate principal amount of Securities of this series and of like tenor and of authorized denominations, as requested by the Holder surrendering the same.

No service charge shall be made for any such registration of transfer or exchange, but the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection therewith.

The Company, the Trustee and any agent of the Company or the Trustee may treat the Person in whose name this Security is registered as the absolute owner hereof for all purposes, whether or not this Security be overdue, and none of the Company, the Trustee or any such agent shall be affected by notice to the contrary.

Exhibit 4(vvv)

NEXTERA ENERGY, INC.,
as Company

DEUTSCHE BANK TRUST COMPANY AMERICAS,
as Collateral Agent, Custodial Agent
and Securities Intermediary,

AND

THE BANK OF NEW YORK MELLON,
as Purchase Contract Agent

PLEDGE AGREEMENT

DATED AS OF OCTOBER 1, 2024

TABLE OF CONTENTS

		Page
RECITALS		1
ARTICLE I. DEFINITIONS		2
ARTICLE II. PLEDGE; CONTROL AND PERFECTION		6
SECTION 2.1	The Pledge	6
SECTION 2.2	Control and Perfection	7
ARTICLE III. DISTRIBUTIONS ON PLEDGED COLLATERAL		9
ARTICLE IV. SUBSTITUTION, RELEASE AND REPLEDGE OF DEBENTURES AND SETTLEMENT OF PURCHASE CONTRACTS		10
SECTION 4.1	Substitution for Debentures and the Creation of Treasury Units	10
SECTION 4.2	Substitution for Treasury Securities and the Creation of Corporate Units	12
SECTION 4.3	Termination Event	13
SECTION 4.4	Cash Settlement	14
SECTION 4.5	Early Settlement; Fundamental Change Early Settlement	16
SECTION 4.6	Application of Proceeds; Settlement	16
ARTICLE V. VOTING RIGHTS — DEBENTURES		19
ARTICLE VI. RIGHTS AND REMEDIES; SPECIAL EVENT REDEMPTION; MANDATORY REDEMPTION; REMARKETING		19
SECTION 6.1	Rights and Remedies of the Collateral Agent	19
SECTION 6.2	Special Event Redemption; Mandatory Redemption; Remarketing	20
SECTION 6.3	Remarketing During the Period for Early Remarketing	21
SECTION 6.4	Substitutions	22
ARTICLE VII. REPRESENTATIONS AND WARRANTIES; COVENANTS		22
SECTION 7.1	Representations and Warranties	22
SECTION 7.2	Covenants	23
ARTICLE VIII. THE COLLATERAL AGENT		24
SECTION 8.1	Appointment, Powers and Immunities	24
SECTION 8.2	Instructions of the Company	25
SECTION 8.3	Reliance	25
SECTION 8.4	Rights in Other Capacities	25
SECTION 8.5	Non Reliance	26
SECTION 8.6	Compensation and Indemnity	26
SECTION 8.7	Failure to Act	26
SECTION 8.8	Resignation of Collateral Agent or Custodial Agent	27
SECTION 8.9	Right to Appoint Agent or Advisor	28
SECTION 8.10	Survival	28
SECTION 8.11	Exculpation	28
ARTICLE IX. AMENDMENT		28
SECTION 9.1	Amendment Without Consent of Holders	28
SECTION 9.2	Amendment With Consent of Holders	29
SECTION 9.3	Execution of Amendments	30

SECTION 9.4	Effect of Amendments	30
SECTION 9.5	Reference to Amendments	30
ARTICLE X. MISCELLANEOUS		31
SECTION 10.1	No Waiver	31
SECTION 10.2	Governing Law; Waiver of Jury Trial	31
SECTION 10.3	Notices	31
SECTION 10.4	Successors and Assigns	32
SECTION 10.5	Counterparts	32
SECTION 10.6	Separability	32
SECTION 10.7	Expenses, etc.	32
SECTION 10.8	Security Interest Absolute	33
SECTION 10.9	USA Patriot Act	33
SECTION 10.10	Force Majeure	33
SECTION 10.11	Provisions Incorporated by Reference to the Purchase Contract Agreement	34

EXHIBIT A	Instruction From Purchase Contract Agent To Collateral Agent	A-1
EXHIBIT B	Instruction To Purchase Contract Agent	B-1
EXHIBIT C	Instruction To Custodial Agent Regarding Remarketing	C-1
EXHIBIT D	Instruction To Custodial Agent Regarding Withdrawal From Remarketing	D-1

PLEDGE AGREEMENT, dated as of October 1, 2024 (this "**Agreement**"), between NextEra Energy, Inc., a Florida corporation (the "**Company**"), as pledgee, Deutsche Bank Trust Company Americas, a New York banking corporation, not individually but solely as collateral agent (in such capacity, together with its successors in such capacity, the "**Collateral Agent**"), as custodial agent (in such capacity, together with its successors in such capacity, the "**Custodial Agent**") and as a "securities intermediary" as defined in Section 8-102(a)(14) of the UCC (as defined herein) (in such capacity, together with its successors in such capacity, the "**Securities Intermediary**"), and The Bank of New York Mellon, a New York banking corporation, not individually but solely as purchase contract agent and as attorney-in-fact for the Holders (as defined in the Purchase Contract Agreement (as hereinafter defined)) of Equity Units (as hereinafter defined) from time to time (in such capacity, together with its successors in such capacity, the "**Purchase Contract Agent**") under the Purchase Contract Agreement.

RECITALS

The Company and the Purchase Contract Agent are parties to the Purchase Contract Agreement, dated as of the date hereof (as modified and supplemented and in effect from time to time, the "**Purchase Contract Agreement**"), pursuant to which there may be issued up to 30,000,000 units (referred to as "**Equity Units**") of the Company, having a stated amount of $50 ("**Stated Amount**") per Equity Unit.

The Equity Units will initially consist of 30,000,000 Corporate Units and 0 Treasury Units. Each Corporate Unit will consist of (a) a stock purchase contract (as modified and supplemented and in effect from time to time, a "**Purchase Contract**") under which (i) the Holder will purchase from the Company not later than November 1, 2027 ("**Purchase Contract Settlement Date**"), for $50 in cash, a number of newly-issued shares of common stock, $0.01 par value per share, of the Company ("**Common Stock**") determined by reference to the applicable Settlement Rate and (ii) the Company will pay certain Contract Adjustment Payments to the Holders as provided in the Purchase Contract Agreement, and (b) either (A) prior to the Purchase Contract Settlement Date so long as no Special Event Redemption or Mandatory Redemption has occurred, (i) the Applicable Ownership Interest in Debentures, such debentures being the Series O Debentures due November 1, 2029 ("**Debentures**") issued by NextEra Energy Capital Holdings, Inc. ("**NEE Capital**"), or (ii) following a Successful Remarketing during the Period for Early Remarketing, the Applicable Ownership Interest in the Treasury Portfolio, or (B) upon the occurrence of a Special Event Redemption or a Mandatory Redemption (if the Purchase Contracts have not been previously or concurrently terminated in accordance with the Purchase Contract Agreement) prior to the Purchase Contract Settlement Date, the Applicable Ownership Interest in the Treasury Portfolio.

Each Treasury Unit will consist of (a) a Purchase Contract under which (i) the Holder will purchase from the Company not later than the Purchase Contract Settlement Date, for $50 in cash, a number of newly-issued shares of Common Stock determined by reference to the applicable Settlement Rate and (ii) the Company will pay certain Contract Adjustment Payments to the Holders as provided in the Purchase Contract Agreement, and (b) a 5% undivided

beneficial ownership interest in a zero-coupon U.S. Treasury security having a principal amount at maturity equal to $1,000 and maturing on October 31, 2027 (CUSIP No. 912821FM2) ("**Treasury Security**").

Pursuant to the terms of the Purchase Contract Agreement and the Purchase Contracts, the Holders, from time to time, of the Equity Units have irrevocably authorized the Purchase Contract Agent, as attorney-in-fact for such Holders, among other things, to execute and deliver this Agreement on behalf of and in the name of such Holders and to grant the pledge provided hereby of the Applicable Ownership Interest in Debentures, any Applicable Ownership Interest in the Treasury Portfolio and any Treasury Securities to secure each Holder's obligations under the related Purchase Contract, as provided herein and subject to the terms hereof. Upon such pledge, the Debentures underlying the Applicable Ownership Interest in Debentures will be beneficially owned by the Holders but will be owned of record by the Purchase Contract Agent subject to the Pledge hereunder, and the Treasury Securities (and the Applicable Ownership Interest in the Treasury Portfolio) will be beneficially owned by the Holders but will be held in book-entry form by the Securities Intermediary subject to the Pledge.

Accordingly, the Company, the Collateral Agent, the Securities Intermediary, the Custodial Agent and the Purchase Contract Agent, on its own behalf and as attorney-in-fact for the Holders of Equity Units from time to time, agree as follows:

ARTICLE I.

DEFINITIONS

For all purposes of this Agreement, except as otherwise expressly provided or unless the context otherwise requires (terms not otherwise defined herein are used herein with the meaning ascribed to them or incorporated by reference in the Purchase Contract Agreement):

(a) the terms defined in this *Article I* have the meanings assigned to them in this *Article I* and include the plural as well as the singular;

(b) the words "**herein**," "**hereof**" and "**hereunder**" and other words of similar import refer to this Agreement as a whole and not to any particular Article, Section, other subdivision or Exhibit; and

(c) the following terms have the meanings given to them in this *Article I*:

"**Agreement**" means this instrument as originally executed or as it may from time to time be supplemented or amended by one or more agreements supplemental hereto entered into pursuant to the applicable provisions hereof.

"**Applicable Law**" has the meaning specified in *Section 10.9* hereof.

"**Bankruptcy Code**" means Title 11 of the United States Code, or any other law of the United States that from time to time provides a uniform system of bankruptcy laws.

"**Business Day**" means any day other than a Saturday, a Sunday or any other day on which banking institutions and trust companies in New York City (in the State of New York) are permitted or required by any applicable law, regulation or executive order to close.

"**Collateral**" means the collective reference to:

(a) the Collateral Account and all securities, financial assets, cash and other property credited thereto and all Security Entitlements related thereto from time to time credited to the Collateral Account, including, without limitation, (A) the Applicable Ownership Interests in Debentures and security entitlements relating thereto (and the Debentures and Security Entitlements relating thereto delivered to the Collateral Agent in respect of such Applicable Ownership Interests in Debentures), (B) any Applicable Ownership Interests in the Treasury Portfolio (as specified in clause (i) of the definition of such term) and Security Entitlements relating thereto, (C) any Treasury Securities and Security Entitlements relating thereto Transferred to the Securities Intermediary from time to time in connection with the creation of Treasury Units in accordance with Section 3.13 of the Purchase Contract Agreement and (D) payments made by Holders pursuant to *Section 4.4* hereof;

(b) all Proceeds of any of the foregoing (whether such Proceeds arise before or after the commencement of any proceeding under any applicable bankruptcy, insolvency or other similar law, by or against the pledgor or with respect to the pledgor); and

(c) all powers and rights now owned or hereafter acquired under or with respect to the Collateral.

"**Collateral Account**" means the securities account (number PORT AA7178.1) maintained at Deutsche Bank Trust Company Americas in the name "The Bank of New York Mellon, as Purchase Contract Agent on behalf of the Holders of Equity Units subject to the security interest of Deutsche Bank Trust Company Americas as Collateral Agent under this Agreement, for the benefit of NextEra Energy, Inc., as pledgee" and any successor account.

"**Collateral Agent**" has the meaning specified in the first paragraph of this Agreement.

"**Common Stock**" has the meaning specified in the Recitals.

"**Company**" means the Person named as the "**Company**" in the first paragraph of this Agreement until a successor shall have become such pursuant to the applicable provisions of this Agreement, and thereafter "**Company**" shall mean such successor.

"**Custodial Agent**" has the meaning specified in the first paragraph of this Agreement.

"**Debentures**" has the meaning specified in the Recitals.

"**Entitlement Orders**" has the meaning specified in Section 8-102(a)(8) of the UCC.

"**Equity Units**" has the meaning specified in the Recitals.

"**Indenture**" means the Indenture (For Unsecured Debt Securities), dated as of June 1, 1999, between NEE Capital and the Indenture Trustee, as amended, pursuant to which

the Debentures are to be issued, as originally executed and delivered and as it may from time to time be supplemented or amended by one or more indentures supplemental thereto entered into pursuant to the applicable provisions thereof and shall include the terms of a particular series of securities established as contemplated by *Section 301* thereof.

"**Indenture Trustee**" means The Bank of New York Mellon, as trustee under the Indenture, or any successor thereto.

"**NEE Capital**" has the meaning specified in the Recitals.

"**Permitted Investments**" means any one of the following which shall mature not later than the next succeeding Business Day (i) any evidence of indebtedness with an original maturity of 365 days or less issued, or directly and fully guaranteed or insured, by the United States of America or any agency or instrumentality thereof (*provided*, that the full faith and credit of the United States of America is pledged in support thereof or such indebtedness constitutes a general obligation of it); (ii) deposits, certificates of deposit or acceptances with an original maturity of 365 days or less of any institution which is a member of the Federal Reserve System having combined capital and surplus and undivided profits of not less than $200 million at the time of deposit; (iii) investments with an original maturity of 365 days or less of any Person that is fully and unconditionally guaranteed by an institution referred to in *clause (ii)*; (iv) repurchase agreements and reverse repurchase agreements relating to marketable direct obligations issued or unconditionally guaranteed by the United States of America or issued by any agency thereof and backed as to timely payment by the full faith and credit of the United States of America; (v) investments in commercial paper, other than commercial paper issued by the Company or its affiliates, of any corporation incorporated under the laws of the United States or any State thereof, which commercial paper has a rating at the time of purchase at least equal to "A-1" by S&P Global Ratings, a division of S&P Global, Inc. ("**S&P**"), or at least equal to "P-1" by Moody's Investors Service, Inc. ("**Moody's**"); and (vi) investments in money market funds (including, but not limited to, money market funds managed by the Collateral Agent or an affiliate of the Collateral Agent) registered under the Investment Company Act of 1940, as amended, rated in the highest applicable rating category by S&P or Moody's.

"**Person**" means a legal person, including any individual, corporation, estate, partnership, joint venture, association, joint-stock company, limited liability company, trust, unincorporated organization or government or any agency or political subdivision thereof or any other entity of whatever nature.

"**Pledge**" has the meaning specified in *Section 2.1* hereof.

"**Pledged Applicable Ownership Interests in Debentures**" means the Applicable Ownership Interests in Debentures and Security Entitlements with respect thereto from time to time credited to the Collateral Account and not then released from the Pledge.

"**Pledged Applicable Ownership Interests in the Treasury Portfolio**" means the Applicable Ownership Interests in the Treasury Portfolio (as specified in clause (i) of the

definition thereof) and Security Entitlements with respect thereto from time to time credited to the Collateral Account and not then released from the Pledge.

"**Pledged Securities**" means the Pledged Applicable Ownership Interests in Debentures, the Pledged Applicable Ownership Interests in the Treasury Portfolio and the Pledged Treasury Securities, collectively.

"**Pledged Treasury Securities**" means Treasury Securities and Security Entitlements with respect thereto from time to time credited to the Collateral Account and not then released from the Pledge.

"**Proceeds**" means all interest, dividends, cash, instruments, securities, financial assets (as defined in Section 8-102(a)(9) of the UCC) and other property from time to time received, receivable or otherwise distributed upon the sale, exchange, collection or disposition of the Collateral or any proceeds thereof.

"**Purchase Contract**" has the meaning specified in the Recitals.

"**Purchase Contract Agent**" has the meaning specified in the first paragraph of this Agreement.

"**Purchase Contract Agreement**" has the meaning specified in the Recitals.

"**Purchase Contract Settlement Date**" has the meaning specified in the Recitals.

"**Securities Intermediary**" has the meaning specified in the first paragraph of this Agreement.

"**Security Entitlement**" has the meaning specified in Section 8-102(a)(17) of the UCC.

"**Separate Debentures**" means any Debentures that have been released from the Pledge following Collateral Substitution and therefore no longer underlie Corporate Units.

"**Separate Debentures Purchase Price**" has the meaning specified in the Officer's Certificate.

"**Stated Amount**" has the meaning specified in the Recitals.

"**TRADES**" means the Treasury/Reserve Automated Debt Entry System maintained by the Federal Reserve Bank of New York pursuant to the TRADES Regulations.

"**TRADES Regulations**" means the regulations of the United States Department of the Treasury, published at 31 C.F.R. Part 357, as amended from time to time, governing book-entry U.S. Treasury securities held in TRADES. Unless otherwise defined herein, all terms defined in the TRADES Regulations are used herein as therein defined.

"**Transfer**" means, with respect to the Collateral and in accordance with the instructions of the Collateral Agent, the Purchase Contract Agent or the Holder, as applicable:

(a) except as otherwise provided in *Section 2.1* hereof, in the case of Collateral consisting of securities which cannot be delivered by book-entry or which the parties agree are to be delivered in physical form, delivery in physical form to the recipient accompanied by any duly executed instruments of transfer, assignments in blank, transfer tax stamps and any other documents necessary to constitute a legally valid transfer to the recipient; and

(b) in the case of Collateral consisting of securities maintained in book-entry form, causing a "**securities intermediary**" (as defined in Section 8-102(a)(14) of the UCC) to (i) credit a Security Entitlement with respect to such securities to a "**securities account**" (as defined in Section 8-501(a) of the UCC) maintained by or on behalf of the recipient and (ii) to issue a confirmation to the recipient with respect to such credit. In the case of Collateral to be delivered to the Collateral Agent, the securities intermediary shall be the Securities Intermediary and the securities account shall be the Collateral Account.

"**Treasury Security**" has the meaning specified in the Recitals.

"**UCC**" has the meaning specified in *Section 6.1* hereof.

"**Value**" with respect to any item of Collateral on any date means, as to (i) cash, the amount thereof, (ii) Treasury Securities or Applicable Ownership Interest in Debentures, the aggregate principal amount thereof at maturity and (iii) Applicable Ownership Interests in the Treasury Portfolio (as specified in clause (i) of the definition thereof), the aggregate percentage of the aggregate principal amount at maturity.

ARTICLE II.

PLEDGE; CONTROL AND PERFECTION

SECTION 2.1 The Pledge

The Holders from time to time acting through the Purchase Contract Agent, as their attorney-in-fact, and the Purchase Contract Agent, as such attorney-in-fact, hereby pledge and grant to the Collateral Agent, for the benefit of the Company, as collateral security for the performance when due by such Holders of their respective obligations under the related Purchase Contracts, a security interest in all of the right, title and interest of such Holders and the Purchase Contract Agent in the Collateral. Prior to or concurrently with the execution and delivery of this Agreement, the Purchase Contract Agent, on behalf of the initial Holders of the Equity Units, shall cause the Debentures underlying the Pledged Applicable Ownership Interests in Debentures that are components of the Corporate Units, to be Transferred to the Collateral Agent for the benefit of the Company. Such Debentures shall be Transferred by physically delivering such Debentures to the Collateral Agent endorsed in blank. From time to time, the Treasury Securities and the Treasury Portfolio, as applicable, shall be Transferred to the Collateral Account maintained by the Collateral Agent as the Securities Intermediary by book-entry transfer to the Collateral Account in accordance with the TRADES Regulations and other applicable law and by the notation by the Securities Intermediary on its books that a Security Entitlement with respect

to such Treasury Securities or Treasury Portfolio, has been credited to the Collateral Account. For purposes of perfecting the Pledge under applicable law, including, to the extent applicable, the TRADES Regulations or the Uniform Commercial Code as adopted and in effect in any applicable jurisdiction, the Collateral Agent shall be the agent of the Company as provided herein. The pledge provided in this *Section 2.1* is herein referred to as the "**Pledge**." Subject to the Pledge and the provisions of *Section 2.2* hereof, the Holders from time to time shall have full beneficial ownership of the Collateral. The Collateral Agent shall have the right to have the Debentures held in physical form reregistered in its name or in the name of its agent or the Securities Intermediary and credited to the Collateral Account.

Except as may be required in order to release Pledged Applicable Ownership Interest in Debentures (or if (i) a Special Event Redemption if the Purchase Contracts have not been previously or concurrently terminated in accordance with the Purchase Contract Agreement, (ii) a Mandatory Redemption if the Purchase Contracts have not been previously or concurrently terminated in accordance with the Purchase Contract Agreement or (iii) a Successful Remarketing has occurred, a Pledged Applicable Ownership Interest in the Treasury Portfolio) or Pledged Treasury Securities in connection with a Holder's election to convert its investment from Corporate Units to Treasury Units, or from Treasury Units to Corporate Units, as the case may be, or except as otherwise required to release Pledged Securities as specified herein, neither the Collateral Agent nor the Securities Intermediary shall relinquish physical possession of any certificate evidencing Debentures (or if (i) a Special Event Redemption if the Purchase Contracts have not been previously or concurrently terminated in accordance with the Purchase Contract Agreement, (ii) Mandatory Redemption if the Purchase Contracts have not been previously or concurrently terminated in accordance with the Purchase Contract Agreement or (iii) a Successful Remarketing has occurred, the Applicable Ownership Interest in the Treasury Portfolio) or Treasury Securities prior to the termination of this Agreement. If it becomes necessary for the Collateral Agent to relinquish physical possession of a certificate in order to release a portion of the Debentures evidenced thereby from the Pledge, the Collateral Agent shall use its best efforts to obtain physical possession of a replacement certificate evidencing any Debentures remaining subject to the Pledge hereunder registered to it or endorsed in blank within ten days of the date it relinquished possession. The Collateral Agent shall promptly notify the Company of its failure to obtain possession of any such replacement certificate as required hereby.

SECTION 2.2 Control and Perfection

(a) In connection with the Pledge granted in *Section 2.1*, and subject to the other provisions of this Agreement, the Holders from time to time acting through the Purchase Contract Agent, as their attorney-in-fact, hereby authorize and direct the Securities Intermediary (without the necessity of obtaining the further consent of the Purchase Contract Agent or any of the Holders), and the Securities Intermediary agrees, to comply with and follow any instructions and Entitlement Orders that the Collateral Agent on behalf of the Company may give in writing with respect to the Collateral Account, the Collateral credited thereto and any Security Entitlements with respect to any thereof. Such instructions and Entitlement Orders may, without limitation, direct the Securities Intermediary to transfer, redeem, sell, liquidate, assign, deliver or otherwise dispose of any Debentures, any Treasury Securities, any Treasury Portfolio and any

Security Entitlements with respect thereto and to pay and deliver any income, proceeds or other funds derived therefrom to the Company. The Purchase Contract Agent and the Holders from time to time, acting through the Purchase Contract Agent, each hereby further authorize and direct the Collateral Agent, as agent of the Company, to itself issue instructions and Entitlement Orders, and to otherwise take action, with respect to the Collateral Account, the Collateral credited thereto and any Security Entitlements with respect thereto, pursuant to the terms and provisions hereof, all without the necessity of obtaining the further consent of the Purchase Contract Agent or any of the Holders. The Collateral Agent shall be the agent of the Company and shall act as directed in writing by the Company. Without limiting the generality of the foregoing, the Collateral Agent shall issue Entitlement Orders to the Securities Intermediary when and as required by the terms hereof or as directed by the Company.

(b) The Securities Intermediary hereby confirms and agrees that: (i) all securities or other property underlying any financial assets credited to the Collateral Account shall be registered in the name of the Securities Intermediary, endorsed to the Securities Intermediary or in blank or credited to another collateral account maintained in the name of the Securities Intermediary and in no case will any financial asset credited to the Collateral Account be registered in the name of the Purchase Contract Agent, the Company or any Holder, payable to the order of, or specially endorsed to, the Purchase Contract Agent, the Collateral Agent, the Company or any Holder except to the extent the foregoing have been specially endorsed to the Securities Intermediary or in blank; (ii) all property delivered to the Securities Intermediary pursuant to this Agreement (including, without limitation, any Pledged Securities) will be promptly credited to the Collateral Account; (iii) the Collateral Account is an account to which financial assets are or may be credited, and the Securities Intermediary shall, subject to the terms of this Agreement, treat the Purchase Contract Agent as the "**entitlement holder**" (as defined in Section 8-102(a)(7) of the UCC) with respect to the Collateral Account; (iv) the Securities Intermediary has not entered into, and until the termination of this Agreement will not enter into, any agreement with any other Person relating to the Collateral Account and/or any financial assets credited thereto pursuant to which it has agreed to comply with Entitlement Orders of such other Person; and (v) the Securities Intermediary has not entered into, and until the termination of this Agreement will not enter into, any agreement with the Company, the Collateral Agent, the Purchase Contract Agent or the Holders of the Equity Units purporting to limit or condition the obligation of the Securities Intermediary to comply with Entitlement Orders as set forth in this *Section 2.2* hereof.

(c) The Securities Intermediary hereby agrees that each item of property (whether investment property, financial asset, security, instrument or cash) credited to the Collateral Account shall be treated as a "**financial asset**" within the meaning of Section 8-102(a)(9) of the UCC.

(d) In the event of any conflict between this Agreement (or any portion hereof) and any other agreement now existing or hereafter entered into by the parties hereto, the terms of this Agreement shall prevail.

(e) The Purchase Contract Agent hereby irrevocably constitutes and appoints the Collateral Agent and the Company, and each of them severally, with full power of substitution, as the Purchase Contract Agent's attorney-in-fact to take on behalf of, and in the name, place and stead of the Purchase Contract Agent and the Holders, any action necessary or desirable to perfect and to keep perfected the security interest in the Collateral referred to in *Section 2.1*. The grant of such power-of-attorney shall not be deemed to require of the Collateral Agent any specific duties or obligations not otherwise assumed by the Collateral Agent hereunder.

ARTICLE III.

DISTRIBUTIONS ON PLEDGED COLLATERAL

So long as the Purchase Contract Agent is the registered owner of the Debentures underlying the Pledged Applicable Ownership Interests in Debentures, it shall receive all payments thereon. If the Debentures underlying the Pledged Applicable Ownership Interests in Debentures are reregistered, such that the Collateral Agent becomes the registered Holder, all payments of principal or interest on such Debentures, together with any payments of principal or interest or cash distributions in respect of any other Pledged Securities received by the Collateral Agent that are properly payable hereunder, shall be paid by the Collateral Agent by wire transfer in same day funds:

(i) In the case of (A) payment of interest with respect to the Pledged Applicable Ownership Interests in Debentures or cash distributions on the Pledged Applicable Ownership Interests in the Treasury Portfolio (as specified in clause (ii) of the definition of the term "Applicable Ownership Interest in the Treasury Portfolio"), as the case may be, and (B) any payments of principal with respect to any Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio (as specified in clause (i) of the definition of such term), as the case may be, that have been released from the Pledge pursuant to *Section 4.3* hereof, to the Purchase Contract Agent, for the benefit of the relevant Holders of Corporate Units, to the account designated by the Purchase Contract Agent for such purpose, no later than 2:00 p.m., New York City time, on the Business Day such payment is received by the Collateral Agent (*provided*, that in the event such payment is received by the Collateral Agent on a day that is not a Business Day or after 12:30 p.m., New York City time, on a Business Day, then such payment shall be made no later than 10:30 a.m., New York City time, on the next succeeding Business Day);

(ii) In the case of any principal payments with respect to any Treasury Securities that have been released from the Pledge pursuant to *Section 4.3* hereof, to the Holders of the Treasury Units to the accounts designated by them to the Collateral Agent in writing for such purpose, no later than 2:00 p.m., New York City time, on the Business Day such payment is received by the Collateral Agent (*provided*, that in the event such payment is received by the Collateral Agent on a day that is not a Business Day or after 12:30 p.m., New York City time, on a Business Day, then such payment shall be made no later than 10:30 a.m., New York City time, on the next succeeding Business Day); and

(iii) In the case of payments of the principal of any Pledged Applicable Ownership Interests in Debentures or the principal of the Pledged Applicable Ownership Interests in the Treasury Portfolio (as specified in clause (i) of the definition of the term "Applicable Ownership Interest in the Treasury Portfolio"), as the case may be, or the principal of any Pledged Treasury Securities, to the Company on the Purchase Contract Settlement Date in accordance with the procedure set forth in *Section 4.6(a)* or *Section 4.6(b)* hereof, in full satisfaction of the respective obligations of the Holders under the related Purchase Contracts.

All payments received by the Purchase Contract Agent as provided herein shall be applied by the Purchase Contract Agent pursuant to the provisions of the Purchase Contract Agreement. If, notwithstanding the foregoing, the Purchase Contract Agent or a Holder of Corporate Units shall receive any payments of principal on account of any Applicable Ownership Interest in Debentures or, if applicable, the Applicable Ownership Interest in the Treasury

Portfolio (as specified in clause (i) of the definition of such term) that, at the time of such payment, is a Pledged Applicable Ownership Interest in Debentures or the Pledged Applicable Ownership Interests in the Treasury Portfolio, as the case may be, or the Purchase Contract Agent or a Holder of Treasury Units shall receive any payments of principal on account of any Treasury Securities that, at the time of such payment, are Pledged Treasury Securities, the Purchase Contract Agent or such Holder, as the case may be, shall transfer the Proceeds of such payment of principal on such Pledged Applicable Ownership Interests in Debentures, Pledged Applicable Ownership Interests in the Treasury Portfolio, or Pledged Treasury Securities, as the case may be, to the Collateral Agent and the Collateral Agent shall hold such Proceeds for the benefit of the Company as Collateral for the performance when due by such Holder of its obligations under the related Purchase Contracts.

ARTICLE IV.

SUBSTITUTION, RELEASE AND REPLEDGE OF DEBENTURES AND SETTLEMENT OF PURCHASE CONTRACTS

SECTION 4.1 Substitution for Debentures and the Creation of Treasury Units

A Holder of a Corporate Unit may create or recreate a Treasury Unit and separate the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as applicable, from the related Purchase Contract in respect of such Corporate Unit by substituting Treasury Securities for all, but not less than all, of the Applicable Ownership Interest in Debentures or Applicable Ownership Interest in the Treasury Portfolio that form a part of such Corporate Unit in accordance with this *Section 4.1* and Section 3.13 of the Purchase Contract Agreement; *provided*, *however*, that if the Applicable Ownership Interest in the Treasury Portfolio has not replaced the Applicable Ownership Interest in Debentures as components of Corporate Units as a result of a Successful Remarketing or a Special Event Redemption or a Mandatory Redemption, such Collateral Substitutions may only be made on or prior to 5:00 p.m., New York City time, on the seventh Business Day immediately preceding the Purchase Contract Settlement Date; and *provided*, *further*, that if the Treasury Portfolio has replaced the Debentures underlying the Applicable Ownership Interest in Debentures as components of Corporate Units as a result of a Successful Remarketing or a Special Event Redemption or a Mandatory Redemption, such Collateral Substitutions may only be made on or prior to the second Business Day immediately preceding the Purchase Contract Settlement Date. In accordance with Section 3.13 of the Purchase Contract Agreement, unless a Successful Remarketing or a Special Event Redemption or a Mandatory Redemption has previously occurred, Holders of Corporate Units shall not be permitted to effect Collateral Substitutions during the period commencing on and including the Business Day prior to the first Remarketing Date in a Remarketing Period and ending on and including the Reset Effective Date relating to a Successful Remarketing during such Remarketing Period or, if no remarketing during such Remarketing Period is successful, the Business Day following the last Remarketing Date occurring during such Remarketing Period. Holders of Corporate Units may make Collateral Substitutions and establish Treasury Units (i) only in integral multiples of 20 Corporate Units if Applicable Ownership Interests in Debentures are being substituted for Treasury Securities, or

(ii) only in integral multiples of 1,600,000 Corporate Units (or such other number of Corporate Units as may be determined by the Remarketing Agents following a Successful Remarketing if the Reset Effective Date is not a Payment Date) if the Applicable Ownership Interests in the Treasury Portfolio are being substituted for Treasury Securities.

For example, to create 20 Treasury Units (if a Special Event Redemption or a Mandatory Redemption has not occurred and the Applicable Ownership Interests in Debentures remain components of Corporate Units), or 1,600,000 Treasury Units (if a Special Event Redemption or a Mandatory Redemption has occurred or the Treasury Portfolio has replaced the Applicable Ownership Interests in Debentures as components of Corporate Units as a result of a Successful Remarketing) (or such other number of Treasury Units as may be determined by the Remarketing Agents following a Successful Remarketing if the Reset Effective Date is not a Payment Date), the Corporate Unit Holder shall,

(a) if the Treasury Portfolio has not replaced the Applicable Ownership Interest in Debentures as components of Corporate Units as a result of a Successful Remarketing or a Special Event Redemption or a Mandatory Redemption, on or prior to the seventh Business Day immediately preceding the Purchase Contract Settlement Date, deposit with the Collateral Agent a Treasury Security having a principal amount at maturity of $1,000; or

(b) if the Treasury Portfolio has replaced the Applicable Ownership Interest in Debentures as a component of Corporate Units as a result of a Successful Remarketing or a Special Event Redemption or a Mandatory Redemption, on or prior to the second Business Day immediately preceding the Purchase Contract Settlement Date, deposit with the Collateral Agent Treasury Securities having an aggregate principal amount at maturity of $80,000,000; and

(c) in each case, transfer and surrender the related 20 Corporate Units, or in the event the Treasury Portfolio is a component of Corporate Units, 1,600,000 Corporate Units (or such other number of Corporate Units as may be determined by the Remarketing Agents following a Successful Remarketing if the Reset Effective Date is not a Payment Date), to the Purchase Contract Agent accompanied by an instruction to the Purchase Contract Agent, substantially in the form of *Exhibit B* hereto, stating that the Holder has transferred the relevant amount of Treasury Securities to the Collateral Agent and requesting that the Purchase Contract Agent instruct the Collateral Agent to release the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, underlying such Corporate Units, whereupon the Purchase Contract Agent shall promptly give such instruction to the Collateral Agent, substantially in the form of *Exhibit A* hereto.

Upon receipt of the Treasury Securities described in *clause (a) or (b)* above and the instructions described in *clause (c)* above from the Purchase Contract Agent, the Collateral Agent shall release the Pledged Applicable Ownership Interests in Debentures or the Pledged Applicable Ownership Interests in the Treasury Portfolio, as the case may be, and shall promptly Transfer such Pledged Applicable Ownership Interests in Debentures or the Pledged Applicable Ownership Interests in the Treasury Portfolio, as the case may be, free and clear of the lien, pledge or security interest created hereby, to the Purchase Contract Agent for the benefit of the Holders.

SECTION 4.2 Substitution for Treasury Securities and the Creation of Corporate Units

A Holder of a Treasury Unit may create or recreate a Corporate Unit by depositing with the Collateral Agent the Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, in substitution for all, but not less than all, of the Treasury Securities that are components of the Treasury Unit in accordance with this *Section 4.2* and Section 3.14 of the Purchase Contract Agreement; *provided*, *however*, that if the Applicable Ownership Interest in the Treasury Portfolio has not replaced the Applicable Ownership Interest in Debentures as components of Corporate Units as a result of a Successful Remarketing or a Special Event Redemption or a Mandatory Redemption, such Collateral Substitutions may only be made on or prior to 5:00 p.m., New York City time, on the second Business Day immediately preceding the first day of the Final Remarketing Period; and if the Treasury Portfolio has replaced the Debentures underlying the Applicable Ownership Interest in Debentures as components of Corporate Units as a result of a Successful Remarketing or a Special Event Redemption or a Mandatory Redemption, such Collateral Substitutions may only be made on or prior to the second Business Day immediately preceding the Purchase Contract Settlement Date. In accordance with Section 3.14 of the Purchase Contract Agreement, unless a Successful Remarketing or a Special Event Redemption or a Mandatory Redemption has previously occurred, Holders of Treasury Units shall not be permitted to effect Collateral Substitutions during the period commencing on and including the Business Day prior to the first Remarketing Date in a Remarketing Period and ending on and including the Reset Effective Date relating to a Successful Remarketing during such Remarketing Period or, if no Remarketing during such Remarketing Period is successful, the Business Day following the last Remarketing Date occurring during such Remarketing Period. Holders of Treasury Units may make such Collateral Substitutions and establish Corporate Units (i) only in integral multiples of 20 Treasury Units if Treasury Securities are being replaced by Applicable Ownership Interest in Debentures, or (ii) only in integral multiples of 1,600,000 Treasury Units (or such other number of Treasury Units as may be determined by the Remarketing Agents following a Successful Remarketing if the Reset Effective Date is not a Payment Date) if any Treasury Security is being replaced by the Applicable Ownership Interest in the Treasury Portfolio.

For example, to create 20 Corporate Units (if a Special Event Redemption or a Mandatory Redemption has not occurred and the Applicable Ownership Interests in Debentures remain components of Corporate Units), or 1,600,000 Corporate Units (if a Special Event Redemption or a Mandatory Redemption has occurred or the Treasury Portfolio has replaced the Applicable Ownership Interests in Debentures as components of Corporate Units as a result of a Successful Remarketing) (or such other number of Corporate Units as may be determined by the Remarketing Agents following a Successful Remarketing if the Reset Effective Date is not a Payment Date), the Treasury Unit Holder shall

(a) if the Treasury Portfolio has not replaced the Applicable Ownership Interest in Debentures as components of Corporate Units as a result of a Successful Remarketing or a Special Event Redemption or a Mandatory Redemption, on or prior to the second Business Day immediately preceding the first day of the Final Remarketing Period, deposit with the

Collateral Agent $1,000 in aggregate principal amount of Debentures, which Debentures must have been purchased in the open market at the expense of the Holder of the Treasury Unit, unless otherwise owned by the Holder of the Treasury Unit; or

(b) if the Treasury Portfolio has replaced the Applicable Ownership Interest in Debentures as a component of Corporate Units as a result of a Successful Remarketing or a Special Event Redemption or a Mandatory Redemption, on or prior to the second Business Day immediately preceding the Purchase Contract Settlement Date, deposit with the Collateral Agent the Applicable Ownership Interest in the Treasury Portfolio for each 1,600,000 Corporate Units being created by the Holder, and having an aggregate principal amount of $80,000,000, which Applicable Ownership Interest in the Treasury Portfolio must have been purchased in the open market at the expense of the Holder of Treasury Unit, unless otherwise owned by the Holder of Treasury Unit; and

(c) in each case, transfer and surrender the related 20 Treasury Units, or in the event the Treasury Portfolio is a component of Corporate Units, 1,600,000 Treasury Units (or such other number of Treasury Units as may be determined by the Remarketing Agents following a Successful Remarketing if the Reset Effective Date is not a Payment Date), to the Purchase Contract Agent accompanied by an instruction to the Purchase Contract Agent, substantially in the form of *Exhibit B* hereto, stating that the Holder has transferred the relevant amount of Applicable Ownership Interest in Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, to the Collateral Agent and requesting that the Purchase Contract Agent instruct the Collateral Agent to release the Pledged Treasury Securities underlying such Treasury Units, whereupon the Purchase Contract Agent shall promptly give such instruction to the Collateral Agent, substantially in the form of *Exhibit A* hereto.

Upon receipt of the Debenture or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, described in *clause (a) or (b)* above and the instructions described in *clause (c)* above from the Purchase Contract Agent, the Collateral Agent shall release the Pledged Treasury Securities and shall promptly Transfer such Pledged Treasury Securities, free and clear of the lien, pledge or security interest created hereby, to the Purchase Contract Agent for the benefit of the Holders.

SECTION 4.3 Termination Event

Upon receipt by the Collateral Agent of written notice from the Company or the Purchase Contract Agent that there has occurred a Termination Event, the Collateral Agent shall release all Collateral from the Pledge and shall promptly Transfer any Debentures underlying Pledged Applicable Ownership Interests in Debentures (or, if (i) a Special Event Redemption if the proceeds thereof were used to acquire the Treasury Portfolio in accordance with the Purchase Contract Agreement, (ii) a Mandatory Redemption if the proceeds thereof were used to acquire the Treasury Portfolio in accordance with the Purchase Contract Agreement or (iii) a Successful Remarketing, as the case may be, has occurred, the Pledged Applicable Ownership Interests in the Treasury Portfolio) and Pledged Treasury Securities to the Purchase Contract Agent for the benefit of the Holders of the Corporate Units and the Treasury Units, respectively, free and clear of any lien, pledge or security interest or other interest created hereby.

If such Termination Event shall result from the Company's becoming a debtor under the Bankruptcy Code, and if the Collateral Agent shall for any reason fail promptly to effectuate the

release and Transfer of all Pledged Applicable Ownership Interests in Debentures, the Pledged Applicable Ownership Interests in the Treasury Portfolio or the Pledged Treasury Securities, as the case may be, as provided by this *Section 4.3*, any Holder may, and the Purchase Contract Agent shall, upon receipt from the Holders of security or indemnity satisfactory to it against the costs, expenses and liabilities which might be incurred by the Purchase Contract Agent in compliance with this paragraph, (i) use its reasonable best efforts to obtain an opinion of a nationally recognized law firm reasonably acceptable to the Collateral Agent to the effect that, as a result of the Company being the debtor in such a bankruptcy case, the Collateral Agent will not be prohibited from releasing or Transferring the Collateral as provided in this *Section 4.3*, and shall deliver such opinion to the Collateral Agent within ten days after the occurrence of such Termination Event, and if (A) any such Holder or the Purchase Contract Agent shall be unable to obtain such opinion within ten days after the occurrence of such Termination Event or (B) the Collateral Agent shall continue, after delivery of such opinion, to refuse to effectuate the release and Transfer of all Pledged Applicable Ownership Interests in Debentures, the Pledged Applicable Ownership Interests in the Treasury Portfolio or the Pledged Treasury Securities, as the case may be, as provided in this *Section 4.3*, then any Holder may, and the Purchase Contract Agent shall within 15 days after the occurrence of such Termination Event, commence an action or proceeding in the court with jurisdiction of the Company's case under the Bankruptcy Code seeking an order requiring the Collateral Agent to effectuate the release and transfer of all Pledged Applicable Ownership Interests in Debentures, the Pledged Applicable Ownership Interests in the Treasury Portfolio or of the Pledged Treasury Securities, as the case may be, as provided by this *Section 4.3* or (ii) commence an action or proceeding in the court with jurisdiction of the Company's case under the Bankruptcy Code like that described in *clause (i)(B)* of this *Section 4.3* within ten days after the occurrence of such Termination Event.

SECTION 4.4 Cash Settlement

(a) Upon receipt by the Collateral Agent of (1) (i) a notice from the Purchase Contract Agent that a Holder of a Corporate Unit has elected, in accordance with the procedures specified in Section 5.4(a)(i) of the Purchase Contract Agreement, to settle its Purchase Contract with cash and (ii) payment by such Holder of the amount required to settle the Purchase Contract prior to 11:00 a.m., New York City time, on the sixth Business Day or (if all the Remarketings during the Final Remarketing Period result in a Failed Remarketing) one Business Day, as applicable, immediately preceding the Purchase Contract Settlement Date, or (2) (i) a notice from the Purchase Contract Agent that a Holder of a Treasury Unit has elected, in accordance with the procedures specified in Section 5.4(c)(i) of the Purchase Contract Agreement, to settle its Purchase Contract with cash and (ii) payment by such Holder of the amount required to settle the Purchase Contract prior to 11:00 a.m., New York City time, on the Business Day immediately preceding the Purchase Contract Settlement Date, such payments pursuant to the foregoing clause (1) or clause (2) to be in lawful money of the United States and to be made by certified or cashiers' check or wire transfer in immediately available funds payable to or upon the order of the Company, then the Collateral Agent shall, upon the written direction of the Company, promptly invest any cash received from a Holder in connection with a Cash Settlement in Permitted Investments. Upon receipt of the proceeds, if any, upon the maturity of the Permitted Investments, the Collateral Agent shall pay the portion of such proceeds and deliver any certified or cashiers' checks received, in an aggregate amount equal to the Purchase Price, to the Company on the Purchase Contract Settlement Date, and shall distribute any funds in respect of

the interest earned from the Permitted Investments, if any, to the Purchase Contract Agent for payment to the relevant Holder.

(b) If a Holder of Corporate Units (if Applicable Ownership Interests in Debentures are components thereof) fails to notify the Purchase Contract Agent of its intention to effect a Cash Settlement in accordance with Section 5.4(a)(i) of the Purchase Contract Agreement, or if a Holder of such Corporate Units does notify the Purchase Contract Agent as provided in Section 5.4(a)(i) of the Purchase Contract Agreement of its intention to effect a Cash Settlement, but fails to make such payment as required by Section 5.4(a)(ii) of the Purchase Contract Agreement, such Holder shall be deemed to have consented to the disposition of the Debentures underlying the Pledged Applicable Ownership Interests in Debentures pursuant to the Remarketing as described in Section 5.4(a) of the Purchase Contract Agreement, which is incorporated herein by reference, and *Section 4.6* hereof.

If all the Remarketings during the Final Remarketing Period result in a Failed Remarketing as described in Section 5.4(a) of the Purchase Contract Agreement, each Holder of Corporate Units of which Applicable Ownership Interests in Debentures are components (as to which the related Purchase Contracts have not been settled with cash) shall be deemed to have exercised its Put Right, as described in the Officer's Certificate, with respect to its Applicable Ownership Interests in Debentures, and to have elected that a portion of the Put Price equal to the principal amount of the relevant Debentures underlying such Applicable Ownership Interests in Debentures be applied against such Corporate Unit Holder's obligations to pay the Purchase Price for the Common Stock issued in accordance with each related Purchase Contract on the Purchase Contract Settlement Date. Following such application, such Holder's obligations to pay the Purchase Price for the Common Stock will be deemed to be satisfied in full, and upon receipt of written confirmation from the Company that a portion of the Put Price in the amount specified in such notice has been so applied to pay the Purchase Price for the Common Stock, the Collateral Agent shall cause the Securities Intermediary to release the Debentures underlying all such Pledged Applicable Ownership Interests in Debentures from the Collateral Account and shall promptly transfer such Debentures to the Company. Thereafter, the Collateral Agent shall promptly remit the remaining portion of the Proceeds of such Holder's exercise of its Put Right in excess of the aggregate Purchase Price for Common Stock to be issued in accordance with each related Purchase Contract, if any, to the Purchase Contract Agent for payment to such Holder of the Corporate Units to which such Applicable Ownership Interests in Debentures relate.

(c) If a Holder of Treasury Units or Corporate Units (if the Applicable Ownership Interests in the Treasury Portfolio has replaced the Applicable Ownership Interests in Debentures as components of the Corporate Units) fails to notify the Purchase Contract Agent of its intention to effect a Cash Settlement in accordance with Section 5.4(c)(i) of the Purchase Contract Agreement, or if a Holder of Treasury Units or Corporate Units (if the Applicable Ownership Interest in the Treasury Portfolio has replaced the Applicable Ownership Interest in Debentures as components of the Corporate Units) notifies the Purchase Contract Agent as provided in Section 5.4(c)(i) of the Purchase Contract Agreement of its intention to effect a Cash Settlement, but fails to make such payment as required by Section 5.4(c)(ii) of the Purchase Contract Agreement, upon the maturity of the related Pledged Treasury Securities or the Pledged Applicable Ownership Interests in the Treasury Portfolio, if any, held by the Collateral Agent on the Business Day immediately preceding the Purchase Contract Settlement Date, the principal amount of such Pledged Treasury Securities, or the portion of the Pledged Applicable Ownership Interests in the Treasury Portfolio, as the case may be, corresponding to such Purchase Contracts received by the Collateral Agent shall, upon the written direction of the Company, be invested promptly in Permitted Investments. On the Purchase Contract Settlement Date, an aggregate amount equal to the Purchase Price will be remitted to the Company as payment of the Purchase

Price of such Purchase Contracts. In the event the sum of the Proceeds from the Pledged Treasury Securities or the Pledged Applicable Ownership Interests in the Treasury Portfolio, as the case may be, and the investment earnings earned from the Permitted Investments, if any, is in excess of the aggregate Purchase Price of the Purchase Contracts being settled thereby, the Collateral Agent will distribute such excess to the Purchase Contract Agent for the benefit of the Holder of the related Treasury Units or Corporate Units.

SECTION 4.5 Early Settlement; Fundamental Change Early Settlement

Upon written notice to the Collateral Agent by the Purchase Contract Agent that a Holder of an Equity Unit has elected to effect Early Settlement or Fundamental Change Early Settlement of its entire obligation under the Purchase Contract forming a part of such Equity Unit in accordance with the terms of the Purchase Contract and the Purchase Contract Agreement, and that the Purchase Contract Agent has received from such Holder, and paid to the Company as confirmed in writing by the Company, the related Early Settlement Amount or Fundamental Change Early Settlement Amount, as the case may be, pursuant to the terms of the Purchase Contract and the Purchase Contract Agreement and that all conditions to such Early Settlement or Fundamental Change Early Settlement, as the case may be, have been satisfied, then the Collateral Agent shall release from the Pledge (a) the Pledged Applicable Ownership Interests in Debentures or the Pledged Applicable Ownership Interests in the Treasury Portfolio in the case of a Holder of Corporate Units or (b) Pledged Treasury Securities in the case of a Holder of Treasury Units, in each case that had been components of such Equity Unit, and shall transfer such Pledged Applicable Ownership Interests in Debentures or the Pledged Applicable Ownership Interests in the Treasury Portfolio or Pledged Treasury Securities, as the case may be, free and clear of the Pledge created hereby, to the Purchase Contract Agent for the benefit of such Holder.

SECTION 4.6 Application of Proceeds; Settlement

(a) In the event a Holder of Corporate Units, unless the Applicable Ownership Interests in the Treasury Portfolio have replaced the Applicable Ownership Interests in Debentures as components of the Corporate Units, has not elected to make Cash Settlement by notifying the Purchase Contract Agent in the manner provided for in Section 5.4(a)(i) of the Purchase Contract Agreement or has not made an Early Settlement or a Fundamental Change Early Settlement of the Purchase Contracts underlying its Corporate Units, such Holder shall be deemed to have consented to the disposition of the Debentures underlying the Pledged Applicable Ownership Interests in Debentures pursuant to the Remarketing as described in Section 5.4(a) of the Purchase Contract Agreement in order to pay for the shares of Common Stock to be issued under such Purchase Contract. The Collateral Agent shall by 10:00 a.m., New York City time, on the sixth Business Day immediately preceding the Purchase Contract Settlement Date, without any instruction from such Holder of Corporate Units, present the related Debentures underlying the Pledged Applicable Ownership Interests in Debentures to the Remarketing Agents for remarketing. Upon receiving such Debentures, the Remarketing Agents, pursuant to the terms of the Remarketing Agreement, will use their commercially reasonable efforts to remarket such Debentures underlying the Pledged Applicable Ownership Interests in Debentures on such date at a price equal to or greater than 100% of the aggregate Value of such Pledged Applicable Ownership Interests in Debentures plus the Remarketing Fee. The Remarketing Agents may deduct the Remarketing Fee from any portion of the proceeds from the Remarketing of the Debentures that is in excess of the sum of 100% of the aggregate

Value of such Pledged Applicable Ownership Interests in Debentures and the aggregate Separate Debentures Purchase Price. Upon a Successful Remarketing and after deducting the Remarketing Fee from such Proceeds, the Remarketing Agents will remit the remaining portion of the Proceeds of a Successful Remarketing related to such Applicable Ownership Interest in Debentures to the Collateral Agent. On the Purchase Contract Settlement Date, the Collateral Agent shall apply that portion of the Proceeds from such Remarketing equal to the aggregate Value of the Pledged Applicable Ownership Interests in Debentures to satisfy in full the obligations of such Holders of Corporate Units to pay the Purchase Price for the Common Stock under the related Purchase Contracts. The remaining portion of such Proceeds, if any, shall be distributed by the Collateral Agent to the Purchase Contract Agent for payment to the Holders. If the Remarketing Agents advise the Collateral Agent in writing that they cannot remarket the related Pledged Applicable Ownership Interests in Debentures of such Holders of Corporate Units at a price not less than 100% of the aggregate Value of such Pledged Applicable Ownership Interests in Debentures, or if the Remarketing does not occur because a condition precedent to such Remarketing has not been fulfilled, thus resulting in a Failed Remarketing, the Collateral Agent will proceed as described in *Section 4.4* hereof.

(b) In the event a Holder of Treasury Units or, if the Treasury Portfolio has replaced the Applicable Ownership Interests in Debentures as components of Corporate Units, Corporate Units, has not made an Early Settlement or a Fundamental Change Early Settlement of the Purchase Contracts underlying its Treasury Units or Corporate Units, as the case may be, such Holder shall be deemed to have elected to pay for the shares of Common Stock to be issued under such Purchase Contracts from the Proceeds of the related Pledged Treasury Securities or the related Pledged Applicable Ownership Interests in the Treasury Portfolio, as the case may be. On the Business Day immediately prior to the Purchase Contract Settlement Date, the Collateral Agent shall, upon the written direction of the Company, invest the cash Proceeds of the maturing Pledged Treasury Securities or the Pledged Applicable Ownership Interests in the Treasury Portfolio, as the case may be, in Permitted Investments. Without receiving any instruction from any such Holder of Treasury Units or Corporate Units, the Collateral Agent shall apply the Proceeds of the related Pledged Treasury Securities or Pledged Applicable Ownership Interests in the Treasury Portfolio to the settlement of the related Purchase Contracts on the Purchase Contract Settlement Date. In the event the sum of the Proceeds from the related Pledged Treasury Securities or related Pledged Applicable Ownership Interests in the Treasury Portfolio and the investment earnings from the investment in Permitted Investments, if any, is in excess of the aggregate Purchase Price of the Purchase Contracts being settled thereby on the Purchase Contract Settlement Date, the Collateral Agent shall distribute such excess, when received, to the Purchase Contract Agent for the benefit of the Holders.

The Company shall not be obligated to issue any shares of Common Stock in respect of the Purchase Contracts or deliver any certificate therefor to the Holder unless it shall have received payment in full of the Purchase Price for the shares of Common Stock to be purchased thereunder.

(c) Pursuant to the Remarketing Agreement, on or prior to 5:00 p.m., New York City time, on the second Business Day immediately preceding the first Remarketing Date of the applicable Remarketing Period, but no earlier than 5:00 p.m., New York City time, on the fifth Business Day immediately preceding such first Remarketing Date of the applicable Remarketing Period, holders of Separate Debentures may elect to have their Separate Debentures remarketed by delivering the Separate Debentures, together with a notice of such election, substantially in the form of *Exhibit C* hereto, to the Custodial Agent. The Custodial Agent will hold the Separate Debentures in an account separate from the Collateral Account. A holder of Separate Debentures electing to have its Separate Debentures remarketed will also have the right

to withdraw such election by written notice to the Custodial Agent, substantially in the form of *Exhibit D* hereto, on or prior to 5:00 p.m., New York City time, on the second Business Day immediately preceding the first Remarketing Date of the relevant Remarketing Period, upon which notice the Custodial Agent shall return such Separate Debentures to such holder. After such time, such election to remarket shall become an irrevocable election to have such Separate Debentures remarketed in such Remarketing. Promptly after 11:00 a.m., New York City time, on the Business Day immediately preceding the first Remarketing Date of the relevant Remarketing Period, the Custodial Agent shall notify the Remarketing Agents of the aggregate principal amount of the Separate Debentures to be remarketed and shall deliver to the Remarketing Agents for Remarketing all Separate Debentures delivered to the Custodial Agent, and not withdrawn, pursuant to this *Section 4.6(c)* prior to such date. The portion of the proceeds from such remarketing equal to the aggregate Value of the Separate Debentures will automatically be remitted by the Remarketing Agents to the Custodial Agent for the benefit of the holders of the Separate Debentures.

(d) In addition, after deducting the Remarketing Fee from the Value of the remarketed Separate Debentures, from any amount of such proceeds in excess of the aggregate Value of the remarketed Separate Debentures, the Remarketing Agents will remit to the Custodial Agent the remaining portion of the proceeds, if any, for the benefit of such holders. If the Remarketing Agents advise the Custodial Agent in writing that no remarketing during a Remarketing Period resulted in a Successful Remarketing or, if a condition to the Remarketing shall not have been fulfilled, thus in either case resulting in a Failed Remarketing, the Remarketing Agents will promptly return the Separate Debentures to the Custodial Agent for redelivery to such holders.

ARTICLE V.

VOTING RIGHTS — DEBENTURES

The Purchase Contract Agent may exercise, or refrain from exercising, any and all voting and other consensual rights pertaining to the Debentures underlying the Pledged Applicable Ownership Interests in Debentures or any part thereof for any purpose not inconsistent with the terms of this Agreement and in accordance with the terms of the Purchase Contract Agreement, including Section 4.2 thereof; *provided*, that the Purchase Contract Agent shall not exercise or, as the case may be, shall not refrain from exercising such right if, in the judgment of the Company evidenced in writing and delivered to the Purchase Contract Agent, such action would impair or otherwise have a material adverse effect on the value of all or any of the Pledged Applicable Ownership Interests in Debentures; and *provided*, *further*, that the Purchase Contract Agent shall give the Company and the Collateral Agent at least five days' prior written notice of the manner in which it intends to exercise, or its reasons for refraining from exercising, any such right. Upon receipt of any notices and other communications in respect of any Pledged Applicable Ownership Interests in Debentures, including notice of any meeting at which holders of Debentures are entitled to vote or solicitation of consents, waivers or proxies of holders of Debentures, the Collateral Agent shall use reasonable efforts to send promptly to the Purchase Contract Agent such notice or communication, and as soon as reasonably practicable after receipt of a written request therefor from the Purchase Contract Agent, execute and deliver to the Purchase Contract Agent such proxies and other instruments in respect of such Pledged Applicable Ownership Interests in Debentures (in form and substance satisfactory to the

Collateral Agent and the Purchase Contract Agent) as are prepared by the Company with respect to the Pledged Applicable Ownership Interests in Debentures.

ARTICLE VI.

RIGHTS AND REMEDIES; SPECIAL EVENT REDEMPTION; MANDATORY REDEMPTION; REMARKETING

SECTION 6.1 Rights and Remedies of the Collateral Agent

(a) In addition to the rights and remedies specified in *Section 4.4* hereof or otherwise available at law or in equity, after a default hereunder, the Collateral Agent shall have all of the rights and remedies with respect to the Collateral of a secured party under the Uniform Commercial Code (or any successor thereto) as in effect in the State of New York from time to time (the "**UCC**") (whether or not the UCC is in effect in the jurisdiction where the rights and remedies are asserted) and the TRADES Regulations and such additional rights and remedies to which a secured party is entitled under the laws in effect in any jurisdiction where any rights and remedies hereunder may be asserted. Wherever reference is made in this Agreement to any Section of the UCC, such reference shall be deemed to include a reference to any provision of the UCC which is a successor to, or amendment of, such Section. Without limiting the generality of the foregoing, such remedies may include, to the extent permitted by applicable law, (i) retention of the Pledged Applicable Ownership Interests in Debentures or other Collateral in full satisfaction of the Holders' obligations under the Purchase Contracts or (ii) sale of the Pledged Applicable Ownership Interests in Debentures or other Collateral in one or more public or private sales and application of the Proceeds in full satisfaction of the Holders' obligations under the Purchase Contracts.

(b) Without limiting any rights or powers otherwise granted by this Agreement to the Collateral Agent, in the event the Collateral Agent is unable to make payments to the Company on account of the Pledged Applicable Ownership Interests in the Treasury Portfolio (as specified in clauses (i) or (ii) of the definition of the term "Applicable Ownership Interest in the Treasury Portfolio") or on account of principal payments of any Pledged Treasury Securities as provided in *Article III* hereof in satisfaction of the obligations of the Holder of the Equity Units of which such Pledged Treasury Securities, or the Pledged Applicable Ownership Interests in the Treasury Portfolio (as specified in clause (i) of the definition of the term "Applicable Ownership Interest in the Treasury Portfolio"), as applicable, is a part under the related Purchase Contracts, the inability to make such payments shall constitute a default under the related Purchase Contracts and the Collateral Agent shall have and may exercise, with reference to such Pledged Treasury Securities, or such Pledged Applicable Ownership Interests in the Treasury Portfolio (as specified in clauses (i) or (ii) of the definition of the term "Applicable Ownership Interest in the Treasury Portfolio"), as applicable, and such obligations of such Holder, any and all of the rights and remedies available to a secured party under the UCC and the TRADES Regulations after default by a debtor, and as otherwise granted herein or under any other law.

(c) Without limiting any rights or powers otherwise granted by this Agreement to the Collateral Agent, the Collateral Agent is hereby irrevocably authorized to receive and collect all payments of (i) principal of, or interest on, the Debentures underlying the Pledged Applicable Ownership Interests in Debentures, (ii) the principal amount of the Pledged Treasury Securities, or (iii) the Pledged Applicable Ownership Interests in the Treasury Portfolio, subject, in each case, to the provisions of *Article III* hereof, and as otherwise provided herein.

(d) The Purchase Contract Agent, in such capacity and as attorney-in-fact for each Holder of Equity Units, and subject to its rights, benefits, protections, immunities and indemnities under the Purchase Contract Agreement incorporated herein as set forth in *Section 10.11* hereof and as otherwise set forth herein, agrees that, from time to time upon the written request of the Collateral Agent, the Purchase Contract Agent shall execute and deliver such further documents and do such other acts and things as the Collateral Agent may reasonably request in order to maintain the Pledge, and the perfection and priority thereof, and to confirm the rights of the Collateral Agent hereunder. The Purchase Contract Agent shall have no liability to any Holder for executing any documents or taking any such acts requested by the Collateral Agent hereunder, except for liability for its own negligent act, its own negligent failure to act or its own willful misconduct, as finally determined by a court of competent jurisdiction.

SECTION 6.2 Special Event Redemption; Mandatory Redemption; Remarketing

(a) Upon the occurrence of a Special Event Redemption or a Mandatory Redemption prior to the Purchase Contract Settlement Date, the Collateral Agent will, upon the written instruction of the Company and the Purchase Contract Agent, deliver the Debentures underlying the Pledged Applicable Ownership Interests in Debentures to the Indenture Trustee for payment of the Redemption Price. The Collateral Agent shall, or in the event the Debentures underlying the Pledged Applicable Ownership Interests in Debentures are registered in the name of the Purchase Contract Agent, the Purchase Contract Agent shall, direct the Indenture Trustee to pay the Redemption Price therefor payable on the Special Event Redemption Date or the Mandatory Redemption Date, as the case may be, on or prior to 12:30 p.m., New York City time, by check or wire transfer in immediately available funds at such place and to such account as may be designated by the Collateral Agent. In the event the Collateral Agent receives such Redemption Price, subject to the provisions of *Section 4.3* hereof, the Collateral Agent will, at the written direction of the Company, apply an amount equal to the Redemption Amount of such Redemption Price to purchase from the Quotation Agent the Treasury Portfolio and promptly remit the remaining portion of such Redemption Price to the Purchase Contract Agent for payment to the Holders of Corporate Units. The Collateral Agent shall Transfer the Treasury Portfolio to the Collateral Account to secure the obligation of all Holders of Corporate Units to purchase Common Stock of the Company under the Purchase Contracts constituting a part of such Corporate Units, in substitution for the Debentures underlying the Pledged Applicable Ownership Interests in Debentures. Thereafter the Collateral Agent shall have such security interests, rights and obligations with respect to the Treasury Portfolio as it had in respect of the Debentures underlying the Pledged Applicable Ownership Interests in Debentures, as provided in *Article II*, *Article III*, *Article IV*, *Article V* and *Article VI* hereof, and any reference herein to the Debentures underlying the Pledged Applicable Ownership Interests in Debentures shall be deemed to be a reference to the Treasury Portfolio.

(b) Upon a Successful Remarketing during the Period for Early Remarketing, the proceeds of such Remarketing with respect to the Pledged Applicable Ownership Interests in Debentures (after deducting the Remarketing Fee, if any) shall be delivered to the Collateral Agent in exchange for the Debentures underlying the Pledged Applicable Ownership Interests in Debentures. Pursuant to the terms of this Agreement, the Collateral Agent will apply an amount equal to the Treasury Portfolio Purchase Price to purchase on behalf of the Holders of Corporate Units the Treasury Portfolio and promptly remit the remaining portion, if any, of such proceeds to the Purchase Contract Agent for payment to the Holders of such Corporate Units. The Treasury Portfolio will be substituted for the Debentures underlying the Pledged Applicable Ownership Interests in Debentures, and will be held by the Collateral Agent in accordance with the terms of this Agreement to secure the obligation of each Holder of a Corporate Unit to purchase the Common Stock on the Purchase Contract Settlement Date under the Purchase

Contract constituting a part of such Corporate Unit. Following a Successful Remarketing during the Period for Early Remarketing, the Holders of Corporate Units and the Collateral Agent shall have such security interests, rights and obligations with respect to the Treasury Portfolio as the Holders of Corporate Units and the Collateral Agent had in respect of the Debentures underlying the Pledged Applicable Ownership Interests in Debentures subject to the Pledge thereof as provided in *Article II*, *Article III*, *Article IV*, *Article V* and *Article VI* hereof, and any reference herein to the Debentures underlying the Pledged Applicable Ownership Interests in Debentures shall be deemed to be reference to the Treasury Portfolio.

SECTION 6.3 Remarketing During the Period for Early Remarketing

The Collateral Agent shall, by 10:00 a.m., New York City time, on the Business Day immediately preceding the first Remarketing Date of the applicable Remarketing Period during the Period for Early Remarketing selected by NEE Capital pursuant to the Officer's Certificate, without any instruction from any Holder of Corporate Units, present the Debentures underlying the Pledged Applicable Ownership Interests in Debentures to the Remarketing Agents for remarketing. Upon receiving such Debentures, the Remarketing Agents, pursuant to the terms of the Remarketing Agreement, will use their commercially reasonable efforts to remarket such Debentures, on any date selected by NEE Capital during the Remarketing Period during the Period for Early Remarketing, at a price not less than 100% of the Treasury Portfolio Purchase Price plus the Remarketing Fee. The Remarketing Agents may deduct the Remarketing Fee from any amount of Proceeds from such Remarketing in excess of sum of the Remarketing Treasury Portfolio Purchase Price plus the Separate Debentures Purchase Price. After deducting the Remarketing Fee, if any, the Remarketing Agents will remit the entire amount of the Proceeds of such remarketing to the Collateral Agent on or prior to 12:00 p.m., New York City time, on the Reset Effective Date. In the event the Collateral Agent receives such Proceeds with respect to the Pledged Applicable Ownership Interests in Debentures, the Collateral Agent will, at the written direction of the Company, apply an amount equal to the Treasury Portfolio Purchase Price to purchase from the Quotation Agent the Treasury Portfolio and remit the remaining portion of such Proceeds, if any, to the Purchase Contract Agent for payment to the Holders of Corporate Units. The Collateral Agent shall Transfer the Treasury Portfolio to the Collateral Account to secure the obligation of all Holders of Corporate Units to purchase Common Stock of the Company under the Purchase Contracts constituting a part of such Corporate Units, in substitution for the Debentures underlying the Pledged Applicable Ownership Interests in Debentures. Thereafter the Collateral Agent shall have such security interests, rights and obligations with respect to the Treasury Portfolio as it had in respect of the Debentures underlying the Pledged Applicable Ownership Interests in Debentures as provided in *Article II*, *Article III*, *Article IV*, *Article V* and *Article VI* hereof, and any reference herein to the Debentures underlying the Pledged Applicable Ownership Interests in Debentures shall be deemed to be a reference to such Treasury Portfolio, and any reference herein to interest on the Debentures underlying the Pledged Applicable Ownership Interests in Debentures shall be deemed to be a reference to distributions on such Treasury Portfolio.

SECTION 6.4 Substitutions

Whenever a Holder has the right to substitute Treasury Securities, Debentures or the Applicable Ownership Interest in the Treasury Portfolio, as the case may be, for Collateral held by the Collateral Agent, such substitution shall not constitute a novation of the security interest created hereby.

ARTICLE VII.

REPRESENTATIONS AND WARRANTIES; COVENANTS

SECTION 7.1 Representations and Warranties

The Holders from time to time, acting through the Purchase Contract Agent as their attorney-in-fact (it being understood that the Purchase Contract Agent shall not be liable for any representation or warranty made by or on behalf of a Holder), hereby represent and warrant to the Collateral Agent, which representations and warranties shall be deemed repeated on each day a Holder Transfers Collateral that:

(a) such Holder has the power to grant a security interest in and lien on the Collateral;

(b) such Holder is the sole beneficial owner of the Collateral and, in the case of Collateral delivered in physical form, is the sole holder of such Collateral and is the sole beneficial owner of, or has the right to Transfer, the Collateral it Transfers to the Collateral Agent, free and clear of any security interest, lien, encumbrance, call, liability to pay money or other restriction other than the security interest and lien granted under *Article II* hereof;

(c) upon the Transfer of the Collateral to the Collateral Account or physical delivery of the Debentures to the Collateral Agent, the Collateral Agent, for the benefit of the Company, will have a valid and perfected first priority security interest therein (assuming that any central clearing operation or any Securities Intermediary or other entity not within the control of the Holder involved in the Transfer of the Collateral, including the Collateral Agent, gives the notices and takes the action required of it hereunder and under applicable law for perfection of that interest and assuming the establishment and exercise of control pursuant to *Section 2.2* hereof); and

(d) the execution and performance by the Holder of its obligations under this Agreement will not result in the creation of any security interest, lien or other encumbrance on the Collateral other than the security interest and lien granted under *Article II* hereof or violate any provision of any existing law or regulation applicable to it or of any mortgage, charge, pledge, indenture, contract or undertaking to which it is a party or which is binding on it or any of its assets.

SECTION 7.2 Covenants

The Holders from time to time, acting through the Purchase Contract Agent as their attorney-in-fact (it being understood that the Purchase Contract Agent shall not be liable for any covenant made by or on behalf of a Holder), hereby covenant to the Collateral Agent that for so long as the Collateral remains subject to the Pledge:

(a) neither the Purchase Contract Agent nor such Holders will create or purport to create or allow to subsist any mortgage, charge, lien, pledge or any other security interest whatsoever over the Collateral or any part of it other than pursuant to this Agreement; and

(b) neither the Purchase Contract Agent nor such Holders will sell or otherwise dispose (or attempt to dispose) of the Collateral or any part of it except for the beneficial interest therein, subject to the Pledge hereunder, transferred in connection with the Transfer of the Equity Units.

ARTICLE VIII.

THE COLLATERAL AGENT

It is hereby agreed as follows:

SECTION 8.1 Appointment, Powers and Immunities

The Collateral Agent shall act as agent for the Company hereunder with such powers as are specifically vested in the Collateral Agent by the terms of this Agreement, together with such other powers as are reasonably incidental thereto. Each of the Collateral Agent, the Custodial Agent and the Securities Intermediary: (a) shall have no duties or responsibilities except those expressly set forth or incorporated by reference in this Agreement and no implied covenants or obligations shall be inferred from this Agreement against any of them, nor shall any of them be bound by the provisions of any agreement by any party hereto beyond the specific or incorporated terms hereof; (b) shall not be responsible for any recitals contained in this Agreement, or in any certificate or other document referred to or provided for in, or received by it under, this Agreement, the Equity Units or the Purchase Contract Agreement (except as specifically incorporated by reference herein), or for the value, validity, effectiveness, genuineness, enforceability or sufficiency of this Agreement (other than as against the Collateral Agent, the Custodial Agent or the Securities Intermediary), the Equity Units or the Purchase Contract Agreement or any other document referred to or provided for herein (except as specifically incorporated by reference herein) or therein or for any failure by the Company or any other Person (except the Collateral Agent, the Custodial Agent or the Securities Intermediary, as the case may be) to perform any of its obligations hereunder or thereunder or for the perfection, priority or, except as expressly required hereby, maintenance of any security interest created hereunder; (c) shall not be required to initiate or conduct any litigation or collection proceedings hereunder (except in the case of the Collateral Agent, pursuant to directions furnished under *Section 8.2* hereof, subject to *Section 8.6* hereof); (d) shall not be responsible for any action taken or omitted to be taken by it hereunder or under any other document or instrument referred to or provided for herein or in connection herewith or therewith, except for its own negligence or willful misconduct; and (e) shall not be required to advise any party as to selling or retaining, or taking or refraining from taking any action with respect to, the Equity Units or other property deposited hereunder in accordance with the terms hereof. Subject to the foregoing, during the term of this Agreement, the Collateral Agent shall take all reasonable action in connection with the safekeeping and preservation of the Collateral hereunder.

No provision of this Agreement shall require the Collateral Agent, the Custodial Agent or the Securities Intermediary to expend or risk its own funds or otherwise incur any financial liability in the performance of any of its duties hereunder. In no event shall the Collateral Agent, the Custodial Agent or the Securities Intermediary be liable for any amount in excess of the Value of the Collateral. Notwithstanding the foregoing, the Collateral Agent, the Custodial Agent and Securities Intermediary, each in its individual capacity, hereby waive any right of setoff, banker's lien, liens or perfection rights as Securities Intermediary or any counterclaim with respect to any of the Collateral.

SECTION 8.2 Instructions of the Company

The Company shall have the right, by one or more instruments in writing executed and delivered to the Collateral Agent, the Custodial Agent or the Securities Intermediary, as the case may be, to direct the time, method and place of conducting any proceeding for the realization of any right or remedy available to the Collateral Agent, or of exercising any power conferred on the Collateral Agent, the Custodial Agent or the Securities Intermediary, as the case may be, or to direct the taking or refraining from taking of any action authorized by this Agreement; *provided*, *however*, that (i) such direction shall not conflict with the provisions of any law or of this Agreement and (ii) the Collateral Agent, the Custodial Agent and the Securities Intermediary shall be adequately indemnified as provided herein. Nothing in this *Section 8.2* shall impair the right of the Collateral Agent in its discretion to take any action or omit to take any action which it deems proper and which is not inconsistent with such direction. The Company shall promptly confirm in writing any oral instructions furnished to the Collateral Agent by the Company.

SECTION 8.3 Reliance

Each of the Securities Intermediary, the Custodial Agent and the Collateral Agent shall be entitled conclusively to rely upon any certification, order, judgment, opinion, notice or other communication (including, without limitation, any thereof by telephone, telecopy, facsimile or electronic mail) believed by it to be genuine and correct and to have been signed or sent by or on behalf of the proper Person or Persons (without being required to determine the correctness of any fact stated therein), and upon advice and statements of legal counsel and other experts selected by the Collateral Agent, the Custodial Agent or the Securities Intermediary, as the case may be. As to any matters not expressly provided for by this Agreement, the Collateral Agent, the Custodial Agent and the Securities Intermediary shall in all cases be fully protected in acting, or in refraining from acting, hereunder in accordance with instructions given by the Company in accordance with this Agreement.

SECTION 8.4 Rights in Other Capacities

The Collateral Agent, the Custodial Agent and the Securities Intermediary and their affiliates may (without having to account therefor to the Company) accept deposits from, lend money to, make their investments in and generally engage in any kind of banking, trust or other business with the Purchase Contract Agent and any Holder of Equity Units (and any of their respective subsidiaries or affiliates) as if it were not acting as the Collateral Agent, the Custodial

Agent or the Securities Intermediary, as the case may be, and the Collateral Agent, the Custodial Agent and the Securities Intermediary and their affiliates may accept fees and other consideration from the Purchase Contract Agent and any Holder of Equity Units without having to account for the same to the Company; *provided*, that each of the Securities Intermediary, the Custodial Agent and the Collateral Agent covenants and agrees with the Company that it shall not accept, receive or permit there to be created in favor of itself and shall take no affirmative action to permit there to be created in favor of any other Person, any security interest, lien or other encumbrance of any kind in or upon the Collateral.

SECTION 8.5 Non-Reliance

None of the Securities Intermediary, the Custodial Agent or the Collateral Agent shall be required to keep itself informed as to the performance or observance by the Purchase Contract Agent or any Holder of Equity Units of this Agreement, the Purchase Contract Agreement, the Equity Units or any other document referred to or provided for herein or therein or to inspect the properties or books of the Purchase Contract Agent or any Holder of Equity Units. The Collateral Agent, the Custodial Agent and the Securities Intermediary shall not have any duty or responsibility to provide the Company with any credit or other information concerning the affairs, financial condition or business of the Purchase Contract Agent or any Holder of Equity Units (or any of their respective affiliates) that may come into the possession of the Collateral Agent, the Custodial Agent or the Securities Intermediary or any of their respective affiliates.

SECTION 8.6 Compensation and Indemnity

The Company agrees:

(a) to pay each of the Collateral Agent, the Custodial Agent and the Securities Intermediary from time to time such compensation as shall be agreed in writing (from time to time) between the Company and the Collateral Agent, the Custodial Agent or the Securities Intermediary, as the case may be, for all services rendered by each of them hereunder; and

(b) to indemnify the Collateral Agent, the Custodial Agent and the Securities Intermediary and each of their respective directors, officers, agents and employees for, and to hold each of them harmless from and against, any loss, all claims (whether asserted by the Company, a Holder or any other Person) and liabilities and reasonable out-of-pocket expense incurred without negligence, willful misconduct or bad faith on its part, arising out of or in connection with the acceptance or administration of its powers and duties under this Agreement, including the reasonable out-of-pocket costs and expenses (including reasonable fees and expenses of counsel) of defending itself against any claim or liability in connection with the exercise or performance of such powers and duties.

The Collateral Agent, the Custodial Agent and the Securities Intermediary shall each promptly notify the Company of any third party claim which may give rise to indemnity hereunder and give the Company the opportunity to participate in the defense of such claim with counsel reasonably satisfactory to the indemnified party, and no such claim shall be settled without the written consent of the Company, which consent shall not be unreasonably withheld.

Without prejudice to its rights hereunder, when any of the Collateral Agent, Custodial Agent or Securities Intermediary incurs expenses after a Termination Event occurs, or renders services after a Termination Event occurs, such expenses and compensation are intended to constitute expenses of administration under the Bankruptcy Code or any applicable state bankruptcy, insolvency or other similar law.

SECTION 8.7 Failure to Act

In the event of any ambiguity in the provisions of this Agreement or any dispute between or conflicting claims by or among the parties hereto or any other Person with respect to any funds or property deposited hereunder, the Collateral Agent and the Custodial Agent shall be entitled, after prompt notice to the Company and the Purchase Contract Agent, at its sole option, to refuse to comply with any and all claims, demands or instructions with respect to such property or funds so long as such dispute or conflict shall continue, and neither the Collateral Agent nor the Custodial Agent shall be or become liable in any way to any of the parties hereto for its failure or refusal to comply with such conflicting claims, demands or instructions. The Collateral Agent and the Custodial Agent shall be entitled to refuse to act until either (i) such conflicting or adverse claims or demands shall have been finally determined by a court of competent jurisdiction or settled by agreement between the conflicting parties as evidenced in a writing, satisfactory to the Collateral Agent or the Custodial Agent, as the case may be, or (ii) the Collateral Agent or the Custodial Agent, as the case may be, shall have received security or an indemnity satisfactory to the Collateral Agent or the Custodial Agent, as the case may be, sufficient to save the Collateral Agent or the Custodial Agent, as the case may be, harmless from and against any and all loss, liability or reasonable out-of-pocket expense which the Collateral Agent or the Custodial Agent, as the case may be, may without negligence, willful misconduct, or bad faith on its part incur by reason of its acting. The Collateral Agent or the Custodial Agent may in addition elect to commence an interpleader action or seek other judicial relief or orders as the Collateral Agent or the Custodial Agent, as the case may be, may deem necessary. Notwithstanding anything contained herein to the contrary, neither the Collateral Agent nor the Custodial Agent shall be required to take any action that is in its opinion contrary to law or to the terms of this Agreement, or which would in its opinion subject it or any of its officers, employees or directors to liability.

SECTION 8.8 Resignation of Collateral Agent or Custodial Agent

Subject to the appointment and acceptance of a successor Collateral Agent or Custodial Agent as provided below, (a) the Collateral Agent and the Custodial Agent may resign at any time by giving notice thereof to the Company and the Purchase Contract Agent as attorney-in-fact for the Holders of Equity Units, (b) the Collateral Agent and the Custodial Agent may be removed at any time by the Company and (c) if the Collateral Agent or the Custodial Agent fails to perform any of its material obligations hereunder in any material respect for a period of not less than 20 days after receiving written notice of such failure by the Purchase Contract Agent and such failure shall be continuing, the Collateral Agent or the Custodial Agent may be removed by the Purchase Contract Agent. The Purchase Contract Agent shall promptly notify the Company of any removal of the Collateral Agent pursuant to *clause (c)* of the immediately

preceding sentence. Upon any such resignation or removal, the Company shall have the right to appoint a successor Collateral Agent or Custodial Agent, as the case may be. If no successor Collateral Agent or Custodial Agent, as the case may be, shall have been so appointed and shall have accepted such appointment within 30 days after the retiring Collateral Agent's or Custodial Agent's giving of notice of resignation or such removal, then the retiring Collateral Agent or Custodial Agent at the expense of the Company (other than in connection with a removal for cause pursuant to either clause (b) or (c) of the first sentence of this *Section 8.8*), as the case may be, may petition any court of competent jurisdiction for the appointment of a successor Collateral Agent or Custodial Agent, as the case may be. Each of the Collateral Agent and the Custodial Agent shall be a bank which has an office in New York, New York with a combined capital and surplus of at least $50,000,000. Upon the acceptance of any appointment as Collateral Agent or Custodial Agent, as the case may be, hereunder by a successor Collateral Agent or Custodial Agent, as the case may be, such successor shall thereupon succeed to and become vested with all the rights, powers, privileges and duties of the retiring Collateral Agent or Custodial Agent, as the case may be, and the retiring Collateral Agent or Custodial Agent, as the case may be, shall take all appropriate action to transfer any money and property held by it hereunder (including the Collateral) to such successor. The retiring Collateral Agent or Custodial Agent shall, upon such succession, be discharged from its duties and obligations as Collateral Agent or Custodial Agent hereunder. After any retiring Collateral Agent's or Custodial Agent's resignation hereunder as Collateral Agent or Custodial Agent, the provisions of this *Article VIII* shall continue in effect for its benefit in respect of any actions taken or omitted to be taken by it while it was acting as the Collateral Agent or Custodial Agent. Any resignation or removal of the Collateral Agent hereunder shall be deemed for all purposes of this Agreement as the simultaneous resignation or removal of the Custodial Agent and the Securities Intermediary.

SECTION 8.9 Right to Appoint Agent or Advisor

The Collateral Agent shall have the right to appoint agents or advisors in connection with any of its duties hereunder, and the Collateral Agent shall not be liable for any action taken or omitted by, or in reliance upon the advice of, such agents or advisors selected in good faith. The appointment of agents or advisors pursuant to this *Section 8.9* shall be subject to prior consent of the Company, which consent shall not be unreasonably withheld.

SECTION 8.10 Survival

The provisions of this *Article VIII* and *Section 10.7* hereof shall survive termination of this Agreement and the resignation or removal of the Collateral Agent, the Custodial Agent or the Securities Intermediary.

SECTION 8.11 Exculpation

Anything in this Agreement to the contrary notwithstanding, in no event shall any of the Collateral Agent, the Custodial Agent or the Securities Intermediary or their officers, employees or agents be liable under this Agreement to any party for indirect, special, punitive, or consequential loss or damage of any kind whatsoever, including lost profits, whether or not the

likelihood of such loss or damage was known to the Collateral Agent, the Custodial Agent or the Securities Intermediary, or any of them, incurred without any act or deed that is found to be attributable to gross negligence or willful misconduct on the part of the Collateral Agent, the Custodial Agent or the Securities Intermediary.

ARTICLE IX.

AMENDMENT

SECTION 9.1 Amendment Without Consent of Holders

Without the consent of any Holders, the Company, the Collateral Agent, the Custodial Agent, the Securities Intermediary and the Purchase Contract Agent, at any time and from time to time, may amend this Agreement, in form satisfactory to the Company, the Collateral Agent, the Custodial Agent, the Securities Intermediary and the Purchase Contract Agent, for any of the following purposes:

(a) to evidence the succession of another Person to the Company, and the assumption by any such successor of the covenants of the Company;

(b) to add to the covenants of the Company for the benefit of the Holders or to surrender any right or power herein conferred upon the Company so long as such covenants or such surrender do not adversely affect the validity, perfection or priority of the security interests granted or created hereunder;

(c) to evidence and provide for the acceptance of appointment hereunder by a successor Collateral Agent, Custodial Agent, Securities Intermediary or Purchase Contract Agent; or

(d) to cure any ambiguity, to correct or supplement any provisions herein which may be inconsistent with any other provisions herein, or to make any other provisions with respect to such matters or questions arising under this Agreement, *provided* such action shall not adversely affect the interests of the Holders in any material respect, *provided*, *further*, that any amendment made solely to conform the provisions of this Agreement to the description of the Equity Units, the Purchase Contracts and the other components of the Equity Units contained in the prospectus supplement, dated October 29, 2024, and the accompanying prospectus dated March 22, 2024, relating to the Equity Units will not be deemed to adversely affect the interests of the Holders.

SECTION 9.2 Amendment With Consent of Holders

With the consent of the Holders of not less than a majority of the outstanding Purchase Contracts voting together as one class, by Act of said Holders delivered to the Company, the Purchase Contract Agent or the Collateral Agent, as the case may be, the Company, the Purchase Contract Agent, the Collateral Agent, the Custodial Agent and the Securities Intermediary may amend this Agreement for the purpose of modifying in any manner the provisions of this Agreement or the rights of the Holders in respect of the Equity Units; *provided*, *however*, that no such supplemental agreement shall, without the consent of the Holder of each Outstanding Equity Unit adversely affected thereby,

(a) change the amount or the type of Collateral required to be Pledged to secure a Holder's Obligations under the Purchase Contracts (except for the rights of Holders of Corporate Units to substitute the Treasury Securities for the Pledged Applicable Ownership Interests in Debentures or the Applicable Ownership Interest in the Treasury Portfolio or the rights of Holders of Treasury Units to substitute Debentures or the Applicable Ownership Interest in the Treasury Portfolio for the Pledged Treasury Securities);

(b) unless such change is not adverse to the Holders, impair the right of the Holder of any Equity Unit to receive distributions on the related Collateral or otherwise adversely affect the Holder's rights in or to such Collateral;

(c) otherwise effect any action that would require the consent of the Holder of each Outstanding Equity Unit affected thereby pursuant to the Purchase Contract Agreement if such action were effected by an agreement supplemental thereto; or

(d) reduce the percentage of the outstanding Purchase Contracts the consent of whose Holders is required for any such amendment;

provided, that if any such supplemental amendment referred to above would adversely affect only the Corporate Units or the Treasury Units, then only Holders of the affected class of Equity Units as of the record date for the Holders entitled to vote thereon will be entitled to vote on or consent to such amendment or proposal, and such amendment or proposal shall not be effective except with the consent of Holders of not less than a majority of such class.

It shall not be necessary for any Act of Holders under this *Section 9.2* to approve the particular form of any proposed amendment, but it shall be sufficient if such Act shall approve the substance thereof.

SECTION 9.3 Execution of Amendments

In executing any amendment permitted by this *Article IX*, the Collateral Agent, the Custodial Agent, the Securities Intermediary and the Purchase Contract Agent shall be entitled to receive and (subject to *Section 6.1* hereof, with respect to the Collateral Agent, and Section 7.1 of the Purchase Contract Agreement, with respect to the Purchase Contract Agent) shall be fully protected in relying upon, an Opinion of Counsel stating that the execution of such amendment is authorized or permitted by this Agreement and that all conditions precedent, if any, to the execution and delivery of such amendment have been satisfied.

SECTION 9.4 Effect of Amendments

Upon the execution of any amendment under this *Article IX*, this Agreement shall be modified in accordance therewith, and such amendment shall form a part of this Agreement for all purposes; and every Holder of Equity Units theretofore or thereafter authenticated, executed on behalf of the Holders and delivered under the Purchase Contract Agreement shall be bound thereby.

SECTION 9.5 Reference to Amendments

Certificates authenticated, executed on behalf of the Holders and delivered after the execution of any amendment pursuant to this *Article IX* may, and shall if required by the Collateral Agent or the Purchase Contract Agent, bear a notation in form approved by the Purchase Contract Agent and the Collateral Agent as to any matter provided for in such amendment. If the Company shall so determine, Certificates so modified as to conform, in the opinion of the Collateral Agent, the Purchase Contract Agent and the Company, to any such amendment may be prepared and executed by the Company and authenticated, executed on behalf of the Holders and delivered by the Purchase Contract Agent in accordance with the Purchase Contract Agreement in exchange for outstanding Certificates.

ARTICLE X.

MISCELLANEOUS

SECTION 10.1 No Waiver

No failure on the part of the Collateral Agent or any of its agents to exercise, and no course of dealing with respect to, and no delay in exercising, any right, power or remedy hereunder shall operate as a waiver thereof; nor shall any single or partial exercise by the Collateral Agent or any of its agents of any right, power or remedy hereunder preclude any other or further exercise thereof or the exercise of any other right, power or remedy. The remedies herein are cumulative and are not exclusive of any remedies provided by law.

SECTION 10.2 Governing Law; Waiver of Jury Trial

THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF NEW YORK, WITHOUT REGARD TO CONFLICT OF LAWS PRINCIPLES THEREUNDER, EXCEPT TO THE EXTENT THAT THE LAWS OF ANY OTHER JURISDICTION SHALL BE MANDATORILY APPLICABLE. Without limiting the foregoing, the above choice of law is expressly agreed to by the Company, the Securities Intermediary, the Custodial Agent, the Collateral Agent and the Holders from time to time acting through the Purchase Contract Agent, as their attorney-in-fact, in connection with the establishment and maintenance of the Collateral Account. The Company, the Collateral Agent and the Holders from time to time of the Equity Units, acting through the Purchase Contract Agent as their attorney-in-fact, hereby submit to the nonexclusive jurisdiction of the United States District Court for the Southern District of New York and of any New York state court sitting in New York City for the purposes of all legal proceedings arising out of or relating to this Agreement or the transactions contemplated hereby. The Company, the Collateral Agent and the Holders from time to time of the Equity Units, acting through the Purchase Contract Agent as their attorney-in-fact, irrevocably waive, to the fullest extent permitted by applicable law, any objection which they may now or hereafter have to the laying of the venue of any such proceeding brought in such a court and any claim that any such proceeding brought in such a court has been brought in an inconvenient forum.

EACH OF THE COMPANY, THE COLLATERAL AGENT, THE PURCHASE CONTRACT AGENT AND THE HOLDERS FROM TIME TO TIME OF THE EQUITY UNITS, ACTING THROUGH THE PURCHASE CONTRACT AGENT AS THEIR ATTORNEY-IN-FACT, HEREBY IRREVOCABLY WAIVES, TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, ANY AND ALL RIGHT TO TRIAL BY JURY IN ANY LEGAL PROCEEDING ARISING OUT OF OR RELATING TO THIS AGREEMENT, THE EQUITY UNITS OR THE TRANSACTIONS CONTEMPLATED HEREBY.

SECTION 10.3 Notices

All notices, requests, consents and other communications provided for herein (including, without limitation, any modifications of, or waivers or consents under, this Agreement) shall be given or made in writing (including, without limitation, by electronic mail) delivered to the intended recipient at the "Address for Notices" specified below its name on the signature pages hereof (or in the case of Holders, may be made and deemed given as provided in Sections 1.5 and 1.6 of the Purchase Contract Agreement) or, as to any party, at such other address as shall be designated by such party in a notice to the other parties. Except as otherwise provided in this Agreement, all such communications shall be deemed to have been duly given or made when transmitted by electronic means or personally delivered or, in the case of a mailed notice, upon receipt, in each case given or addressed as aforesaid (except as aforesaid).

When the Collateral Agent acts on any directions or instructions pursuant to this Agreement sent by electronic transmission, the Collateral Agent will not be responsible or liable for any losses, costs or expenses arising directly or indirectly from its reliance upon and compliance with such directions or instructions, notwithstanding that such directions or instructions (a) may not be an authorized or authentic communication of the party involved or in the form such party sent or intended to send (whether due to fraud, distortion or otherwise, except in the case of gross negligence or willful misconduct) or (b) may conflict with, or be inconsistent with, a subsequent written instruction or communication after the Collateral Agent has acted in compliance with prior directions or instructions; it being understood and agreed that the Collateral Agent shall conclusively presume that such directions or instructions that purport to have been sent by or on behalf of an authorized officer of a Person have been sent by or on behalf of an authorized officer of such Person in the absence of bad faith on the part of the Collateral Agent. With respect to any directions or instructions provided hereunder by the Purchase Contract Agent or the Company or any other Person to the Collateral Agent through electronic transmission or otherwise with electronic signatures, the Company agrees to assume all risks arising out of such electronic methods, including, without limitation, the risk of the Collateral Agent acting on unauthorized instructions, except in the case of gross negligence or willful misconduct of the Collateral Agent or the Purchase Contract Agent, and the risk of interception and misuse by third parties. For the avoidance of doubt, the Purchase Contract Agent shall have no liability hereunder in connection with any directions or instructions sent by it by electronic transmission, except in the case of the Purchase Contract Agent's gross negligence or willful misconduct.

SECTION 10.4 Successors and Assigns

This Agreement shall be binding upon and inure to the benefit of the respective successors and assigns of the Company, the Collateral Agent, the Custodial Agent, the Securities Intermediary and the Purchase Contract Agent, and the Holders from time to time of the Equity Units, by their acceptance of the same, shall be deemed to have agreed to be bound by the provisions hereof and to have ratified the agreements of, and the grant of the Pledge hereunder by, the Purchase Contract Agent.

SECTION 10.5 Counterparts

This Agreement may be executed in any number of counterparts by the parties hereto on separate counterparts, each of which, when so executed and delivered, shall be deemed an original, but all such counterparts shall together constitute one and the same instrument. Facsimile, documents executed, scanned and transmitted electronically and electronic signatures, including those created or transmitted through a software platform or application, shall be deemed original signatures for purposes of this Agreement. This Agreement, if executed as described in the preceding sentence, will be binding on all parties hereto to the same extent as if it were physically executed and each party hereby consents to the use of any third party electronic signature capture service providers as may be reasonably chosen by a signatory hereto or thereto.

SECTION 10.6 Separability

If any provision hereof is invalid and unenforceable in any jurisdiction, then, to the fullest extent permitted by law, (a) the other provisions hereof shall remain in full force and effect in such jurisdiction and shall be liberally construed in order to carry out the intentions of the parties hereto as nearly as may be possible and (b) the invalidity or unenforceability of any provision hereof in any jurisdiction shall not affect the validity or enforceability of such provision in any other jurisdiction.

SECTION 10.7 Expenses, etc.

The Company agrees to reimburse the Collateral Agent, the Custodial Agent and the Securities Intermediary for: (a) all reasonable out-of-pocket costs and expenses of the Collateral Agent, the Custodial Agent and Securities Intermediary (including, without limitation, the reasonable fees and expenses of the necessary services of a Securities Intermediary and of counsel to the Collateral Agent and the Custodial Agent), in connection with (i) the negotiation, preparation, execution and delivery or performance of this Agreement and (ii) any modification, supplement or waiver of any of the terms of this Agreement; (b) all reasonable costs and expenses of the Collateral Agent (including, without limitation, reasonable fees and expenses of counsel) in connection with (i) any enforcement or proceedings resulting or incurred in connection with causing any Holder of Equity Units to satisfy its obligations under the Purchase Contracts forming a part of the Equity Units and (ii) the enforcement of this *Section 10.7*; and (c) all transfer, stamp, documentary or other similar taxes, assessments or charges levied by any governmental or revenue authority in respect of this Agreement or any other document referred

to herein and all costs, expenses, taxes, assessments and other charges incurred in connection with any filing, registration, recording or perfection of any security interest contemplated hereby.

SECTION 10.8 Security Interest Absolute

All rights of the Collateral Agent and security interests hereunder, and all obligations of the Holders from time to time hereunder, shall be absolute and unconditional irrespective of:

(a) any lack of validity or enforceability of any provision of the Purchase Contracts or the Equity Units or any other agreement or instrument relating thereto;

(b) any change in the time, manner or place of payment of, or any other term of, or any increase in the amount of, all or any of the obligations of Holders of Equity Units under the related Purchase Contracts, or any other amendment or waiver of any term of, or any consent to any departure from any requirement of, the Purchase Contract Agreement or any Purchase Contract or any other agreement or instrument relating thereto; or

(c) any other circumstance which might otherwise constitute a defense available to, or discharge of, a borrower, a guarantor or a pledgor.

SECTION 10.9 USA Patriot Act

In order to comply with the laws, rules, regulations and executive orders in effect from time to time applicable to banking institutions, including, without limitation, those relating to the funding of terrorist activities and money laundering, including Section 326 of the USA PATRIOT Act of the United States ("**Applicable Law**"), the Collateral Agent, Custodial Agent and Securities Intermediary are required to obtain, verify, record and update certain information relating to individuals and entities which maintain a business relationship with the Collateral Agent, Custodial Agent and Securities Intermediary. Accordingly, each of the parties hereto agree to provide to the Collateral Agent, Custodial Agent and Securities Intermediary, upon their written request from time to time, such identifying information and documentation as may be available to such party in order to enable the Collateral Agent, Custodial Agent and Securities Intermediary to comply with Applicable Law.

SECTION 10.10 Force Majeure

The Collateral Agent, the Custodial Agent and the Securities Intermediary shall not incur any liability for not performing any act or fulfilling any duty, obligation or responsibility hereunder by reason of any occurrence beyond the reasonable control of the Collateral Agent, the Custodial Agent and the Securities Intermediary (including but not limited to any act or provision of any present or future law or regulation or governmental authority, any act of God or war, civil unrest, local or national disturbance or disaster, epidemic or pandemic, any act of terrorism, or the unavailability of the Federal Reserve Bank wire or facsimile or other wire or communication facility).

SECTION 10.11 Provisions Incorporated by Reference to the Purchase Contract Agreement

The rights, benefits, protections, immunities and indemnities that are applicable to the Purchase Contract Agent under the Purchase Contract Agreement, including without limitation, Article VII thereof, are, to the extent there are no provisions herein that address such rights, benefits, protections, immunities and indemnities, hereby incorporated for the benefit of the Purchase Contract Agent under this Pledge Agreement.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be duly executed as of the day and year first above written.

NEXTERA ENERGY, INC.

By: **MATTHEW R. GEOFFROY**
Name: Matthew R. Geoffroy
Title: Assistant Treasurer

Address for Notices:

NextEra Energy, Inc.
700 Universe Boulevard
Juno Beach, Florida 33408
Attention: Treasurer

DEUTSCHE BANK TRUST COMPANY AMERICAS
as Collateral Agent, Custodial
Agent and as Securities Intermediary

By: **DENISE KELLERK**
Name: Denise Kellerk
Title: Vice President

By: **IRINA GOLOVASHCHUK**
Name: Irina Golovashchuk
Title: Vice President
October 31, 2024

THE BANK OF NEW YORK MELLON,
as Purchase Contract Agent and as
attorney-in-fact for the Holders of Equity Units from time to time

By: **STACEY B. POINDEXTER**
Name: Stacey B. Poindexter
Title: Vice President

Address for Notices:

The Bank of New York Mellon
240 Greenwich Street, Floor 7E
New York, New York 10286
Attention: Corporate Trust Administration

Address for Notices:

Deutsche Bank Trust Company Americas
Trust and Agency Services
1 Columbus Circle, 17th Floor
MS: NYC01-1710
New York, New York 10019
Attention: Corporates Team/
NextEra Equity Units – AA7178

with copies to: Kandy Williams

The Bank of New York Mellon Trust Company, N.A.
4655 Salisbury Road, Suite 300
Jacksonville, Florida 32256
Attention: Corporate Trust Administration

EXHIBIT A

INSTRUCTION FROM PURCHASE CONTRACT AGENT TO COLLATERAL AGENT
(In Connection with the Creation of [Corporate Units][Treasury Units])

Deutsche Bank Trust Company Americas
Trust and Agency Services
1 Columbus Circle, 17th Floor
MS: NYC01-1710
New York, New York 10019
Attention: Corporates Team/NextEra Equity Units — AA7178

Re: Securities of NextEra Energy, Inc. (the "**Company**")

We hereby notify you in accordance with Section [4.1] [4.2] of the Pledge Agreement, dated as of October 1, 2024 (the "**Pledge Agreement**"), between the Company, yourselves, as Collateral Agent, Custodial Agent and Securities Intermediary and ourselves, as Purchase Contract Agent and as attorney-in-fact for the Holders of Equity Units from time to time, that the Holder of securities listed below (the "**Holder**") has elected to substitute $____ [principal amount at maturity of Treasury Securities] [of the Applicable Ownership Interests in Debentures] [of the Applicable Ownership Interests in the Treasury Portfolio] in exchange for an equal Value of the [Debentures underlying the Pledged Applicable Ownership Interests in Debentures] [Pledged Applicable Ownership Interests in the Treasury Portfolio] [Pledged Treasury Securities] held by you in accordance with the Pledge Agreement and has delivered to us a notice stating that the Holder has Transferred the [Applicable Ownership Interests in Debentures] [Applicable Ownership Interest in the Treasury Portfolio] [Treasury Securities] to you, as Collateral Agent. We hereby instruct you, upon receipt of such [Treasury Securities] [Applicable Ownership Interests in Debentures] [Applicable Ownership Interest in the Treasury Portfolio] so Transferred, to release the [Pledged Applicable Ownership Interests in Debentures] [Pledged Applicable Ownership Interests in the Treasury Portfolio] [Pledged Treasury Securities] related to such [Equity Units] to us in accordance with the Holder's instructions. Capitalized terms used herein but not defined shall have the meaning set forth or incorporated by reference in the Pledge Agreement.

Date:_____

By:__
Name:
Title:
Signature Guarantee:__

Please print name and address of registered Holder electing to substitute the [Treasury Securities] [Applicable Ownership Interests in Debentures] [Applicable Ownership Interests in the Treasury Portfolio] for the [Pledged Applicable Ownership Interest in Debentures] [Pledged Applicable Ownership Interests in the Treasury Portfolio] [Pledged Treasury Securities]:

_____ _____
Name Social Security or other Taxpayer Identification Number, if any

Address

_____
_____
_____

EXHIBIT B

INSTRUCTION TO PURCHASE CONTRACT AGENT
(In Connection with the Creation of [Corporate Units][Treasury Units])

The Bank of New York Mellon
Corporate Trust
500 Ross Street, Suite 625
Pittsburgh, Pennsylvania 15262

Attention: Corporate Trust Operations-Reorganization Unit

Re: Securities of NextEra Energy, Inc. (the "**Company**")

The undersigned Holder hereby notifies you that it has delivered to Deutsche Bank Trust Company Americas, as Collateral Agent, $____ [principal amount at maturity of Treasury Securities] [of Applicable Ownership Interests in Debentures] [of Applicable Ownership Interests in the Treasury Portfolio] in exchange for an equal Value of [Pledged Applicable Ownership Interests in Debentures] [Pledged Applicable Ownership Interests in the Treasury Portfolio] [Pledged Treasury Securities] held by the Collateral Agent, in accordance with Section [4.1] [4.2] of the Pledge Agreement, dated as of October 1, 2024 (the "**Pledge Agreement**"), between you, the Company and the Collateral Agent. The undersigned Holder hereby instructs you to instruct the Collateral Agent to release to you on behalf of the undersigned Holder the [Pledged Applicable Ownership Interests in Debentures] [Pledged Applicable Ownership Interests in the Treasury Portfolio] [Pledged Treasury Securities] related to such [Corporate Units] [Treasury Units]. Capitalized terms used herein but not defined shall have the meaning set forth or incorporated by reference in the Pledge Agreement.

Dated:_____ _____
Signature
Signature Guarantee:_____

Signatures must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Security Registrar, which requirements include membership or participation in the Security Transfer Agent Medallion Program ("**STAMP**") or such other "signature guarantee program" as may be determined by the Security Registrar in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.

Please print name and address of registered Holder:

_____ _____
Name Social Security or other Taxpayer Identification Number, if any

Address

_____

_____

EXHIBIT C

INSTRUCTION TO CUSTODIAL AGENT REGARDING REMARKETING

Deutsche Bank Trust Company Americas
Trust and Agency Services
1 Columbus Circle, 17th Floor
MS: NYC01-1710
New York, New York 10019
Attention: Corporates Team/NextEra Equity Units — AA7178

Re: Securities of NextEra Energy Capital Holdings, Inc. (the "**Company**")

The undersigned hereby notifies you in accordance with Section 4.6(c) of the Pledge Agreement, dated as of October 1, 2024 (the "**Pledge Agreement**"), between NextEra Energy, Inc., yourselves, as Collateral Agent, Custodial Agent and Securities Intermediary, and The Bank of New York Mellon, as Purchase Contract Agent and as attorney-in-fact for the Holders of Corporate Units and Treasury Units from time to time, that the undersigned elects to deliver $_____ principal amount of Debentures for delivery to the Remarketing Agents on or prior to 5:00 p.m., New York City time, on the second Business Day immediately preceding the first Remarketing Date of the applicable Remarketing Period for Remarketing pursuant to Section 4.6(c) of the Pledge Agreement. The undersigned will, upon request of the Remarketing Agents, execute and deliver any additional documents deemed by the Remarketing Agents or by the Company to be necessary or desirable to complete the sale, assignment and transfer of the Debentures tendered hereby.

The undersigned hereby instructs you, upon receipt of the proceeds of such remarketing, if successful, from the Remarketing Agents to deliver such proceeds to the undersigned in accordance with the instructions indicated herein under "**A. Payment Instructions**." The undersigned hereby instructs you, in the event of Failed Remarketing, upon receipt of the Debentures tendered herewith from the Remarketing Agents, to deliver such Debentures to the person(s) and the address(es) indicated herein under "**B. Delivery Instructions**."

With this notice, the undersigned hereby (i) represents and warrants that the undersigned has full power and authority to tender, sell, assign and transfer the Debentures tendered hereby and that the undersigned is the record owner of any Debentures tendered herewith in physical form or a participant in The Depository Trust Company ("**DTC**") and the beneficial owner of any Debentures tendered herewith by book-entry transfer to your account at DTC and (ii) agrees to be bound by the terms and conditions of Section 4.6(c) of the Pledge Agreement. Capitalized terms used herein but not defined shall have the meaning set forth or incorporated by reference in the Pledge Agreement.

By:__
Name:
Title:
Signature Guarantee:__

Signatures must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Security Registrar, which requirements include membership or participation in the Security Transfer Agent Medallion Program ("**STAMP**") or such other "signature guarantee program" as may be determined by the Security Registrar in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.

Please print name and address:

_____ _____

Name Social Security or other Taxpayer Identification Number, if any

Address

_____

_____

_____

A. PAYMENT INSTRUCTIONS

Proceeds of the remarketing should be paid by check in the name of the person(s) set forth below and mailed to the address set forth below.

Name(s)

_____
(Please Print)

Address

_____

_____
(Please Print)

_____
(Zip Code)

_____
(Social Security or other
Taxpayer Identification Number, if any)

B. DELIVERY INSTRUCTIONS

In the event of a Failed Remarketing, Debentures which are in physical form should be delivered to the person(s) set forth below and mailed to the address set forth below.

Name(s)

_____
(Please Print)

Address

_____

_____
(Please Print)

_____
(Zip Code)

_____
(Social Security or other
Taxpayer Identification Number, if any)

In the event of a Failed Remarketing, Debentures which are in book-entry form should be credited to the account at The Depository Trust Company set forth below.

_____
DTC Account Number

Name of Account
Party:_____

EXHIBIT D

INSTRUCTION TO CUSTODIAL AGENT REGARDING WITHDRAWAL FROM REMARKETING

Deutsche Bank Trust Company Americas
Trust and Agency Services
1 Columbus Circle, 17th Floor
MS: NYC01-1710
New York, New York 10019
Attention: Corporates Team/NextEra Equity Units — AA7178

Re: Securities of NextEra Energy Capital Holdings, Inc.

The undersigned hereby notifies you in accordance with Section 4.6(c) of the Pledge Agreement, dated as of October 1, 2024 (the "**Pledge Agreement**"), between NextEra Energy, Inc., yourselves, as Collateral Agent, Custodial Agent and Securities Intermediary and The Bank of New York Mellon, as Purchase Contract Agent and as attorney-in-fact for the Holders of Corporate Units and Treasury Units from time to time, that the undersigned elects to withdraw the $_____ principal amount of Debentures delivered to the Custodial Agent on _____ for remarketing pursuant to Section 4.6(c) of the Pledge Agreement. The undersigned hereby instructs you to return such Debentures to the undersigned in accordance with the undersigned's instructions. With this notice, the undersigned hereby agrees to be bound by the terms and conditions of Section 4.6(c) of the Pledge Agreement. Capitalized terms used herein but not defined shall have the meaning set forth or incorporated by reference in the Pledge Agreement.

Date:__ __

By:__
Name:
Title:
Signature Guarantee:__

Signatures must be guaranteed by an "eligible guarantor institution" meeting the requirements of the Security Registrar, which requirements include membership or participation in the Security Transfer Agent Medallion Program ("**STAMP**") or such other "signature guarantee program" as may be determined by the Security Registrar in addition to, or in substitution for, STAMP, all in accordance with the Securities Exchange Act of 1934, as amended.

Please print name and address:

_____ __
Name Social Security or other Taxpayer Identification Number, if any

Address

_____

_____

_____

Exhibit 4(ww)

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

OFFICER'S CERTIFICATE

Creating the 5.90% Debentures, Series due March 15, 2055

Matthew R. Geoffroy, Assistant Treasurer of NextEra Energy Capital Holdings, Inc. (the "**Company**"), pursuant to the authority granted in the accompanying Board Resolutions (all capitalized terms used herein which are not defined herein or in *Exhibit A* hereto, but which are defined in the Indenture referred to below, shall have the meanings specified in the Indenture), and pursuant to Sections 201 and 301 of the Indenture, does hereby certify to The Bank of New York Mellon (the "**Trustee**"), as Trustee under the Indenture (For Unsecured Debt Securities) dated as of June 1, 1999 between the Company and the Trustee, as amended (the "**Indenture**"), that:

1. The securities to be issued under the Indenture in accordance with this certificate shall be designated "5.90% Debentures, Series due March 15, 2055" (referred to herein as the "**Debentures of the Eighty-Fifth Series**") and shall be issued in substantially the form set forth as *Exhibit A* hereto.

2. The Debentures of the Eighty-Fifth Series shall be issued by the Company in the initial aggregate principal amount of $750,000,000.00. Additional Debentures of the Eighty-Fifth Series, without limitation as to amount, having the same terms as the Outstanding Debentures of the Eighty-Fifth Series (except for the issue date of the additional Debentures of the Eighty-Fifth Series and, if applicable, the initial Interest Payment Date (as defined in *Exhibit A* hereto)) may also be issued by the Company pursuant to the Indenture without the consent of the Holders of the then-Outstanding Debentures of the Eighty-Fifth Series. Any such additional Debentures of the Eighty-Fifth Series as may be issued pursuant to the Indenture from time to time shall be part of the same series as the then-Outstanding Debentures of the Eighty-Fifth Series.

3. The Debentures of the Eighty-Fifth Series shall mature and the principal shall be due and payable, together with all accrued and unpaid interest thereon, on the Stated Maturity Date. The "**Stated Maturity Date**" means March 15, 2055.

4. The Debentures of the Eighty-Fifth Series shall bear interest as provided in the form set forth as *Exhibit A* hereto.

5. Each installment of interest on a Debenture of the Eighty-Fifth Series shall be payable as provided in the form set forth as *Exhibit A* hereto.

6. Registration of the Debentures of the Eighty-Fifth Series, and registration of transfers and exchanges in respect of the Debentures of the Eighty-Fifth Series, may be effectuated at the office or agency of the Company in New York City, New York. Notices and demands to or upon the Company in respect of the Debentures of the Eighty-Fifth Series may be served at the office or agency of the Company in New York City, New York. The Corporate Trust Office of the Trustee will initially be the agency of the Company for such payment, registration, registration of transfers and exchanges and service of notices and demands, and the Company hereby appoints the Trustee as its

agent for all such purposes; *provided*, *however*, that the Company reserves the right to change, by one or more Officer's Certificates, any such office or agency and such agent. The Trustee will initially be the Security Registrar and the Paying Agent for the Debentures of the Eighty-Fifth Series.

7. The Debentures of the Eighty-Fifth Series will be redeemable at the option of the Company prior to the Stated Maturity Date as provided in the form set forth as *Exhibit A* hereto. If less than all the Debentures of the Eighty-Fifth Series are to be redeemed, the particular Debentures of the Eighty-Fifth Series to be redeemed shall be selected by the Security Registrar from the Outstanding Debentures of the Eighty-Fifth Series by lot.

8. So long as all of the Debentures of the Eighty-Fifth Series are held by a securities depository in book-entry form, the Regular Record Date for the interest payable on any given Interest Payment Date with respect to the Debentures of the Eighty-Fifth Series shall be the close of business on the Business Day immediately preceding such Interest Payment Date; *provided*, *however*, that if any of the Debentures of the Eighty-Fifth Series are not held by a securities depository in book-entry form, the Regular Record Date will be the close of business on the fifteenth (15th) calendar day immediately preceding such Interest Payment Date.

9. If the Company shall make any deposit of money and/or Eligible Obligations with respect to any Debentures of the Eighty-Fifth Series, or any portion of the principal amount thereof, as contemplated by Section 701 of the Indenture, the Company shall not deliver an Officer's Certificate described in clause (z) in the first paragraph of said Section 701 unless the Company shall also deliver to the Trustee, together with such Officer's Certificate, either:

(A) an instrument wherein the Company, notwithstanding the satisfaction and discharge of its indebtedness in respect of the Debentures of the Eighty-Fifth Series, shall assume the obligation (which shall be absolute and unconditional) to irrevocably deposit with the Trustee or Paying Agent such additional sums of money, if any, or additional Eligible Obligations (meeting the requirements of said Section 701), if any, or any combination thereof, at such time or times, as shall be necessary, together with the money and/or Eligible Obligations theretofore so deposited, to pay when due the principal of and premium, if any, and interest due and to become due on such Debentures of the Eighty-Fifth Series or portions thereof, all in accordance with and subject to the provisions of said Section 701; *provided*, *however*, that such instrument may state that the obligation of the Company to make additional deposits as aforesaid shall be subject to the delivery to the Company by the Trustee of a notice asserting the deficiency and setting forth the amount thereof; or

(B) an Opinion of Counsel to the effect that, as a result of (i) the receipt by the Company from, or the publication by, the Internal Revenue Service of a ruling or (ii) a change in law occurring after the date of this certificate, the Holders of such Debentures of the Eighty-Fifth Series, or the applicable portion of the principal amount thereof, will not recognize income, gain or loss for United States federal income tax purposes as a result of the satisfaction and discharge of the Company's indebtedness in respect thereof and will be subject to United

States federal income tax on the same amounts, at the same times and in the same manner as if such satisfaction and discharge had not been effectuated.

10. The Debentures of the Eighty-Fifth Series will be absolutely, irrevocably and unconditionally guaranteed as to payment of principal, interest and premium, if any, by NextEra Energy, Inc., as Guarantor (the "**Guarantor**"), pursuant to a Guarantee Agreement, dated as of June 1, 1999, between the Guarantor and The Bank of New York Mellon (as Guarantee Trustee) (the "**Guarantee Agreement**"). The following shall constitute "**Guarantor Events**" with respect to the Debentures of the Eighty-Fifth Series:

(A) the failure of the Guarantee Agreement to be in full force and effect;

(B) the entry by a court having jurisdiction with respect to the Guarantor of (i) a decree or order for relief in respect of the Guarantor in an involuntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or (ii) a decree or order adjudging the Guarantor bankrupt or insolvent, or approving as properly filed a petition by one or more entities other than the Guarantor seeking reorganization, arrangement, adjustment or composition of or in respect of the Guarantor under any applicable Federal or State bankruptcy, insolvency or other similar law, or appointing a custodian, receiver, liquidator, assignee, trustee, sequestrator or other similar official for the Guarantor or for any substantial part of its property, or ordering the winding up or liquidation of its affairs, and any such decree or order for relief or any such other decree or order shall have remained unstayed and in effect for a period of ninety (90) consecutive days; or

(C) the commencement by the Guarantor of a voluntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or of any other case or proceeding seeking for the Guarantor to be adjudicated bankrupt or insolvent, or the consent by the Guarantor to the entry of a decree or order for relief in respect of itself in a case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or to the commencement of any bankruptcy or insolvency case or proceeding against the Guarantor, or the filing by the Guarantor of a petition or answer or consent seeking reorganization or relief under any applicable Federal or State bankruptcy, insolvency or other similar law, or the consent by the Guarantor to the filing of such petition or to the appointment of or taking possession by a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of the Guarantor or of any substantial part of its property, or the making by the Guarantor of an assignment for the benefit of creditors, or the admission by the Guarantor in writing of its inability to pay its debts generally as they become due, or the authorization of such action by the Board of Directors of the Guarantor.

Notwithstanding anything to the contrary contained in the Debentures of the Eighty-Fifth Series, this certificate or the Indenture, the Company shall, if a Guarantor Event shall occur and be continuing, redeem all of the Outstanding Debentures of the Eighty-Fifth Series within sixty (60) days after the occurrence of such Guarantor Event at a redemption price equal to the principal amount thereof plus accrued and unpaid interest, if any, to but excluding the date of redemption ***unless***, within thirty (30) days after the

occurrence of such Guarantor Event, S&P Global Ratings, a division of S&P Global Inc., and Moody's Investors Service, Inc. (if the Debentures of the Eighty-Fifth Series are then rated by those rating agencies, or, if the Debentures of the Eighty-Fifth Series are then rated by only one of those rating agencies, then such rating agency, or, if the Debentures of the Eighty-Fifth Series are not then rated by either one of those rating agencies but are then rated by one or more other nationally recognized rating agencies, then at least one of those other nationally recognized rating agencies) shall have reaffirmed in writing that, after giving effect to such Guarantor Event, the credit rating on the Debentures of the Eighty-Fifth Series shall be investment grade (i.e., in one of the four highest categories, without regard to subcategories within such rating categories, of such rating agency).

11. With respect to the Debentures of the Eighty-Fifth Series, each of the following events shall be an additional Event of Default under the Indenture:

(A) the consolidation of the Guarantor with or merger of the Guarantor into any other Person, or the conveyance or other transfer or lease by the Guarantor of its properties and assets substantially as an entirety to any Person, unless

(i) the Person formed by such consolidation or into which the Guarantor is merged or the Person which acquires by conveyance or other transfer, or which leases, the properties and assets of the Guarantor substantially as an entirety shall be a Person organized and existing under the laws of the United States, any State thereof or the District of Columbia, and shall expressly assume the obligations of the Guarantor under the Guarantee Agreement; and

(ii) immediately after giving effect to such transaction, no Event of Default and no event which, after notice or lapse of time or both, would become an Event of Default, shall have occurred and be continuing; or

(B) the failure of the Company to redeem the Outstanding Debentures of the Eighty-Fifth Series if and as required by *Paragraph 10* hereof.

12. If a Guarantor Event occurs and the Company is not required to redeem the Debentures of the Eighty-Fifth Series pursuant to *Paragraph 10* hereof, the Company will provide to the Trustee and the Holders of the Debentures of the Eighty-Fifth Series annual and quarterly reports containing the information that the Company would be required to file with the Securities and Exchange Commission under Section 13 or Section 15(d) of the Securities Exchange Act of 1934 if it were subject to the reporting requirements of either of those Sections; *provided*, that if the Company is, at that time, subject to the reporting requirements of either of those Sections, the filing of annual and quarterly reports with the Securities and Exchange Commission pursuant to either of those Sections will satisfy the foregoing requirement. The provision of such reports and information to the Trustee shall be for informational purposes only and the Trustee's receipt or deemed receipt of such shall not constitute constructive notice of any

information contained therein or determinable from information contained therein, including the Company's compliance with any of its covenants under the Indenture.

13. The Debentures of the Eighty-Fifth Series will be initially issued in global form registered in the name of Cede & Co. (as nominee of The Depository Trust Company). The Debentures of the Eighty-Fifth Series in global form shall bear the depository legend in substantially the form set forth as *Exhibit A* hereto. The Debentures of the Eighty-Fifth Series in global form will contain restrictions on transfer, substantially as described in the form set forth as *Exhibit A* hereto.

14. No service charge shall be made for the registration of transfer or exchange of the Debentures of the Eighty-Fifth Series; *provided*, *however*, that the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection with such transfer or exchange.

15. The Company has reserved the right, without any consent, vote or other action by Holders of the Debentures of the Eighty-Fifth Series, or of any other series of Securities issued after December 1, 2021, to amend the Indenture as follows:

(A) To amend the second sentence of Section 402 thereof to read as follows:

"The Company shall, at least 20 days prior to the Redemption Date fixed by the Company (unless a shorter notice shall be satisfactory to the Trustee), notify the Trustee in writing of such Redemption Date and of the principal amount of such Securities to be redeemed."

(B) To amend the first sentence of Section 404 thereof to read as follows:

"Except as otherwise specified as contemplated by Section 301 for Securities of any series, notice of redemption shall be given in the manner provided in Section 106 to the Holders of the Securities to be redeemed not less than 10 nor more than 60 days prior to the Redemption Date."

16. The Debentures of the Eighty-Fifth Series shall have such other terms and provisions as are provided in the form set forth as *Exhibit A* hereto.

17. The undersigned has read all of the covenants and conditions contained in the Indenture relating to the issuance of the Debentures of the Eighty-Fifth Series and the definitions in the Indenture relating thereto and in respect of which this certificate is made.

18. The statements contained in this certificate are based upon the familiarity of the undersigned with the Indenture, the documents accompanying this certificate, and upon discussions by the undersigned with officers and employees of the Company familiar with the matters set forth herein.

19. In the opinion of the undersigned, he or she has made such examination or investigation as is necessary to enable him or her to express an informed opinion as to whether or not such covenants and conditions have been complied with.

20. In the opinion of the undersigned, such conditions and covenants and conditions precedent, if any (including any covenants compliance with which constitutes a condition precedent), to the authentication and delivery of the Debentures of the Eighty-Fifth Series requested in the accompanying Company Order No. 64 have been complied with.

IN WITNESS WHEREOF, I have executed this Officer's Certificate on behalf of the Company this 4th day of February, 2025 in Minneapolis, Minnesota.

MATTHEW R. GEOFFROY

Matthew R. Geoffroy
Assistant Treasurer

Exhibit A

[Unless this certificate is presented by an authorized representative of The Depository Trust Company, a limited purpose company organized under the New York Banking Law ("DTC"), to NextEra Energy Capital Holdings, Inc. or its agent for registration of transfer, exchange, or payment, and any certificate issued is registered in the name of Cede & Co. or in such other name as is requested by an authorized representative of DTC (and any payment is made to Cede & Co. or to such other entity as is requested by an authorized representative of DTC), ANY TRANSFER, PLEDGE, OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL inasmuch as the registered owner hereof, Cede & Co., has an interest herein.]

No. _____ CUSIP No. _____

[FORM OF FACE OF DEBENTURE]

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

5.90% DEBENTURES, SERIES DUE MARCH 15, 2055

NEXTERA ENERGY CAPITAL HOLDINGS, INC., a corporation duly organized and existing under the laws of the State of Florida (herein referred to as the "**Company**," which term includes any successor Person under the Indenture (as defined below)), for value received, hereby promises to pay to

, or registered assigns, the principal sum of _____ Dollars on March 15, 2055 (the "**Stated Maturity Date**"). The Company further promises to pay interest on the principal sum of this 5.90% Debenture, Series due March 15, 2055 (this "**Security**") to the registered Holder hereof at the rate of 5.90% per annum, in like coin or currency, semi-annually on March 15 and September 15 of each year (each an "**Interest Payment Date**") until the principal hereof is paid or duly provided for, such interest payments to commence on September 15, 2025. Each interest payment shall include interest accrued from the most-recently preceding Interest Payment Date to which interest has either been paid or duly provided for (*except* that (i) the interest payment which is due on September 15, 2025 shall include interest that has accrued from February 4, 2025, and (ii) if this Security is authenticated during the period that (A) follows any particular Regular Record Date (as defined below) but (B) precedes the next occurring Interest Payment Date, then the registered Holder hereof shall not be entitled to receive any interest payment with respect to this Security on such next occurring Interest Payment Date). No interest or other payment will accrue on the Securities of this series with respect to the day on which the Securities of this series mature. In the event that an Interest Payment Date is not a Business Day, then payment of interest payable on such date will be made on the next succeeding day which is a Business Day (and without any interest or other payment in respect of such delay) with the same force and effect as if made on the Interest Payment Date. The interest so payable, and punctually paid or duly provided for, on an Interest Payment Date will, as provided in the Indenture referred to on the reverse of this Security (the "**Indenture**"), be payable to the Person in whose name this Security (or one or more Predecessor Securities) is registered at the close of business on the "**Regular Record Date**" for such interest installment, which shall be the close of

business on the Business Day immediately preceding such Interest Payment Date so long as all of the Securities of this series are held by a securities depository in book-entry form; *provided* that if any of the Securities of this series are not held by a securities depository in book-entry form, the Regular Record Date will be the close of business on the fifteenth (15th) calendar day immediately preceding such Interest Payment Date; and *provided further* that interest payable on the Stated Maturity Date or a Redemption Date will be paid to the same Person to whom the associated principal is to be paid. Any such interest not punctually paid or duly provided for will forthwith cease to be payable to the Person who is the Holder of this Security on such Regular Record Date and may be paid to the Person in whose name this Security (or one or more Predecessor Securities) is registered at the close of business on a Special Record Date to be fixed by the Trustee for the payment of such Defaulted Interest, notice of which shall be given to Holders of Securities of this series not less than ten (10) days prior to such Special Record Date, or may be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange on which the Securities of this series may be listed, and upon such notice as may be required by such exchange, all as more fully provided in the Indenture.

Payment of the principal of (and premium, if any) and interest on this Security will be made at the office or agency of the Company maintained for that purpose in New York City, the State of New York in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts; *provided*, *however*, that, at the option of the Company, interest on this Security may be paid by check mailed to the address of the Person entitled thereto, as such address shall appear on the Security Register or by a wire transfer to an account designated by the Person entitled thereto. The amount of interest payable on this Security will be computed on the basis of a 360-day year consisting of twelve 30-day months (and for any period shorter than a full semi-annual period, on the basis of the actual number of days elapsed during such period using 30-day calendar months).

Reference is hereby made to the further provisions of this Security set forth on the reverse of this Security, which further provisions shall for all purposes have the same effect as if set forth at this place. (All capitalized terms used in this Security which are not defined herein, including the reverse of this Security, but which are defined in the Indenture or in the Officer's Certificate, shall have the meanings specified in the Indenture or in the Officer's Certificate.)

Unless the certificate of authentication hereon has been executed by the Trustee referred to on the reverse of this Security by manual signature, this Security shall not be entitled to any benefit under the Indenture or be valid or obligatory for any purpose.

IN WITNESS WHEREOF, the Company has caused this instrument to be duly executed in .

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

By: _____

[FORM OF CERTIFICATE OF AUTHENTICATION]

CERTIFICATE OF AUTHENTICATION

Dated:

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

THE BANK OF NEW YORK MELLON, as
Trustee

By: _____

[FORM OF REVERSE OF DEBENTURE]

This Security is one of a duly authorized issue of securities of the Company (herein called the "**Securities**"), issued and to be issued in one or more series under an Indenture (For Unsecured Debt Securities), dated as of June 1, 1999 (herein, together with any amendments thereto, called the "**Indenture**," which term shall have the meaning assigned to it in such instrument), between the Company and The Bank of New York Mellon, as Trustee (herein called the "**Trustee**," which term includes any successor trustee under the Indenture), and reference is hereby made to the Indenture, including the Board Resolutions and Officer's Certificate filed with the Trustee on February 4, 2025 creating the series designated on the face hereof (herein called the "**Officer's Certificate**"), for a statement of the respective rights, limitations of rights, duties and immunities thereunder of the Company, the Trustee and the Holders of the Securities of this series and of the terms upon which the Securities of this series are, and are to be, authenticated and delivered. This Security is one of the series designated on the face hereof.

The Securities of this series shall be redeemable at the option of the Company in whole at any time, or in part from time to time (each a "**Redemption Date**"), upon notice (the "**Redemption Notice**") which is required by the Indenture to be mailed at least thirty (30) days but not more than sixty (60) days prior to the date fixed for redemption, at the applicable price (each a "**Redemption Price**") described below; *provided*, *however*, that the Company has reserved the right, without any consent, vote or other action by Holders of the Securities of this series, or of any other series of Securities issued after December 1, 2021, to amend the Indenture to provide that the Redemption Notice shall be given in the manner provided in the Indenture at least ten (10) days but not more than sixty (60) days prior to the date fixed for redemption.

Prior to September 15, 2054 (the "**Par Call Date**") the Company may redeem the Securities of this series at its option, in whole or in part, at any time and from time to time, at a Redemption Price (expressed as a percentage of principal amount and rounded to three decimal places) equal to the greater of:

(1) (a) the sum of the present values of the remaining scheduled payments of principal and interest thereon discounted to the Redemption Date (assuming the Securities of this Series matured on the Par Call Date) on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate (as defined below) plus 20 basis points less (b) interest accrued to the Redemption Date, and

(2) 100% of the principal amount of the Security of this series to be redeemed,

plus, in either case, accrued and unpaid interest thereon to but excluding the Redemption Date.

On or after the Par Call Date, the Company may redeem the Securities of this series, in whole or in part, at any time and from time to time, at a Redemption Price equal to 100% of the principal amount of the Securities of this series being redeemed plus accrued and unpaid interest thereon to but excluding the Redemption Date.

"**Treasury Rate**" means, with respect to any Redemption Date, the yield determined by the Company in accordance with the following two paragraphs.

The Treasury Rate shall be determined by the Company after 4:15 p.m., New York City time (or after such time as yields on U.S. government securities are posted daily by the Board of Governors of the Federal Reserve System), on the third Business Day preceding the Redemption Date based upon the yield or yields for the most recent day that appear after such time on such day in the most recent statistical release published by the Board of Governors of the Federal Reserve System designated as "Selected Interest Rates (Daily) - H.15" (or any successor designation or publication) ("**H.15**") under the caption "U.S. government securities–Treasury constant maturities–Nominal" (or any successor caption or heading) ("**H.15 TCM**"). In determining the Treasury Rate, the Company shall select, as applicable:

(1) the yield for the Treasury constant maturity on H.15 exactly equal to the period from the Redemption Date to the Par Call Date (the "**Remaining Life**"); or

(2) if there is no such Treasury constant maturity on H.15 exactly equal to the Remaining Life, the two yields—one yield corresponding to the Treasury constant maturity on H.15 immediately shorter than and one yield corresponding to the Treasury constant maturity on H.15 immediately longer than the Remaining Life—and shall interpolate to the Par Call Date on a straight-line basis (using the actual number of days) using such yields and rounding the result to three decimal places; or

(3) if there is no such Treasury constant maturity on H.15 shorter than or longer than the Remaining Life, the yield for the single Treasury constant maturity on H.15 closest to the Remaining Life.

For purposes of this paragraph, the applicable Treasury constant maturity or maturities on H.15 shall be deemed to have a maturity date equal to the relevant number of months or years, as applicable, of such Treasury constant maturity from the Redemption Date.

If on the third Business Day preceding the Redemption Date H.15 TCM is no longer published, the Company shall calculate the Treasury Rate based on the rate per annum equal to the semi-annual equivalent yield to maturity at 11:00 a.m., New York City time, on the second Business Day preceding such Redemption Date of the United States Treasury security maturing on, or with a maturity that is closest to, the Par Call Date, as applicable. If there is no United States Treasury security maturing on the Par Call Date, but there are two or more United States Treasury securities with a maturity date equally distant from the Par Call Date, one with a maturity date preceding the Par Call Date and one with a maturity date following the Par Call Date, the Company shall select the United States Treasury security with a maturity date preceding the Par Call Date. If there are two or more United States Treasury securities maturing on the Par Call Date or two or more United States Treasury securities meeting the criteria of the preceding sentence, the Company shall select from among these two or more United States Treasury securities the United States Treasury security that is trading closest to par based upon the average of the bid and asked prices for such United States Treasury securities at 11:00 a.m., New York City time. In determining the Treasury Rate in accordance with the terms of this paragraph, the semi-annual yield to maturity of the applicable United States Treasury security shall be based upon the average of the bid and asked prices (expressed as a percentage of principal amount) at 11:00 a.m., New York City time, of such United States Treasury security, and rounded to three decimal places.

The Company's actions and determinations in determining the applicable Redemption Price shall be conclusive and binding for all purposes, absent manifest error.

The Indenture Trustee shall have no duty to determine, or to verify the Company's calculations of, the applicable Redemption Price.

If, at the time a Redemption Notice is given, the redemption moneys are not on deposit with the Trustee, then, if such notice so provides, the redemption shall be subject to the receipt of the redemption moneys on or before the Redemption Date and such Redemption Notice shall be of no force or effect unless such moneys are received.

Upon payment of the applicable Redemption Price as described herein, on and after the applicable Redemption Date interest will cease to accrue on the Securities of this series or portions thereof called for redemption.

The Securities of this series will be absolutely, irrevocably and unconditionally guaranteed as to payment of principal, interest and premium, if any, by NextEra Energy, Inc., as Guarantor (the "**Guarantor**"), pursuant to a Guarantee Agreement, dated as of June 1, 1999, between the Guarantor and The Bank of New York Mellon (as Guarantee Trustee) (the "**Guarantee Agreement**"). The following shall constitute "**Guarantor Events**" with respect to the Securities of this series:

(A) the failure of the Guarantee Agreement to be in full force and effect;

(B) the entry by a court having jurisdiction with respect to the Guarantor of (i) a decree or order for relief in respect of the Guarantor in an involuntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or (ii) a decree or order adjudging the Guarantor bankrupt or insolvent, or approving as properly filed a petition by one or more entities other than the Guarantor seeking reorganization, arrangement, adjustment or composition of or in respect of the Guarantor under any applicable Federal or State bankruptcy, insolvency or other similar law, or appointing a custodian, receiver, liquidator, assignee, trustee, sequestrator or other similar official for the Guarantor or for any substantial part of its property, or ordering the winding up or liquidation of its affairs, and any such decree or order for relief or any such other decree or order shall have remained unstayed and in effect for a period of ninety (90) consecutive days; or

(C) the commencement by the Guarantor of a voluntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or of any other case or proceeding seeking for the Guarantor to be adjudicated bankrupt or insolvent, or the consent by the Guarantor to the entry of a decree or order for relief in respect of itself in a case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or to the commencement of any bankruptcy or insolvency case or proceeding against the Guarantor, or the filing by the Guarantor of a petition or answer or consent seeking reorganization or relief under any applicable Federal or State bankruptcy, insolvency or other similar law, or the consent by the Guarantor to the filing of such petition or to the appointment of or taking possession by a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of the Guarantor or of any substantial part of its property, or the making by the Guarantor of an assignment for the benefit of creditors, or the admission by the

Guarantor in writing of its inability to pay its debts generally as they become due, or the authorization of such action by the Board of Directors of the Guarantor.

Notwithstanding anything to the contrary contained in the Securities of this series, the Officer's Certificate, or the Indenture, the Company shall, if a Guarantor Event shall occur and be continuing, redeem all of the Outstanding Securities of this series within sixty (60) days after the occurrence of such Guarantor Event at a redemption price equal to the principal amount thereof plus accrued and unpaid interest, if any, to but excluding the date of redemption unless, within thirty (30) days after the occurrence of such Guarantor Event, S&P Global Ratings, a division of S&P Global Inc., and Moody's Investors Service, Inc. (if the Securities of this series are then rated by those rating agencies, or, if the Securities of this series are then rated by only one of those rating agencies, then such rating agency, or, if the Securities of this series are not then rated by either one of those rating agencies but are then rated by one or more other nationally recognized rating agencies, then at least one of those other nationally recognized rating agencies) shall have reaffirmed in writing that, after giving effect to such Guarantor Event, the credit rating on the Securities of this series shall be investment grade (i.e., in one of the four highest categories, without regard to subcategories within such rating categories, of such rating agency).

If a Guarantor Event occurs and the Company is not required to redeem the Securities of this series pursuant to the preceding paragraph, the Company will provide to the Trustee and the Holders of the Securities of this series annual and quarterly reports containing the information that the Company would be required to file with the Securities and Exchange Commission under Section 13 or Section 15(d) of the Securities Exchange Act of 1934 if it were subject to the reporting requirements of either of those Sections; *provided*, that if the Company is, at that time, subject to the reporting requirements of either of those Sections, the filing of annual and quarterly reports with the Securities and Exchange Commission pursuant to either of those Sections will satisfy the foregoing requirement.

The Indenture contains provisions for defeasance at any time of the entire indebtedness of this Security upon compliance with certain conditions set forth in the Indenture, including the Officer's Certificate described above.

If an Event of Default with respect to Securities of this series shall occur and be continuing, the principal of and interest on the Securities of this series may be declared due and payable in the manner and with the effect provided in the Indenture.

The Indenture permits, with certain exceptions as therein provided, the amendment thereof and the modification of the rights and obligations of the Company and the rights of the Holders of the Securities of each series to be affected by such amendment to the Indenture at any time by the Company and the Trustee with the consent of the Holders of a majority in principal amount of the Securities at the time Outstanding of all series to be thus affected. The Indenture also contains provisions permitting the Holders of specified percentages in principal amount of the Securities of each series at the time Outstanding, on behalf of the Holders of all Securities of such series, to waive compliance by the Company with certain provisions of the Indenture and certain past defaults under the Indenture and their consequences. Any such consent or waiver by Holders of the specified percentages in principal amount of the Securities of this series shall be conclusive and binding upon all current and future Holders of this Security and of any Security

issued upon the registration of transfer hereof or in exchange herefor or in lieu hereof, whether or not notation of such consent or waiver is made upon this Security.

As provided in and subject to the provisions of the Indenture, the Holder of this Security shall not have the right to institute any proceeding with respect to the Indenture or for the appointment of a receiver or trustee or for any other remedy thereunder, unless such Holder shall have previously given the Trustee written notice of a continuing Event of Default with respect to the Securities of this series, the Holders of a majority in aggregate principal amount of the Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing shall have made written request to the Trustee to institute proceedings in respect of such Event of Default as Trustee and offered the Trustee reasonable indemnity, and the Trustee shall not have received from the Holders of a majority in aggregate principal amount of Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing a direction inconsistent with such request, and shall have failed to institute any such proceeding, for sixty (60) days after receipt of such notice, request and offer of indemnity. The foregoing shall not apply to any suit instituted by the Holder of this Security for the enforcement of any payment of principal hereof or any premium or interest hereon on or after the respective due dates expressed herein.

No reference herein to the Indenture and no provision of this Security or of the Indenture shall alter or impair the obligation of the Company, which is absolute and unconditional, to pay the principal of and any premium and interest on this Security at the times, place and rate, and in the coin or currency, herein prescribed.

The Securities of this series are issuable only in registered form without coupons in minimum denominations of $2,000 and integral multiples of $1,000 in excess thereof. As provided in the Indenture and subject to certain limitations therein set forth, Securities of this series are exchangeable for a like aggregate principal amount of Securities of this series and of like tenor and of authorized denominations, as requested by the Holder surrendering the same.

No service charge shall be made for any such registration of transfer or exchange, but the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection therewith.

The Company, the Trustee and any agent of the Company or the Trustee may treat the Person in whose name this Security is registered as the absolute owner hereof for all purposes, whether or not this Security be overdue, and none of the Company, the Trustee or any such agent shall be affected by notice to the contrary.

Exhibit 4(xx)

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

OFFICER'S CERTIFICATE

Creating the Floating Rate Debentures, Series due February 4, 2028

Matthew R. Geoffroy, Assistant Treasurer of NextEra Energy Capital Holdings, Inc. (the "**Company**"), pursuant to the authority granted in the accompanying Board Resolutions (all capitalized terms used herein which are not defined herein or in *Exhibit A* hereto, but which are defined in the Indenture referred to below, shall have the meanings specified in the Indenture), and pursuant to Sections 201 and 301 of the Indenture, does hereby certify to The Bank of New York Mellon (the "**Trustee**"), as Trustee under the Indenture (For Unsecured Debt Securities) dated as of June 1, 1999 between the Company and the Trustee, as amended (the "**Indenture**"), that:

1. The securities to be issued under the Indenture in accordance with this certificate shall be designated "Floating Rate Debentures, Series due February 4, 2028" (referred to herein as the "**Debentures of the Eighty-Sixth Series**") and shall be issued in substantially the form set forth as *Exhibit A* hereto.

2. The Debentures of the Eighty-Sixth Series shall be issued by the Company in the initial aggregate principal amount of $500,000,000.00. Additional Debentures of the Eighty-Sixth Series, without limitation as to amount, having the same terms as the Outstanding Debentures of the Eighty-Sixth Series (except for the issue date of the additional Debentures of the Eighty-Sixth Series and, if applicable, the initial Interest Payment Date (as defined in *Exhibit A* hereto)) may also be issued by the Company pursuant to the Indenture without the consent of the Holders of the then-Outstanding Debentures of the Eighty-Sixth Series. Any such additional Debentures of the Eighty-Sixth Series as may be issued pursuant to the Indenture from time to time shall be part of the same series as the then-Outstanding Debentures of the Eighty-Sixth Series.

3. The Debentures of the Eighty-Sixth Series shall mature and the principal shall be due and payable, together with all accrued and unpaid interest thereon, on the Stated Maturity Date. The "**Stated Maturity Date**" means February 4, 2028.

4. The Debentures of the Eighty-Sixth Series shall bear interest as provided in the form set forth as *Exhibit A* hereto.

5. Each installment of interest on a Debenture of the Eighty-Sixth Series shall be payable as provided in the form set forth as *Exhibit A* hereto.

6. Registration of the Debentures of the Eighty-Sixth Series, and registration of transfers and exchanges in respect of the Debentures of the Eighty-Sixth Series, may be effectuated at the office or agency of the Company in New York City, New York. Notices and demands to or upon the Company in respect of the Debentures of the Eighty-Sixth Series may be served at the office or agency of the Company in New York City, New York. The Corporate Trust Office of the Trustee will initially be the agency of the Company for such payment, registration, registration of transfers and exchanges and service of notices and demands, and the Company hereby appoints the Trustee as its

agent for all such purposes; *provided*, *however*, that the Company reserves the right to change, by one or more Officer's Certificates, any such office or agency and such agent. The Trustee will initially be the Security Registrar and the Paying Agent for the Debentures of the Eighty-Sixth Series.

7. The Debentures of the Eighty-Sixth Series will not be redeemable at the option of the Company prior to the Stated Maturity Date.

8. So long as all of the Debentures of the Eighty-Sixth Series are held by a securities depository in book-entry form, the Regular Record Date for the interest payable on any given Interest Payment Date with respect to the Debentures of the Eighty-Sixth Series shall be the close of business on the Business Day immediately preceding such Interest Payment Date; *provided*, *however*, that if any of the Debentures of the Eighty-Sixth Series are not held by a securities depository in book-entry form, the Regular Record Date will be the close of business on the fifteenth (15th) calendar day immediately preceding such Interest Payment Date.

9. If the Company shall make any deposit of money and/or Eligible Obligations with respect to any Debentures of the Eighty-Sixth Series, or any portion of the principal amount thereof, as contemplated by Section 701 of the Indenture, the Company shall not deliver an Officer's Certificate described in clause (z) in the first paragraph of said Section 701 unless the Company shall also deliver to the Trustee, together with such Officer's Certificate, either:

(A) an instrument wherein the Company, notwithstanding the satisfaction and discharge of its indebtedness in respect of the Debentures of the Eighty-Sixth Series, shall assume the obligation (which shall be absolute and unconditional) to irrevocably deposit with the Trustee or Paying Agent such additional sums of money, if any, or additional Eligible Obligations (meeting the requirements of said Section 701), if any, or any combination thereof, at such time or times, as shall be necessary, together with the money and/or Eligible Obligations theretofore so deposited, to pay when due the principal of and premium, if any, and interest due and to become due on such Debentures of the Eighty-Sixth Series or portions thereof, all in accordance with and subject to the provisions of said Section 701; *provided*, *however*, that such instrument may state that the obligation of the Company to make additional deposits as aforesaid shall be subject to the delivery to the Company by the Trustee of a notice asserting the deficiency and setting forth the amount thereof; or

(B) an Opinion of Counsel to the effect that, as a result of (i) the receipt by the Company from, or the publication by, the Internal Revenue Service of a ruling or (ii) a change in law occurring after the date of this certificate, the Holders of such Debentures of the Eighty-Sixth Series, or the applicable portion of the principal amount thereof, will not recognize income, gain or loss for United States federal income tax purposes as a result of the satisfaction and discharge of the Company's indebtedness in respect thereof and will be subject to United States federal income tax on the same amounts, at the same times and in the same manner as if such satisfaction and discharge had not been effectuated.

10. The Debentures of the Eighty-Sixth Series will be absolutely, irrevocably and unconditionally guaranteed as to payment of principal, interest and premium, if any, by NextEra Energy, Inc., as Guarantor (the "**Guarantor**"), pursuant to a Guarantee Agreement, dated as of June 1, 1999, between the Guarantor and The Bank of New York Mellon (as Guarantee Trustee) (the "**Guarantee Agreement**"). The following shall constitute "**Guarantor Events**" with respect to the Debentures of the Eighty-Sixth Series:

(A) the failure of the Guarantee Agreement to be in full force and effect;

(B) the entry by a court having jurisdiction with respect to the Guarantor of (i) a decree or order for relief in respect of the Guarantor in an involuntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or (ii) a decree or order adjudging the Guarantor bankrupt or insolvent, or approving as properly filed a petition by one or more entities other than the Guarantor seeking reorganization, arrangement, adjustment or composition of or in respect of the Guarantor under any applicable Federal or State bankruptcy, insolvency or other similar law, or appointing a custodian, receiver, liquidator, assignee, trustee, sequestrator or other similar official for the Guarantor or for any substantial part of its property, or ordering the winding up or liquidation of its affairs, and any such decree or order for relief or any such other decree or order shall have remained unstayed and in effect for a period of ninety (90) consecutive days; or

(C) the commencement by the Guarantor of a voluntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or of any other case or proceeding seeking for the Guarantor to be adjudicated bankrupt or insolvent, or the consent by the Guarantor to the entry of a decree or order for relief in respect of itself in a case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or to the commencement of any bankruptcy or insolvency case or proceeding against the Guarantor, or the filing by the Guarantor of a petition or answer or consent seeking reorganization or relief under any applicable Federal or State bankruptcy, insolvency or other similar law, or the consent by the Guarantor to the filing of such petition or to the appointment of or taking possession by a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of the Guarantor or of any substantial part of its property, or the making by the Guarantor of an assignment for the benefit of creditors, or the admission by the Guarantor in writing of its inability to pay its debts generally as they become due, or the authorization of such action by the Board of Directors of the Guarantor.

Notwithstanding anything to the contrary contained in the Debentures of the Eighty-Sixth Series, this certificate or the Indenture, the Company shall, if a Guarantor Event shall occur and be continuing, redeem all of the Outstanding Debentures of the Eighty-Sixth Series within sixty (60) days after the occurrence of such Guarantor Event at a redemption price equal to the principal amount thereof plus accrued and unpaid interest, if any, to but excluding the date of redemption *unless*, within thirty (30) days after the occurrence of such Guarantor Event, S&P Global Ratings, a division of S&P Global Inc., and Moody's Investors Service, Inc. (if the Debentures of the Eighty-Sixth Series are then

rated by those rating agencies, or, if the Debentures of the Eighty-Sixth Series are then rated by only one of those rating agencies, then such rating agency, or, if the Debentures of the Eighty-Sixth Series are not then rated by either one of those rating agencies but are then rated by one or more other nationally recognized rating agencies, then at least one of those other nationally recognized rating agencies) shall have reaffirmed in writing that, after giving effect to such Guarantor Event, the credit rating on the Debentures of the Eighty-Sixth Series shall be investment grade (i.e., in one of the four highest categories, without regard to subcategories within such rating categories, of such rating agency).

11. With respect to the Debentures of the Eighty-Sixth Series, each of the following events shall be an additional Event of Default under the Indenture:

(A) the consolidation of the Guarantor with or merger of the Guarantor into any other Person, or the conveyance or other transfer or lease by the Guarantor of its properties and assets substantially as an entirety to any Person, unless

(i) the Person formed by such consolidation or into which the Guarantor is merged or the Person which acquires by conveyance or other transfer, or which leases, the properties and assets of the Guarantor substantially as an entirety shall be a Person organized and existing under the laws of the United States, any State thereof or the District of Columbia, and shall expressly assume the obligations of the Guarantor under the Guarantee Agreement; and

(ii) immediately after giving effect to such transaction, no Event of Default and no event which, after notice or lapse of time or both, would become an Event of Default, shall have occurred and be continuing; or

(B) the failure of the Company to redeem the Outstanding Debentures of the Eighty-Sixth Series if and as required by *Paragraph 10* hereof.

12. If a Guarantor Event occurs and the Company is not required to redeem the Debentures of the Eighty-Sixth Series pursuant to *Paragraph 10* hereof, the Company will provide to the Trustee and the Holders of the Debentures of the Eighty-Sixth Series annual and quarterly reports containing the information that the Company would be required to file with the Securities and Exchange Commission under Section 13 or Section 15(d) of the Securities Exchange Act of 1934 if it were subject to the reporting requirements of either of those Sections; *provided*, that if the Company is, at that time, subject to the reporting requirements of either of those Sections, the filing of annual and quarterly reports with the Securities and Exchange Commission pursuant to either of those Sections will satisfy the foregoing requirement. The provision of such reports and information to the Trustee shall be for informational purposes only and the Trustee's receipt or deemed receipt of such shall not constitute constructive notice of any information contained therein or determinable from information contained therein, including the Company's compliance with any of its covenants under the Indenture.

13. The Debentures of the Eighty-Sixth Series will be initially issued in global form registered in the name of Cede & Co. (as nominee of The Depository Trust Company). The Debentures of the Eighty-Sixth Series in global form shall bear the depository legend in substantially the form set forth as *Exhibit A* hereto. The Debentures of the Eighty-Sixth Series in global form will contain restrictions on transfer, substantially as described in the form set forth as *Exhibit A* hereto.

14. No service charge shall be made for the registration of transfer or exchange of the Debentures of the Eighty-Sixth Series; *provided*, *however*, that the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection with such transfer or exchange.

15. The Company has reserved the right, without any consent, vote or other action by Holders of the Debentures of the Eighty-Sixth Series, or of any other series of Securities issued after December 1, 2021, to amend the Indenture as follows:

(A) To amend the second sentence of Section 402 thereof to read as follows:

"The Company shall, at least 20 days prior to the Redemption Date fixed by the Company (unless a shorter notice shall be satisfactory to the Trustee), notify the Trustee in writing of such Redemption Date and of the principal amount of such Securities to be redeemed."

(B) To amend the first sentence of Section 404 thereof to read as follows:

"Except as otherwise specified as contemplated by Section 301 for Securities of any series, notice of redemption shall be given in the manner provided in Section 106 to the Holders of the Securities to be redeemed not less than 10 nor more than 60 days prior to the Redemption Date."

16. The Debentures of the Eighty-Sixth Series shall have such other terms and provisions as are provided in the form set forth as *Exhibit A* hereto.

17. The undersigned has read all of the covenants and conditions contained in the Indenture relating to the issuance of the Debentures of the Eighty-Sixth Series and the definitions in the Indenture relating thereto and in respect of which this certificate is made.

18. The statements contained in this certificate are based upon the familiarity of the undersigned with the Indenture, the documents accompanying this certificate, and upon discussions by the undersigned with officers and employees of the Company familiar with the matters set forth herein.

19. In the opinion of the undersigned, he or she has made such examination or investigation as is necessary to enable him or her to express an informed opinion as to whether or not such covenants and conditions have been complied with.

20. In the opinion of the undersigned, such conditions and covenants and conditions precedent, if any (including any covenants compliance with which constitutes a condition precedent), to the authentication and delivery of the Debentures of the Eighty-Sixth Series requested in the accompanying Company Order No. 64 have been complied with.

IN WITNESS WHEREOF, I have executed this Officer's Certificate on behalf of the Company this 4th day of February, 2025 in Minneapolis, Minnesota.

MATTHEW R. GEOFFROY

Matthew R. Geoffroy
Assistant Treasurer

Exhibit A

[Unless this certificate is presented by an authorized representative of The Depository Trust Company, a limited purpose company organized under the New York Banking Law ("DTC"), to NextEra Energy Capital Holdings, Inc. or its agent for registration of transfer, exchange, or payment, and any certificate issued is registered in the name of Cede & Co. or in such other name as is requested by an authorized representative of DTC (and any payment is made to Cede & Co. or to such other entity as is requested by an authorized representative of DTC), ANY TRANSFER, PLEDGE, OR OTHER USE HEREOF FOR VALUE OR OTHERWISE BY OR TO ANY PERSON IS WRONGFUL inasmuch as the registered owner hereof, Cede & Co., has an interest herein.]

No. _____ CUSIP No. _____

[FORM OF FACE OF DEBENTURE]

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

FLOATING RATE DEBENTURES, SERIES DUE FEBRUARY 4, 2028

NEXTERA ENERGY CAPITAL HOLDINGS, INC., a corporation duly organized and existing under the laws of the State of Florida (herein referred to as the "**Company,**" which term includes any successor Person under the Indenture (as defined below)), for value received, hereby promises to pay to

, or registered assigns, the principal sum of _____ Dollars on February 4, 2028 (the "**Stated Maturity Date**"). The Company further promises to pay interest on the principal sum of this Floating Rate Debenture, Series due February 4, 2028 (this "**Security**") to the registered Holder hereof at the Interest Rate (as defined on the reverse of this Security), in like coin or currency, quarterly on February 4, May 4, August 4 and November 4 of each year (each an "**Interest Payment Date**") until the principal hereof is paid or duly provided for, such interest payments to commence on May 4, 2025. Interest on the Securities of this series will accrue (i) from and including February 4, 2025 to but excluding the first Interest Payment Date and thereafter will accrue from and including the last Interest Payment Date to which interest has either been paid or duly provided for to but excluding the next Interest Payment Date, (ii) in the case of the last such period, from and including the Interest Payment Date immediately preceding the Stated Maturity Date to but excluding the Stated Maturity Date, or (iii) in the case of a redemption of the Securities of this series, from and including the Interest Payment Date immediately preceding a date fixed for redemption (each, a "**Redemption Date**") to but excluding such Redemption Date (each an "**Interest Period**"). No interest or other payment will accrue on the Securities of this series with respect to the day on which the Securities of this series mature. The amount of interest payable for any Interest Period will be computed on the basis of a 360-day year and the actual number of days in the Observation Period (as defined on the reverse of this Security). The interest so payable, and punctually paid or duly provided for, on an Interest Payment Date will, as provided in the Indenture referred to on the reverse of this Security (the "**Indenture**"), be payable to the Person in whose name this Security (or one or more Predecessor Securities) is registered at the close of business on the "**Regular Record**

Date" for such interest installment, which shall be the close of business on the Business Day immediately preceding such Interest Payment Date so long as all of the Securities of this series are held by a securities depository in book-entry form; *provided* that if any of the Securities of this series are not held by a securities depository in book-entry form, the Regular Record Date will be the close of business on the fifteenth (15th) calendar day immediately preceding such Interest Payment Date; and *provided further* that interest payable on the Stated Maturity Date or a Redemption Date will be paid to the same Person to whom the associated principal is to be paid. Any such interest not punctually paid or duly provided for will forthwith cease to be payable to the Person who is the Holder of this Security on such Regular Record Date and may be paid to the Person in whose name this Security (or one or more Predecessor Securities) is registered at the close of business on a Special Record Date to be fixed by the Trustee for the payment of such Defaulted Interest, notice of which shall be given to Holders of Securities of this series not less than ten (10) days prior to such Special Record Date, or may be paid at any time in any other lawful manner not inconsistent with the requirements of any securities exchange on which the Securities of this series may be listed, and upon such notice as may be required by such exchange, all as more fully provided in the Indenture.

Payment of the principal of (and premium, if any) and interest on this Security will be made at the office or agency of the Company maintained for that purpose in New York City, the State of New York in such coin or currency of the United States of America as at the time of payment is legal tender for payment of public and private debts; *provided*, *however*, that, at the option of the Company, interest on this Security may be paid by check mailed to the address of the Person entitled thereto, as such address shall appear on the Security Register or by a wire transfer to an account designated by the Person entitled thereto.

Reference is hereby made to the further provisions of this Security set forth on the reverse of this Security, which further provisions shall for all purposes have the same effect as if set forth at this place. (All capitalized terms used in this Security which are not defined herein, including the reverse of this Security, but which are defined in the Indenture or in the Officer's Certificate, shall have the meanings specified in the Indenture or in the Officer's Certificate.)

Unless the certificate of authentication hereon has been executed by the Trustee referred to on the reverse of this Security by manual signature, this Security shall not be entitled to any benefit under the Indenture or be valid or obligatory for any purpose.

IN WITNESS WHEREOF, the Company has caused this instrument to be duly executed in .

NEXTERA ENERGY CAPITAL HOLDINGS, INC.

By: _____

[FORM OF CERTIFICATE OF AUTHENTICATION]

CERTIFICATE OF AUTHENTICATION

Dated:

This is one of the Securities of the series designated therein referred to in the within-mentioned Indenture.

THE BANK OF NEW YORK MELLON, as
Trustee

By: _____

[FORM OF REVERSE OF DEBENTURE]

This Security is one of a duly authorized issue of securities of the Company (herein called the "**Securities**"), issued and to be issued in one or more series under an Indenture (For Unsecured Debt Securities), dated as of June 1, 1999 (herein, together with any amendments thereto, called the "**Indenture,**" which term shall have the meaning assigned to it in such instrument), between the Company and The Bank of New York Mellon, as Trustee (herein called the "**Trustee,**" which term includes any successor trustee under the Indenture), and reference is hereby made to the Indenture, including the Board Resolutions and Officer's Certificate filed with the Trustee on February 4, 2025 creating the series designated on the face hereof (herein called the "**Officer's Certificate**"), for a statement of the respective rights, limitations of rights, duties and immunities thereunder of the Company, the Trustee and the Holders of the Securities of this series and of the terms upon which the Securities of this series are, and are to be, authenticated and delivered. This Security is one of the series designated on the face hereof.

Interest and Payment. The Securities of this series shall bear interest at a variable rate per annum (the "**Interest Rate**") equal to Compounded SOFR (as defined below), plus 0.80% (0.80%, the "**Margin**").

If any Interest Payment Date falls on a day that is not a Business Day, the Company will make the interest payment on the next succeeding Business Day unless that Business Day is in the next succeeding calendar month, in which case (other than in the case of the Stated Maturity Date or a Redemption Date) the Company will make the interest payment on the immediately preceding Business Day. If an interest payment is made on the next succeeding Business Day, no interest or other payment will accrue as a result of the delay in payment. If the Stated Maturity Date or a Redemption Date of the Securities of this series falls on a day that is not a Business Day, the payment due on such date will be postponed to the next succeeding Business Day, and no further interest will accrue in respect of such postponement.

On each Interest Payment Determination Date (as defined below) relating to the applicable Interest Payment Date, the Calculation Agent (as defined below) will calculate the amount of accrued interest payable on the Securities of this series by multiplying (i) the outstanding principal amount of the Securities of this series by (ii) the product of (a) the Interest Rate for the relevant Interest Period multiplied by (b) the quotient of the actual number of calendar days in such Observation Period divided by 360. In no event will the interest rate on the Securities of this series be less than zero.

"**Calculation Agent**" means a banking institution or trust company appointed by the Company to act as calculation agent, initially The Bank of New York Mellon.

Compounded SOFR. "**Compounded SOFR**" will be determined by the Calculation Agent in accordance with the following formula (and the resulting percentage will be rounded, if necessary, to the nearest one hundred-thousandth of a percentage point):

$$\left(\frac{SOFR\ Index_{End}}{SOFR\ Index_{Start}} - \right) \times \frac{360}{d_c}$$

where:

"**SOFR Index$_{Start}$**" = For periods other than the initial Interest Period, the SOFR Index value on the preceding Interest Payment Determination Date, and, for the initial Interest Period, the SOFR Index value on January 31, 2025;

"**SOFR Index$_{End}$**" = The SOFR Index value on the Interest Payment Determination Date relating to the applicable Interest Payment Date (or, in the final Interest Period, relating to the Stated Maturity Date or, in the case of a redemption of the Securities of this series, relating to the applicable Redemption Date); and

"**d_c**" is the number of calendar days in the relevant Observation Period.

For purposes of determining Compounded SOFR,

"**Interest Payment Determination Date**" means the date that is two U.S. Government Securities Business Days before each Interest Payment Date (or, in the final Interest Period, before the Stated Maturity Date or, in the case of a redemption of the Securities of this series, before the applicable Redemption Date).

"**Observation Period**" means, in respect of each Interest Period, the period from and including the date that is two U.S. Government Securities Business Days preceding the first date in such Interest Period to but excluding the date that is two U.S. Government Securities Business Days preceding the Interest Payment Date for such Interest Period (or, in the final Interest Period, preceding the Stated Maturity Date or, in the case of a redemption of the Securities of this series, preceding the applicable Redemption Date).

"**SOFR Index**" means, with respect to any U.S. Government Securities Business Day:

(1) the SOFR Index value as published by the SOFR Administrator (as defined below) as such index appears on the SOFR Administrator's Website at 3:00 p.m. (New York time) on such U.S. Government Securities Business Day (the "**SOFR Index Determination Time**"); *provided* that:

(2) if a SOFR Index value does not so appear as specified in (1) above at the SOFR Index Determination Time, then: (i) if a Benchmark Transition Event and its related Benchmark Replacement Date (each, as defined below) have not occurred with respect to SOFR, then Compounded SOFR shall be the rate determined pursuant to the "SOFR Index Unavailable Provisions" described below; or (ii) if a Benchmark Transition Event and its related Benchmark Replacement Date have occurred with respect to SOFR, then Compounded SOFR shall be the rate determined pursuant to the "Effect of Benchmark Transition Event" provisions described below.

"**SOFR**" means the daily secured overnight financing rate as provided by the SOFR Administrator on the SOFR Administrator's Website.

"**SOFR Administrator**" means the Federal Reserve Bank of New York (or a successor administrator of SOFR).

"**SOFR Administrator's Website**" means the website of the Federal Reserve Bank of New York, currently at http://www.newyorkfed.org, or any successor source.

"**U.S. Government Securities Business Day**" means any day except for a Saturday, a Sunday or a day on which the Securities Industry and Financial Markets Association recommends that the fixed income departments of its members be closed for the entire day for purposes of trading in U.S. government securities.

Notwithstanding anything to the contrary in the Securities of this series, the Officer's Certificate or the Indenture, if the Company or its designee (which may be an independent financial advisor or any other designee of the Company (any of such entities, a "**Designee**")) determines on or prior to the relevant Reference Time (as defined below) that a Benchmark Transition Event and its related Benchmark Replacement Date have occurred with respect to determining Compounded SOFR, then the benchmark replacement provisions set forth below under "Effect of Benchmark Transition Event" will thereafter apply to all determinations of the rate of interest payable on the Securities of this series.

For the avoidance of doubt, in accordance with the benchmark replacement provisions, after a Benchmark Transition Event and its related Benchmark Replacement Date have occurred, the Interest Rate for each Interest Period on the Securities of this series will be an annual rate equal to the sum of the Benchmark Replacement and the applicable margin.

SOFR Index Unavailable Provisions. If a SOFR $\text{Index}_{\text{Start}}$ or SOFR $\text{Index}_{\text{End}}$ is not published on the associated Interest Payment Determination Date and a Benchmark Transition Event and its related Benchmark Replacement Date have not occurred with respect to SOFR, "Compounded SOFR" means, for the applicable Interest Period for which such index is not available, the rate of return on a daily compounded interest investment calculated in accordance with the formula for SOFR Averages, and definitions required for such formula, published on the SOFR Administrator's Website, currently located at https://www.newyorkfed.org/markets/reference-rates/additional-information-about-reference-rates. For the purposes of this provision, references in the SOFR Averages compounding formula and related definitions to "calculation period" shall be replaced with "Observation Period" and the words "that is, 30-, 90-, or 180- calendar days" shall be removed. If SOFR does not so appear for any day "*i*" in the Observation Period, $SOFR_i$ for such day "*i*" shall be SOFR published in respect of the first preceding U.S. Government Securities Business Day for which SOFR was published on the SOFR Administrator's Website.

Absent willful misconduct, bad faith or manifest error, the calculation of the applicable Interest Rate for each Interest Period by the Calculation Agent, or in certain circumstances described below, by the Company (or its Designee) will be final and binding on the Company, the Trustee, and the Holders of the Securities of this series.

None of the Trustee, Paying Agent, Security Registrar or Calculation Agent shall be under any obligation (i) to monitor, determine or verify the unavailability or cessation of SOFR or the SOFR Index, or whether or when there has occurred, or to give notice to any other transaction party of the occurrence of, any Benchmark Transition Event or related Benchmark Replacement Date, (ii) to select, determine or designate any Benchmark Replacement, or other successor or replacement benchmark index, or whether any conditions to the designation of such a rate or index have been satisfied, (iii) to select, determine or designate any Benchmark

Replacement Adjustment (as defined below), or other modifier to any replacement or successor index, or (iv) to determine whether or what Benchmark Replacement Conforming Changes (as defined below) are necessary or advisable, if any, in connection with any of the foregoing. In connection with the foregoing, each of the Trustee, Paying Agent and Registrar and Calculation Agent shall be entitled to conclusively rely on any determinations made by the Company (or its Designee) without independent investigation, and none will have any liability for actions taken at the direction of the Company in connection therewith.

None of the Trustee, Paying Agent, Security Registrar or Calculation Agent shall be liable for any inability, failure or delay on its part to perform any of its duties described in the Securities of this series, the Officer's Certificate or the Indenture as a result of the unavailability of SOFR, the SOFR Index or other applicable Benchmark Replacement, including as a result of any failure, inability, delay, error or inaccuracy on the part of any other transaction party in providing any direction, instruction, notice or information contemplated by the Securities of this series, the Officer's Certificate or the Indenture and reasonably required for the performance of such duties. In connection with any determinations made under the subsection "Effect of Benchmark Transition Event" below, none of the Trustee, Paying Agent, Registrar or Calculation Agent shall be responsible or liable for the actions or omissions of the Company (or its Designee), or for any failure or delay in the performance by the Company (or its Designee), nor shall any of the Trustee, Paying Agent, Registrar or Calculation Agent be under any obligation to oversee or monitor the performance of the Company (or its Designee).

Effect of Benchmark Transition Event.

Benchmark Replacement. If the Company (or its Designee) determines that a Benchmark Transition Event and its related Benchmark Replacement Date have occurred prior to the Reference Time in respect of any determination of the Benchmark on any date, the Benchmark Replacement will replace the then-current Benchmark for all purposes relating to the Securities of this series in respect of such determination on such date and all determinations on all subsequent dates.

Benchmark Replacement Conforming Changes. In connection with the implementation of a Benchmark Replacement, the Company (or its Designee) will have the right to make Benchmark Replacement Conforming Changes from time to time.

Decisions and Determinations. Any determination, decision or election that may be made by the Company (or its Designee) pursuant to the benchmark replacement provisions described in this subsection "Effect of Benchmark Transition Event," including any determination with respect to tenor, rate or adjustment or of the occurrence or non-occurrence of an event, circumstance or date and any decision to take or refrain from taking any action or any selection, will be conclusive and binding absent manifest error, will be made in the Company's (or its Designee's) sole discretion, and, notwithstanding anything to the contrary in the Securities of this series, the Officer's Certificate or the Indenture, shall become effective without consent from the holders of the Securities of this series or any other party.

Certain Defined Terms. As used herein, the following terms have the following meanings:

"**Benchmark**" means, initially, Compounded SOFR; *provided* that if a Benchmark Transition Event and its related Benchmark Replacement Date have occurred with respect to Compounded SOFR (or the published SOFR Index used in the calculation thereof) or the then-current Benchmark, then "Benchmark" means the applicable Benchmark Replacement.

"**Benchmark Replacement**" means the first alternative set forth in the order below that can be determined by the Company (or its Designee) as of the Benchmark Replacement Date:

(1) the sum of: (a) the alternate rate of interest that has been selected or recommended by the Relevant Governmental Body as the replacement for the then-current Benchmark and (b) the Benchmark Replacement Adjustment;

(2) the sum of: (a) the ISDA Fallback Rate and (b) the Benchmark Replacement Adjustment; and

(3) the sum of: (a) the alternate rate of interest that has been selected by the Company (or its Designee) as the replacement for the then-current Benchmark giving due consideration to any industry-accepted rate of interest as a replacement for the then-current Benchmark for U.S. dollar denominated floating rate notes at such time and (b) the Benchmark Replacement Adjustment.

"**Benchmark Replacement Adjustment**" means the first alternative set forth in the order below that can be determined by the Company (or its Designee) as of the Benchmark Replacement Date:

(1) the spread adjustment, or method for calculating or determining such spread adjustment (which may be a positive or negative value or zero), that has been selected or recommended by the Relevant Governmental Body for the applicable Unadjusted Benchmark Replacement;

(2) if the applicable Unadjusted Benchmark Replacement is equivalent to the ISDA Fallback Rate, then the ISDA Fallback Adjustment; and

(3) the spread adjustment (which may be a positive or negative value or zero) that has been selected by the Company (or its Designee) giving due consideration to any industry-accepted spread adjustment, or method for calculating or determining such spread adjustment, for the replacement of the then-current Benchmark with the applicable Unadjusted Benchmark Replacement for U.S. dollar denominated floating rate notes at such time.

The Benchmark Replacement Adjustment shall not include the Margin specified herein and such Margin shall be applied to the Benchmark Replacement to determine the interest payable on the Securities of this series.

"**Benchmark Replacement Conforming Changes**" means, with respect to any Benchmark Replacement, any technical, administrative or operational changes (including

changes to the definitions or interpretations of "Interest Period," the timing and frequency of determining rates and making payments of interest, the rounding of amounts or tenors, and other administrative matters) that the Company (or its Designee) decides may be appropriate to reflect the adoption of such Benchmark Replacement in a manner substantially consistent with market practice (or, if the Company (or its Designee) decides that adoption of any portion of such market practice is not administratively feasible or if the Company (or its Designee) determines that no market practice for use of the Benchmark Replacement exists, in such other manner as the Company (or its Designee) determines is reasonably necessary or practicable).

"**Benchmark Replacement Date**" means the earliest to occur of the following events with respect to the then-current Benchmark:

(1) in the case of clause (1) or (2) of the definition of "Benchmark Transition Event," the later of (a) the date of the public statement or publication of information referenced therein and (b) the date on which the administrator of the Benchmark permanently or indefinitely ceases to provide the Benchmark; or

(2) in the case of clause (3) of the definition of "Benchmark Transition Event," the date of the public statement or publication of information referenced therein.

For the avoidance of doubt, if the event giving rise to the Benchmark Replacement Date occurs on the same day as, but earlier than, the Reference Time in respect of any determination, the Benchmark Replacement Date will be deemed to have occurred prior to the Reference Time for such determination.

"**Benchmark Transition Event**" means the occurrence of one or more of the following events with respect to the then-current Benchmark:

(1) a public statement or publication of information by or on behalf of the administrator of the Benchmark announcing that such administrator has ceased or will cease to provide the Benchmark, permanently or indefinitely, *provided* that, at the time of such statement or publication, there is no successor administrator that will continue to provide the Benchmark;

(2) a public statement or publication of information by the regulatory supervisor for the administrator of the Benchmark, the central bank for the currency of the Benchmark, an insolvency official with jurisdiction over the administrator for the Benchmark, a resolution authority with jurisdiction over the administrator for the Benchmark or a court or an entity with similar insolvency or resolution authority over the administrator for the Benchmark, which states that the administrator of the Benchmark has ceased or will cease to provide the Benchmark permanently or indefinitely, *provided* that, at the time of such statement or publication, there is no successor administrator that will continue to provide the Benchmark; or

(3) a public statement or publication of information by the regulatory supervisor for the administrator of the Benchmark announcing that the Benchmark is no longer representative.

"**Business Day**" means any day, other than a Saturday or Sunday, which is not a day on which banking institutions or trust companies in New York City are generally authorized or required by law or executive order to remain closed.

"**ISDA Definitions**" means the 2021 ISDA Definitions published by the International Swaps and Derivatives Association, Inc. or any successor thereto, as amended or supplemented from time to time, or any successor definitional booklet for interest rate derivatives published from time to time.

"**ISDA Fallback Adjustment**" means the spread adjustment (which may be a positive or negative value or zero) that would apply for derivatives transactions referencing the ISDA Definitions to be determined upon the occurrence of an index cessation event with respect to the Benchmark for the applicable tenor.

"**ISDA Fallback Rate**" means the rate that would apply for derivatives transactions referencing the ISDA Definitions to be effective upon the occurrence of an index cessation date with respect to the Benchmark for the applicable tenor excluding the applicable ISDA Fallback Adjustment.

"**Reference Time**" with respect to any determination of the Benchmark means (1) if the Benchmark is Compounded SOFR, the SOFR Index Determination Time, as such time is defined above, and (2) if the Benchmark is not Compounded SOFR, the time determined by the Company (or its Designee) in accordance with the Benchmark Replacement Conforming Changes.

"**Relevant Governmental Body**" means the Federal Reserve Board and/or the Federal Reserve Bank of New York, or a committee officially endorsed or convened by the Federal Reserve Board and/or the Federal Reserve Bank of New York or any successor thereto.

"**Unadjusted Benchmark Replacement**" means the Benchmark Replacement excluding the Benchmark Replacement Adjustment.

Redemption. The Securities of this series shall not be redeemable at the option of the Company prior to the Stated Maturity Date.

The Securities of this series will be absolutely, irrevocably and unconditionally guaranteed as to payment of principal, interest and premium, if any, by NextEra Energy, Inc., as Guarantor (the "**Guarantor**"), pursuant to a Guarantee Agreement, dated as of June 1, 1999, between the Guarantor and The Bank of New York Mellon (as Guarantee Trustee) (the "**Guarantee Agreement**"). The following shall constitute "**Guarantor Events**" with respect to the Securities of this series:

(A) the failure of the Guarantee Agreement to be in full force and effect;

(B) the entry by a court having jurisdiction with respect to the Guarantor of (i) a decree or order for relief in respect of the Guarantor in an involuntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or (ii) a decree or order adjudging the Guarantor bankrupt or insolvent, or approving as properly filed a petition by one or more

entities other than the Guarantor seeking reorganization, arrangement, adjustment or composition of or in respect of the Guarantor under any applicable Federal or State bankruptcy, insolvency or other similar law, or appointing a custodian, receiver, liquidator, assignee, trustee, sequestrator or other similar official for the Guarantor or for any substantial part of its property, or ordering the winding up or liquidation of its affairs, and any such decree or order for relief or any such other decree or order shall have remained unstayed and in effect for a period of ninety (90) consecutive days; or

(C) the commencement by the Guarantor of a voluntary case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or of any other case or proceeding seeking for the Guarantor to be adjudicated bankrupt or insolvent, or the consent by the Guarantor to the entry of a decree or order for relief in respect of itself in a case or proceeding under any applicable Federal or State bankruptcy, insolvency or other similar law or to the commencement of any bankruptcy or insolvency case or proceeding against the Guarantor, or the filing by the Guarantor of a petition or answer or consent seeking reorganization or relief under any applicable Federal or State bankruptcy, insolvency or other similar law, or the consent by the Guarantor to the filing of such petition or to the appointment of or taking possession by a custodian, receiver, liquidator, assignee, trustee, sequestrator or similar official of the Guarantor or of any substantial part of its property, or the making by the Guarantor of an assignment for the benefit of creditors, or the admission by the Guarantor in writing of its inability to pay its debts generally as they become due, or the authorization of such action by the Board of Directors of the Guarantor.

Notwithstanding anything to the contrary contained in the Securities of this series, the Officer's Certificate, or the Indenture, the Company shall, if a Guarantor Event shall occur and be continuing, redeem all of the Outstanding Securities of this series within sixty (60) days after the occurrence of such Guarantor Event at a redemption price equal to the principal amount thereof plus accrued and unpaid interest, if any, to but excluding the date of redemption unless, within thirty (30) days after the occurrence of such Guarantor Event, S&P Global Ratings, a division of S&P Global Inc., and Moody's Investors Service, Inc. (if the Securities of this series are then rated by those rating agencies, or, if the Securities of this series are then rated by only one of those rating agencies, then such rating agency, or, if the Securities of this series are not then rated by either one of those rating agencies but are then rated by one or more other nationally recognized rating agencies, then at least one of those other nationally recognized rating agencies) shall have reaffirmed in writing that, after giving effect to such Guarantor Event, the credit rating on the Securities of this series shall be investment grade (i.e., in one of the four highest categories, without regard to subcategories within such rating categories, of such rating agency).

If a Guarantor Event occurs and the Company is not required to redeem the Securities of this series pursuant to the preceding paragraph, the Company will provide to the Trustee and the Holders of the Securities of this series annual and quarterly reports containing the information that the Company would be required to file with the Securities and Exchange Commission under Section 13 or Section 15(d) of the Securities Exchange Act of 1934 if it were subject to the reporting requirements of either of those Sections; *provided*, that if the Company is, at that time, subject to the reporting requirements of either of those Sections, the filing of annual and quarterly reports with the Securities and Exchange Commission pursuant to either of those Sections will satisfy the foregoing requirement.

The Indenture contains provisions for defeasance at any time of the entire indebtedness of this Security upon compliance with certain conditions set forth in the Indenture, including the Officer's Certificate described above.

If an Event of Default with respect to Securities of this series shall occur and be continuing, the principal of and interest on the Securities of this series may be declared due and payable in the manner and with the effect provided in the Indenture.

The Indenture permits, with certain exceptions as therein provided, the amendment thereof and the modification of the rights and obligations of the Company and the rights of the Holders of the Securities of each series to be affected by such amendment to the Indenture at any time by the Company and the Trustee with the consent of the Holders of a majority in principal amount of the Securities at the time Outstanding of all series to be thus affected. The Indenture also contains provisions permitting the Holders of specified percentages in principal amount of the Securities of each series at the time Outstanding, on behalf of the Holders of all Securities of such series, to waive compliance by the Company with certain provisions of the Indenture and certain past defaults under the Indenture and their consequences. Any such consent or waiver by Holders of the specified percentages in principal amount of the Securities of this series shall be conclusive and binding upon all current and future Holders of this Security and of any Security issued upon the registration of transfer hereof or in exchange herefor or in lieu hereof, whether or not notation of such consent or waiver is made upon this Security.

As provided in and subject to the provisions of the Indenture, the Holder of this Security shall not have the right to institute any proceeding with respect to the Indenture or for the appointment of a receiver or trustee or for any other remedy thereunder, unless such Holder shall have previously given the Trustee written notice of a continuing Event of Default with respect to the Securities of this series, the Holders of a majority in aggregate principal amount of the Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing shall have made written request to the Trustee to institute proceedings in respect of such Event of Default as Trustee and offered the Trustee reasonable indemnity, and the Trustee shall not have received from the Holders of a majority in aggregate principal amount of Securities of all series at the time Outstanding in respect of which an Event of Default shall have occurred and be continuing a direction inconsistent with such request, and shall have failed to institute any such proceeding, for sixty (60) days after receipt of such notice, request and offer of indemnity. The foregoing shall not apply to any suit instituted by the Holder of this Security for the enforcement of any payment of principal hereof or any premium or interest hereon on or after the respective due dates expressed herein.

No reference herein to the Indenture and no provision of this Security or of the Indenture shall alter or impair the obligation of the Company, which is absolute and unconditional, to pay the principal of and any premium and interest on this Security at the times, place and rate, and in the coin or currency, herein prescribed.

The Securities of this series are issuable only in registered form without coupons in minimum denominations of $2,000 and integral multiples of $1,000 in excess thereof. As provided in the Indenture and subject to certain limitations therein set forth, Securities of this series are exchangeable for a like aggregate principal amount of Securities of this series and of like tenor and of authorized denominations, as requested by the Holder surrendering the same.

No service charge shall be made for any such registration of transfer or exchange, but the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection therewith.

The Company, the Trustee and any agent of the Company or the Trustee may treat the Person in whose name this Security is registered as the absolute owner hereof for all purposes, whether or not this Security be overdue, and none of the Company, the Trustee or any such agent shall be affected by notice to the contrary.

Exhibit 4(yyy)

Description of Securities
Registered Pursuant to Section 12
of the Securities Exchange Act of 1934

As of January 1, 2025 ("Description Date"), (a) NextEra Energy, Inc. ("NEE") had four classes of securities registered under Section 12 of the Securities Exchange Act of 1934: (i) common stock, $.01 par value per share ("common stock"), (ii) 6.926% Corporate Units (the "6.926% Corporate Units"), (iii) 7.299% Corporate Units (the "7.299% Corporate Units), and (iii) 7.234% Corporate Units (the "7.234% Corporate Units) and (b) NextEra Energy Capital Holdings, Inc. ("NEE Capital") had one class of securities registered under Section 12 of the Exchange Act—its Series N Junior Subordinated Debentures due March 1, 2079 ("Series N Junior Subordinated Debentures"). The common stock is listed on The New York Stock Exchange ("NYSE") under the symbol "NEE", the 6.926% Corporate Units are listed on the NYSE under the symbol "NEE.PRR", the 7.299% Corporate Units are listed on the NYSE under the symbol "NEE.PRS", the 7.234% Corporate Units are listed on the NYSE under the symbol "NEE.PRT", and the Series N Junior Subordinated Debentures are listed on the NYSE under the symbol "NEE.PRN."

The following description is as of the Description Date, unless otherwise noted.

INDEX

		Page
I.	Common Stock	
	Descriptions of Common Stock	1
II.	Corporate Units	
	Description of the Equity Units	6
	Description of the Purchase Contracts	14
	Certain Other Provisions of the Purchase Contract Agreements and the Pledge Agreements	36
	Description of the NEE Capital Debentures	40
	Description of NEE Guarantee	56
	United States Federal Income Tax Discussion	58
III.	Junior Subordinated Debentures	
	Description of the NEE Capital Junior Subordinated Debentures and NEE Junior Subordinated Guarantee	72
	Trustee	
	Information Concerning the Trustee	91

I. COMMON STOCK

DESCRIPTION OF COMMON STOCK

The following is a summary description of the terms of the common stock of NEE. The description is qualified in its entirety by reference to the provisions of NEE's Restated Articles of Incorporation (the "Charter") and the Amended and Restated Bylaws ("Bylaws") as in effect on the Description Date, as well as provisions of the Florida Business Corporation Act ("Florida Act") and other applicable laws. Copies of the Charter and Bylaws have been filed by NEE with the Securities and Exchange Commission ("SEC") and are exhibits to NEE's Annual Report on Form 10-K to which this Description of Securities Registered Pursuant to Section 12 of the Securities Exchange Act of 1934 is an exhibit ("Form 10-K").

Authorized and Outstanding Capital Stock

NEE's Charter authorizes it to issue 3,300,000,000 shares of capital stock, each with a par value of $.01, consisting of:

- 3,200,000,000 shares of common stock; and
- 100,000,000 shares of preferred stock.

As of January 31, 2025, there were 2,057,026,280 shares of common stock and no shares of preferred stock outstanding.

Common Stock Terms

Voting Rights. In general, each holder of common stock is entitled to one vote for each share held by such holder on all matters submitted to a vote of holders of common stock, including the election of directors. Each holder of common stock is entitled to attend all special and annual meetings of NEE's shareholders. The holders of common stock do not have cumulative voting rights.

In general, if a quorum exists at a meeting of NEE's shareholders, unless a greater or different vote is required by the Florida Act, NEE's Charter or NEE's Bylaws, or by action of the board of directors, (1) on all matters other than the election of directors, action on such matters will be approved if the votes cast favoring the action exceed the votes cast opposing the action, (2) in an uncontested director election, a nominee for director will be elected if the votes cast for the nominee's election exceed the votes cast against the nominee's election, and (3) in a contested director election, which is an election in which the number of persons considered for election to the board of directors exceeds the total number of directors to be elected, a nominee for director will be elected by a plurality of the votes cast. Other voting rights of shareholders are described below under "—Anti-Takeover Effects of Provisions in NEE's Charter and NEE's Bylaws."

Dividend Rights. The holders of common stock are entitled to participate on an equal per share basis in any dividends declared on the common stock by NEE's board of directors out of funds legally available for dividend payments.

The declaration and payment of dividends on the common stock is within the sole discretion of NEE's board of directors. NEE's Charter does not limit the dividends that may be paid on the common stock.

The ability of NEE to pay dividends on the common stock is currently subject to, and in the future may be limited by:

- various risks which affect the businesses of Florida Power & Light Company ("FPL") and NEE's other subsidiaries that may in certain instances limit the ability of such subsidiaries to pay dividends to NEE; and
- various contractual restrictions applicable to NEE and some of its subsidiaries, including those described below.

FPL is subject to the terms of its Mortgage and Deed of Trust dated as of January 1, 1944, with Deutsche Bank Trust Company Americas, as mortgage trustee, as amended and supplemented from time to time (the "FPL Mortgage"), that secures its obligations under outstanding first mortgage bonds issued by it from time to time. In specified circumstances, the terms of the FPL Mortgage could restrict the amount of retained earnings that FPL can use to pay cash dividends on its common stock. As of the Description Date, no retained earnings were restricted by these provisions of the FPL Mortgage.

Other contractual restrictions on the dividend-paying ability of NEE and its subsidiaries are contained in outstanding financing arrangements, and similar or other restrictions may be included in future financing arrangements. As of the Description Date, NEE has equity units outstanding. In accordance with the terms of the equity units, NEE has the right, from time to time, to defer the payment of contract adjustment payments on the purchase contracts that form a part of the equity units to a date no later than the applicable Purchase Contract Settlement Date. As of the Description Date, a subsidiary of NEE, NEE Capital, has junior subordinated debentures outstanding. In accordance with the terms of the junior subordinated debentures NEE Capital has the right, from

time to time, to defer the payment of interest on its outstanding junior subordinated debentures on one or more occasions for up to ten consecutive years. NEE, NEE Capital and FPL may issue, from time to time, additional equity units, junior subordinated debentures or other securities that (i) provide them with rights to defer the payment of interest or other payments and (ii) contain dividend restrictions in the event of the exercise of such rights. In the event that NEE or NEE Capital were to exercise any right to defer interest or other payments on currently outstanding or future series of equity units, junior subordinated debentures or other securities, or if there were to occur certain payment defaults on those securities, NEE would not be able, with limited exceptions, to pay dividends on the common stock during the periods in which such payments were deferred or such payment defaults continued. In the event that FPL was to issue equity units, junior subordinated debentures or other securities having similar provisions and was to exercise any such right to defer the payment of interest or other payments on such securities, or if there was to occur certain payment defaults on those securities, FPL would not be able, with limited exceptions, to pay dividends to NEE or any other holder of its common stock or preferred stock during the periods in which such payments were deferred or such payment defaults continued. In addition, NEE, NEE Capital and FPL might issue other securities in the future containing similar or other restrictions on, or that affect, NEE's ability to pay dividends on its common stock or preferred stock and on the ability of NEE's subsidiaries, including NEE Capital and FPL, to pay dividends to any holder of their respective common stock or preferred stock, including NEE.

In addition, the right of the holders of NEE's common stock to receive dividends might become subject to the preferential dividend, redemption, sinking fund or other rights of the holders of any series of NEE preferred stock that may be issued in the future, and the right of the holders (including NEE) of FPL or NEE Capital, as the case may be, common stock or preferred stock, as the case may be, to receive dividends might become subject to the preferential dividend, redemption, sinking fund or other rights of the holders of any series of FPL or NEE Capital, as the case may be, preferred stock that may be issued in the future.

Liquidation Rights. If there is a liquidation, dissolution or winding up of NEE, the holders of common stock are entitled to share equally and ratably in any assets remaining after NEE has paid, or provided for the payment of, all of its debts and other liabilities, and after NEE has paid, or provided for the payment of, any preferential amounts payable to the holders of any outstanding preferred stock.

Other Rights. The holders of common stock do not have any preemptive, subscription, conversion or sinking fund rights. The common stock is not subject to redemption.

Anti-Takeover Effects of Provisions in NEE's Charter and NEE's Bylaws

NEE's Charter and NEE's Bylaws contain provisions that may make it difficult and expensive for a third party to pursue a takeover attempt that NEE's board of directors and management oppose even if a change in control of NEE might be beneficial to the interests of holders of common stock.

NEE's Charter Provisions. Among NEE's Charter provisions that could have an anti-takeover effect are those that:

- provide that a vacancy on the board of directors may be filled only by a majority vote of the remaining directors;
- prohibit the shareholders from taking action by written consent in lieu of a meeting of shareholders;
- limit the persons who may call a special meeting of shareholders to the chairman of the NEE board of directors, the president or the secretary, a majority of the board of directors or the holders of 20% of the outstanding shares of stock entitled to vote on the matter or matters to be presented at the meeting;
- require any action by shareholders to amend or repeal NEE's Bylaws, or to adopt new bylaws, to receive the affirmative vote of holders of at least a majority of the voting power of the outstanding shares of voting stock, voting together as a single class; and

- require the affirmative vote of holders of at least a majority of the voting power of the outstanding shares of voting stock, voting together as a single class, to alter, amend or repeal specified provisions of NEE's Charter, including the foregoing provisions.

NEE's Bylaw Provisions. NEE's Bylaws contain some of the foregoing provisions contained in NEE's Charter. NEE's Bylaws also contain a provision limiting to 16 directors the maximum number of authorized directors of NEE. In addition, NEE's Bylaws contain provisions that establish advance notice requirements for shareholders to nominate candidates for election as directors at any annual or special meeting of shareholders or to present any other business for consideration at any annual meeting of shareholders. These provisions generally require a shareholder to submit in writing to NEE's secretary any nomination of a candidate for election to the board of directors or any other proposal for consideration at any annual meeting not earlier than 120 days or later than 90 days before the first anniversary of the preceding year's annual meeting. NEE's Bylaws also require a shareholder to submit in writing to NEE's secretary any nomination of a candidate for election to the board of directors for consideration at any special meeting not earlier than 120 days before such special meeting and not after the later of 90 days before such special meeting or the tenth day following the day of the first public announcement of the date of the special meeting and of the fact that directors are to be elected at the meeting. For the shareholder's notice to be in proper form, it must include all of the information specified in NEE's Bylaws.

Preferred Stock. The rights and privileges of holders of common stock may be adversely affected by the rights, privileges and preferences of holders of shares of any series of preferred stock which NEE's board of directors may authorize for issuance from time to time. NEE's board of directors has broad discretion with respect to the creation and issuance of any series of preferred stock without shareholder approval, subject to any applicable rights of holders of any shares of preferred stock outstanding at any time. In that regard, NEE's Charter authorizes NEE's board of directors from time to time and without shareholder action to provide for the issuance of up to 100,000,000 shares of preferred stock in one or more series, and to determine the designations, preferences, limitations and relative or other rights of any such series, including voting rights, dividend rights, liquidation preferences, sinking fund provisions, conversion privileges and redemption rights. Among other things, by authorizing the issuance of shares of preferred stock with particular voting, conversion or other rights, the board of directors could adversely affect the voting power of the holders of common stock and could discourage any attempt to effect a change in control of NEE, even if such a transaction would be beneficial to the interests of holders of common stock.

Restrictions on Affiliated and Control Share Transactions under Florida Act

Affiliated Transactions. As a Florida corporation, NEE is subject to the Florida Act, which provides that a Florida corporation generally may not engage in an "affiliated transaction" with an "interested shareholder," as those terms are defined in the statute, for three years following the date a shareholder becomes an "interested shareholder," unless:

- prior to the time that such shareholder became an interested shareholder, the board of directors approved either the affiliated transaction or the transaction which resulted in the shareholder becoming an interested shareholder,

- upon consummation of the transaction that resulted in the shareholder becoming an interested shareholder, the interested shareholder owned at least 85 percent of the voting shares of the corporation outstanding at the time the transaction commenced, subject to certain exclusions, or

- at or subsequent to the time that such shareholder became an interested shareholder, the affiliated transaction is approved by the board of directors and authorized by the affirmative vote of at least two-thirds of the outstanding voting shares which are not owned by the interested shareholder.

The Florida Act generally defines an "interested shareholder" as any person who is the beneficial owner of more than 15% of the outstanding voting shares of the corporation. The affiliated transactions covered by the Florida Act include, with specified exceptions:

- mergers and consolidations to which the corporation and the interested shareholder are parties,

- sales or certain other dispositions of assets representing 10% or more of the aggregate fair market value of the corporation's assets, outstanding shares, earning power or net income to the interested shareholder,

- generally, issuances by the corporation of 10% or more of the aggregate fair market value of its outstanding shares to the interested shareholder,

- the adoption of any plan for the liquidation or dissolution of the corporation proposed by or pursuant to an arrangement with the interested shareholder,

- any reclassification of the corporation's securities, recapitalization of the corporation, merger or consolidation, or other transaction which has the effect of increasing by more than 10% the percentage of the outstanding voting shares of the corporation beneficially owned by the interested shareholder, and

- the receipt by the interested shareholder of certain loans or other financial assistance from the corporation.

The foregoing transactions generally also include transactions involving any affiliate of the interested shareholder and involving or affecting any direct or indirect majority-owned subsidiary of the corporation.

The voting requirements above will not apply if, among other things, subject to specified qualifications:

- the transaction has been approved by a majority of the corporation's disinterested directors,

- the interested shareholder has been the beneficial owner of at least 80% of the corporation's outstanding voting shares for at least three years preceding the transaction,

- the interested shareholder is the beneficial owner of at least 90% of the outstanding voting shares, or

- specified fair price and procedural requirements are satisfied.

Control-Share Acquisitions. The Florida Act also contains a control-share acquisition statute which provides that a person who acquires shares in an "issuing public corporation," as defined in the statute, in excess of certain specified thresholds generally will not have any voting rights with respect to such shares unless such voting rights are approved by the holders of a majority of the votes of each class of securities entitled to vote separately, excluding shares held or controlled by the acquiring person. The thresholds specified in the Florida Act are the acquisition of a number of shares representing:

- one-fifth or more, but less than one-third, of all voting power of the corporation,

- one-third or more, but less than a majority, of all voting power of the corporation, or

- a majority or more of all voting power of the corporation.

The statute does not apply if, among other things, the acquisition:

- is approved by the corporation's board of directors, or

- is effected pursuant to a statutory merger or share exchange to which the corporation is a party.

The statute also does not apply to an acquisition of shares of a corporation in excess of a specified threshold if, before the acquisition, the corporation's articles of incorporation or bylaws provide that the corporation will not be governed by the statute. The statute also permits a corporation to adopt a provision in its articles of incorporation or bylaws providing for the redemption of the acquired shares by the corporation in specified circumstances. NEE's Charter and NEE's Bylaws do not contain such provisions.

Indemnification

Florida law generally provides that a Florida corporation, such as NEE, may indemnify its directors and officers against liabilities and expenses they may incur. Florida law also limits the liability of directors to NEE and other persons. NEE's Bylaws contain provisions requiring NEE to indemnify its directors, officers, employees and agents under specified conditions. In addition, NEE carries insurance permitted by the laws of Florida on behalf of its directors, officers, employees and agents.

Shareholder Access

NEE's Bylaws permit a shareholder, or a group of up to 20 shareholders, owning continuously for at least three years 3% or more of NEE's outstanding common stock (an "eligible shareholder") to nominate and include in NEE's annual meeting proxy materials director candidates to occupy (together with any nominees of other eligible shareholders) up to two or 20% of the number of directors in office (whichever is greater), provided that such eligible shareholder satisfies the requirements set forth in NEE's Bylaws. Those requirements generally include receipt by NEE's secretary of written notice from an eligible shareholder of the nomination not earlier than 150 days or later than 120 days before the first anniversary of the mailing of NEE's proxy materials for the most recent annual meeting. For the eligible shareholder's notice to be in proper form, it must include all of the information specified in NEE's Bylaws.

Transfer Agent and Registrar

The transfer agent and registrar for the common stock is Computershare Trust Company, N.A.

II. CORPORATE UNITS

DESCRIPTION OF THE EQUITY UNITS

NEE has issued three series of equity units, as described in the following paragraph, which are currently outstanding. NEE entered into a purchase contract agreement, pledge agreement and remarketing agreement with respect to each series of equity units. In addition, NEE Capital issued a different series of debentures, as described below, in connection with each issuance of equity units. References in this section to the foregoing agreements refer to the corresponding agreements that were entered into in connection with such equity unit transactions. In addition, certain terms are defined in Annex A and reference is made to such Annex A.

NEE has issued

- Equity Units (the "2022 Equity Units") under a purchase contract agreement, dated as of September 1, 2022 (the "2022 purchase contract agreement"),
- Equity Units (the "June 2024 Equity Units") under a purchase contract agreement, dated as of June 1, 2024 (the "June 2024 purchase contract agreement"), and
- Equity Units (the "October 2024 Equity Units") under a purchase contract agreement, dated as of October 1, 2024 (the "October 2024 purchase contract agreement" and together with the 2022 purchase contract agreement and the June 2024 purchase contract agreement, each a "purchase contract agreement", and collectively, the "purchase contract agreements"),

each between NEE and The Bank of New York Mellon, as purchase contract agent ("purchase contract agent"). The 2022 Equity Units initially consisted of 40,000,000 6.926% Corporate Units (the "2022 Corporate Units"), the June 2024 Equity Units initially consisted of 40,000,000 7.299% Corporate Units (the "June 2024 Corporate Units"), and the October 2024 Equity Units initially consisted of 30,000,000 7.234% Corporate Units (the "October 2024 Corporate Units", together with the 2022 Corporate Units and the June 2024 Corporate Units, the "Corporate Units") (the June 2024 Corporate Units together with the October 2024 Corporate Units, the "2024 Corporate Units"). This section briefly summarizes some of the terms of the Equity Units, including the Corporate Units, and some of the provisions of the respective purchase contract agreements and

- a pledge agreement, dated as of September 1, 2022 (the "2022 pledge agreement") with respect to the 2022 Equity Units,
- a pledge agreement, dated as of June 1, 2024 (the "June 2024 pledge agreement") with respect to the June 2024 Equity Units,
- a pledge agreement, dated as of October 1, 2024 (the "October 2024 pledge agreement" and together with the 2022 pledge agreement and the June 2024 pledge agreement, each a "pledge agreement", and collectively the "pledge agreements") with respect to the October 2024 Equity Units,

in each case between NEE, Deutsche Bank Trust Company Americas, as collateral agent, custodial agent and securities intermediary ("collateral agent"), and The Bank of New York Mellon, as purchase contract agent. This summary does not contain a complete description of the Equity Units. You should read this summary together with the respective purchase contract agreement and the respective pledge agreement for a complete understanding of all the provisions and for the definitions of some terms used in this summary. The purchase contract agreements and the pledge agreements have been filed by NEE with the SEC and are exhibits to the Form 10-K. In addition, each purchase contract agreement is qualified under the Trust Indenture Act of 1939 and is therefore subject to the provisions of the Trust Indenture Act of 1939. You should read the Trust Indenture Act of 1939 for a complete understanding of its provisions.

General

The 2022 Equity Units initially consisted of 40,000,000 Corporate Units, the June 2024 Equity Units initially consisted of 40,000,000 Corporate Units, and the October 2024 Equity Units initially consisted of 30,000,000 Corporate Units, in each case with a stated amount of $50.

Each Corporate Unit consists of a unit comprised of:

- a purchase contract, pursuant to which
    - the holder agrees to purchase from NEE, and NEE agrees to sell to the holder, not later than the Purchase Contract Settlement Date (as defined in Annex A), or upon early settlement, for $50, a number of newly issued shares of NEE common stock equal to the applicable settlement rate described below under "Description of the Purchase Contracts—Purchase of NEE Common Stock," "Description of the Purchase Contracts—Early Settlement by Delivering Cash," and "Description of the Purchase Contracts—Early Settlement upon a Fundamental Change," and
    - NEE will make contract adjustment payments to the holder at the Contract Adjustment Rate (as defined in Annex A) per year on the stated amount of $50, or the Contract Adjustment Annualized Amount (as defined in Annex A) per year, payable quarterly, and subject to NEE's right to defer these payments,
- and either
    - a 5% applicable ownership interest in a NEE Capital Related Debenture (as defined in Annex A, and herein referred to as, a "NEE Capital debenture" and collectively, "NEE Capital debentures") in the principal amount of $1,000 under which NEE Capital will pay to the holder 5% of the interest payment on a debenture in the principal amount of $1,000 at the initial rate of the Initial Interest Rate (as defined in Annex A) per year (resulting in a payment of the Initial Interest Annualized Amount (as defined in Annex A) per year), or
    - following a successful remarketing of the NEE Capital debentures on or prior to the ninth business day preceding the Purchase Contract Settlement Date, or the occurrence of a special event redemption or a mandatory redemption, the applicable ownership interest in a portfolio

of U.S. Treasury securities maturing on or prior to the Treasury Portfolio Maturity Deadline (as defined in Annex A), which is referred to as the "Treasury portfolio."

"Applicable ownership interest" means with respect to the U.S. Treasury securities in the Treasury portfolio:

- for a remarketing Treasury portfolio,
  - a 5% undivided beneficial ownership interest in $1,000 face amount of U.S. Treasury securities (or principal or interest strips thereof) included in the Treasury portfolio that mature on or prior to the Treasury Portfolio Maturity Deadline,
  - if the "reset effective date" (which means, in the case of a successful remarketing during the period for early remarketing, the third business day immediately following the date of the successful remarketing, unless the remarketing is successful within five business days of the next succeeding interest payment date in which case the reset effective date will be such interest payment date, and, in the case of a successful remarketing during the final three-day remarketing period (with respect to the 2022 Equity Units) or the final remarketing period (with respect to the 2024 Equity Units), the Purchase Contract Settlement Date) occurs prior to the Three Month Date (as defined in Annex A), with respect to the originally-scheduled quarterly interest payment dates on the NEE Capital debentures that would have occurred on the Three Month Date and the Purchase Contract Settlement Date, an undivided beneficial ownership interest in a $1,000 face amount of U.S. Treasury securities (or principal or interest strips thereof) that mature on or prior to (i) the Day Before the Three Month Date (as defined in Annex A) (in connection with the interest payment date that would have occurred on the Three Month Date) and (ii) the Treasury Portfolio Maturity Deadline (in connection with the interest payment date that would have occurred on the Purchase Contract Settlement Date), each in an aggregate amount at maturity equal to the aggregate interest payments that would be due on the Three Month Date and the Purchase Contract Settlement Date, respectively, with respect to a 5% beneficial ownership interest in a NEE Capital debenture in the principal amount of $1,000 that would have been components of the Corporate Units assuming no remarketing and no reset of the interest rate on the NEE Capital debentures as described under "Description of the NEE Capital Debentures—Market Reset Rate" and assuming that interest on the NEE Capital debentures accrued from the reset effective date to, but excluding, the Three Month Date and from the Three Month Date to, but excluding, the Purchase Contract Settlement Date, respectively, and
  - if the reset effective date occurs on or after the Three Month Date, with respect to the originally-scheduled quarterly interest payment date on the NEE Capital debentures that would have occurred on the Purchase Contract Settlement Date, an undivided beneficial ownership interest in a $1,000 face amount of U.S. Treasury securities (or principal or interest strips thereof) that mature on or prior to the Treasury Portfolio Maturity Deadline in an aggregate amount at maturity equal to the aggregate interest payment that would be due on the Purchase Contract Settlement Date with respect to a 5% beneficial ownership interest in a NEE Capital debenture in the principal amount of $1,000 that would have been components of the Corporate Units assuming no remarketing and no reset of the interest rate on the NEE Capital debentures and assuming that interest on the NEE Capital debentures accrued from the reset effective date to, but excluding, the Purchase Contract Settlement Date.

    If U.S. Treasury securities (or principal or interest strips thereof) that are to be included in the remarketing Treasury portfolio have a yield that is less than zero, then instead, at NEE Capital's option, the remarketing Treasury portfolio will consist of an amount of cash equal to the aggregate principal amount at maturity of the applicable U.S. Treasury securities (or principal or interest strips thereof) described above. If the provisions set forth in this paragraph apply, references to "U.S. Treasury securities (or principal or interest strips

thereof)" in connection with the remarketing Treasury portfolio will, thereafter, be deemed to be references to such amount of cash.

- for a special event Treasury portfolio,
  - a 5% undivided beneficial ownership interest in $1,000 face amount of U.S. Treasury securities (or principal or interest strips thereof) included in the Treasury portfolio that mature on or prior to the Treasury Portfolio Maturity Deadline, and
  - with respect to each scheduled interest payment date on the NEE Capital debentures that would have occurred after the special event redemption date and on or prior to the Purchase Contract Settlement Date, an undivided beneficial ownership interest in a $1,000 face amount of U.S. Treasury securities (or principal or interest strips thereof) that mature on or prior to such scheduled interest payment date in an aggregate amount at maturity equal to the aggregate interest payment that would be due with respect to a 5% beneficial ownership interest in a NEE Capital debenture in the principal amount of $1,000 that would have been components of the Corporate Units on that date (assuming no special event redemption) and assuming that interest accrued from and including the immediately preceding interest payment date to which interest has been paid.

If a Treasury portfolio is required to be purchased in connection with a mandatory redemption of NEE Capital debentures, an applicable ownership interest in such Treasury portfolio will be the same as an applicable ownership interest in a special event Treasury portfolio.

For U.S. federal income tax purposes, the purchase price of each Corporate Unit was allocated between the related purchase contract and the applicable ownership interest in a NEE Capital debenture in proportion to their respective fair market values at the time of issuance. NEE will report the fair market value of the 5% applicable ownership interest in a $1,000 principal amount of each NEE Capital debenture as the NEE Capital Debenture Fair Market Value (as defined in Annex A), and NEE Capital will report the fair market value of each purchase contract as $0 at the time of issuance. This position generally will be binding on each beneficial owner of each Corporate Unit, but not on the Internal Revenue Service ("IRS"). See "United States Federal Income Tax Discussion—U.S. Holders—Allocation of Original Purchase Price."

As long as an Equity Unit is in the form of a Corporate Unit, the related applicable ownership interest in a NEE Capital debenture or the applicable ownership interest in a Treasury portfolio, as applicable, that is a component of the Corporate Unit will be pledged to NEE through the collateral agent to secure the holder's obligation to purchase NEE common stock under the related purchase contract.

Creating Treasury Units by Substituting a Treasury Security for a NEE Capital Debenture

Unless the Treasury portfolio has replaced the NEE Capital debentures as a component of the Corporate Units as a result of a successful remarketing, a special event redemption or a mandatory redemption, each holder of Corporate Units has the right, on or prior to the seventh business day immediately preceding the Purchase Contract Settlement Date, to substitute for the related NEE Capital debentures held by the collateral agent a zero-coupon U.S. Treasury security (Zero-Coupon CUSIP (as defined in Annex A)) maturing on the Treasury Portfolio Maturity Deadline, having a principal amount at maturity equal to the aggregate principal amount of the NEE Capital debentures for which substitution is being made. These substitutions will create Treasury Units, and the NEE Capital debentures will be released to the holder. Because Treasury securities and NEE Capital debentures are issued in integral multiples of $1,000, holders of Corporate Units may make these substitutions only in integral multiples of 20 Corporate Units.

The ability of holders of 2022 Corporate Units to create Treasury Units is subject to the limitation that holders may not create Treasury Units during any period commencing on and including the business day prior to the first day of any three-day remarketing period and ending on and including, in the case of a successful remarketing during that three-day remarketing period, the reset effective date, or, if none of the remarketings during that three-day remarketing period is successful, the business day following the last remarketing date in the applicable three-day

remarketing period. The ability of holders of 2024 Corporate Units to create Treasury Units is subject to the limitation that holders may not create Treasury Units during any period commencing on and including the business day prior to the first day of any remarketing period and ending on and including, in the case of a successful remarketing during that remarketing period, the reset effective date, or, if no remarketing during such remarketing period is successful, the business day following the last remarketing date in the applicable remarketing period.

If a Treasury portfolio has replaced the NEE Capital debentures as a component of the Corporate Units as a result of a successful remarketing of the NEE Capital debentures, a special event redemption or a mandatory redemption, each holder of Corporate Units may create Treasury Units by making substitutions of Treasury securities for the applicable ownership interest in the Treasury portfolio, on or prior to the second business day immediately preceding the Purchase Contract Settlement Date and only in integral multiples of the Minimum Number (as defined in Annex A) of Corporate Units (or such other number of Corporate Units as may be determined by the remarketing agents upon a successful remarketing of the NEE Capital debentures if the reset effective date is not a regular quarterly interest payment date). In such a case, the holder would also obtain the release of the applicable ownership interest in the Treasury portfolio rather than a release of the NEE Capital debentures.

Each Treasury Unit will consist of a unit with a stated amount of $50, comprised of:

- a purchase contract, pursuant to which
  - the holder will agree to purchase from NEE, and NEE will agree to sell to the holder, not later than the Purchase Contract Settlement Date, or upon early settlement, for $50, a number of newly issued shares of NEE common stock equal to the applicable settlement rate described below under “Description of the Purchase Contracts—Purchase of NEE Common Stock,” “Description of the Purchase Contracts—Early Settlement by Delivering Cash,” and “Description of the Purchase Contracts—Early Settlement upon a Fundamental Change,” and
  - NEE will make contract adjustment payments to the holder at the Contract Adjustment Rate per year on the stated amount of $50, or the Contract Adjustment Annualized Amount per year, payable quarterly, and subject to NEE’s right to defer these payments, and
- a 5% undivided beneficial ownership interest in a Treasury security having a principal amount at maturity of $1,000.

Unless the Treasury portfolio has replaced the NEE Capital debentures as a component of the Corporate Units, to create 20 Treasury Units the Corporate Unit holder will:

- deposit with the collateral agent a Treasury security having a principal amount at maturity of $1,000, which Treasury security must have been purchased in the open market at the holder’s expense, unless otherwise owned by the holder; and
- transfer 20 Corporate Units to the purchase contract agent accompanied by a notice stating that the holder has deposited a Treasury security in the required amount with the collateral agent and requesting that the purchase contract agent instruct the collateral agent to release the related NEE Capital debenture.

Upon that deposit and the receipt of an instruction from the purchase contract agent, the collateral agent will release the related NEE Capital debenture from the pledge under the applicable pledge agreement and deliver it to the purchase contract agent, on behalf of the holder, free and clear of NEE’s security interest. The purchase contract agent then will:

- cancel the 20 Corporate Units;
- transfer the related NEE Capital debenture to the holder; and
- deliver 20 Treasury Units to the holder.

The Treasury security will be substituted for the NEE Capital debenture and will be pledged to NEE through the collateral agent to secure the holder's obligation to purchase NEE common stock under the related purchase contract. The related NEE Capital debenture released to the holder thereafter will trade separately from the resulting Treasury Units.

If the Treasury portfolio has replaced the NEE Capital debentures as a component of the Corporate Units, then to create Treasury Units the Corporate Unit holder will have the right to substitute Treasury securities for the applicable ownership interests in the Treasury portfolio by following the same procedure specified above for creating a Treasury Unit, except the holder will have to deposit integral multiples of the Minimum Number of Corporate Units (or such other number of Corporate Units as may be determined by the remarketing agents upon a successful remarketing of the NEE Capital debentures if the reset effective date is not a regular quarterly interest payment date).

Holders that elect to substitute pledged securities, thereby creating Treasury Units or recreating Corporate Units, will be responsible for any fees or expenses payable in connection with the substitution. See "Certain Other Provisions of the Purchase Contract Agreements and the Pledge Agreements—Miscellaneous."

Recreating Corporate Units

Unless the Treasury portfolio has replaced the NEE Capital debentures as a component of the Corporate Units as a result of a successful remarketing, a special event redemption or a mandatory redemption, each holder of Treasury Units will have the right, on or prior to the second business day immediately preceding the first day of the final three-day remarketing period (with respect to the 2022 Equity Units) or the first day of the final remarketing period (with respect to the 2024 Equity Units), to substitute NEE Capital debentures for any related Treasury securities held by the collateral agent, having a principal amount equal to the aggregate principal amount of the Treasury securities at maturity for which substitution is being made. These substitutions will recreate Corporate Units, and the Treasury securities will be released to the holder. Because Treasury securities and NEE Capital debentures are issued in integral multiples of $1,000, holders of Treasury Units may make these substitutions only in integral multiples of 20 Treasury Units.

The ability of holders of Treasury Units to recreate Corporate Units will be subject to the limitation that holders may not recreate Corporate Units during any period commencing on and including the business day prior to the first day of

- with respect to the 2022 Equity Units, any three-day remarketing period and ending on and including, in the case of a successful remarketing during that three-day remarketing period, the reset effective date, or, if none of the remarketings during that three-day remarketing period is successful, the business day following the last remarketing date in the applicable three-day remarketing period, and

- with respect to the 2024 Equity Units, any remarketing period and ending on and including, in the case of a successful remarketing during that remarketing period, the reset effective date, or, if no remarketing during such remarketing period is successful, the business day following the last remarketing date in the applicable remarketing period.

If a Treasury portfolio has replaced the NEE Capital debentures as a component of the Corporate Units as a result of a successful remarketing of the NEE Capital debentures, a special event redemption or a mandatory redemption, each holder of Treasury Units may recreate Corporate Units by making substitutions of the applicable ownership interest in the Treasury portfolio for the Treasury securities, on or prior to the second business day immediately preceding the Purchase Contract Settlement Date and only in integral multiples of the Minimum Number of Treasury Units (or such other number of Treasury Units as may be determined by the remarketing agents in connection with a successful remarketing of the NEE Capital debentures if the reset effective date is not a regular quarterly interest payment date). In such a case, the holder would also obtain the release of the Treasury securities for which substitution is being made.

Unless the Treasury portfolio has replaced the NEE Capital debentures as a component of the Corporate Units, to recreate 20 Corporate Units a Treasury Unit holder will:

- deposit with the collateral agent a NEE Capital debenture in the principal amount of $1,000, which NEE Capital debenture must have been purchased in the open market at the holder's expense, unless otherwise owned by the holder; and

- transfer 20 Treasury Units to the purchase contract agent accompanied by a notice stating that the holder has deposited a NEE Capital debenture in the principal amount of $1,000 with the collateral agent and requesting that the purchase contract agent instruct the collateral agent to release the related Treasury security.

Upon that deposit and the receipt of an instruction from the purchase contract agent, the collateral agent will release the related Treasury security from the pledge under the applicable pledge agreement and deliver it to the purchase contract agent, on behalf of the holder, free and clear of NEE's security interest. The purchase contract agent will then:

- cancel the 20 Treasury Units;

- transfer the related Treasury security to the holder; and

- deliver 20 Corporate Units to the holder.

The NEE Capital debenture will be substituted for the Treasury security and will be pledged to NEE through the collateral agent to secure the holder's obligation to purchase NEE common stock under the related purchase contract.

If the Treasury portfolio has replaced the NEE Capital debentures as a component of the Corporate Units, the Treasury Unit holder will follow the same procedure specified above for recreating Corporate Units, except that the holder will have to deposit integral multiples of the Minimum Number of Treasury Units and must deposit integral multiples of the Minimum Number of applicable ownership interests in the Treasury portfolio with the collateral agent, which must be purchased in the open market at the expense of the Treasury Unit holder, unless otherwise owned by the holder.

Holders that elect to substitute pledged securities, thereby creating Treasury Units or recreating Corporate Units, will be responsible for any fees or expenses payable in connection with the substitution. See "Certain Other Provisions of the Purchase Contract Agreements and the Pledge Agreements—Miscellaneous."

Payments on Corporate Units and Treasury Units

Holders of Corporate Units will be entitled to receive aggregate cash payments at the Corporate Unit Aggregate Rate (as defined in Annex A) per year on the $50 stated amount per Corporate Unit, payable quarterly in arrears. The quarterly payments on the Corporate Units will consist of:

- interest on the related applicable ownership interest in NEE Capital debentures payable by NEE Capital (or cash distributions on the applicable ownership interest in the Treasury portfolio if the NEE Capital debentures have been replaced by the Treasury portfolio), equivalent to the Initial Interest Rate per year on the stated amount; and

- distributions of quarterly contract adjustment payments payable by NEE at the Contract Adjustment Rate per year on the stated amount, subject to NEE's right to defer the payment of such contract adjustment payments.

If interest on the NEE Capital debentures is reset on a reset effective date that is not a scheduled interest payment date, the purchase contract agent will receive on behalf of holders of Corporate Units a payment from NEE Capital on the reset effective date of accrued and unpaid interest on the NEE Capital debentures from the most recent

quarterly interest payment date to, but excluding, the reset effective date. On the quarterly payment date next following the reset effective date, Corporate Unit holders will receive a quarterly cash distribution comprised of their pro rata portion of that interest payment, the portion of their applicable ownership interest in the remarketing Treasury portfolio that matures prior to that quarterly payment date and the contract adjustment payment payable on that date. If interest on the NEE Capital debentures is reset on a reset effective date that is not a scheduled interest payment date, holders of separate NEE Capital debentures that were not a component of Corporate Units will receive on the reset effective date a payment of accrued and unpaid interest from the most recent quarterly interest payment date to, but excluding, the reset effective date. On the semi-annual interest payment date next following the reset effective date, holders of NEE Capital debentures will receive a payment of interest accrued from and including the reset effective date, to, but excluding, such interest payment date.

Holders of Treasury Units will be entitled to receive quarterly cash distributions of contract adjustment payments payable by NEE at the Contract Adjustment Rate per year on the $50 stated amount per Treasury Unit, subject to NEE's right to defer the payment of such contract adjustment payments. Although holders of Treasury Units will not receive any interest payments on the Treasury securities pledged in connection with the creation of the Treasury Units, the holders of Treasury Units will continue to receive the scheduled interest payments on the NEE Capital debentures that were released to them when the Treasury Units were created for so long as they hold the NEE Capital debentures. Holders of Treasury Units will be required to accrue original issue discount ("OID") on these Treasury securities.

Ranking

The NEE Capital debentures are senior unsecured obligations of NEE Capital and rank equally in right of payment with all of NEE Capital's other unsecured and unsubordinated debt obligations. See "Description of the NEE Capital Debentures."

NEE's obligations under its guarantee of NEE Capital debentures are senior unsecured obligations of NEE and rank equally in right of payment with all of NEE's other unsecured and unsubordinated debt obligations. See "Description of NEE Guarantee."

NEE's obligations with respect to contract adjustment payments are unsecured and subordinate and junior in right of payment to its obligations under any of its senior indebtedness. "Senior indebtedness" with respect to contract adjustment payments means all of NEE's indebtedness of any kind, existing or incurred in the future, unless the instrument, if any, under which such indebtedness is incurred expressly provides that it is on a parity in right of payment with or subordinate in right of payment to the contract adjustment payments. Senior indebtedness will be entitled to the benefits of the subordination provisions in the purchase contract agreements.

Voting and Certain Other Rights

Holders of purchase contracts that are components of the Corporate Units or Treasury Units, in their capacities as such holders, will have no rights with respect to NEE common stock (including, without limitation, voting rights and rights to receive any dividends or other distributions on NEE common stock).

Trading of the Securities

Each series of Corporate Units is listed on the NYSE. Unless and until substitution has been made as described under "—Creating Treasury Units by Substituting a Treasury Security for a NEE Capital Debenture" or "—Recreating Corporate Units," prior to a successful remarketing neither the NEE Capital debentures, nor the applicable ownership interest in the Treasury portfolio component of a Corporate Unit nor the Treasury security component of a Treasury Unit will trade separately from Corporate Units or Treasury Units. The applicable ownership interests in NEE Capital debentures or applicable ownership interest in the Treasury portfolio component will trade as a unit with the purchase contract component of the Corporate Units, and the Treasury security component will trade as a unit with the purchase contract component of the Treasury Units. NEE has no obligation or current intention to apply for listing of the Treasury Units or the NEE Capital debentures. There can be no assurance as to the liquidity of any secondary market for the Corporate Units or that may develop for the Treasury Units or the NEE Capital debentures.

Purchase of Equity Units and NEE Capital Debentures

NEE, its subsidiaries or its affiliates may from time to time, to the extent permitted by law, purchase any of the Corporate Units, Treasury Units or NEE Capital debentures which are then outstanding by tender, in the open market or by private agreement.

DESCRIPTION OF THE PURCHASE CONTRACTS

This section briefly summarizes some of the terms of the purchase contract agreements, the purchase contracts, the pledge agreements, each remarketing agreement, and the indenture and the officer's certificates which supplemented the indenture and created the specific terms of the NEE Capital debentures. This summary does not contain a complete description of the purchase contracts. You should read this summary together with the purchase contract agreements, the pledge agreements, the remarketing agreements, the indenture, the officer's certificates and other documents which established the purchase contracts for a complete understanding of all the provisions and for the definitions of some terms used in this summary. The purchase contract agreements, the purchase contracts, the pledge agreements and the officer's certificates creating the specific terms of the NEE Capital debentures and the indenture have been previously filed with the SEC and are exhibits to the Form 10-K. In addition, the purchase contract agreements and the indenture are qualified under the Trust Indenture Act of 1939 and are therefore subject to the provisions of the Trust Indenture Act of 1939. You should read the Trust Indenture Act of 1939 for a complete understanding of its provisions.

Purchase of NEE Common Stock

Each purchase contract that is part of a Corporate Unit or a Treasury Unit will obligate its holder to purchase, and NEE to sell, on the Purchase Contract Settlement Date (unless the purchase contract terminates prior to that date or is settled early at the holder's option), a number of newly issued shares of NEE common stock determined by reference to the "settlement rate," for $50 in cash. The number of shares of NEE common stock issuable upon settlement of each purchase contract will be calculated, subject to adjustment under the circumstances described under "—Anti-dilution Adjustments" and "—Early Settlement upon a Fundamental Change," as follows:

- If the applicable market value of NEE common stock is equal to or greater than the Threshold Appreciation Price (as defined in Annex A), the applicable settlement rate shall equal the Minimum Settlement Rate (as defined in Annex A) of shares of NEE common stock, which is equal to $50 divided by the Threshold Appreciation Price.

  Accordingly, if the applicable market value is greater than the Threshold Appreciation Price, the aggregate market value of the shares of NEE common stock issued upon settlement of each purchase contract will be higher than $50, assuming that the market price of NEE common stock on the date of settlement is the same as the applicable market value of NEE common stock. If the market price is the same as the Threshold Appreciation Price, the aggregate market value of those shares of NEE common stock will be equal to $50, assuming that the market price of NEE common stock on the date of settlement is the same as the applicable market value of NEE common stock.

- If the applicable market value of NEE common stock is less than the Threshold Appreciation Price but greater than the Reference Price (as defined in Annex A), the applicable settlement rate shall equal the number of shares of NEE common stock equal to $50 divided by the applicable market value.

  Accordingly, if the applicable market value is greater than the Reference Price, but the applicable market value does not exceed the Threshold Appreciation Price, the aggregate market value of the shares of NEE common stock issued upon settlement of each purchase contract will be equal to $50, assuming that the market price of NEE common stock on the date of settlement is the same as the applicable market value of NEE common stock.

- If the applicable market value of NEE common stock is less than or equal to the Reference Price, the applicable settlement rate shall equal the Maximum Settlement Rate (as defined in Annex A) of shares of NEE common stock, which is equal to $50 divided by the Reference Price.

Accordingly, if the applicable market value is less than the Reference Price, the aggregate market value of the shares of NEE common stock issued upon settlement of each purchase contract will be less than $50, assuming that the market price of NEE common stock on the date of settlement is the same as the applicable market value of NEE common stock. If the market price is the same as the Reference Price, the aggregate market value of those shares of NEE common stock will be equal to $50, assuming that the market price of NEE common stock on the date of settlement is the same as the applicable market value of NEE common stock.

If a holder elects to settle its purchase contract early in the manner described under "—Early Settlement by Delivering Cash," the number of shares of NEE common stock issuable upon settlement of such purchase contract will be Minimum Settlement Rate, subject to adjustment as described under "—Anti-dilution Adjustments." The Maximum Settlement Rate and Minimum Settlement Rate are collectively referred to as the "fixed settlement rates."

"Applicable market value" means the average of the closing price per share of NEE common stock on each of the 20 consecutive trading days ending on the third trading day immediately preceding the Purchase Contract Settlement Date.

"Closing price" of NEE common stock on any date of determination means

- the closing sale price (or, if no closing price is reported, the last reported sale price) of NEE common stock on the NYSE on that date or, if NEE common stock is not listed for trading on the NYSE on any such date, as reported in the composite transactions for the principal United States securities exchange on which NEE common stock is so listed;

- if shares of NEE common stock are not so reported, the last quoted bid price for NEE common stock in the over-the-counter market as reported by OTC Markets Group Inc. or similar organization; or

- if the bid price is not available, the market value of NEE common stock on the date of determination as determined by a nationally recognized independent investment banking firm retained by NEE for this purpose.

A "trading day" means a day on which NEE common stock

- is not suspended from trading on any national or regional securities exchange or over-the-counter market at the close of business, and

- has traded at least once on the national or regional securities exchange or over-the-counter market that is the primary market for the trading of NEE common stock.

If the NEE common stock is not traded on a securities exchange or quoted in the over-the-counter market, then "trading day" shall mean business day.

NEE will not issue any fractional shares of its common stock pursuant to the purchase contracts. In lieu of fractional shares otherwise issuable (calculated on an aggregate basis) in respect of the purchase contracts being settled by a holder of Corporate Units or Treasury Units, the holder will be entitled to receive an amount of cash equal to the fraction of a share multiplied by the applicable market value (or, for an early settlement, by the Threshold Appreciation Price (taking into account any adjustments described under "Description of the Purchase Contracts—Anti-dilution Adjustments")).

Unless:

- a holder of Corporate Units or Treasury Units has early settled the related purchase contracts through the delivery of cash to the purchase contract agent in the manner described under "—Early Settlement by Delivering Cash" or under "—Early Settlement upon a Fundamental Change;"

- a holder of Corporate Units or Treasury Units has settled the related purchase contracts with separate cash pursuant to prior notice given in the manner described under "—Notice to Settle with Cash;" or

- an event described under "—Termination of Purchase Contracts" has occurred,

then, on the Purchase Contract Settlement Date,

- in the case of Corporate Units, provided that the Treasury portfolio has not replaced the NEE Capital debentures as a component of the Corporate Units as the result of a successful remarketing of the NEE Capital debentures or because a special event redemption or a mandatory redemption has occurred, such holders will be deemed to have elected to apply a portion of the put price equal to the principal amount of the NEE Capital debentures to satisfy in full the holder's obligation to purchase NEE common stock under the related purchase contracts, and any amount of the put price remaining following settlement of such purchase contracts will be delivered to the purchase contract agent for the benefit of the holder of such Corporate Units; and

- in the case of Treasury Units or, in the event that the Treasury portfolio has replaced the NEE Capital debentures as a component of the Corporate Units as the result of a successful remarketing of the NEE Capital debentures, a special event redemption or a mandatory redemption, in the case of Corporate Units, the principal amount of the related Treasury securities, or the applicable ownership interest in the Treasury portfolio, as applicable, when paid at maturity, will automatically be applied to satisfy in full the holder's obligation to purchase NEE common stock under the related purchase contract.

NEE common stock will then be issued and delivered to the holder or the holder's designee, upon presentation and surrender of the certificate evidencing the Equity Units, and payment by the holder of any transfer or similar taxes payable in connection with the issuance of NEE common stock to any person other than the holder.

Each holder of Corporate Units or Treasury Units, by acceptance of those securities, will be deemed to have:

- irrevocably agreed to be bound by the terms and provisions of the Corporate Units and the Treasury Units and to perform such holder's obligations under the related purchase contract and the related pledge agreement for so long as the holder remains a holder of Equity Units; and

- duly and irrevocably appointed the purchase contract agent as the holder's attorney-in-fact to enter into and perform the related purchase contracts and the related pledge agreement on behalf of and in the name of the holder.

In addition, each holder and beneficial owner of Corporate Units or Treasury Units, by acceptance of a beneficial interest in those securities, will be deemed to have covenanted and agreed to treat:

- itself as the beneficial owner of the related applicable ownership interest in NEE Capital debentures, the applicable ownership interest in the Treasury portfolio (or, if applicable, cash) or the Treasury securities, as the case may be, and

- the related applicable ownership interest in NEE Capital debentures as indebtedness,

in each case, for all U.S. federal, state and local income, and franchise tax purposes.

So long as the Equity Units are held through the Depositary, the beneficial owners will have rights and obligations with respect to the Equity Units equivalent to those of a holder except exercisable only through the Depositary or its participants. See "—Book-Entry Only System."

Remarketing

Pursuant to the applicable remarketing agreement, and subject to the terms of the related supplemental remarketing agreement, NEE Capital may, at its option and in its sole discretion, elect to remarket the NEE Capital debentures that are components of the Corporate Units on any remarketing date occurring during the period for early remarketing beginning on and including the fifth business day preceding the Six Month Date (as defined in Annex A) and ending on and including the ninth business day preceding the Purchase Contract Settlement Date, unless the NEE Capital debentures have been previously redeemed in connection with a special event redemption or a mandatory redemption or have been previously successfully remarketed. Each holder of NEE Capital debentures that are not a component of Corporate Units may elect to include those NEE Capital debentures in a remarketing. Any remarketing during the period for early remarketing will occur during one or more

- with respect to the 2022 Equity Units, three-day remarketing periods that consist of three sequential possible remarketing days, and
- with respect to the 2024 Equity Units, remarketing periods that consist of up to 15 business days

selected by NEE Capital and will include the NEE Capital debentures that are components of the Corporate Units and those separate NEE Capital debentures whose holders have elected to include those NEE Capital debentures in the remarketing.

On each remarketing date occurring during the period for early remarketing (with respect to the 2022 Equity Units) or on any remarketing date selected by NEE Capital during the period for early remarketing (with respect to the 2024 Equity Units), the remarketing agents will use their commercially reasonable efforts to obtain a price for the NEE Capital debentures remarketed equal to or greater than 100% of the remarketing Treasury portfolio purchase price plus the separate NEE Capital debentures purchase price plus the remarketing fee. In no event shall the price for the NEE Capital debentures on each remarketing date, if any, with respect to the 2022 Equity Units or any remarketing date selected by NEE Capital, with respect to the 2024 Equity Units, occurring during the period for early remarketing be less than a price equal to 100% of the purchase price for the remarketing Treasury portfolio plus the separate NEE Capital debentures purchase price. The proceeds from the remarketing equal to the remarketing Treasury portfolio purchase price will be applied to purchase, on the reset effective date, a remarketing Treasury portfolio consisting of:

- U.S. Treasury securities (or principal or interest strips thereof) that mature on or prior to the Treasury Portfolio Maturity Deadline in an aggregate amount at maturity equal to the principal amount of the NEE Capital debentures that are components of the Corporate Units;
- if the reset effective date occurs prior to the Three Month Date, with respect to the originally-scheduled quarterly interest payment dates on the NEE Capital debentures that would have occurred on the Three Month Date and the Purchase Contract Settlement Date, U.S. Treasury securities (or principal or interest strips thereof) that mature on or prior to (i) the Day Before the Three Month Date (in connection with the interest payment date that would have occurred on the Three Month Date) and (ii) the Treasury Portfolio Maturity Deadline (in connection with the interest payment date that would have occurred on the Purchase Contract Settlement Date), each in an aggregate amount at maturity equal to the aggregate interest payments that would be due on the Three Month Date and the Purchase Contract Settlement Date, respectively, on the principal amount of the NEE Capital debentures that would have been components of the Corporate Units assuming no remarketing and no reset of the interest rate on the NEE Capital debentures as described under “Description of the NEE Capital Debentures—Market Reset Rate” and assuming that interest on the NEE Capital debentures accrued from the reset effective date to, but excluding, the Three Month Date and from the Three Month Date to, but excluding, the Purchase Contract Settlement Date, respectively; and
- if the reset effective date occurs on or after the Three Month Date, with respect to the originally-scheduled quarterly interest payment date on the NEE Capital debentures that would have occurred on the Purchase Contract Settlement Date, U.S. Treasury securities (or principal or interest strips thereof) that mature on or prior to the Treasury Portfolio Maturity Deadline in an aggregate amount at maturity

equal to the aggregate interest payment that would be due on the Purchase Contract Settlement Date on the principal amount of the NEE Capital debentures that would have been components of the Corporate Units assuming no remarketing and no reset of the interest rate on the NEE Capital debentures and assuming that interest on the NEE Capital debentures accrued from the reset effective date to, but excluding, the Purchase Contract Settlement Date.

If U.S. Treasury securities (or principal or interest strips thereof) that are to be included in the remarketing Treasury portfolio have a yield that is less than zero, then instead, at NEE Capital's option, the remarketing Treasury portfolio will consist of an amount of cash equal to the aggregate principal amount at maturity of the applicable U.S. Treasury securities (or principal or interest strips thereof) described above. If the provisions set forth in this paragraph apply, references to "U.S. Treasury securities (or principal or interest strips thereof)" in connection with the remarketing Treasury portfolio will, thereafter, be deemed to be references to such amount of cash.

The remarketing Treasury portfolio will be substituted for the NEE Capital debentures that are components of the Corporate Units and will be pledged to NEE through the collateral agent to secure the holders' obligations to purchase NEE common stock under the related purchase contracts. When paid at maturity, an amount of the remarketing Treasury portfolio equal to the principal amount of the NEE Capital debentures for which that Treasury portfolio was substituted will automatically be applied to satisfy the Corporate Unit holders' obligations to purchase NEE common stock under the related purchase contracts on the Purchase Contract Settlement Date.

In addition, if a remarketing during the period for early remarketing is successful, the remarketing agents may deduct the remarketing fee from any portion of the proceeds from the remarketing of the NEE Capital debentures that is in excess of the sum of the remarketing Treasury portfolio purchase price and the aggregate separate NEE Capital debentures purchase price, which remarketing fee shall be 25 basis points (0.25%) of the sum of the remarketing Treasury portfolio purchase price and the aggregate separate NEE Capital debentures purchase price. The remarketing agents will then remit the separate NEE Capital debentures purchase price to the holders of NEE Capital debentures that were not a component of Corporate Units and whose holders elected to include those NEE Capital debentures in an early remarketing. The remarketing agents will then remit the remaining portion of the proceeds from the remarketing of those NEE Capital debentures, if any, for the benefit of the holders of Corporate Units and the holders, prior to remarketing, of NEE Capital debentures that were not a component of Corporate Units and whose holders elected to include those NEE Capital debentures in an early remarketing.

As used in this context, "remarketing Treasury portfolio purchase price" means the lowest aggregate price quoted by a primary U.S. government securities dealer in New York City to the quotation agent on the applicable remarketing day during the period for early remarketing for the purchase of the remarketing Treasury portfolio described above for settlement on the reset effective date; provided that if the remarketing Treasury portfolio consists of cash, "remarketing Treasury portfolio purchase price" means an amount of cash equal to the aggregate principal amount at maturity of the U.S. Treasury securities (or principal or interest strips thereof) that would have otherwise been components of the remarketing Treasury portfolio. "Quotation agent" means any primary U.S. government securities dealer in New York City selected by NEE Capital.

Following a successful remarketing, interest on the NEE Capital debentures will be payable semi-annually at the reset rate. The reset rate on the NEE Capital debentures to the maturity date will be determined on the date that the remarketing agents are able to successfully remarket the NEE Capital debentures. The reset rate and the semi-annual interest payment dates will become effective, if the remarketing is successful, on the reset effective date, which, in the case of a successful remarketing during the period for early remarketing, will be the third business day immediately following the date of the successful remarketing, unless the remarketing is successful within five business days of the next succeeding interest payment date in which case the reset effective date will be such interest payment date. See "—General," "—Interest and Payment" and "—Market Reset Rate" under "Description of the NEE Capital Debentures." The interest rate and scheduled interest payment dates of NEE Capital debentures that are held by holders that do not participate in a remarketing will still be reset on the reset effective date in accordance with any reset of the interest rate and modification of the scheduled interest payment dates of the NEE Capital debentures in connection with a successful remarketing.

With respect to the 2022 Equity Units,

- if a remarketing attempt described above is unsuccessful on the first remarketing day of a three-day remarketing period, subsequent remarketings will be attempted as described above on each of the two following remarketing days in that three-day remarketing period until a successful remarketing occurs. If (1) despite using their commercially reasonable efforts, the remarketing agents cannot remarket the NEE Capital debentures at a price equal to at least 100% of the remarketing Treasury portfolio purchase price plus the separate NEE Capital debentures purchase price or (2) the remarketing has not occurred because a condition precedent to the remarketing has not been fulfilled, in each case resulting in an unsuccessful remarketing on each of the three remarketing days comprising the three-day remarketing period, the NEE Capital debentures will continue to be a component of the Corporate Units and additional remarketings may, subject to the next paragraph, be attempted during one or more subsequent three-day remarketing periods as described above.

With respect to the 2024 Equity Units,

- if NEE Capital elects to conduct a remarketing on any remarketing date selected by NEE Capital during an early remarketing period and a successful remarketing does not occur because the remarketing agents cannot obtain a price for the NEE Capital debentures on any such date equal to at least 100% of the remarketing Treasury portfolio purchase price plus the separate NEE Capital debentures purchase price or a condition precedent to the remarketing has not been fulfilled, then the interest rate on the NEE Capital debentures will not be reset, the applicable ownership interests in NEE Capital debentures will continue to be a component of the Corporate Units and subsequent remarketings may, subject to the next paragraph, be attempted on another remarketing date selected by NEE Capital during such early remarketing period or during one or more subsequent early remarketing periods as described above.

Unless the NEE Capital debentures have been successfully remarketed on or prior to the ninth business day immediately preceding the Purchase Contract Settlement Date, the NEE Capital debentures that are components of the Corporate Units whose holders have failed to notify the purchase contract agent on or prior to the seventh business day immediately preceding the Purchase Contract Settlement Date of their intention to settle the related purchase contracts with separate cash will, unless a special event redemption or mandatory redemption has occurred or will occur prior to the Purchase Contract Settlement Date, be remarketed during a three-day remarketing period (with respect to the 2022 Equity Units) or a remarketing period (with respect to the 2024 Equity Units) beginning on and including the fifth business day, and ending on and including the third business day, immediately preceding the Purchase Contract Settlement Date. With respect to the 2022 Equity Units, this three-day remarketing period is referred to as the "final three-day remarketing period," and the third business day immediately preceding the Purchase Contract Settlement Date is referred to as the "final remarketing date." With respect to the 2024 Equity Units, this remarketing period is referred to as the "final remarketing period," and the third business day immediately preceding the Purchase Contract Settlement Date is referred to as the "final remarketing date." In this remarketing, the remarketing agents will use their commercially reasonable efforts to obtain a price for the NEE Capital debentures equal to or greater than 100% of the aggregate principal amount of the NEE Capital debentures being remarketed plus the remarketing fee. In no event shall the price for the NEE Capital debentures being remarketed in this remarketing be less than the aggregate principal amount of the NEE Capital debentures being remarketed. A portion of the proceeds from this remarketing of the NEE Capital debentures that are components of the Corporate Units equal to the aggregate principal amount of such NEE Capital debentures will be automatically applied to satisfy in full the Corporate Unit holders' obligations to purchase NEE common stock under the related purchase contracts on the Purchase Contract Settlement Date.

If a remarketing during the final three-day remarketing period (with respect to the 2022 Equity Units) or the final remarketing period (with respect to the 2024 Equity Units) is successful, the remarketing agents may deduct the remarketing fee from any portion of the proceeds from the remarketing of the NEE Capital debentures that is in excess of the aggregate principal amount of the remarketed NEE Capital debentures, which remarketing fee shall be 25 basis points (0.25%) of the aggregate principal amount of the NEE Capital debentures remarketed. The remarketing agents will then remit an amount equal to 100% of the aggregate principal amount of the NEE Capital

debentures that were not components of the Corporate Units to the holders of such NEE Capital debentures who elected to participate in the remarketing. The remarketing agents will then remit the remaining portion of the proceeds from the remarketing of the NEE Capital debentures, if any, for the benefit of the holders of Corporate Units and the holders, prior to remarketing, of such debentures.

If a remarketing attempt described above is unsuccessful on the first day of the final three-day remarketing period (with respect to the 2022 Equity Units) or the final remarketing period (with respect to the 2024 Equity Units), subsequent remarketings will be attempted as described above on each of the two following remarketing days in the final three-day remarketing period (with respect to the 2022 Equity Units) or the final remarketing period (with respect to 2024 Equity Units) until a successful remarketing occurs.

If the remarketing of the NEE Capital debentures on or prior to the final remarketing date is not successful because the remarketing agents cannot obtain a price of at least 100% of the aggregate principal amount of the NEE Capital debentures being remarketed or a condition precedent to such remarketing has not been fulfilled, all holders of NEE Capital debentures (including beneficial owners of NEE Capital debentures that are components of the Corporate Units) will have the right to put their NEE Capital debentures to NEE Capital on the Purchase Contract Settlement Date, upon at least two business days' prior written notice to the purchase contract agent, for an amount equal to the put price. A holder of Corporate Units will be deemed to have automatically exercised this put right with respect to the NEE Capital debentures that are components of such Corporate Units unless, on the second business day immediately prior to the purchase contract settlement date, the holder provides written notice to the purchase contract agent of its intention to settle the related purchase contracts with separate cash and, on or prior to the business day immediately preceding the purchase contract settlement date, delivers to the collateral agent $50 in cash per purchase contract. This settlement with separate cash may only be effected in integral multiples of 20 Corporate Units. Unless a holder of Corporate Units has settled the related purchase contracts with separate cash on or prior to the business day immediately preceding the purchase contract settlement date, the holder will be deemed to have elected to apply a portion of the put price equal to the principal amount of the NEE Capital debentures against such holder's obligations to purchase NEE common stock under the related purchase contracts, thereby satisfying such obligations in full, and NEE will deliver to such holder NEE common stock pursuant to the related purchase contracts. Any amount of the put price remaining following settlement of such purchase contracts will be delivered to the purchase contract agent for the benefit of the holder of such Corporate Units.

NEE Capital will announce any remarketing of the NEE Capital debentures on the sixth business day immediately preceding the first remarketing day of a three-day remarketing period (with respect to the 2022 Equity Units) and the first remarketing day of a remarketing period (with respect to the 2024 Equity Units) and, for the final three-day remarketing period (with respect to the 2022 Equity Units) and the final remarketing period (with respect to the 2024 Equity Units), NEE Capital will announce the remarketing of the NEE Capital debentures on the third business day immediately preceding the first remarketing day of the final three-day remarketing period. Each such announcement (each a "remarketing announcement") on each such date (each, a "remarketing announcement date") shall specify

- if the remarketing announcement relates to a remarketing to occur during the period for early remarketing, that
    - the NEE Capital debentures may be remarketed on any and all of
        - with respect to the 2022 Equity Units, the sixth, seventh or eighth business days following the remarketing announcement date and
        - with respect to the 2024 Equity Units, remarketing dates during the remarketing period selected by NEE Capital,
    - the reset effective date will be the third business day following the remarketing date on which the NEE Capital debentures are successfully remarketed, unless the remarketing is successful within five business days of the next succeeding interest payment date in which case the reset effective date will be such interest payment date,

- the reset rate and interest payment dates for the NEE Capital debentures will be established on the remarketing date on which the NEE Capital debentures are successfully remarketed and effective on and after the reset effective date,

- the reset rate will equal the coupon rate on the NEE Capital debentures that will enable the NEE Capital debentures to be remarketed at a price equal to 100% of the remarketing Treasury portfolio purchase price plus the aggregate separate NEE Capital debentures purchase price plus the remarketing fee, and

- the remarketing fee will equal 25 basis points (0.25%) of the sum of the remarketing Treasury portfolio purchase price and the aggregate separate NEE Capital debentures purchase price.

- if the remarketing announcement relates to a remarketing to occur during the final three-day remarketing period (with respect to the 2022 Equity Units) and the final remarketing period (with respect to the 2024 Equity Units), that

  - the NEE Capital debentures may be remarketed on any and all of the third, fourth or fifth business days following the remarketing announcement date,

  - the reset effective date will be the Purchase Contract Settlement Date if there is a successful remarketing,

  - the reset rate and interest payment dates for the NEE Capital debentures will be established on the remarketing date on which the NEE Capital debentures are successfully remarketed and effective on and after the reset effective date,

  - the reset rate will equal the coupon rate on the NEE Capital debentures that will enable the NEE Capital debentures to be remarketed at a price equal to 100% of their aggregate principal amount plus the remarketing fee, and

  - the remarketing fee will equal 25 basis points (0.25%) of the aggregate principal amount of the NEE Capital debentures being remarketed.

With respect to the 2022 Equity Units,

- NEE Capital will cause each remarketing announcement to be published on or prior to the business day following the remarketing announcement date by making a timely release to any appropriate news agency, including Bloomberg News and the Dow Jones Newswires. In addition, NEE Capital will request, not later than ten business days prior to each remarketing announcement date, that the Depositary notify its participants holding NEE Capital debentures, Corporate Units and Treasury Units of the remarketing.

If required, NEE Capital will use its commercially reasonable efforts to ensure that a registration statement with respect to the full principal amount of the NEE Capital debentures to be remarketed is effective such that the remarketing agents may rely on it in connection with the remarketing process. If a successful remarketing occurs on a remarketing date, NEE Capital will request the Depositary to notify its participants holding separate NEE Capital debentures of the reset rate and interest payment dates established for the NEE Capital debentures during the remarketing on the business day following the remarketing date on which the NEE Capital debentures were successfully remarketed. If a successful remarketing does not occur during a three-day remarketing period (with respect to the 2022 Equity Units) or a remarketing period (with respect to the 2024 Equity Units), NEE Capital will cause a notice of the unsuccessful remarketing attempt to be published on the business day following

- with respect to the 2022 Equity Units, the last of the three remarketing days comprising the three-day remarketing period and

- with respect to the 2024 Equity Units, the last remarketing day of the remarketing period

(which notice, in the event of an unsuccessful remarketing on the final remarketing date, shall be published not later than 9:00 a.m., New York City time, and shall include the procedures that must be followed if a holder of separate NEE Capital debentures wishes to exercise its right to put such NEE Capital debentures to NEE Capital), in each case, by making a timely release to any appropriate news agency, including Bloomberg News and the Dow Jones Newswires.

In connection with a remarketing, holders of NEE Capital debentures that are not a component of the Corporate Units may elect to have their NEE Capital debentures remarketed as described under "Description of the NEE Capital Debentures—Optional Remarketing."

A holder of Corporate Units may elect not to participate in any remarketing and to retain its applicable ownership interests in NEE Capital debentures that are components of the holder's Corporate Units by (1) creating Treasury Units at any time prior to the business day preceding any three-day remarketing period (with respect to the 2022 Equity Units) or remarketing period (with respect to the 2024 Equity Units), (2) if there has not been a successful remarketing prior to the final three-day remarketing period (with respect to the 2022 Equity Units) or final remarketing period (with respect to the 2024 Equity Units), providing written notice to the purchase contract agent of the holder's intention to pay cash to satisfy its obligation under the related purchase contracts on or prior to the seventh business day before the Purchase Contract Settlement Date and delivering the cash payment required under the purchase contracts to the collateral agent on or prior to the sixth business day before the Purchase Contract Settlement Date or (3) settling the related purchase contracts early.

Early Settlement by Delivering Cash

At any time prior to the seventh business day immediately preceding the Purchase Contract Settlement Date, in the case of Corporate Units (of which the applicable ownership interest in a NEE Capital debenture remains a component), or at any time prior to the second business day immediately preceding the Purchase Contract Settlement Date, in the case of Treasury Units (or Corporate Units of which the applicable ownership interest in a NEE Capital debenture no longer is a component, or which remains a component because a successful remarketing did not occur during the final three-day remarketing period (with respect to the 2022 Equity Units) or the final remarketing period (with respect to the 2024 Equity Units)), a holder of Equity Units may settle the related purchase contracts in their entirety provided that at such time, if so required under the U.S. federal securities laws, there is in effect a registration statement covering the shares of common stock to be delivered in respect of the purchase contracts being settled, by presenting and surrendering the related Equity Units certificate at the office of the purchase contract agent with the form of "Election to Settle Early/Fundamental Change Early Settlement" on the reverse side of such certificate completed and executed as indicated, accompanied by payment to NEE in immediately available funds of an amount equal to:

- $50 multiplied by the number of purchase contracts being settled, plus
- if the delivery is made with respect to any purchase contract during the period from the close of business on any record date next preceding any payment date to the opening of business on such payment date, an amount equal to the contract adjustment payments payable, if any, on the payment date with respect to the purchase contract; provided that no payment is required if NEE has elected to defer the contract adjustment payments which would otherwise be payable on the payment date.

If a purchase contract is settled early other than on a fundamental change early settlement date, and other than as discussed under "—Option to Defer Contract Adjustment Payments" with respect to deferred contract adjustment payments, a holder will have no right to receive any accrued and unpaid contract adjustment payments.

If the Treasury portfolio has not replaced the NEE Capital debentures as a component of Corporate Units, holders of Corporate Units will not be permitted to exercise their early settlement right during any period commencing on and including the business day preceding any

- with respect to the 2022 Equity Units, three-day remarketing period and ending on and including, in the case of a successful remarketing during that three-day remarketing period, the reset effective date or, if none of the remarketings during that three-day remarketing period is successful, the business day following the last remarketing date in the applicable three-day remarketing period and

- with respect to the 2024 Equity Units, any remarketing period and ending on and including, in the case of a successful remarketing during that remarketing period, the reset effective date or, if no remarketing during such remarketing period is successful, the business day following the last remarketing date in the applicable remarketing period.

Holders of Corporate Units may settle early only in integral multiples of 20 Corporate Units. If a Treasury portfolio has replaced the NEE Capital debentures as a component of Corporate Units as a result of a successful remarketing of the NEE Capital debentures, a special event redemption or a mandatory redemption, holders of Corporate Units may settle early only in integral multiples of the Minimum Number of Corporate Units (or such other number of Corporate Units as may be determined by the remarketing agents upon a successful remarketing of NEE Capital debentures if the reset effective date is not a regular quarterly interest payment date). Holders of Treasury Units may settle early only in integral multiples of 20 Treasury Units.

So long as the Equity Units are evidenced by one or more global security certificates deposited with the Depositary, procedures for early settlement will also be governed by standing arrangements between the Depositary and the purchase contract agent.

The early settlement right is also subject to the condition that, if so required under the U.S. federal securities laws, NEE has a registration statement under the Securities Act of 1933 in effect covering the shares of NEE common stock and other securities, if any, deliverable upon settlement of a purchase contract. NEE has agreed that, if so required under the U.S. federal securities laws, NEE will use its commercially reasonable efforts to (1) have a registration statement in effect covering those shares of common stock and other securities to be delivered in respect of the purchase contracts being settled, and (2) provide a prospectus in connection therewith, in each case in a form that may be used in connection with the early settlement.

Upon early settlement of the purchase contracts related to any Corporate Units or Treasury Units:

- the holder will receive a number of newly issued shares of NEE common stock equal to the Minimum Settlement Rate per Corporate Unit or Treasury Unit, regardless of the market price of NEE common stock on the date of early settlement, subject to adjustment under the circumstances described under "—Anti-dilution Adjustments" below, accompanied by an appropriate prospectus if required by law;

- the NEE Capital debentures, the applicable ownership interest in the Treasury portfolio or the Treasury securities, as the case may be, related to the Corporate Units or Treasury Units will be transferred to the holder free and clear of NEE's security interest;

- the holder's right to receive future contract adjustment payments will terminate and any accrued and unpaid contract adjustment payments for the period since the most recent quarterly payment date will terminate; and

- no adjustment will be made to or for the holder on account of any accrued and unpaid contract adjustment payments referred to in the previous bullet point.

NEE will not issue any fractional shares of its common stock in connection with early settlement of any purchase contracts. In lieu of fractional shares otherwise issuable (calculated on an aggregate basis) in respect of the purchase contracts being early settled on any date by a holder of Corporate Units or Treasury Units, the holder will be entitled to receive an amount of cash equal to the fraction of a share multiplied by the Threshold Appreciation Price (taking into account any adjustments described under "Description of the Purchase Contracts—Anti-dilution Adjustments.").

If the purchase contract agent receives an Equity Unit certificate, accompanied by the completed and executed "Election to Settle Early/Fundamental Change Early Settlement" and the required immediately available funds, from a holder of Equity Units by 5:00 p.m., New York City time, on a business day, that day will be considered the settlement date for the purchase contracts that form a component of those Equity Units. If the purchase contract agent receives the necessary documentation and funds after 5:00 p.m., New York City time, on a business day or at any time on a day that is not a business day, the next business day will be considered the settlement date for the purchase contracts that form a component of those Equity Units.

Upon early settlement of purchase contracts in the manner described above, presentation and surrender of the Equity Unit certificate evidencing the related Corporate Units or Treasury Units and payment of any transfer or similar taxes payable by the holder in connection with the issuance of the related NEE common stock to any person other than the holder of the Corporate Units or Treasury Units, NEE will cause the shares of its common stock being purchased to be issued, and the related NEE Capital debentures, the applicable ownership interest in the Treasury portfolio or the Treasury securities, as the case may be, securing the purchase contracts to be released from the pledge under the pledge agreements described under "—Pledged Securities and Pledge Agreements" and transferred, within three business days following the settlement date, to the purchasing holder or the holder's designee.

Early Settlement upon a Fundamental Change

Prior to the Purchase Contract Settlement Date, if NEE is involved in a transaction that constitutes a fundamental change (as defined below), then following the fundamental change each holder of an Equity Unit will have the right to accelerate and settle the related purchase contract that is a component of the Equity Unit early at the settlement rate determined as if the applicable market value equaled the stock price (as defined below), plus an additional make-whole amount of shares (such additional make-whole amount of shares being hereafter referred to as the "make-whole shares"), provided that at such time, if so required under the U.S. federal securities laws, there is in effect a registration statement covering the common stock and other securities, if any, to be delivered in respect of the purchase contracts being settled. This right is referred to as the "fundamental change early settlement right."

NEE will provide each holder of an Equity Unit with a notice of the completion of a fundamental change within five business days thereof. The notice will specify a date, which shall be at least ten days after the date of the notice but no later than the earlier of 20 days after the date of such notice or five business days prior to the Purchase Contract Settlement Date, by which each holder's fundamental change early settlement right must be exercised. The notice will set forth, among other things, the applicable settlement rate and the kind and amount of securities, cash or other consideration receivable by the holder upon settlement. To exercise the fundamental change early settlement right, a holder of an Equity Unit shall deliver to the purchase contract agent, no later than 4:00 p.m., New York City time, on the third business day before the fundamental change early settlement date, the certificate or certificates evidencing such holder's Corporate Units or Treasury Units, and payment of the applicable purchase price in immediately available funds.

A "fundamental change" will be deemed to have occurred if either of the following occurs:

(1) a "person" or "group" within the meaning of Section 13(d) of the Securities Exchange Act of 1934 has become the direct or indirect "beneficial owner," as defined in Rule 13d-3 under the Securities Exchange Act of 1934, of NEE common stock representing more than 50% of the voting power of NEE common stock; or

(2) NEE is involved in a consolidation with or merger into any other person, or any merger of another person into NEE, or any transaction or series of related transactions (other than a merger or consolidation that does not result in any reclassification, conversion, exchange or cancellation of outstanding shares of NEE common stock), in each case in which 10% or more of the total consideration paid to NEE's shareholders consists of cash or cash equivalents.

If a holder exercises the fundamental change early settlement right, NEE will deliver to the holder on the fundamental change early settlement date the kind and amount of securities, cash or other consideration that the holder would have been entitled to receive if such holder had settled the purchase contract immediately before the fundamental change at the settlement rate described above, plus the make-whole shares. The holder will also receive

the NEE Capital debentures, the applicable ownership interest in the Treasury portfolio or the Treasury securities that are a component of the Corporate Units or Treasury Units, as the case may be. If a holder of an Equity Unit does not elect to exercise its fundamental change early settlement right, its Corporate Units or Treasury Units will remain outstanding and subject to normal settlement on the Purchase Contract Settlement Date. NEE has agreed that, if so required under the U.S. federal securities laws, NEE will use its commercially reasonable efforts to (1) have in effect a registration statement covering the securities, if any, to be delivered in respect of the purchase contracts being settled and (2) provide a prospectus in connection therewith, in each case in a form that may be used in connection with an early settlement upon a fundamental change. In the event that a holder seeks to exercise its fundamental change early settlement right and a registration statement is required to be effective in connection with the exercise of such right but no such registration statement is then effective, the holder's exercise of such right shall be void unless and until such a registration statement shall be effective and NEE will have no further obligation with respect to any such registration statement if, notwithstanding using its commercially reasonable efforts, no registration statement is then effective.

If the Treasury portfolio has replaced the NEE Capital debentures as a component of the Corporate Units, holders of Corporate Units may exercise the fundamental change early settlement right only in integral multiples of the Minimum Number of Corporate Units (or such other number of Corporate Units as may be determined by the remarketing agents upon a successful remarketing of the NEE Capital debentures if the reset effective date is not a regular quarterly interest payment date). Otherwise, a holder of Corporate Units or Treasury Units may exercise the fundamental change early settlement right only in integral multiples of 20 Corporate Units or 20 Treasury Units, respectively.

Calculation of the Number of Make-Whole Shares. The number of make-whole shares per purchase contract applicable to a fundamental change early settlement will be determined by reference to the applicable Fundamental Change Early Settlement Table (set forth in Annex A), based on the date on which the fundamental change becomes effective (the "effective date") and the "stock price" in the fundamental change, which will be:

- in the case of a fundamental change described in clause (2) in the definition of "fundamental change" above and the holders of NEE common stock receive only cash in such fundamental change, the stock price paid per share will be the cash amount paid per share; or

- otherwise, the stock price paid per share will be the average of the closing prices of NEE common stock over the 20 consecutive trading day period ending on the trading day immediately preceding the effective date of the fundamental change.

The stock prices set forth in the first column heading of the Fundamental Change Early Settlement Tables will be adjusted upon the occurrence of certain events requiring anti-dilution adjustments to the fixed settlement rates. Each of the make-whole share amounts in the tables will be subject to adjustment in the same manner as the fixed settlement rates. See "—Anti-dilution Adjustments."

The exact stock price and effective date applicable to a fundamental change may not be set forth on the table, in which case:

- if the stock price is between two stock price amounts on the table or the effective date is between two dates on the table, the amount of make-whole shares will be determined by straight line interpolation between the make-whole share amounts set forth for the higher and lower stock price amounts and the two dates, as applicable, based on a 365-day year;

- if the stock price is in excess of the Fundamental Change Early Settlement Table High Price (as defined in Annex A) per share (subject to adjustment as described above), then the amount of make-whole shares will be zero; and

- if the stock price is less than the Fundamental Change Early Settlement Table Low Price (as defined in Annex A) per share (subject to adjustment as described above) (the "minimum stock price"), then the amount of make-whole shares will be determined as if the stock price equaled the minimum stock

price, using straight line interpolation, as described above, if the effective date is between two dates on the table.

Notice to Settle with Cash

A holder of a Corporate Unit (of which the applicable ownership interest in a NEE Capital debenture remains a component) that wishes to settle the related purchase contract with separate cash prior to the final three-day remarketing period (with respect to the 2022 Equity Units) or the final remarketing period (with respect to the 2024 Equity Units) must notify the purchase contract agent by presenting and surrendering the certificate evidencing the Corporate Unit at the office of the purchase contract agent with the form of "Notice to Settle by Separate Cash" on the reverse side of the certificate completed and executed as indicated on or prior to 5:00 p.m., New York City time, on the seventh business day immediately preceding the Purchase Contract Settlement Date and delivering the required cash payment to the collateral agent on or prior to 11:00 a.m., New York City time, on the sixth business day immediately preceding the Purchase Contract Settlement Date.

A holder of a Treasury Unit or a Corporate Unit (of which the applicable ownership interest in a NEE Capital debenture is no longer a component or remains a component because a successful remarketing did not occur during the final three-day remarketing period (with respect to the 2022 Equity Units) or the final remarketing period (with respect to the 2024 Equity Units)) that wishes to settle the related purchase contract with separate cash must notify the purchase contract agent by presenting and surrendering the certificate representing the Treasury Unit or the certificate evidencing the Corporate Unit, as the case may be, at the office of the purchase contract agent with the form of "Notice to Settle by Separate Cash" on the reverse side of such certificate completed and executed as indicated on or prior to 5:00 p.m., New York City time, on the second business day immediately preceding the Purchase Contract Settlement Date and delivering the required cash payment to the collateral agent on or prior to 11:00 a.m., New York City time, on the business day immediately preceding the Purchase Contract Settlement Date.

Upon cash settlement, the NEE Capital debenture or the applicable ownership interest in a Treasury portfolio, as the case may be, related to the Corporate Units will be transferred to the holder free and clear of NEE's security interest. The holder of the Corporate Units will then receive the applicable number of shares of NEE common stock on the Purchase Contract Settlement Date.

Upon cash settlement, the Treasury security related to the Treasury Units will be transferred to the holder free and clear of NEE's security interest. The holder of the Treasury Units will then receive the applicable number of shares of NEE common stock on the Purchase Contract Settlement Date.

If a holder of a Corporate Unit that has given notice of its intention to settle the purchase contract with separate cash fails to deliver the cash to the collateral agent by the applicable time and date specified above, the NEE Capital debentures component of such holder's Corporate Units will automatically be remarketed or, if the NEE Capital debentures are not successfully remarketed during the final three-day remarketing period (with respect to the 2022 Equity Units) or the final remarketing period (with respect to the 2024 Equity Units), all holders of NEE Capital debentures (including beneficial owners of NEE Capital debentures that are components of the Corporate Units) will have the right to put their NEE Capital debentures to NEE Capital as described under "—Remarketing" above.

If a holder of a Treasury Unit that has given notice of its intention to settle the purchase contract with separate cash fails to deliver the cash to the collateral agent by the applicable time and date specified above, the proceeds of the Treasury security component of such holder's Treasury Unit will be used to satisfy the holder's obligation to purchase NEE common stock under the related purchase contract.

Contract Adjustment Payments

Contract adjustment payments in respect of Corporate Units and the Treasury Units are fixed at the Contract Adjustment Rate on $50 per purchase contract per year. Contract adjustment payments payable for any period will be computed on the basis of a 360-day year consisting of twelve 30-day months. The amount of contract adjustment payments for any period shorter than a full quarterly period for which contract adjustments payments are computed will be computed on the basis of the number of days in the period using 30-day calendar months.

Contract adjustment payments will accrue from the Closing Date (as defined in Annex A) and will be payable quarterly in arrears on the Quarterly Payment Dates (as defined in Annex A) of each year, commencing the Initial Payment Date (as defined in Annex A).

Contract adjustment payments will be payable to the holders of purchase contracts as they appear on the books and records of the purchase contract agent on the relevant record dates, which, as long as all of the Equity Units remain in book-entry only form, will be the close of business on the business day immediately prior to the relevant payment date. These distributions will be paid through the purchase contract agent, who will hold amounts received in respect of the contract adjustment payments for the benefit of the holders of the purchase contracts relating to the Equity Units. Subject to any applicable laws and regulations, each such payment will be made as described under "—Book-Entry Only System." In the event that all of the Equity Units do not remain in book-entry only form, NEE shall have the right to select relevant record dates, which shall be at least one business day but not more than 60 business days prior to the relevant payment dates, and to make payments by check mailed to the specified address of the holder as of the relevant record date or by wire transfer to an account appropriately designated by the holder entitled to payment.

If any date on which contract adjustment payments are to be made is not a business day, then payment of the contract adjustment payments payable on that date will be made on the next succeeding day which is a business day, and no interest or payment will be paid in respect of the delay. However, if such next succeeding business day is in the next succeeding calendar year, that payment will be made on the business day immediately preceding the scheduled payment date, in each case with the same force and effect as if made on that scheduled payment date. A "business day" means any day other than a Saturday, Sunday or any other day on which banking institutions and trust companies in New York City are permitted or required by any applicable law, regulation or executive order to close.

NEE's obligations with respect to contract adjustment payments will be subordinate and junior in right of payment to its obligations under any of its senior indebtedness. Upon any payment or distribution of assets of NEE to its creditors upon any dissolution, winding up, liquidation or reorganization, whether voluntary or involuntary, or in bankruptcy, insolvency, receivership or other similar proceedings, the holders of NEE's senior indebtedness shall first be entitled to receive payment in full of all amounts due or to become due thereon, or payment of such amounts shall have been provided for, before the holders of Equity Units shall be entitled to receive any contract adjustment payments with respect to any Equity Unit.

By reason of this subordination, in those events, holders of NEE's senior indebtedness may receive more, ratably, and holders of Equity Units may receive less, ratably, than NEE's other creditors. Because NEE is a holding company, contract adjustment payments on the Equity Units are effectively subordinated to all indebtedness and other liabilities, including trade payables, debt and preferred stock issued, guaranteed or otherwise incurred by NEE's subsidiaries. NEE's subsidiaries are separate and distinct legal entities and have no obligation to pay any contract adjustment payments or to make any funds available for such payment.

In addition, no payment of contract adjustment payments with respect to any Equity Units may be made if:

- any payment default on any senior indebtedness of NEE has occurred and is continuing beyond any applicable grace period; or
- any default on any indebtedness of NEE (other than a payment default with respect to senior indebtedness) occurs and is continuing that permits the acceleration of the maturity on any indebtedness of NEE and the purchase contract agent receives a written notice of such default from NEE or the holders of such senior indebtedness.

Option to Defer Contract Adjustment Payments

NEE may, at its option and upon prior written notice to the holders of Equity Units and the purchase contract agent, defer the payment of contract adjustment payments on the related purchase contracts that are a component of the Equity Units otherwise payable on a payment date to any subsequent payment date (a "deferral period") until no later than the Purchase Contract Settlement Date; provided, however, that in an early settlement

upon a fundamental change or any other early settlement of the purchase contracts, NEE will pay deferred contract adjustment payments to but not including the fundamental change settlement date or the most recent quarterly payment date, as applicable. Prior to the expiration of any deferral period, NEE may further extend such deferral period to any subsequent payment date, but not beyond the Purchase Contract Settlement Date (or any applicable early settlement date or fundamental change early settlement date). Any deferred contract adjustment payments will accrue additional contract adjustment payments at the Corporate Unit Aggregate Rate per year until paid, compounded quarterly, which is equal to the rate of total distributions on the Corporate Units. If a purchase contract is settled early other than on a fundamental change early settlement date, and other than as discussed above with respect to deferred contract adjustment payments, a holder will have no right to receive any accrued and unpaid contract adjustment payments. In addition, if the purchase contracts are terminated upon the occurrence of certain events of bankruptcy, insolvency or reorganization with respect to NEE, the right to receive any accrued and unpaid contract adjustment payments and deferred contract adjustment payments will also terminate.

In the event that NEE exercises its right to defer the payment of contract adjustment payments, then, until the deferred contract adjustment payments have been paid, NEE will not declare or pay dividends on, make other distributions with respect to, or redeem, purchase or acquire, or make a liquidation payment with respect to, any of its capital stock or make guarantee payments with respect to the foregoing other than:

- purchases, redemptions or other acquisitions of shares of NEE capital stock in connection with any employment contract, benefit plan or other similar arrangement with or for the benefit of any one or more employees, officers, directors, consultants or agents or a stock purchase or dividend reinvestment plan, or the satisfaction of its obligations pursuant to any contract or security, outstanding on the date that payment of contract adjustment payments is deferred requiring NEE to purchase, redeem or acquire its capital stock;

- as a result of a reclassification of NEE's capital stock or the exchange or conversion of all or a portion of one class or series of its capital stock, or the capital stock of one of its subsidiaries, for another class or series of its capital stock;

- any exchange, redemption or conversion of any class or series of its indebtedness, or the indebtedness of one of its subsidiaries, for any class or series of its capital stock;

- the purchase of fractional interests in shares of NEE capital stock pursuant to the conversion or exchange provisions of the capital stock or securities of the Company or one of its subsidiaries being converted or exchanged, or in connection with the settlement of stock purchase contracts;

- dividends or other distributions paid or made in NEE capital stock (or rights to acquire NEE capital stock), or repurchases, redemptions or acquisitions of capital stock in connection with the issuance or exchange of capital stock (or of securities convertible into or exchangeable for shares of NEE capital stock) and distributions in connection with the settlement of stock purchase contracts; or

- redemptions, exchanges or repurchases of, or with respect to, any rights outstanding under a shareholder rights plan or the declaration or payment thereunder of a dividend or other distribution of or with respect to rights in the future.

NEE's subsidiaries will not be restricted from making any similar payments on their capital stock if NEE exercises its right to defer payment of any contract adjustment payments.

Anti-dilution Adjustments

In order to maintain a holder's relative investment in NEE common stock upon the occurrence of certain events, each fixed settlement rate will be subject to the following adjustments:

(1) Stock Dividends. If NEE pays or makes a dividend or other distribution on NEE common stock in such common stock, each fixed settlement rate in effect at the opening of business on the day following the date

fixed for the determination of shareholders entitled to receive such dividend or other distribution shall be increased by dividing:

- such fixed settlement rate by
- a fraction, the numerator of which shall be the number of shares of NEE common stock outstanding at the close of business on the date fixed for such determination and the denominator of which shall be the sum of such number of shares and the total number of shares constituting such dividend or other distribution.

(2) Stock Purchase Rights. If NEE issues to all holders of NEE common stock, rights, options, warrants or other securities (that are not available on an equivalent basis to holders of Equity Units upon settlement of the purchase contracts), entitling them to subscribe for or purchase shares of NEE common stock for a period expiring within 45 days from the date of issuance of such rights, options, warrants or other securities at a price per share of NEE common stock less than the current market price (as defined below) on the date fixed for the determination of shareholders entitled to receive such rights, options, warrants or other securities (other than pursuant to a dividend reinvestment, stock purchase or similar plan), each fixed settlement rate in effect at the opening of business on the day following the date fixed for such determination shall be increased by dividing:

- such fixed settlement rate by
- a fraction, the numerator of which shall be the number of shares of NEE common stock outstanding at the close of business on the date fixed for such determination plus the number of shares of NEE common stock which the aggregate consideration expected to be received by NEE upon the exercise, conversion or exchange of such rights, options, warrants or other securities would purchase at such current market price and the denominator of which shall be the number of shares of NEE common stock outstanding at the close of business on the date fixed for such determination plus the number of shares of NEE common stock so offered for subscription or purchase, either directly or indirectly.

(3) Stock Splits, Reverse Splits and Combinations. If outstanding shares of NEE common stock shall be subdivided, split or reclassified into a greater number of shares of NEE common stock, each fixed settlement rate in effect at the opening of business on the day following the day upon which such subdivision, split or reclassification becomes effective shall be proportionately increased, and, conversely, in case outstanding shares of NEE common stock shall each be combined or reclassified into a smaller number of shares of NEE common stock, each fixed settlement rate in effect at the opening of business on the day following the day upon which such combination or reclassification becomes effective shall be proportionately reduced.

(4) Debt or Asset Distributions. If NEE, by dividend or otherwise, distributes to all holders of NEE common stock evidences of its indebtedness or assets (including securities but excluding any rights, options, warrants or other securities referred to in paragraph (2) above, any dividend or other distribution paid exclusively in cash referred to in paragraph (5) below (including the Reference Dividend (as defined in Annex A), as described therein) and any dividend or other distribution of shares of capital stock of any class or series, or similar equity interests, of or relating to a subsidiary or other business unit in the case of a spin-off referred to below, or dividend or other distribution referred to in paragraph (1) above), each fixed settlement rate in effect immediately prior to the close of business on the date fixed for the determination of shareholders entitled to receive such distribution shall be increased by dividing:

- such fixed settlement rate by
- a fraction, the numerator of which shall be the current market price on the date fixed for such determination less the then fair market value (as determined in good faith by NEE's board of directors, whose good faith determination will be conclusive) of the portion of the assets or evidences of indebtedness so distributed applicable to one share of NEE common stock and the denominator of which shall be such current market price.

In the case of the payment of a dividend or other distribution on NEE common stock of shares of capital stock of any class or series, or similar equity interests, of or relating to a subsidiary or other business unit of NEE, which is referred to as a "spin-off," the fixed settlement rates in effect immediately before the close of business on the record date fixed for determination of shareholders entitled to receive that distribution will be increased by dividing:

- such fixed settlement rate by
- a fraction, the numerator of which shall be the current market price of NEE common stock and the denominator of which shall be such current market price plus the fair market value (as determined in good faith by NEE's board of directors, whose good faith determination will be conclusive) of those shares of capital stock or similar equity interests so distributed applicable to one share of common stock.

The adjustment to the fixed settlement rates under the preceding paragraph will occur on the date that is the earlier of:

- the tenth trading day from and including the effective date of the spin-off; and
- in the case of any spin-off that is effected simultaneously with an initial public offering of the securities being distributed in the spin-off, the date on which the initial public offering price of the securities being offered in such initial public offering is determined.

For purposes of this section, "initial public offering" means the first time securities of the same class or type as the securities being distributed in the spin-off are offered to the public for cash.

In the event of a spin-off that is not effected simultaneously with an initial public offering of the securities being distributed in the spin-off, the fair market value of the securities to be distributed to holders of NEE common stock means the average of the closing sale prices of those securities over the first ten trading days following the effective date of the spin-off. Also, for purposes of such a spin-off, the current market price of NEE common stock means the average of the closing sale prices of NEE common stock over the first ten trading days following the effective date of the spin-off.

If, however, an initial public offering of the securities being distributed in the spin-off is to be effected simultaneously with the spin-off, the fair market value of the securities being distributed in the spin-off means the initial public offering price, while the current market price of NEE common stock means the closing sale price of NEE common stock on the trading day on which the initial public offering price of the securities being distributed in the spin-off is determined.

(5) Cash Distributions. If NEE, by dividend or otherwise, makes distributions to all holders of NEE common stock exclusively in cash during any fiscal quarter (excluding any cash that is distributed in a reorganization event to which the provisions described below under "—Reorganization Events" apply or as part of a distribution referred to in paragraph (4) above) in an amount that exceeds the Reference Dividend per share of NEE common stock, immediately after the close of business on the date fixed for determination of the shareholders entitled to receive such distribution, each fixed settlement rate shall be increased by dividing:

- each fixed settlement rate by
- a fraction, the numerator of which shall be equal to the current market price on the date fixed for such determination less the per share amount of the distribution and the denominator of which shall be equal to such current market price minus the Reference Dividend.

The Reference Dividend is subject to adjustment (without duplication) from time to time whenever the fixed settlement rates are adjusted, in a manner inversely proportional to any such adjustment, provided that no adjustment will be made to the Reference Dividend for any adjustment made to the fixed settlement rates pursuant to this paragraph (5). In the event that such dividend or other distribution is not so paid or made, each

fixed settlement rate shall again be adjusted to be the fixed settlement rates which would then be in effect if such dividend or other distribution had not been declared.

(6) Tender and Exchange Offers. In case a tender offer or exchange offer made by NEE or any subsidiary for all or any portion of NEE common stock shall expire and such tender offer or exchange offer (as amended through the expiration thereof) shall require the payment to shareholders (based on the acceptance (up to any maximum specified in the terms of the tender offer or exchange offer) of reacquired shares (as defined below)) of an aggregate consideration having a fair market value per share (as determined in good faith by NEE's board of directors, whose good faith determination will be conclusive) of NEE common stock that exceeds the closing price of NEE common stock on the trading day next succeeding the last date on which tenders or exchanges may be made pursuant to such tender offer or exchange offer, then, immediately prior to the opening of business on the trading day after the date of the last time (which is referred to as the "expiration time") tenders or exchanges could have been made pursuant to such tender offer or exchange offer (as amended through the expiration thereof), each fixed settlement rate shall be increased by dividing:

- each fixed settlement rate immediately prior to the close of business on the date of the expiration time by

- a fraction (A) the numerator of which shall be equal to (i) the product of (x) the current market price of NEE common stock on the date of the expiration time and (y) the number of shares of common stock outstanding (including any tendered or exchanged shares) on the date of the expiration time less (ii) the amount of cash plus the fair market value (as determined in good faith by NEE's board of directors, whose good faith determination will be conclusive) of the aggregate consideration if any, other than cash, payable to shareholders pursuant to the tender offer or exchange offer (assuming the acceptance, up to any maximum specified in the terms of the tender offer or exchange offer, of reacquired shares), and (B) the denominator of which shall be equal to the product of (i) the current market price on the date of the expiration time and (ii) the result of (x) the number of shares of NEE common stock outstanding (including any tendered or exchanged shares) on the date of the expiration time less (y) the number of all shares validly tendered pursuant to the tender offer or exchange offer, not withdrawn and accepted on the date of the expiration time (such validly tendered or exchanged shares, up to any such maximum, being referred to as the "reacquired shares").

The "current market price" per share of NEE common stock or any other security on any day means the average of the daily closing prices for the 20 consecutive trading days preceding the earlier of the day immediately preceding the day in question and the day before the "ex date" with respect to the issuance or distribution requiring such computation. For purposes of this paragraph, the term "ex date," when used with respect to any issuance or distribution, means the first date on which NEE common stock or such other security, as applicable, trades, regular way, on the principal U.S. securities exchange or quotation system on which NEE common stock or such other security, as applicable, is listed or quoted at that time, without the right to receive the issuance or distribution.

Reorganization Events. The following events are defined as "reorganization events":

- any consolidation or merger of NEE with or into another person or of another person with or into NEE, except in cases where NEE is the continuing entity and NEE common stock outstanding immediately prior to the consolidation or merger is not exchanged for cash, securities or other property of NEE or another person;

- any sale, transfer, lease or conveyance to another person of the property of NEE as an entirety or substantially as an entirety;

- any statutory share exchange business combination of NEE with another person (other than a statutory share exchange business combination in which NEE is the continuing entity and in which NEE common stock outstanding immediately prior to the statutory share exchange business combination is not exchanged for cash, securities or other property of NEE or another person); or

- any liquidation, dissolution or winding up of NEE (other than as a result of, or after the occurrence of, bankruptcy, insolvency or reorganization of NEE).

Upon a reorganization event, each Equity Unit shall thereafter, in lieu of a variable number of shares of NEE common stock, be settled by delivery of exchange property units. An "exchange property unit" represents the right to receive the kind and amount of securities, cash and other property receivable in such reorganization event (without any interest thereon, and without any right to dividends or other distributions thereon which have a record date that is prior to the applicable settlement date) per share of NEE common stock by a holder of common stock that is not a person with which NEE is consolidated or into which NEE is merged or which merged into NEE or to which such sale or transfer was made, as the case may be (any such person is referred to as a "constituent person"), or an affiliate of a constituent person, to the extent such reorganization event provides for different treatment of common stock held by NEE's affiliates and non-affiliates. In the event that holders of NEE common stock have the opportunity to elect the form of consideration to be received in such transaction, the exchange property unit that holders of Corporate Units or Treasury Units would have been entitled to receive will be deemed to be the weighted average of the types and amounts of consideration received by the holders of NEE common stock that affirmatively make an election.

In the event of such a reorganization event, the person formed by such consolidation or merger or the person which acquires NEE's assets shall execute and deliver to the purchase contract agent an agreement providing that the holder of each Equity Unit that remains outstanding after the reorganization event (if any) shall have the rights described in the preceding paragraph. Such supplemental agreement shall provide for adjustments to the amount of any securities constituting all or a portion of an exchange property unit which, for events subsequent to the effective date of such reorganization event, shall be as nearly equivalent as may be practicable to the adjustments provided for in this "—Anti-dilution Adjustments" section. The provisions described in the preceding two paragraphs shall similarly apply to successive reorganization events.

Holders have the right to settle their obligations under the Equity Units early in the event of certain fundamental changes as described above under "—Early Settlement upon a Fundamental Change."

A holder of Equity Units may be treated as receiving a constructive distribution from NEE with respect to the purchase contract if (1) the fixed settlement rates are adjusted (or fail to be adjusted) and, as a result of the adjustment (or failure to adjust), the holder's proportionate interest in NEE's assets or earnings and profits is increased, and (2) the adjustment (or failure to adjust) is not made pursuant to a bona fide, reasonable anti-dilution formula. Thus, under certain circumstances, an increase in (or a failure to decrease) the fixed settlement rates might give rise to a taxable dividend to a holder of Equity Units even though such holder will not receive any cash in connection with the increase in (or failure to decrease) such fixed settlement rate. In addition, non-U.S. holders of Equity Units may, in certain circumstances, be deemed to have received a distribution subject to U.S. federal withholding tax. See "United States Federal Income Tax Discussion—U.S. Holders—Purchase Contracts—Adjustment to Settlement Rate" and "—Non-U.S. Holders—Dividends."

In addition, NEE may, but shall not be required to, increase a fixed settlement rate if its board of directors considers it to be advisable to avoid or diminish any income tax to any holders of shares of its common stock resulting from any dividend or distribution of stock or issuance of rights or warrants to purchase or subscribe for stock or from any event treated as such for income tax purposes or for any other reason.

NEE currently does not have a shareholder rights plan with respect to NEE common stock. If NEE later adopts any shareholder rights plan involving the issuance of preferred share purchase rights or other similar rights (the "rights") to all holders of its common stock, a holder of Equity Units shall be entitled to receive upon settlement of any purchase contract, in addition to the shares of common stock issuable upon settlement of such purchase contract, the related rights for the common stock, unless such rights under the future shareholder rights plan have separated from the common stock prior to the time of settlement of such purchase contract, in which case each fixed settlement rate shall be adjusted as discussed under "—(4) Debt or Asset Distributions" above on the date such rights separate from the common stock.

Adjustments to a fixed settlement rate will be calculated to the nearest 1/10,000th of a share. No adjustment to a fixed settlement rate will be required unless the adjustment would require an increase or decrease of

at least one percent in such fixed settlement rate; provided, however, that if any adjustment is not required to be made because it would not change the fixed settlement rate by at least one percent, then the adjustment will be carried forward and taken into account in any subsequent adjustment; and provided further that any such adjustment of less than one percent that has not been made shall be made (x) upon the end of NEE's fiscal year and (y) upon the applicable settlement date for a purchase contract.

No adjustment to a fixed settlement rate need be made if holders may participate in the transaction that would otherwise give rise to an adjustment, so long as the distributed assets or securities the holders would receive upon settlement of the purchase contracts, if convertible, exchangeable, or exercisable, are convertible, exchangeable or exercisable, as applicable, without any loss of rights or privileges for a period of at least 45 days following settlement of the purchase contracts.

The fixed settlement rates will not be adjusted:

- upon the issuance of any shares of NEE common stock pursuant to any present or future plan providing for the direct investment in NEE common stock or the reinvestment of dividends or interest payable on NEE's securities or investment of additional optional amounts in shares of NEE common stock under any plan;

- upon the issuance of any shares of NEE common stock or options or rights to purchase those shares pursuant to any present or future employee, director or consultant compensation or other benefit plan or program of or assumed by NEE or any of its subsidiaries;

- upon the issuance of any shares of NEE common stock pursuant to any option, warrant, right or any exercisable, exchangeable or convertible security outstanding as of the date the Equity Units were first issued;

- for a change in the par value or no par value of the common stock;

- for accumulated and unpaid dividends, other than as discussed under this "—Anti-dilution Adjustments" section; or

- upon the issuance of shares of NEE common stock or securities convertible into, or exercisable or exchangeable for, NEE common stock, in public or private transactions, for consideration in cash or property, at any price NEE deems appropriate.

NEE will be required, within ten business days following the adjustment of any fixed settlement rate, to provide written notice to the purchase contract agent of the occurrence of the adjustment and a statement in reasonable detail setting forth the method by which the adjustment to such fixed settlement rate was determined and setting forth the revised fixed settlement rates.

If an adjustment is made to a fixed settlement rate, an adjustment will also be made to the applicable market value solely to determine which of the clauses of the definition of settlement rate will be applicable on the Purchase Contract Settlement Date or any fundamental change early settlement date.

Termination of Purchase Contracts

The purchase contracts, and NEE's rights and obligations and the rights and obligations of the holders of Equity Units under the purchase contracts, including the right and obligation to purchase NEE common stock and the right to receive accumulated contract adjustment payments or deferred contract adjustment payments, will immediately and automatically terminate upon the occurrence of certain events of bankruptcy, insolvency or reorganization with respect to NEE.

Upon any termination, the collateral agent will release the NEE Capital debentures underlying applicable ownership interests in NEE Capital debentures, the Treasury portfolio or the Treasury securities, as the case may be, held by it from the related pledge agreement to the purchase contract agent for distribution to the holders of

Corporate Units and the Treasury Units. If a holder would otherwise have been entitled to receive less than $1,000 principal amount at maturity of any Treasury security upon termination of the purchase contract, the purchase contract agent will dispose of the security for cash and pay the cash to the holder. Upon any termination, however, the release and distribution may be subject to a delay. In the event that NEE becomes the subject of a proceeding under the U.S. Bankruptcy Code, the delay may occur as a result of the imposition of the automatic stay under the U.S. Bankruptcy Code and continue until the automatic stay has been lifted. NEE expects any such delay to be limited. Moreover, claims relating to the NEE Capital debentures will be subject to the equitable jurisdiction and powers of the bankruptcy court. For example, although NEE does not believe such an argument would prevail, a party in interest in a bankruptcy proceeding might successfully argue that the holders of Corporate Units or Treasury Units should be treated as equity holders, rather than creditors or owners of collateral, in the bankruptcy proceeding.

Pledged Securities and Pledge Agreements

The applicable ownership interests in the NEE Capital debentures, or, following a successful remarketing during the period for early remarketing, a special event redemption or a mandatory redemption, the applicable ownership interests in the Treasury portfolio, that are a component of the Corporate Units or, if substituted, the applicable ownership interest in the Treasury securities that are a component of the Treasury Units, collectively referred to as the "pledged securities," will be pledged to NEE through the collateral agent, for the benefit of NEE, pursuant to a pledge agreement to secure the obligations of holders of Equity Units to purchase NEE common stock under the related purchase contracts. The rights of holders of Equity Units to the related pledged securities will be subject to NEE's security interest created by such pledge agreement.

No holder of Corporate Units or Treasury Units will be permitted to withdraw the pledged securities related to such Corporate Units or Treasury Units from the related pledge arrangement except:

- in the case of Corporate Units, to substitute Treasury securities for the related NEE Capital debentures or the applicable ownership interest in the Treasury portfolio, as the case may be, as provided for under "Description of the Equity Units—Creating Treasury Units by Substituting a Treasury Security for a NEE Capital Debenture;"

- in the case of Treasury Units, to substitute NEE Capital debentures or the applicable ownership interest in the Treasury portfolio, as the case may be, for the related Treasury securities, as provided for under "Description of the Equity Units—Recreating Corporate Units;" or

- upon the termination, early settlement or cash settlement of the related purchase contracts.

Subject to the security interest and the terms of the respective purchase contract agreements and the pledge agreements, each holder of Corporate Units, unless the Treasury portfolio has replaced the NEE Capital debentures as a component of the Corporate Units, will be entitled through the purchase contract agent and the collateral agent to all of the proportional rights and preferences of the related NEE Capital debentures that are components of the Corporate Units, including distribution, voting, redemption, repayment and liquidation rights. Each holder of Treasury Units and each holder of the Corporate Units, if the Treasury portfolio has replaced the NEE Capital debentures as a component of the Corporate Units, will retain beneficial ownership of the related Treasury securities or the applicable ownership interest in the Treasury portfolio, as applicable, pledged in respect of the related purchase contracts. NEE will have no interest in the pledged securities other than its security interest.

Except as described under "Description of the Equity Units—Payments on Corporate Units and Treasury Units," the collateral agent will, upon receipt of payments, if any, on the pledged securities, distribute the payments to the purchase contract agent, which will in turn distribute those payments to the persons in whose names the related Corporate Units or Treasury Units are registered at the close of business on the record date immediately preceding the date of payment.

Book-Entry Only System

The Depositary acts as securities depositary for the Equity Units. The Equity Units were issued only as fully-registered securities registered in the name of Cede & Co., the Depositary's nominee. Fully-registered global

security certificates, representing the total aggregate number of Equity Units, were issued and were deposited with the purchase contract agent, as custodian for the Depositary, and bear a legend regarding the restrictions on exchanges and registration of transfer referred to below.

In the event that the Depositary notifies NEE that it is unwilling or unable to continue as a depositary for the global security certificates and no successor depositary has been appointed within 90 days after this notice occurred and is continuing, certificates for the Equity Units will be printed and delivered in exchange for beneficial interests in the global security certificates. NEE may also decide to discontinue use of the system of book-entry transfers through the Depositary (or successor depositary). In that event, Equity Units certificates will be printed and delivered.

As long as the Depositary or its nominee is the registered owner of the global security certificates, the Depositary or the nominee, as the case may be, will be considered the sole owner and holder of the global security certificates and all Equity Units represented by these certificates for all purposes under the Equity Units and the purchase contract agreements. Except in the limited circumstances referred to above, owners of beneficial interests in global security certificates will not be entitled to have such global security certificates or the Equity Units represented by the global security certificates registered in their names, will not receive or be entitled to receive physical delivery of Equity Unit certificates in exchange for beneficial interests in global security certificates and will not be considered to be owners or holders of global security certificates or any Equity Units represented by these certificates for any purpose under the Equity Units or the purchase contract agreements.

All payments on the Equity Units represented by the global security certificates and all transfers and deliveries of related NEE Capital debentures, Treasury securities, NEE common stock and the Treasury portfolio will be made to the Depositary or its nominee, as the case may be, as the holder of the securities.

Ownership of beneficial interests in the global security certificates is limited to participants or persons that may hold beneficial interests through institutions that have accounts with the Depositary or its nominee. Ownership of beneficial interests in global security certificates will be shown only on, and the transfer of those ownership interests will be effected only through, records maintained by the Depositary or its nominee, with respect to participants' interests, or any participant, with respect to interests of persons held by the participant on their behalf. Procedures for settlement of purchase contracts on the Purchase Contract Settlement Date or upon early settlement will be governed by arrangements among the Depositary, participants and persons that may hold beneficial interests through participants designed to permit settlement without the physical movement of certificates. Payments, transfers, deliveries, exchanges and other matters relating to beneficial interests in global security certificates may be subject to various policies and procedures adopted by the Depositary from time to time. Neither NEE, NEE Capital nor any of their agents, nor the purchase contract agent nor any of its agents will have any responsibility or liability for any aspect of the Depositary's or any participant's records relating to, or for payments made on account of, beneficial interests in global security certificates, or for maintaining, supervising or reviewing any of the Depositary's records or any participant's records relating to these beneficial ownership interests.

Purchases of global securities under the DTC system must be made by or through direct participants, which will receive a credit for the global securities on DTC's records. The ownership interest of each actual purchaser of each security ("Beneficial Owner") is in turn to be recorded on the direct and indirect participants' records. Beneficial Owners will not receive written confirmation from DTC of their purchase, but Beneficial Owners are expected to receive written confirmations providing details of the transaction, as well as periodic statements of their holdings, from the direct participant or indirect participant through which the Beneficial Owner entered into the transaction.

The information in this section concerning the Depositary and the Depositary's book-entry system has been obtained from sources that NEE and NEE Capital believe to be reliable, but neither NEE nor NEE Capital take any responsibility for the accuracy of this information.

CERTAIN OTHER PROVISIONS OF THE PURCHASE CONTRACT AGREEMENTS AND THE PLEDGE AGREEMENTS

This section briefly summarizes some of the material provisions of the purchase contract agreements and the pledge agreements that are not described elsewhere in Part II. Corporate Units—Description of Equity Units. This summary does not contain a complete description of each purchase contract agreement and each pledge agreement. You should read this summary together with the purchase contract agreements and the pledge agreements for a complete understanding of all the provisions and for the definitions of some terms used in this summary. The purchase contract agreements and pledge agreements have been previously filed with the SEC and are exhibits to the Form 10-K. In addition, each purchase contract agreement is qualified as an indenture under the Trust Indenture Act of 1939 and is therefore subject to the provisions of the Trust Indenture Act of 1939. You should read the Trust Indenture Act of 1939 for a complete understanding of its provisions.

General

Except as described under "Description of the Purchase Contracts—Book-Entry Only System," distributions on the Equity Units will be payable, purchase contracts will be settled (and documents related to the Equity Units and purchase contracts will be delivered), and transfers of the Equity Units will be registrable, at the office of the purchase contract agent in New York City. In addition, if all of the Equity Units do not remain in book-entry only form, payment of distributions on the Equity Units may be made, at NEE's option, by check mailed to the address of the holder entitled to payment or by wire transfer to an account appropriately designated by the holder entitled to payment.

Shares of NEE common stock will be delivered on the Purchase Contract Settlement Date (or earlier upon early settlement), or, if the purchase contracts have terminated, the related pledged securities will be delivered (potentially after a delay as a result of the imposition of the automatic stay under the U.S. Bankruptcy Code (see "Description of the Purchase Contracts—Termination of Purchase Contracts")), at the office of the purchase contract agent upon presentation and surrender of the related Equity Unit certificate.

If a holder of outstanding Corporate Units or Treasury Units fails to present and surrender the certificate evidencing the Corporate Units or Treasury Units to the purchase contract agent on or before the Purchase Contract Settlement Date (or earlier upon early settlement), the shares of NEE common stock issuable in settlement of the related purchase contract will be registered in the name of the purchase contract agent. The shares, together with any distributions thereon, will be held by the purchase contract agent as agent for the benefit of the holder until the applicable certificate is presented and surrendered or the holder provides satisfactory evidence that the certificate has been destroyed, mutilated, lost or stolen, together with any indemnity that may be required by the purchase contract agent and NEE.

If the purchase contracts have terminated prior to the Purchase Contract Settlement Date, the related pledged securities have been transferred to the purchase contract agent for distribution to the holders, and a holder fails to present and surrender the Equity Unit certificate evidencing the holder's Corporate Units or Treasury Units to the purchase contract agent, the related pledged securities delivered to the purchase contract agent and payments on the pledged securities will be held by the purchase contract agent as agent for the benefit of the holder until the applicable certificate is presented and surrendered or the holder provides the evidence and the indemnity described above.

The purchase contract agent will have no obligation to invest or to pay interest on any amounts held by the purchase contract agent pending distribution to any holder.

No service charge will be made for any registration of transfer or exchange of the Equity Units, except for any tax or other governmental charge that may be imposed in connection therewith.

Modification

Each purchase contract agreement and pledge agreement contains provisions permitting NEE and the purchase contract agent and, in the case of the pledge agreements, the collateral agent, to modify the terms of the

purchase contracts, such purchase contract agreement or the pledge agreement without the consent of the holders for any of the following purposes:

- to evidence the succession of another person to NEE's obligations;
- to add to the covenants for the benefit of holders or to surrender any right or power of NEE under those agreements;
- to evidence and provide for the acceptance of appointment of a successor purchase contract agent or a successor collateral agent, custodial agent or securities intermediary;
- to cure any ambiguity, to correct or supplement any provisions that may be inconsistent with any other provision or to make such other provisions with respect to matters or questions arising under the purchase contract agreement and the pledge agreement, respectively, that do not adversely affect the interests of any holders in any material respect, provided that any amendment made solely to conform the provisions of such purchase contract agreement and the pledge agreement, respectively, to the description of the Equity Units, the purchase contracts and the other components of the Equity Units contained in the respective prospectus supplement relating to the Equity Units will not be deemed to adversely affect the interests of the holders; or
- in the case of the purchase contract agreements only, to make provision with respect to the rights of holders pursuant to adjustments due to consolidations, mergers or other reorganization events.

Each purchase contract agreement and pledge agreement contains provisions permitting NEE and the purchase contract agent and, in the case of the pledge agreements, the collateral agent, with the consent of the holders of not less than a majority of the purchase contracts at the time outstanding, to modify the terms of such purchase contract, purchase contract agreement and pledge agreement. However, no such modification may, without the consent of the holder of each outstanding purchase contract affected by the modification:

- change any payment date;
- change the amount or type of pledged securities related to the purchase contract;
- impair the right of the holder of any Equity Unit to receive distributions on the pledged securities or otherwise adversely affect the holder's rights in or to the pledged securities;
- reduce any contract adjustment payments or any deferred contract adjustment payments, or change the place or currency of payment;
- impair the right to institute suit for the enforcement of the purchase contract, any contract adjustment payments or any deferred contract adjustment payments;
- except as required pursuant to any anti-dilution adjustment, reduce the number of shares of NEE common stock or the amount of any other property purchasable under a purchase contract, increase the price to purchase NEE common stock or any other property upon settlement of any purchase contract, change the Purchase Contract Settlement Date or the right to early settlement or fundamental change early settlement or otherwise adversely affect the holder's rights under a purchase contract in any material respect; or
- reduce the percentage of outstanding purchase contracts the consent of the holders of which is required for the modification or amendment of the provisions of the purchase contracts, the purchase contract agreements or the pledge agreements.

If any amendment or proposal referred to above would adversely affect only the Corporate Units or the Treasury Units, then only the affected class of holders will be entitled to vote on the amendment or proposal and the

amendment or proposal will not be effective except with the consent of the holders of not less than a majority of the affected class or, if referred to in the seven preceding bullet points, all of the holders of the affected class.

No Consent to Assumption

Each holder of Corporate Units or Treasury Units, by acceptance of those securities, will under the terms of the purchase contract agreements and the Corporate Units or Treasury Units, as applicable, be deemed expressly to have withheld any consent to the assumption (i.e., affirmance) of the related purchase contracts by NEE or its trustee if NEE becomes the subject of a case under the U.S. Bankruptcy Code.

Consolidation, Merger, Sale or Conveyance

NEE covenanted in the purchase contract agreements that it will not merge or consolidate with or into any other entity or sell, assign, transfer, lease or convey all or substantially all of its properties and assets to any person or entity, unless:

- NEE is the continuing entity, or the successor entity is an entity organized and existing under the laws of the United States, any state thereof or the District of Columbia and expressly assumes NEE's obligations under the purchase contracts, the purchase contract agreements, the pledge agreements, the guarantee agreement and each remarketing agreement; and

- NEE or the successor entity is not, immediately after the merger, consolidation, sale, assignment, transfer, lease or conveyance, in default of its payment obligations under the purchase contracts, the purchase contract agreements, the pledge agreements, the guarantee agreement or each remarketing agreement or in material default in the performance of any of its other obligations under these agreements.

Title

NEE, NEE Capital, the purchase contract agent, the collateral agent and any agent of NEE, NEE Capital, the purchase contract agent or the collateral agent may treat the registered owner of an Equity Unit as the absolute owner of that Equity Unit for the purpose of making payments and settling the related purchase contracts and for all other purposes regardless of any notice to the contrary.

Replacement of Equity Unit Certificates

In the event that physical certificates have been issued, any mutilated Equity Unit certificate will be replaced by NEE at the expense of the holder upon surrender of the certificate to the purchase contract agent. Equity Units certificates that have been destroyed, lost or stolen will be replaced by NEE at the expense of the holder upon delivery to NEE and the purchase contract agent of evidence of the destruction, loss or theft satisfactory to NEE and the purchase contract agent. In the case of a destroyed, lost or stolen Equity Unit certificate, an indemnity satisfactory to NEE and the purchase contract agent may be required at the expense of the holder of the Equity Units evidenced by the certificate before a replacement will be issued.

Notwithstanding the foregoing, NEE will not be obligated to issue any certificates for Corporate Units or Treasury Units on or after

- the business day immediately preceding the earliest of
    - any early settlement date,
    - any fundamental change early settlement date, or
    - the Purchase Contract Settlement Date or
- the date on which the purchase contracts have terminated.

Each purchase contract agreement provides that, in lieu of the delivery of a replacement Equity Unit certificate following the Purchase Contract Settlement Date, the purchase contract agent, upon delivery of the evidence and indemnity described above, will deliver NEE common stock issuable pursuant to the purchase contracts included in Corporate Units or Treasury Units evidenced by the certificate, or, if the purchase contracts have terminated prior to the Purchase Contract Settlement Date, transfer the pledged securities included in Corporate Units or Treasury Units evidenced by the certificate.

Defaults under the Purchase Contract Agreements

Within 90 days after the occurrence of any default by NEE in any of its obligations under a purchase contract agreement of which the purchase contract agent has received written notice at the corporate trust office of the purchase contract agent, the purchase contract agent will give notice of such default to the holders of the related Equity Units unless such default has been cured or waived. Except for a default in any payment obligation under a purchase contract agreement, the purchase contract agent will be protected in withholding such notice if and so long as a responsible officer of the purchase contract agent in good faith determines that the withholding of such notice is in the interests of the holders of Equity Units.

The purchase contract agent is not required to enforce any of the provisions of a purchase contract agreement against NEE. Each holder of Equity Units shall have the right to institute suit for the enforcement of any payment of contract adjustment payments then due and payable and the right to purchase NEE common stock as provided in such holder's purchase contracts and generally exercise any other rights and remedies provided by law.

The holders of a majority of the outstanding purchase contracts under the related purchase contract agreement voting as one class may waive any past default by NEE and its consequences, except a default (1) in any payment on any Equity Unit or (2) in respect of a provision of such purchase contract agreement which cannot be modified or amended without the consent of the holder of each outstanding Equity Unit affected.

The Trust Indenture Act of 1939 requires NEE to provide annually to the purchase contract agent a certificate of one of its principal officers as to NEE's compliance with all conditions and covenants in a purchase contract agreement.

Governing Law

The purchase contract agreements, the pledge agreements and the purchase contracts are governed by, and will be interpreted in accordance with, the laws of the State of New York without regard to New York's conflict of laws principles, except to the extent that the laws of any other jurisdiction are mandatorily applicable.

Information Concerning the Purchase Contract Agent

The Bank of New York Mellon is the purchase contract agent. The purchase contract agent acts as the agent for the holders of Corporate Units and the Treasury Units from time to time. The purchase contract agreements do not obligate the purchase contract agent to exercise any discretionary actions in connection with a default under the terms of the Corporate Units and the Treasury Units or a purchase contract agreement.

The purchase contract agreements contain provisions limiting the liability of the purchase contract agent. The purchase contract agreements contain provisions under which the purchase contract agent may resign or be replaced. This resignation or replacement would be effective upon the appointment of a successor.

The Bank of New York Mellon also acts, and may act, as trustee under various indentures, trusts and guarantees of NEE and its affiliates, including as indenture trustee, security registrar and paying agent under the indenture and as guarantee trustee under the guarantee agreement. NEE and its affiliates maintain various banking and trust relationships with The Bank of New York Mellon.

Information Concerning the Collateral Agent

Deutsche Bank Trust Company Americas is the collateral agent. The collateral agent will act solely as NEE's agent and will not assume any obligation or relationship of agency or trust for or with any of the holders of Corporate Units and Treasury Units except for the obligations owed by a pledgee of property to the owner of the property under the respective pledge agreement and applicable law.

The pledge agreements contain provisions limiting the liability of the collateral agent. The pledge agreements contain provisions under which the collateral agent may resign or be replaced. This resignation or replacement would be effective upon the appointment of a successor.

NEE and its affiliates maintain various banking and trust relationships with Deutsche Bank Trust Company Americas and its affiliates.

Miscellaneous

NEE will pay all fees and expenses related to the retention of the collateral agent and the enforcement by the purchase contract agent of the rights of the holders of Equity Units.

Holders that elect to substitute the related pledged securities, thereby creating Treasury Units or recreating Corporate Units, will be responsible for any fees or expenses payable in connection with the substitution, as well as any commissions, fees or other expenses incurred in acquiring the pledged securities to be substituted, and NEE will not be responsible for any of those fees or expenses.

DESCRIPTION OF THE NEE CAPITAL DEBENTURES

This section briefly summarizes some of the terms of the NEE Capital debentures and some of the provisions of the indenture. This summary does not contain a complete description of the NEE Capital debentures or the indenture referred to below. You should read this summary together with the indenture and the officer's certificate creating the NEE Capital debentures for a complete understanding of all the provisions of the NEE Capital debentures and for the definitions of some terms used in this summary. The indenture and the officer's certificates have been previously filed with the SEC and are exhibits to the Form 10-K. In addition, the indenture is qualified under the Trust Indenture Act of 1939 and is therefore subject to the provisions of the Trust Indenture Act of 1939. You should read the Trust Indenture Act of 1939 for a complete understanding of its provisions.

General

NEE Capital issued

- $2,000,000,000 in aggregate principal amount of the NEE Capital Series M Debentures due September 1, 2027 which are a component of the 6.926% Corporate Units,
- $2,000,000,000 in aggregate principal amount of the NEE Capital Series N Debentures due June 1, 2029 which are a component of the 7.299% Corporate Units, and
- $1,500,000,000 in aggregate principal amount of the NEE Capital Series O Debentures due November 1, 2029 which are a component of the 7.234% Corporate Units,

in each case under an indenture, dated as of June 1, 1999, as amended, referred to as the "indenture," between NEE Capital and The Bank of New York Mellon, as indenture trustee. An officer's certificate supplemented the indenture and created the specific terms of each series of the NEE Capital debentures. In addition to acting as purchase contract agent with respect to the Equity Units, The Bank of New York Mellon acts as indenture trustee, security registrar and paying agent under the indenture and as guarantee trustee under the guarantee agreement with respect to the NEE Capital debentures. Under the indenture, NEE Capital may issue an unlimited amount of additional debt securities. The NEE Capital debentures and all other debentures, notes or other debt of NEE Capital issued previously or hereafter under the indenture are collectively referred to as the "Senior Debt Securities."

The indenture provides that NEE Capital may not grant a lien on the capital stock of any of its majority-owned subsidiaries which shares of capital stock NEE Capital now or hereafter directly owns to secure indebtedness of NEE Capital without similarly securing the NEE Capital debentures, with certain exceptions. However, the indenture does not limit the aggregate amount of indebtedness that NEE Capital and its subsidiaries may issue, guarantee or otherwise incur nor does it limit the ability of NEE Capital's subsidiaries to grant a lien on any of their assets, including the capital stock of their respective subsidiaries. The guarantee agreement referred to below under "—Mandatory Redemption" does not limit the aggregate amount of indebtedness NEE and its subsidiaries may issue, guarantee or otherwise incur.

NEE Capital's corporate parent, NEE, absolutely, irrevocably and unconditionally guarantees the payment of principal, interest and premium, if any, on the NEE Capital debentures. The NEE Capital debentures and the guarantee are unsecured and unsubordinated and rank equally with other unsecured and unsubordinated indebtedness from time to time outstanding of NEE Capital and NEE, respectively. See "Description of NEE Guarantee" below.

Unless an earlier redemption has occurred, the entire principal amount of the NEE Capital debentures will mature and become due and payable, together with any accrued and unpaid interest, on the NEE Capital Debenture Maturity Date (as defined in Annex A). Except as described below under "—Mandatory Redemption" and except for a special event redemption as described below under "—Special Event Redemption," the NEE Capital debentures will not be redeemable by NEE Capital.

NEE Capital debentures which are a component of the Corporate Units were issued in certificated form, in denominations of $1,000 and integral multiples of $1,000, without coupons; provided, however, that upon release by the collateral agent of NEE Capital debentures underlying the applicable ownership interests in the NEE Capital debentures pledged to secure the Corporate Units holders' obligations to purchase NEE common stock under the related purchase contracts (other than any release of the NEE Capital debentures in connection with the creation of Treasury Units, an early settlement with separate cash, an early settlement upon a fundamental change, or a remarketing, each as described under "Description of the Purchase Contracts"), the NEE Capital debentures will be issuable in denominations of $50 principal amount and integral multiples thereof. The NEE Capital debentures may be transferred or exchanged, without service charge but upon payment of any taxes or other governmental charges payable in connection with the transfer or exchange, at the office described below.

Payments on NEE Capital debentures issued as a global security will be made to the Depositary, a successor depositary or, in the event that no depositary is used, to a paying agent for the NEE Capital debentures. Principal and interest with respect to certificated NEE Capital debentures will be payable, the transfer of the NEE Capital debentures will be registrable and NEE Capital debentures will be exchangeable for NEE Capital debentures of a like aggregate principal amount in denominations of $1,000 and integral multiples of $1,000 (unless the NEE Capital debentures have previously been issued in denominations of $50 and integral multiples thereof, in which case debentures will be exchangeable for a like aggregate principal amount in denominations of $50 and integral multiples of $50), at the office or agency maintained by NEE Capital for this purpose in New York City. However, at NEE Capital's option, payment of interest may be made by check mailed to the address of the holder entitled to payment or by wire transfer to an account appropriately designated by the holder entitled to payment.

Each Corporate Unit includes a 5% undivided beneficial ownership interest in a NEE Capital debenture in the principal amount of $1,000 that corresponds to the stated amount of $50 per Corporate Unit.

The indenture trustee is initially the security registrar and the paying agent for the NEE Capital debentures. All transactions with respect to the NEE Capital debentures, including registration, transfer and exchange of the NEE Capital debentures, will be handled by the security registrar at an office in New York City designated by NEE Capital. NEE Capital has initially designated the corporate trust office of the indenture trustee as that office. In addition, holders of NEE Capital debentures should address any notices to NEE Capital regarding the NEE Capital debentures to that office. NEE Capital will notify holders of NEE Capital debentures of any change in the location of that office.

Interest and Payment

Each NEE Capital debenture bears interest initially at the respective Initial Interest Rate (as defined in Annex A) per year from the original issuance date to, but excluding, the reset effective date or, if no successful remarketing of the NEE Capital debentures of such series occurs, the respective NEE Capital Debenture Maturity Date. On or prior to the reset effective date, interest payments will be payable quarterly in arrears on each Quarterly Payment Date, each a "quarterly interest payment date," commencing on the Initial Payment Date for such NEE Capital debentures. In addition, if the reset effective date falls on a day that is not also a quarterly interest payment date, holders of NEE Capital debentures will receive on the reset effective date a payment of accrued and unpaid interest from the most recent quarterly interest payment date to, but excluding, the reset effective date. In addition, for U.S. federal income tax purposes OID will accrue on the NEE Capital debentures. See "United States Federal Income Tax Discussion—U.S. Holders—NEE Capital Debentures—Original Issue Discount."

The interest rate on the NEE Capital debentures will be reset to the reset rate upon a successful remarketing as described above under "Description of the Purchase Contracts—Remarketing." The reset rate will become effective on the reset effective date, which is three business days immediately following a successful remarketing, unless the remarketing is successful within five business days of the next succeeding interest payment date, in which case such interest payment date will be the reset effective date; provided that in the event of a successful remarketing during the final three-day remarketing period (with respect to the 2022 Equity Units) or the final remarketing period (with respect to the 2024 Equity Units), the reset effective date will be the Purchase Contract Settlement Date. Following a successful remarketing of the NEE Capital debentures, the NEE Capital debentures will bear interest from the reset effective date at the reset rate to, but excluding, the NEE Capital Debenture Maturity Date. From the reset effective date, interest payments on all NEE Capital debentures will be paid semi-annually in arrears on interest payment dates to be selected by NEE Capital. Semi-annual interest payments will include interest accrued from and including the immediately preceding semi-annual interest payment date or, in the case of the first semi-annual interest payment date following the reset effective date, from the reset effective date.

If no successful remarketing of the NEE Capital debentures occurs, the interest rate on the NEE Capital debentures will not be reset and interest payments on all NEE Capital debentures will remain payable quarterly in arrears on the originally-scheduled quarterly interest payment dates.

The amount of interest payable for any period will be computed on the basis of a 360-day year consisting of twelve 30-day months. The amount of interest payable for any period shorter than a full quarterly or semi-annual period for which interest is computed will be computed on the basis of the number of days in the period using 30-day calendar months. Interest on the NEE Capital debentures will be payable to the holders of NEE Capital debentures as they appear on the books and records of the securities registrar on the relevant record dates which, as long as all of the NEE Capital debentures remain in certificated form and are held by the purchase contract agent or are held in book-entry only form, will be one business day prior to the relevant payment date. In the event that NEE Capital debentures remain in certificated form but all are not held by the purchase contract agent or are not held in book-entry only form, NEE Capital shall have the right to select relevant record dates, which shall be at least one business day but no more than 60 business days prior to the relevant payment dates, and to make payments by check mailed to the address of the holder as of the relevant record date or by wire transfer to an account appropriately designated by the holder entitled to payment. In the event that any date on which interest is payable on the NEE Capital debentures is not a business day, then payment of the interest payable on that date will be made on the next succeeding day which is a business day, and no interest or payment will be paid in respect of the delay. However, if that business day is in the next succeeding calendar year, that payment will be made on the immediately preceding business day, in each case with the same force and effect as if made on the scheduled payment date.

Market Reset Rate

The reset rate will be equal to the rate that is sufficient to allow a successful remarketing of the NEE Capital debentures and will be determined by the remarketing agents. In the case of a reset prior to the final three-day remarketing period (with respect to the 2022 Equity Units) or the final remarketing period (with respect to the 2024 Equity Units), which rate would be effective on the third day following the date of such successful remarketing, unless the remarketing is successful within five business days of the next succeeding interest payment date in which case such interest payment date will be the reset effective date, the reset rate will be the rate

determined by the remarketing agents as the rate the NEE Capital debentures should bear in order for the NEE Capital debentures that are components of the Corporate Units to have an aggregate market value on the reset effective date of at least 100% of the remarketing Treasury portfolio purchase price described under "Description of the Purchase Contracts—Remarketing" plus the aggregate separate NEE Capital debenture purchase price plus the remarketing fee. In the case of a reset during the final three-day remarketing period (with respect to the 2022 Equity Units) or the final remarketing period (with respect to the 2024 Equity Units), the reset rate will be the rate determined by the remarketing agents as the rate the NEE Capital debentures should bear in order for each NEE Capital debenture being remarketed to have an aggregate market value of at least 100% of the principal amount of the NEE Capital debenture plus the remarketing fee. The reset rate will in no event exceed the maximum rate, if any, permitted by applicable law.

If the NEE Capital debentures are not successfully remarketed, the interest rate will not be reset and the NEE Capital debentures will continue to bear interest at the Initial Interest Rate, payable quarterly in arrears.

Optional Remarketing

On or prior to the second business day, but no earlier than the fifth business day immediately preceding

- with respect to the 2022 Equity Units, the first of the three sequential remarketing days of any three-day remarketing period, or
- with respect to the 2024 Equity Units, the first remarketing day of any remarketing period

holders of NEE Capital debentures that are not components of Corporate Units may elect to have their NEE Capital debentures remarketed in the same manner as NEE Capital debentures that are components of Corporate Units by delivering their NEE Capital debentures, along with a notice of this election to the custodial agent. By delivering such notice, holders will elect to have their NEE Capital debentures remarketed in each remarketing attempt during the applicable three-day remarketing period (with respect to the 2022 Equity Units) or the applicable remarketing period (with respect to the 2024 Equity Units). The custodial agent will hold the NEE Capital debentures in an account separate from the collateral account in which the pledged securities will be held. Holders of NEE Capital debentures electing to have those NEE Capital debentures remarketed will also have the right to withdraw the election on or prior to the second business day immediately preceding

- with respect to the 2022 Equity Units, the first of the three sequential remarketing days of the applicable three-day remarketing period or
- with respect to the 2024 Equity Units, the first remarketing day of the applicable remarketing period.

If each remarketing attempt during the applicable three-day remarketing period (with respect to the 2022 Equity Units) or the applicable remarketing period (with respect to the 2024 Equity Units) is unsuccessful, the custodial agent will return the NEE Capital debentures that are not a component of the Corporate Units to their holders and these holders may elect to have their NEE Capital debentures included in the remarketings during each subsequent three-day remarketing period (with respect to the 2022 Equity Units) or each subsequent remarketing period (with respect to the 2024 Equity Units) by redelivering their NEE Capital debentures and notice of election in the manner described in this paragraph. Holders of Treasury Units that are also holders of NEE Capital debentures that are not part of the Corporate Units may also participate in any remarketing by recreating Corporate Units from their Treasury Units on or prior to the second business day immediately prior to

- with respect to the 2022 Equity Units, the first of the three sequential remarketing days of any three-day remarketing period or
- with respect to the 2024 Equity Units, the first remarketing day of any remarketing period.

Put Right Following Unsuccessful Final Remarketing

If the NEE Capital debentures have not been successfully remarketed prior to the Purchase Contract Settlement Date, holders of all NEE Capital debentures (including beneficial owners of NEE Capital debentures that are components of the Corporate Units) will have the right to put their NEE Capital debentures to NEE Capital on the Purchase Contract Settlement Date, upon at least two business days' prior written notice to the purchase contract agent, for an amount equal to the put price. A holder of Corporate Units will be deemed to have automatically exercised this put right with respect to the NEE Capital debentures that are components of such Corporate Units as described under "Description of the Purchase Contracts—Remarketing," unless the holder settles the related purchase contracts with separate cash as described under "Description of the Purchase Contracts—Early Settlement by Delivering Cash" and "—Notice to Settle with Cash."

Mandatory Redemption

The following constitute "Guarantor Events" with respect to the NEE Capital debentures:

- the guarantee agreement, dated as of June 1, 1999, between NEE, as guarantor (the "guarantor"), and The Bank of New York Mellon, as guarantee trustee, ceases to be in full force and effect;

- a court issues a decree ordering or acknowledging the bankruptcy or insolvency of the guarantor, or appointing a custodian, receiver or other similar official for the guarantor, or ordering the winding up or liquidation of its affairs, and the decree remains in effect for 90 days; or

- the guarantor seeks or consents to relief under federal or state bankruptcy or insolvency laws, or to the appointment of a custodian, receiver or other similar official for the guarantor, or makes an assignment for the benefit of its creditors, or admits in writing that it is bankrupt or insolvent.

NEE Capital shall, if a Guarantor Event occurs and is continuing, redeem all of the outstanding NEE Capital debentures within 60 days after the occurrence of the Guarantor Event at a redemption price described below unless, within 30 days after the occurrence of the Guarantor Event, S&P Global Ratings, a division of S&P Global Inc., and Moody's Investors Service, Inc. (if the outstanding NEE Capital debentures are then rated by those rating agencies, or, if the outstanding NEE Capital debentures are then rated by only one of those rating agencies, then such rating agency, or, if the outstanding NEE Capital debentures are not then rated by either one of those rating agencies but are then rated by one or more other nationally recognized rating agencies, then at least one of those other nationally recognized rating agencies) shall have reaffirmed in writing that, after giving effect to such Guarantor Event, the credit rating on the outstanding NEE Capital debentures is investment grade (i.e., in one of the four highest categories, without regard to subcategories within such rating categories, of such rating agency).

If a Guarantor Event occurs and NEE Capital is not required to redeem the outstanding NEE Capital debentures as described above, NEE Capital will provide to the indenture trustee and the holders of outstanding NEE Capital debentures annual and quarterly reports containing the information that NEE Capital would be required to file with the SEC under Section 13 or Section 15(d) of the Securities Exchange Act of 1934 if it were subject to the reporting requirements of either of those Sections. If NEE Capital is, at that time, subject to the reporting requirements of either of those Sections, the filing of annual and quarterly reports with the SEC pursuant to either of those Sections will satisfy this requirement.

If NEE Capital is required to redeem all of the outstanding NEE Capital debentures following a Guarantor Event:

- prior to the applicable Purchase Contract Settlement Date, if the purchase contracts have been previously or concurrently terminated as described under "Description of the Purchase Contracts—Termination of Purchase Contracts," the mandatory redemption price will be equal to the principal amount of each NEE Capital debenture plus accrued and unpaid interest, if any, to, but excluding, the date of redemption;

- prior to the applicable Purchase Contract Settlement Date, if the purchase contracts have not been so previously or concurrently terminated, the mandatory redemption price will be equal to, for each NEE Capital debenture, the redemption amount described below under "—Special Event Redemption" plus accrued and unpaid interest, if any, to, but excluding, the date of redemption, and such redemption price will be distributed to the collateral agent, as described below under "—Special Event Redemption"; or

- on or after the applicable Purchase Contract Settlement Date, the mandatory redemption price will be equal to the principal amount of each NEE Capital debenture plus accrued and unpaid interest, if any, to, but excluding, the date of redemption.

Special Event Redemption

If a special event occurs and is continuing, NEE Capital may, at its option, redeem the NEE Capital debentures in whole but not in part at any time at a price, which is referred to as the "redemption price," equal to, for each NEE Capital debenture, the redemption amount described below plus accrued and unpaid interest, if any, to, but excluding, the date of redemption. Installments of interest on NEE Capital debentures which are due and payable on or prior to a redemption date will be payable to the holders of NEE Capital debentures registered as such at the close of business on the relevant record dates. If, following the occurrence of a special event, NEE Capital exercises its option to redeem the NEE Capital debentures, the proceeds of the redemption will be payable in cash to the holders of NEE Capital debentures which are not part of Corporate Units. If the special event redemption occurs prior to a successful remarketing of the NEE Capital debentures, or if the NEE Capital debentures are not successfully remarketed prior to the Purchase Contract Settlement Date, the redemption price for the NEE Capital debentures that are components of the Corporate Units at the time of the special event redemption will be distributed to the collateral agent, who in turn will purchase the Treasury portfolio described below on behalf of the holders of Corporate Units and remit the remainder of the redemption price, if any, to the purchase contract agent for payment to the holders. Thereafter, the applicable ownership interests in the Treasury portfolio will be substituted for the applicable ownership interests in the NEE Capital debentures and will be pledged to NEE through the collateral agent to secure the Corporate Unit holders' obligations to purchase NEE common stock under the purchase contracts.

"Special event" means either an accounting event or a tax event, each as defined below.

"Accounting event" means the receipt by the audit committee of NEE's Board of Directors (or, if there is no such committee, by such Board of Directors) of a written report in accordance with Statement on Auditing Standards ("SAS") No. 97, "Amendment to SAS No. 50—Reports on the Application of Accounting Principles," from NEE's independent auditors, provided at the request of NEE management, to the effect that, as a result of a change in accounting rules that becomes effective after the Closing Date, NEE must either (1) account for the purchase contracts as derivatives (or otherwise mark-to-market or measure the fair value of all or any portion of the purchase contracts with changes appearing in NEE's income statement) or (2) account for the Equity Units using the if-converted method, and that such accounting treatment will cease to apply upon redemption of the NEE Capital debentures.

"Tax event" means the receipt by NEE Capital of an opinion of nationally recognized independent tax counsel experienced in such matters (which may be Morgan, Lewis & Bockius LLP or Squire Patton Boggs (US) LLP) to the effect that there is more than an insubstantial risk that interest payable by NEE Capital on the NEE Capital debentures would not be deductible, in whole or in part, by NEE Capital for U.S. federal income tax purposes as a result of any amendment to, change in, or announced proposed change in, the laws, or any regulations thereunder, of the United States or any political subdivision or taxing authority thereof or therein affecting taxation, any amendment to or change in an interpretation or application of any such laws or regulations by any legislative body, court, governmental agency or regulatory authority or any interpretation or pronouncement by any legislative body, court, governmental agency or regulatory authority that provides for a position with respect to any such laws or regulations that differs from the generally accepted position on the Tax Event Measurement Date (as defined in Annex A), which amendment, change or proposed change is effective or which interpretation or pronouncement is announced on or after the Tax Event Measurement Date.

"Redemption amount" means

- in the case of a special event redemption occurring prior to the earlier of (1) a successful remarketing or (2) the Purchase Contract Settlement Date, for each NEE Capital debenture, the product of the principal amount of that NEE Capital debenture and a fraction, the numerator of which is the Treasury portfolio purchase price and the denominator of which is the aggregate principal amount of the NEE Capital debentures included in Corporate Units on the special event redemption date, and

- in the case of a special event redemption occurring on or after the earlier of (1) a successful remarketing or (2) the Purchase Contract Settlement Date, for each NEE Capital debenture outstanding on the special event redemption date, the principal amount of the NEE Capital debenture.

With respect to the 2022 Equity Units, depending on the Treasury portfolio purchase price, the redemption amount could be less than or greater than the principal amount of the NEE Capital debentures. With respect to the 2024 Equity Units, in no event shall the redemption amount be less than the principal amount of the NEE Capital debentures being redeemed.

As used in this context, "Treasury portfolio purchase price" means the lowest aggregate price quoted by a primary U.S. government securities dealer in New York City to the quotation agent on the third business day immediately preceding the special event redemption date for the purchase of the special event Treasury portfolio for settlement on the special event redemption date.

The Treasury portfolio to be purchased in connection with a special event redemption, or a special event Treasury portfolio, will consist of:

- U.S. Treasury securities (or principal or interest strips thereof) that mature on or prior to the Treasury Portfolio Maturity Deadline in an aggregate amount at maturity equal to the principal amount of the NEE Capital debentures that are components of the Corporate Units; and

- with respect to each scheduled interest payment date on the NEE Capital debentures that occurs after the special event redemption date and on or prior to the Purchase Contract Settlement Date, U.S. Treasury securities (or principal or interest strips thereof) that mature on or prior to such scheduled interest payment date in an aggregate amount at maturity equal to the aggregate interest payment that would be due on the aggregate principal amount of the NEE Capital debentures that would have been components of the Corporate Units on that date (assuming no special event redemption) and assuming that interest accrued from and including the immediately preceding interest payment date to which interest has been paid.

Subject to the following sentence, the NEE Capital debentures are redeemable upon notice from NEE Capital at least 30 days but no more than 60 days prior to the redemption date. NEE Capital has reserved the right to amend the indenture without any consent, vote or other action of the holders of any debt securities issued under the indenture after December 1, 2021, including the NEE Capital debentures, to provide that notice of any redemption shall be given in the manner provided in the indenture to the holders of the debt securities to be redeemed not less than 10 nor more than 60 days prior to the date of redemption. Unless NEE Capital defaults in payment of the redemption price, on and after the redemption date interest shall cease to accrue on the NEE Capital debentures. In the event any NEE Capital debentures are called for redemption, neither NEE Capital nor the indenture trustee will be required to register the transfer of or exchange the NEE Capital debentures to be redeemed.

Security and Ranking. The NEE Capital debentures are unsecured obligations of NEE Capital. The indenture does not limit NEE Capital's ability to provide security with respect to other Senior Debt Securities. All Senior Debt Securities issued under the indenture will rank equally and ratably with all other Senior Debt Securities issued under the indenture, except to the extent that NEE Capital elects to provide security with respect to any Senior Debt Security (other than the NEE Capital debentures) without providing that security to all outstanding Senior Debt Securities in accordance with the indenture. The NEE Capital debentures rank senior to any debt securities of NEE capital that are expressly subordinated by their terms. The indenture does not limit NEE Capital's ability to issue other unsecured debt.

While NEE Capital is a holding company that derives substantially all of its income from its operating subsidiaries, NEE Capital's subsidiaries are separate and distinct legal entities and have no obligation to make any payments on the Senior Debt Securities or to make any funds available for such payment. Therefore, the Senior Debt Securities will effectively be subordinated to all indebtedness and other liabilities, including trade payables, debt and preferred stock, incurred or issued by NEE Capital's subsidiaries. In addition to trade liabilities, many of NEE Capital's operating subsidiaries incur debt in order to finance their business activities. All of this indebtedness will effectively be senior to the Senior Debt Securities. The indenture does not place any limit on the amount of liabilities, including debt or preferred stock, that NEE Capital's subsidiaries may issue, guarantee or incur.

Payment and Paying Agents. On each interest payment date NEE Capital will pay interest on each NEE Capital debenture to the person in whose name that NEE Capital debenture is registered as of the close of business on the record date relating to that interest payment date. However, on the date that the NEE Capital Debentures mature, NEE Capital will pay the interest to the person to whom it pays the principal. Also, if NEE Capital has defaulted in the payment of interest on any NEE Capital debenture, it may pay that defaulted interest to the registered owner of that NEE Capital debenture:

(1) as of the close of business on a date that the indenture trustee selects, which may not be more than 15 days or less than 10 days before the date that NEE Capital proposes to pay the defaulted interest, or

(2) in any other lawful manner that does not violate the requirements of any securities exchange on which that Offered Senior Debt Security is listed and that the indenture trustee believes is practicable. (Indenture, Section 307).

The principal, premium, if any, and interest on the NEE Capital debentures at maturity will be payable when such NEE Capital debentures are presented at the main corporate trust office of The Bank of New York Mellon, as paying agent, in New York City. NEE Capital may change the place of payment on the NEE Capital debentures, appoint one or more additional paying agents, including NEE Capital, and remove any paying agent. (Indenture, Section 602).

Transfer and Exchange. NEE Capital debentures may be transferred or exchanged at the main corporate trust office of The Bank of New York Mellon, as security registrar, in New York City. NEE Capital may change the place for transfer and exchange of the NEE Capital debentures and may designate one or more additional places for that transfer and exchange.

There will be no service charge for any transfer or exchange of the NEE Capital debentures. However, NEE Capital may require payment of any tax or other governmental charge in connection with any transfer or exchange of the NEE Capital debentures.

NEE Capital will not be required to transfer or exchange any NEE Capital debenture selected for redemption. Also, NEE Capital will not be required to transfer or exchange any NEE Capital debenture during a period of 15 days before notice is to be given identifying the NEE Capital debentures selected to be redeemed. (Indenture, Section 305).

Defeasance. NEE Capital may, at any time, elect to have all of its obligations discharged with respect to all or a portion of any Senior Debt Securities. To do so, NEE Capital must irrevocably deposit with the indenture trustee or any paying agent, in trust:

(1) money in an amount that will be sufficient to pay all or that portion of the principal, premium, if any, and interest due and to become due on those Senior Debt Securities, on or prior to their maturity, or

(2) in the case of a deposit made prior to the maturity of that series of Senior Debt Securities,

(a) direct obligations of, or obligations unconditionally guaranteed by, the United States and entitled to the benefit of its full faith and credit that do not contain provisions permitting their redemption or other prepayment at the option of their issuer, and

(b) certificates, depositary receipts or other instruments that evidence a direct ownership interest in those obligations or in any specific interest or principal payments due in respect of those obligations that do not contain provisions permitting their redemption or other prepayment at the option of their issuer,

the principal of and the interest on which, when due, without any regard to reinvestment of that principal or interest, will provide money that, together with any money deposited with or held by the indenture trustee, will be sufficient to pay all or that portion of the principal, premium, if any, and interest due and to become due on those Senior Debt Securities, on or prior to their maturity, or

(3) a combination of (1) and (2) that will be sufficient to pay all or that portion of the principal, premium, if any, and interest due and to become due on those Senior Debt Securities, on or prior to their maturity. (Indenture, Section 701).

Limitation on Liens. So long as any Senior Debt Securities remain outstanding, NEE Capital will not secure any indebtedness with a lien on any shares of the capital stock of any of its majority-owned subsidiaries, which shares of capital stock NEE Capital now or hereafter directly owns, unless NEE Capital equally secures all Senior Debt Securities. However, this restriction does not apply to or prevent:

(1) any lien on capital stock created at the time NEE Capital acquires that capital stock, or within 270 days after that time, to secure all or a portion of the purchase price for that capital stock,

(2) any lien on capital stock existing at the time NEE Capital acquires that capital stock (whether or not NEE Capital assumes the obligations secured by the lien and whether or not the lien was created in contemplation of the acquisition),

(3) any extensions, renewals or replacements of the liens described in (1) and (2) above, or of any indebtedness secured by those liens; provided, that,

(a) the principal amount of indebtedness secured by those liens immediately after the extension, renewal or replacement may not exceed the principal amount of indebtedness secured by those liens immediately before the extension, renewal or replacement, and

(b) the extension, renewal or replacement lien is limited to no more than the same proportion of all shares of capital stock as were covered by the lien that was extended, renewed or replaced, or

(4) any lien arising in connection with court proceedings; provided that, either

(a) the execution or enforcement of that lien is effectively stayed within 30 days after entry of the corresponding judgment (or the corresponding judgment has been discharged within that 30 day period) and the claims secured by that lien are being contested in good faith by appropriate proceedings,

(b) the payment of that lien is covered in full by insurance and the insurance company has not denied or contested coverage, or

(c) so long as that lien is adequately bonded, any appropriate legal proceedings that have been duly initiated for the review of the corresponding judgment, decree or order have not been fully terminated or the periods within which those proceedings may be initiated have not expired.

Liens on any shares of the capital stock of any of NEE Capital's majority-owned subsidiaries, which shares of capital stock NEE Capital now or hereafter directly owns, other than liens described in (1) through (4) above, are referred to as "Restricted Liens." The foregoing limitation does not apply to the extent that NEE Capital creates any Restricted Liens to secure indebtedness that, together with all other indebtedness of NEE Capital secured by Restricted Liens, does not at the time exceed 5% of NEE Capital's Consolidated Capitalization. (Indenture, Section 608).

For this purpose, “Consolidated Capitalization” means the sum of:

(1) Consolidated Shareholders’ Equity,

(2) Consolidated Indebtedness for borrowed money (exclusive of any amounts which are due and payable within one year); and, without duplication, and

(3) any preference or preferred stock of NEE Capital or any Consolidated Subsidiary which is subject to mandatory redemption or sinking fund provisions.

The term “Consolidated Shareholders’ Equity” as used above means the total assets of NEE Capital and its Consolidated Subsidiaries less all liabilities of NEE Capital and its Consolidated Subsidiaries. As used in this definition, the term “liabilities” means all obligations which would, in accordance with generally accepted accounting principles, be classified on a balance sheet as liabilities, including without limitation:

(1) indebtedness secured by property of NEE Capital or any of its Consolidated Subsidiaries whether or not NEE Capital or such Consolidated Subsidiary is liable for the payment thereof unless, in the case that NEE Capital or such Consolidated Subsidiary is not so liable, such property has not been included among the assets of NEE Capital or such Consolidated Subsidiary on such balance sheet,

(2) deferred liabilities, and

(3) indebtedness of NEE Capital or any of its Consolidated Subsidiaries that is expressly subordinated in right and priority of payment to other liabilities of NEE Capital or such Consolidated Subsidiary.

As used in this definition, “liabilities” includes preference or preferred stock of NEE Capital or any Consolidated Subsidiary only to the extent of any such preference or preferred stock that is subject to mandatory redemption or sinking fund provisions.

The term “Consolidated Indebtedness” means total indebtedness as shown on the consolidated balance sheet of NEE Capital and its Consolidated Subsidiaries.

The term “Consolidated Subsidiary,” means at any date any direct or indirect majority-owned subsidiary whose financial statements would be consolidated with those of NEE Capital in NEE Capital’s consolidated financial statements as of such date in accordance with generally accepted accounting principles. (Indenture, Section 608).

The foregoing limitation does not limit in any manner the ability of:

(1) NEE Capital to place liens on any of its assets other than the capital stock of directly held, majority-owned subsidiaries,

(2) NEE Capital or NEE to cause the transfer of its assets or those of its subsidiaries, including the capital stock covered by the foregoing restrictions,

(3) NEE to place liens on any of its assets, or

(4) any of the direct or indirect subsidiaries of NEE Capital or NEE (other than NEE Capital) to place liens on any of their assets.

Consolidation, Merger, and Sale of Assets. Under the indenture, NEE Capital may not consolidate with or merge into any other entity or convey, transfer or lease its properties and assets substantially as an entirety to any entity, unless:

(1) the entity formed by that consolidation, or the entity into which NEE Capital is merged, or the entity that acquires or leases NEE Capital’s properties and assets, is an entity organized and existing under

the laws of the United States, any state or the District of Columbia and that entity expressly assumes NEE Capital's obligations on all Senior Debt Securities and under the indenture,

(2) immediately after giving effect to the transaction, no event of default under the indenture and no event that, after notice or lapse of time or both, would become an event of default under the indenture exists, and

(3) NEE Capital delivers an officer's certificate and an opinion of counsel to the indenture trustee, as provided in the indenture. (Indenture, Section 1101).

The indenture does not restrict NEE Capital in a merger in which NEE Capital is the surviving entity.

Events of Default. Each of the following is an event of default under the indenture with respect to the Senior Debt Securities of any series:

(1) failure to pay interest on the Senior Debt Securities of that series within 30 days after it is due,

(2) failure to pay principal or premium, if any, on the Senior Debt Securities of that series when it is due,

(3) failure to perform, or breach of, any other covenant or warranty in the indenture, other than a covenant or warranty that does not relate to that series of Senior Debt Securities, that continues for 90 days after (i) NEE Capital receives written notice of such failure to comply from the indenture trustee or (ii) NEE Capital and the indenture trustee receive written notice of such failure to comply from the registered owners of at least 33% in principal amount of the Senior Debt Securities of that series,

(4) certain events of bankruptcy, insolvency or reorganization of NEE Capital, or

(5) any other event of default specified with respect to the Senior Debt Securities of that series. (Indenture, Section 801).

In the case of an event of default listed in item (3) above, the indenture trustee may extend the grace period. In addition, if registered owners of a particular series have given a notice of default, then registered owners of at least the same percentage of Senior Debt Securities of that series, together with the indenture trustee, may also extend the grace period. The grace period will be automatically extended if NEE Capital has initiated and is diligently pursuing corrective action. (Indenture, Section 801). An event of default with respect to the Senior Debt Securities of a particular series will not necessarily constitute an event of default with respect to Senior Debt Securities of any other series issued under the indenture.

In addition to the events of default listed above, each of the following events will be an event of default under the indenture with respect to the NEE Capital debentures:

(1) the guarantor consolidates with or merges into any other entity or conveys, transfers or leases substantially all of its properties and assets to any entity, unless

(a) the entity formed by such consolidation or into which the guarantor is merged, or the entity to which the guarantor conveys, transfers or leases substantially all of its properties and assets is an entity organized and existing under the laws of the United States, any state thereof or the District of Columbia, and expressly assumes the obligations of the guarantor under the guarantee agreement; and

(b) immediately after giving effect to such transaction, no event of default under the indenture and no event that, after notice or lapse of time or both, would become an event of default under the indenture, shall have occurred and be continuing; or

(2) NEE Capital fails to redeem any of the NEE Capital debentures that it is required to redeem as described under "—Mandatory Redemption" above.

Remedies. If an event of default applicable to the Senior Debt Securities of one or more series, but not applicable to all outstanding Senior Debt Securities, exists, then either (i) the indenture trustee or (ii) the registered owners of at least 33% in aggregate principal amount of the Senior Debt Securities of each of the affected series may declare the principal of and accrued but unpaid interest on all the Senior Debt Securities of that series to be due and payable immediately. (Indenture, Section 802). However, under the indenture, some Senior Debt Securities may provide for a specified amount less than their entire principal amount to be due and payable upon that declaration. Such a Senior Debt Security is defined as a "Discount Security" in the indenture.

If an event of default is applicable to all outstanding Senior Debt Securities, then either (i) the indenture trustee or (ii) the registered owners of at least 33% in aggregate principal amount of all outstanding Senior Debt Securities of all series, voting as one class, and not the registered owners of any one series, may make a declaration of acceleration. However, the event of default giving rise to the declaration relating to any series of Senior Debt Securities will be automatically waived, and that declaration and its consequences will be automatically rescinded and annulled, if, at any time after that declaration and before a judgment or decree for payment of the money due has been obtained:

(1) NEE Capital pays or deposits with the indenture trustee a sum sufficient to pay:

(a) all overdue interest on all Senior Debt Securities of that series,

(b) the principal of and any premium on any Senior Debt Securities of that series that have become due for reasons other than that declaration, and interest that is then due,

(c) interest on overdue interest for that series, and

(d) all amounts then due to the indenture trustee under the indenture, and

(2) any other event of default with respect to the Senior Debt Securities of that series has been cured or waived as provided in the indenture. (Indenture, Section 802).

Other than its obligations and duties in case of an event of default under the indenture, the indenture trustee is not obligated to exercise any of its rights or powers under the indenture at the request or direction of any of the registered owners of the Senior Debt Securities, unless those registered owners offer reasonable indemnity to the indenture trustee. (Indenture, Section 903). If they provide this reasonable indemnity, the registered owners of a majority in principal amount of any series of Senior Debt Securities will have the right to direct the time, method and place of conducting any proceeding for any remedy available to the indenture trustee, or exercising any trust or power conferred on the indenture trustee, with respect to the Senior Debt Securities of that series. However, if an event of default under the indenture relates to more than one series of Senior Debt Securities, only the registered owners of a majority in aggregate principal amount of all affected series of Senior Debt Securities, considered as one class, will have the right to make that direction. Also, the direction must not violate any law or the indenture, and may not expose the indenture trustee to personal liability in circumstances where the indemnity would not, in the indenture trustee's sole discretion, be adequate, and the indenture trustee may take any other action that it deems proper and not inconsistent with such direction. (Indenture, Section 812).

A registered owner of a Senior Debt Security has the right to institute a suit for the enforcement of payment of the principal of or premium, if any, or interest on that Senior Debt Security on or after the applicable due date specified in that Senior Debt Security. (Indenture, Section 808). No registered owner of Senior Debt Securities of any series will have any other right to institute any proceeding under the indenture, or any other remedy under the indenture, unless:

(1) that registered owner has previously given to the indenture trustee written notice of a continuing event of default with respect to the Senior Debt Securities of that series,

(2) the registered owners of a majority in aggregate principal amount of the outstanding Senior Debt Securities of all series in respect of which an event of default under the indenture exists, considered as one class, have made written request to the indenture trustee to institute that proceeding in its own

name as trustee, and have offered reasonable indemnity to the indenture trustee against related costs, expenses and liabilities,

(3) the indenture trustee for 60 days after its receipt of that notice, request and offer of indemnity has failed to institute any such proceeding, and

(4) no direction inconsistent with that request was given to the indenture trustee during this 60 day period by the registered owners of a majority in aggregate principal amount of the outstanding Senior Debt Securities of all series in respect of which an event of default under the Indenture exists, considered as one class. (Indenture, Section 807).

NEE Capital is required to deliver to the indenture trustee an annual statement as to its compliance with all conditions and covenants under the indenture. (Indenture, Section 606).

Modification and Waiver. Without the consent of any registered owner of Senior Debt Securities, NEE Capital and the indenture trustee may amend or supplement the indenture for any of the following purposes:

(1) to provide for the assumption by any permitted successor to NEE Capital of NEE Capital's obligations under the indenture and the Senior Debt Securities in the case of a merger or consolidation or a conveyance, transfer or lease of NEE Capital's properties and assets substantially as an entirety,

(2) to add covenants of NEE Capital or to surrender any right or power conferred upon NEE Capital by the indenture,

(3) to add any additional events of default,

(4) to change, eliminate or add any provision of the indenture, provided that if that change, elimination or addition will materially adversely affect the interests of the registered owners of Senior Debt Securities of any series or tranche, that change, elimination or addition will become effective with respect to that particular series or tranche only

(a) when the required consent of the registered owners of Senior Debt Securities of that particular series or tranche has been obtained, or

(b) when no Senior Debt Securities of that particular series or tranche remain outstanding under the indenture,

(5) to provide collateral security for all but not a part of the Senior Debt Securities,

(6) to create the form or terms of Senior Debt Securities of any other series or tranche,

(7) to provide for the authentication and delivery of bearer securities and the related coupons and for other matters relating to those bearer securities,

(8) to accept the appointment of a successor indenture trustee with respect to the Senior Debt Securities of one or more series and to change any of the provisions of the indenture as necessary to provide for the administration of the trusts under the indenture by more than one trustee,

(9) to add procedures to permit the use of a non-certificated system of registration for all, or any series or tranche of, the Senior Debt Securities,

(10) to change any place where

(a) the principal of and premium, if any, and interest on all, or any series or tranche of, Senior Debt Securities are payable,

(b) all, or any series or tranche of, Senior Debt Securities may be surrendered for registration, transfer, or exchange, and

(c) notices and demands to or upon NEE Capital in respect of Senior Debt Securities and the indenture may be served, or

(11) to cure any ambiguity or inconsistency or to add or change any other provisions with respect to matters and questions arising under the indenture, provided those changes or additions may not materially adversely affect the interests of the registered owners of Senior Debt Securities of any series or tranche. (Indenture, Section 1201).

The registered owners of a majority in aggregate principal amount of the Senior Debt Securities of all series then outstanding may waive compliance by NEE Capital with certain restrictive provisions of the indenture. (Indenture, Section 607). The registered owners of a majority in principal amount of the outstanding Senior Debt Securities of any series may waive any past default under the indenture with respect to that series, except a default in the payment of principal, premium, if any, or interest and a default with respect to certain restrictive covenants or provisions of the indenture that cannot be modified or amended without the consent of the registered owner of each outstanding Senior Debt Security of that series affected. (Indenture, Section 813).

In addition to any amendments described above, if the Trust Indenture Act of 1939 is amended after the date of the indenture in a way that requires changes to the indenture or in a way that permits changes to, or the elimination of, provisions that were previously required by the Trust Indenture Act of 1939, the indenture will be deemed to be amended to conform to that amendment of the Trust Indenture Act of 1939 or to make those changes, additions or eliminations. NEE Capital and the indenture trustee may, without the consent of any registered owners, enter into supplemental indentures to make that amendment. (Indenture, Section 1201).

Except for any amendments described above, the consent of the registered owners of a majority in aggregate principal amount of the Senior Debt Securities of all series then outstanding, considered as one class, is required for all other modifications to the indenture. However, if less than all of the series of Senior Debt Securities outstanding are directly affected by a proposed supplemental indenture, then the consent only of the registered owners of a majority in aggregate principal amount of outstanding Senior Debt Securities of all directly affected series, considered as one class, is required. But, if NEE Capital issues any series of Senior Debt Securities in more than one tranche and if the proposed supplemental indenture directly affects the rights of the registered owners of Senior Debt Securities of less than all of those tranches, then the consent only of the registered owners of a majority in aggregate principal amount of the outstanding Senior Debt Securities of all directly affected tranches, considered as one class, will be required. However, none of those amendments or modifications may:

(1) change the dates on which the principal of or interest on a Senior Debt Security is due without the consent of the registered owner of that Senior Debt Security,

(2) reduce any Senior Debt Security's principal amount or rate of interest (or the amount of any installment of that interest) or change the method of calculating that rate without the consent of the registered owner of that Senior Debt Security,

(3) reduce any premium payable upon the redemption of a Senior Debt Security without the consent of the registered owner of that Senior Debt Security,

(4) change the currency (or other property) in which a Senior Debt Security is payable without the consent of the registered owner of that Senior Debt Security,

(5) impair the right to sue to enforce payments on any Senior Debt Security on or after the date that it states that the payment is due (or, in the case of redemption, on or after the redemption date) without the consent of the registered owner of that Senior Debt Security,

(6) reduce the percentage in principal amount of the outstanding Senior Debt Securities of any series or tranche whose owners must consent to an amendment, supplement or waiver without the consent of the registered owner of each outstanding Senior Debt Security of that particular series or tranche,

(7) reduce the requirements for quorum or voting of any series or tranche without the consent of the registered owner of each outstanding Senior Debt Security of that particular series or tranche, or

(8) modify certain of the provisions of the indenture relating to supplemental indentures, waivers of certain covenants and waivers of past defaults with respect to the Senior Debt Securities of any series or tranche, without the consent of the registered owner of each outstanding Senior Debt Security affected by the modification.

A supplemental indenture that changes or eliminates any provision of the indenture that has expressly been included only for the benefit of one or more particular series or tranches of Senior Debt Securities, or that modifies the rights of the registered owners of Senior Debt Securities of that particular series or tranche with respect to that provision, will not affect the rights under the indenture of the registered owners of the Senior Debt Securities of any other series or tranche. (Indenture, Section 1202).

The indenture provides that, in order to determine whether the registered owners of the required principal amount of the outstanding Senior Debt Securities have given any request, demand, authorization, direction, notice, consent or waiver under the indenture, or whether a quorum is present at the meeting of the registered owners of Senior Debt Securities, Senior Debt Securities owned by NEE Capital or any other obligor upon the Senior Debt Securities or any affiliate of NEE Capital or of that other obligor (unless NEE Capital, that affiliate or that obligor owns all Senior Debt Securities outstanding under the indenture, determined without regard to this provision) will be disregarded and deemed not to be outstanding. (Indenture, Section 101).

If NEE Capital solicits any action under the indenture from registered owners of Senior Debt Securities, NEE Capital may, at its option, fix in advance a record date for determining the registered owners of Senior Debt Securities entitled to take that action, but NEE Capital will not be obligated to do so. If NEE Capital fixes such a record date, that action may be taken before or after that record date, but only the registered owners of record at the close of business on that record date will be deemed to be registered owners of Senior Debt Securities for the purposes of determining whether registered owners of the required proportion of the outstanding Senior Debt Securities have authorized that action. For these purposes, the outstanding Senior Debt Securities will be computed as of the record date. Any action of a registered owner of any Senior Debt Security under the indenture will bind every future registered owner of that Senior Debt Security, or any Senior Debt Security replacing that Senior Debt Security, with respect to anything that the indenture trustee or NEE Capital do, fail to do, or allow to be done in reliance on that action, whether or not that action is noted upon that Senior Debt Security. (Indenture, Section 104).

Resignation and Removal of Indenture Trustee. The indenture trustee may resign at any time with respect to any series of Senior Debt Securities by giving written notice of its resignation to NEE Capital. Also, the registered owners of a majority in principal amount of the outstanding Senior Debt Securities of one or more series of Senior Debt Securities may remove the indenture trustee at any time with respect to the Senior Debt Securities of that series, by delivering an instrument evidencing this action to the indenture trustee and NEE Capital. The resignation or removal of the indenture trustee and the appointment of a successor trustee will not become effective until a successor trustee accepts its appointment.

Except with respect to a trustee under the indenture appointed by the registered owners of Senior Debt Securities, the indenture trustee will be deemed to have resigned and the successor will be deemed to have been appointed as trustee in accordance with the indenture if:

(1) no event of default under the indenture or event that, after notice or lapse of time, or both, would become an event of default under the indenture exists, and

(2) NEE Capital has delivered to the indenture trustee a resolution of its Board of Directors appointing a successor trustee and that successor trustee has accepted that appointment in accordance with the terms of the indenture. (Indenture, Section 910).

Notices. Notices to registered owners of Senior Debt Securities will be sent by mail to the addresses of those registered owners as they appear in the security register for those Senior Debt Securities. (Indenture, Section 106).

Title. NEE Capital, the indenture trustee, and any agent of NEE Capital or the indenture trustee, may treat the person in whose name a Senior Debt Security is registered as the absolute owner of that Senior Debt Security, whether or not that Senior Debt Security is overdue, for the purpose of making payments and for all other purposes, regardless of any notice to the contrary. (Indenture, Section 308).

Governing Law. The indenture and the Senior Debt Securities are governed by, and construed in accordance with, the laws of the State of New York, without regard to conflict of laws principles thereunder, except to the extent that the law of any other jurisdiction is mandatorily applicable. (Indenture, Section 112).

Book-Entry and Settlement

NEE Capital debentures which are released from the pledge following substitution of collateral or cash settlement of the purchase contracts will be issued in the form of one or more global certificates, which are referred to as global securities, registered in the name of the Depositary or its nominee. Except under the limited circumstances described below or except upon recreation of Corporate Units, NEE Capital debentures represented by the global securities will not be exchangeable for, and will not otherwise be issuable as, NEE Capital debentures in certificated form. The global securities described above may not be transferred except by the Depositary to a nominee of the Depositary or by a nominee of the Depositary to the Depositary or another nominee of the Depositary or to a successor depositary or its nominee.

Except as provided below, owners of beneficial interests in such a global security will not be entitled to receive physical delivery of NEE Capital debentures in certificated form and will not be considered the holders (as defined in the indenture) thereof for any purpose under the indenture, and no global security representing NEE Capital debentures shall be exchangeable, except for another global security of like denomination and tenor to be registered in the name of the Depositary or its nominee or a successor depositary or its nominee. Accordingly, each beneficial owner must rely on the procedures of the Depositary or if such person is not a participant, on the procedures of the participant through which such person owns its interest to exercise any rights of a holder under the indenture.

In the event that

- the Depositary notifies NEE Capital that it is unwilling or unable to continue as a Depositary for the global security certificates and no successor depositary has been appointed within 90 days after this notice,

- the Depositary at any time ceases to be a clearing agency registered under the Securities Exchange Act of 1934 at which time the Depositary is required to be so registered to act as the Depositary and no successor depositary has been appointed within 90 days after NEE Capital learns that the Depositary has ceased to be so registered, or

- NEE Capital determines in its sole discretion that it will no longer have NEE Capital debentures represented by global securities or permit any global security certificates to be exchangeable,

certificates for the NEE Capital debentures will be printed and delivered in exchange for beneficial interests in the global security certificates. Any global debenture certificate that is exchangeable pursuant to the preceding sentence shall be exchangeable for NEE Capital debenture certificates registered in the names directed by the Depositary. NEE Capital expects that these instructions will be based upon directions received by the Depositary from its participants with respect to ownership of beneficial interests in the global security certificates.

DESCRIPTION OF NEE GUARANTEE

General. This section briefly summarizes some of the provisions of the Guarantee Agreement, dated as of June 1, 1999, between NEE and The Bank of New York Mellon, as guarantee trustee, referred to as the "Guarantee Trustee." The Guarantee Agreement, referred to as the "Guarantee Agreement," was executed for the benefit of the indenture trustee, which holds the Guarantee Agreement for the benefit of registered owners of the Senior Debt Securities covered by the Guarantee Agreement. This summary does not contain a complete description of the Guarantee Agreement. You should read this summary together with the Guarantee Agreement for a complete understanding of all the provisions. The Guarantee Agreement has previously been filed with the SEC and is an exhibit to the Form 10-K. In addition, the Guarantee Agreement is qualified as an indenture under the Trust Indenture Act of 1939 and is therefore subject to the provisions of the Trust Indenture Act of 1939. You should read the Trust Indenture Act of 1939 for a complete understanding of its provisions

Under the Guarantee Agreement, NEE absolutely, irrevocably and unconditionally guarantees the prompt and full payment, when due and payable (including upon acceleration, redemption or stated maturity), of the principal, interest and premium, if any, on the Senior Debt Securities that are covered by the Guarantee Agreement to the registered owners of those Senior Debt Securities, according to the terms of those Senior Debt Securities and the indenture. Pursuant to the Guarantee Agreement, all of the Senior Debt Securities are covered by the Guarantee Agreement except Senior Debt Securities that by their terms are expressly not entitled to the benefit of the Guarantee Agreement. All of the NEE Capital debentures will be covered by the Guarantee Agreement. This guarantee is referred to as the "Guarantee." NEE is only required to make these payments if NEE Capital fails to pay or provide for punctual payment of any of those amounts on or before the expiration of any applicable grace periods. (Guarantee Agreement, Section 5.01). In the Guarantee Agreement, NEE has waived its right to require the Guarantee Trustee, the indenture trustee or the registered owners of Senior Debt Securities covered by the Guarantee Agreement to exhaust their remedies against NEE Capital prior to bringing suit against NEE. (Guarantee Agreement, Section 5.06).

The Guarantee is a guarantee of payment when due (i.e., the guaranteed party may institute a legal proceeding directly against NEE to enforce its rights under the Guarantee Agreement without first instituting a legal proceeding against any other person or entity). The Guarantee is not a guarantee of collection. (Guarantee Agreement, Section 5.01).

The covenants in the Guarantee Agreement would not give registered owners of the Senior Debt Securities covered by the Guarantee Agreement protection in the event of a highly-leveraged transaction involving NEE.

Security and Ranking. The Guarantee is an unsecured obligation of NEE and ranks equally and ratably with all other unsecured and unsubordinated indebtedness of NEE. There is no limit on the amount of other indebtedness, including guarantees, that NEE may incur or issue.

While NEE is a holding company that derives substantially all of its income from its operating subsidiaries, NEE's subsidiaries are separate and distinct legal entities and have no obligation to make any payments under the Guarantee Agreement or to make any funds available for such payment. Therefore, the Guarantee effectively is subordinated to all indebtedness and other liabilities, including trade payables, debt and preferred stock, incurred or issued by NEE's subsidiaries. In addition to trade liabilities, many of NEE's operating subsidiaries incur debt in order to finance their business activities. All of this indebtedness will effectively be senior to the Guarantee. Neither the indenture nor the Guarantee Agreement places any limit on the amount of liabilities, including debt or preferred stock, that NEE's subsidiaries may issue, guarantee or incur.

Events of Default. An event of default under the Guarantee Agreement will occur upon the failure of NEE to perform any of its payment obligations under the Guarantee Agreement. (Guarantee Agreement, Section 1.01). The registered owners of a majority of the aggregate principal amount of the outstanding Senior Debt Securities covered by the Guarantee Agreement have the right to:

(1) direct the time, method and place of conducting any proceeding for any remedy available to the Guarantee Trustee under the Guarantee Agreement, or

(2) direct the exercise of any trust or power conferred upon the Guarantee Trustee under the Guarantee Agreement. (Guarantee Agreement, Section 3.01).

The Guarantee Trustee must give notice of any event of default under the Guarantee Agreement known to the Guarantee Trustee to the registered owners of Senior Debt Securities covered by the Guarantee Agreement within 90 days after the occurrence of that event of default, in the manner and to the extent provided in subsection (c) of Section 313 of the Trust Indenture Act of 1939, unless such event of default has been cured or waived prior to the giving of such notice. (Guarantee Agreement, Section 2.07). The registered owners of all outstanding Senior Debt Securities may waive any past event of default and its consequences. (Guarantee Agreement, Section 2.06).

The Guarantee Trustee, the indenture trustee and the registered owners of Senior Debt Securities covered by the Guarantee Agreement have all of the rights and remedies available under applicable law and may sue to enforce the terms of the Guarantee Agreement and to recover damages for the breach of the Guarantee Agreement. The remedies of each of the Guarantee Trustee, the indenture trustee and the registered owners of Senior Debt Securities covered by the Guarantee Agreement, to the extent permitted by law, are cumulative and in addition to any other remedy now or hereafter existing at law or in equity. At the option of any of the Guarantee Trustee, the indenture trustee or the registered owners of Senior Debt Securities covered by the Guarantee Agreement, that person or entity may join NEE in any lawsuit commenced by that person or entity against NEE Capital with respect to any obligations under the Guarantee Agreement. Also, that person or entity may recover against NEE in that lawsuit, or in any independent lawsuit against NEE, without first asserting, prosecuting or exhausting any remedy or claim against NEE Capital. (Guarantee Agreement, Section 5.06).

NEE is required to deliver to the Guarantee Trustee an annual statement as to its compliance with all conditions under the Guarantee Agreement. (Guarantee Agreement, Section 2.04).

Modification. NEE and the Guarantee Trustee may, without the consent of any registered owner of Senior Debt Securities covered by the Guarantee Agreement, agree to any changes to the Guarantee Agreement that do not materially adversely affect the rights of registered owners. The Guarantee Agreement also may be amended with the prior approval of the registered owners of a majority in aggregate principal amount of all outstanding Senior Debt Securities covered by the Guarantee Agreement. However, the right of any registered owner of Senior Debt Securities covered by the Guarantee Agreement to receive payment under the Guarantee Agreement on the due date of the Senior Debt Securities held by that registered owner, or to institute suit for the enforcement of that payment on or after that due date, may not be impaired or affected without the consent of that registered owner. (Guarantee Agreement, Section 6.01).

Termination of the Guarantee Agreement. The Guarantee Agreement will terminate and be of no further force and effect upon full payment of all Senior Debt Securities covered by the Guarantee Agreement. (Guarantee Agreement, Section 5.05).

Governing Law. The Guarantee Agreement is governed by and will be construed in accordance with the laws of the State of New York, without regard to conflict of laws principles thereunder, except to the extent that the law of any other jurisdiction is mandatorily applicable. (Guarantee Agreement, Section 5.07).

UNITED STATES FEDERAL INCOME TAX DISCUSSION

Unless otherwise stated, this discussion deals only with Equity Units, applicable ownership interests in NEE Capital debentures (or the Treasury portfolio, or Treasury securities) and NEE common stock held as capital assets (generally, assets held for investment) by holders that are U.S. persons (as defined below) that purchased Equity Units upon original issuance at their “issue price,” which equals the first price to the public at which a substantial amount of the Equity Units were sold for money (not including sales to bond houses, brokers or similar persons or organizations acting in the capacity of underwriters, placement agents or wholesalers). The tax treatment of a holder may vary depending on the holder’s particular situation. This discussion does not address all of the tax consequences that may be relevant to holders that may be subject to special tax treatment such as, for example, banks, insurance companies, broker dealers, tax exempt organizations, foreign taxpayers, regulated investment companies, real estate investment trusts, controlled foreign corporations, passive foreign investment companies,

persons subject to special tax accounting rules as a result of their use of applicable financial statements, persons holding Equity Units, applicable ownership interests in NEE Capital debentures (or the Treasury portfolio, or Treasury securities), or shares of NEE common stock as part of a straddle, hedge, conversion transaction or other integrated investment and persons whose functional currency is not the U.S. dollar. This discussion does not address any aspects of state, local, or foreign tax laws. In addition, this discussion does not address all of the U.S. federal income tax considerations that may be relevant to holders, such as the Medicare contribution tax or U.S. federal tax laws other than those pertaining to income tax (such as the estate or gift tax), and the effect of those taxes on the ownership and disposition of the Equity Units, applicable ownership interests in NEE Capital debentures (or the Treasury portfolio, or Treasury securities) or NEE common stock acquired under a purchase contract. This discussion is based on the U.S. federal income tax laws, regulations, rulings and decisions in effect as of the date hereof, which are subject to change or differing interpretations, possibly on a retroactive basis. Holders should consult their own tax advisors as to the particular tax consequences to them of purchasing, owning and disposing of the Equity Units, applicable ownership interests in NEE Capital debentures (or the Treasury portfolio, or Treasury securities) or NEE common stock acquired under a purchase contract, including the application and effect of U.S. federal, state, local and foreign tax laws.

For purposes of this discussion, the term "U.S. person" means:

- an individual who is a citizen or resident of the United States;
- a corporation (or any other entity treated as a corporation for U.S. federal income tax purposes) created or organized in or under the laws of the United States or any state thereof or the District of Columbia;
- an estate the income of which is subject to U.S. federal income taxation regardless of its source; or
- a trust if (a) a court within the United States is able to exercise primary supervision over the administration of the trust and one or more U.S. persons have the authority to control all substantial decisions of the trust or (b) the trust has in effect a valid election to be treated as a domestic trust for U.S. federal income tax purposes.

A "non-U.S. holder" is a holder that is an individual, corporation, estate or trust that is not a U.S. person.

If a partnership (or any other entity or arrangement treated as a partnership for U.S. federal income tax purposes) holds Equity Units, any component thereof including applicable ownership interests in NEE Capital debentures (or the Treasury portfolio, or Treasury securities), or any NEE common stock, the U.S. federal income tax treatment of a partner will generally depend upon the status of the partner and upon the activities of the partnership. Partners of partnerships holding any of the above instruments should consult their own tax advisors.

The IRS has issued a ruling, Rev. Rul. 2003-97, 2003-2 C.B. 380, addressing certain aspects of instruments substantially similar to the Equity Units. In the ruling, the IRS concluded that the notes issued as part of a unit with a purchase contract were debt for U.S. federal income tax purposes. Pursuant to this ruling, NEE Capital reports the NEE Capital debentures issued as part of an Equity Unit with a purchase contract as indebtedness for U.S. federal income tax purposes. The remainder of this discussion assumes that the NEE Capital debentures will be respected as indebtedness for U.S. federal income tax purposes.

Holders should consult their own tax advisors with respect to the tax consequences to them of purchasing, owning and disposing of the Equity Units, any component thereof including applicable ownership interests in NEE Capital debentures (or the Treasury portfolio, or Treasury securities), and any NEE common stock acquired under a purchase contract, including the tax consequences under state, local, foreign and other tax laws and the possible effects of changes in the U.S. federal or other tax laws.

U.S. Holders

Allocation of Original Purchase Price for Equity Units

A holder's acquisition of an Equity Unit is treated as an acquisition of a unit consisting of two components, an applicable ownership interest in a NEE Capital debenture (or the Treasury portfolio, or Treasury securities) and a related purchase contract. For purpose of the original issue discount rules and initial tax basis calculations, the allocation of original issue purchase price between these components is determined based on the respective fair market values of these components at the time the Equity Units are originally issued for federal income tax purposes. NEE Capital reports the Equity Unit original issue date fair market value of the applicable ownership interest in the NEE Capital debenture as the applicable NEE Capital Debenture Fair Market Value and Equity Unit original issue date fair market value of each purchase contract as $0. This position is binding upon holders (but not on the IRS) unless holders explicitly disclose a contrary position on a statement attached to their timely filed U.S. federal income tax returns for the taxable year in which an Equity Unit is first issued. Thus, absent such disclosure, holders should allocate the original issue purchase price for an Equity Unit for purposes of the original issue discount rules and initial tax basis calculations in accordance with the foregoing. The remainder of this discussion assumes that this allocation will be respected for U.S. federal income tax purposes.

Ownership of Applicable Interests in the NEE Capital Debentures or Treasury Securities

Holders are treated as owning the applicable interests in NEE Capital debentures or Treasury securities constituting a part of the Corporate Units or Treasury Units, respectively, for U.S. federal income tax purposes. NEE, NEE Capital and, by virtue of their acquisition of Equity Units, holders agree to treat the applicable interests in the NEE Capital debentures or Treasury securities constituting a part of the Equity Units as owned by holders for U.S. federal income tax purposes, and the remainder of this discussion assumes such treatment. The U.S. federal income tax consequences of owning the applicable interests in the NEE Capital debentures or Treasury securities are discussed below (see "— NEE Capital Debentures," "— Treasury Securities" and "— Remarketing, Special Event Redemption and Mandatory Redemption of NEE Capital Debentures").

Sales, Exchanges or Other Taxable Dispositions of Equity Units

If holders sell, exchange or otherwise dispose of an Equity Unit in a taxable disposition (a "disposition"), they will be treated as having sold, exchanged or disposed of each of the purchase contract and the applicable ownership interest in the NEE Capital debenture, or the applicable ownership interest in the Treasury portfolio or the Treasury securities, as the case may be, that constitute such Equity Unit, and the proceeds realized on such disposition will be allocated among the components of the Equity Unit in proportion to the respective fair market values of the components. As a result, a holder generally will recognize gain or loss equal to the difference between the portion of the proceeds received that is allocable to the component and the holder's adjusted tax basis in the applicable component, except to the extent the holder is treated as receiving an amount with respect to accrued interest, accrued contract adjustment payments or deferred contract adjustment payments on the purchase contract, which amount may be treated as ordinary income to the extent not previously included in income. In the case of the purchase contract, or the applicable ownership interest in the Treasury portfolio and Treasury securities, such gain or loss will generally be capital gain or loss, and such gain or loss generally will be long-term capital gain or loss if holders held the particular component for more than one year immediately prior to such disposition. Under U.S. federal income tax law, certain non-corporate holders, including individuals, are eligible for preferential tax rates with respect to long-term capital gains. The deductibility of capital losses is subject to certain limitations. The rules governing the determination of the character of gain or loss on the disposition of applicable ownership interests in NEE Capital debentures are summarized under "—NEE Capital Debentures—Sales, Exchanges or Other Taxable Dispositions of Applicable Ownership Interests in NEE Capital Debentures."

If the disposition of an Equity Unit occurs when the purchase contract has a negative value, holders are considered to have received additional consideration for the applicable ownership interest in the NEE Capital debenture, or the applicable ownership interest in the Treasury portfolio or Treasury securities, as the case may be, in an amount equal to such negative value and to have paid such amount to be released from their obligation under the purchase contract. Because, as discussed below, any gain on the disposition of applicable ownership interests in NEE Capital debentures prior to the earlier of the reset effective date and the Purchase Contract Settlement Date (the

"Reset Date") generally will be treated as ordinary interest income for U.S. federal income tax purposes, the ability to offset such interest income with a loss on the purchase contract may be limited. Holders should consult their own tax advisors regarding a disposition of an Equity Unit at a time when the purchase contract has a negative value.

In determining gain or loss, contract adjustment payments or deferred contract adjustment payments that have been received by holders, but have not previously been included in their income, should either reduce their adjusted tax basis in the purchase contract or result in an increase in the amount realized on the disposition of the purchase contract. Any contract adjustment payments or deferred contract adjustment payments previously included in holders' income but not received by the holders should increase their adjusted tax basis in the purchase contract (see "—Purchase Contracts—Contract Adjustment Payments and Deferred Contract Adjustment Payments" below).

NEE Capital Debentures

The discussion in this section applies to holders if they hold applicable ownership interests in NEE Capital debentures or Corporate Units that include applicable ownership interests in NEE Capital debentures.

Original Issue Discount. Because of the manner in which the interest rate on the NEE Capital debentures is to be reset, the NEE Capital debentures are classified as contingent payment debt instruments subject to the "noncontingent bond method" for accruing OID, as set forth in the applicable Treasury Regulations. NEE Capital treats the NEE Capital debentures in that manner, and the remainder of this discussion assumes that the NEE Capital debentures are so treated for U.S. federal income tax purposes. As discussed more fully below, the effects of applying such method are:

- to require holders, regardless of their usual method of tax accounting, to use an accrual method with respect to the interest income on their applicable ownership interests in NEE Capital debentures;
- for all accrual periods until the Reset Date, and possibly for accrual periods thereafter with respect to applicable ownership interests in NEE Capital debentures, to require holders to accrue interest income in excess of interest payments actually received; and
- generally to result in ordinary, rather than capital, treatment of any gain or loss on the sale, exchange or other disposition of applicable ownership interests in NEE Capital debentures.

See "—Sales, Exchanges or Other Taxable Dispositions of Applicable Ownership Interests in NEE Capital Debentures."

Holders are required to accrue OID on a constant yield to maturity basis based on the "comparable yield" of the NEE Capital debentures. The comparable yield of the NEE Capital debentures is generally the rate at which NEE Capital would issue a fixed rate debt instrument with terms and conditions similar to the NEE Capital debentures (which rate will exceed the current interest payments on the NEE Capital debentures). NEE Capital has determined that, for the NEE Capital debentures,

- (with respect to the 6.926% Corporate Units) the comparable yield is 4.60% and the projected payments, per $50 applicable ownership interest of NEE Capital debentures, are $0.46 on the Initial Payment Date, $0.58 for each subsequent quarter ending on or prior to the Purchase Contract Settlement Date and $0.76 for each semi-annual period ending after the Purchase Contract Settlement Date. NEE Capital has also determined (with respect to the 6.926% Corporate Units) that the projected payment for the NEE Capital debentures, per $50 applicable ownership interest of NEE Capital debentures, at the maturity date is $50.76 (which includes the stated principal amount of the NEE Capital debentures as well as the final projected interest payment);
- (with respect to the 7.299% Corporate Units) the comparable yield is 5.15% and the projected payments, per $50 applicable ownership interest of NEE Capital debentures, are $0.5078 on the Initial Payment Date, $0.6437 for each subsequent quarter ending on or prior to the Purchase Contract Settlement Date and $0.8879 for each semi-annual period ending after Purchase Contract Settlement Date. NEE Capital has also determined that the projected payment for the NEE Capital debentures, per

$50 applicable ownership interest of NEE Capital debentures, at the maturity date is $50.8879 (which includes the stated principal amount of the NEE Capital debentures as well as the final projected interest payment); and

- (with respect to the 7.234% Corporate Units) the comparable yield is 4.75% and the projected payments, per $50 applicable ownership interest of NEE Capital debentures, are $0.58581 on the Initial Payment Date, $0.57938 for each subsequent quarter ending on or prior to the Purchase Contract Settlement Date and $0.93794 for each semi-annual period ending after the Purchase Contract Settlement Date. NEE Capital has also determined that the projected payment for the NEE Capital debentures, per $50 applicable ownership interest of NEE Capital debentures, at the maturity date is $50.93794 (which includes the stated principal amount of the NEE Capital debentures as well as the final projected interest payment).

The amount of OID on a NEE Capital debenture for each accrual period is determined by multiplying the comparable yield of the NEE Capital debenture (adjusted for the length of the accrual period) by the NEE Capital debenture's adjusted issue price at the beginning of the accrual period. Based on the allocation of the purchase price of each Corporate Unit described above, the adjusted issue price of each applicable ownership interest in a NEE Capital debenture, per $50 applicable ownership interest of NEE Capital debentures, at the beginning of the first accrual period is the applicable NEE Capital Debenture Fair Market Value, and the adjusted issue price of each applicable ownership interest in a NEE Capital debenture at the beginning of each subsequent accrual period will be equal to the applicable NEE Capital Debenture Fair Market Value, increased by any OID previously accrued by holders on such applicable ownership interest in the NEE Capital debenture and decreased by the amount of projected payments on such applicable ownership interest in the NEE Capital debenture through such date. The amount of OID so determined will then be allocated on a ratable basis to each day in the accrual period that holders hold such applicable ownership interest in the NEE Capital debenture.

If, after the Reset Date, the remaining amounts of principal and interest payable on an applicable ownership interest in NEE Capital debentures differ from the payments set forth on the applicable projected payment schedule, negative or positive adjustments reflecting such difference are generally taken into account by holders as adjustments to interest income in a reasonable manner over the period to which they relate.

A holder is generally bound by the comparable yield and projected payment schedules for applicable ownership interests in NEE Capital debentures provided by NEE Capital unless either is unreasonable. If a holder decides to use its own comparable yield and projected payment schedules, the holder must explicitly disclose this fact and the reason for using different comparable yield and projected payment schedules. In general, this disclosure must be made on a statement attached to the holder's timely filed U.S. federal income tax return for the taxable year that includes the date of the holder's acquisition of the applicable ownership interests in NEE Capital debentures.

The foregoing comparable yield and projected payment schedules are supplied by NEE Capital solely for computing income under the noncontingent bond method for U.S. federal income tax purposes and do not constitute projections or representations as to the amounts that holders will actually receive as a result of owning applicable ownership interests in NEE Capital debentures or Corporate Units.

Adjustment to Tax Basis in Applicable Ownership Interests in NEE Capital Debentures. A holder's tax basis in an applicable ownership interest in NEE Capital debentures will be increased by the amount of OID included in income with respect to such applicable ownership interest in NEE Capital debentures and decreased by the amount of projected payments with respect to such applicable ownership interest in NEE Capital debentures through the computation date.

Sales, Exchanges or Other Taxable Dispositions of Applicable Ownership Interests in NEE Capital Debentures. Holders will recognize gain or loss on a disposition of an applicable ownership interest in NEE Capital debentures (including a redemption for cash or the remarketing thereof) in an amount equal to the difference between the amount realized by holders on the disposition of the applicable ownership interest in NEE Capital debentures and their adjusted tax basis in the applicable ownership interest in NEE Capital debentures. Selling expenses incurred by holders, including the remarketing fee, will reduce the amount of gain or increase the amount of loss recognized by holders upon a disposition of applicable ownership interests in NEE Capital debentures. Gain

recognized on the disposition of applicable ownership interests in NEE Capital debentures prior to the Reset Date will be treated as ordinary interest income. Loss recognized on the disposition of applicable ownership interests in NEE Capital debentures prior to the Reset Date will be treated as ordinary loss to the extent of the holders' prior inclusions of OID on the applicable ownership interests in NEE Capital debentures. Any loss in excess of such amount will be treated as a capital loss. In general, gain recognized on the disposition of applicable ownership interests in NEE Capital debentures on or after the Reset Date will be ordinary interest income to the extent attributable to the remaining positive adjustments, if any, not already taken into account as positive adjustments to interest income under a reasonable manner as described above under "— Original Issue Discount." Any gain recognized in excess of such amount and any loss recognized on such a disposition will generally be treated as a capital gain or loss. Under U.S. federal income tax law, certain non-corporate holders, including individuals, are eligible for preferential tax rates in respect of long-term capital gains. The deductibility of capital losses is subject to certain limitations.

Treasury Securities

The discussion in this section will apply to holders that hold Treasury Units or Treasury securities.

Original Issue Discount. If holders hold Treasury Units, they will be required to treat their ownership interest in the Treasury securities included in a Treasury Unit as an interest in a bond that was originally issued on the date they acquired the Treasury securities. Any such Treasury securities that are owned or treated as owned by holders will have OID equal to the excess of the amount payable at maturity of such Treasury securities over the purchase price thereof. Holders are required to include such OID in income on a constant yield to maturity basis over the period between the purchase date of the Treasury securities and the maturity date of the Treasury securities, regardless of their regular method of tax accounting and in advance of the receipt of cash attributable to such OID. A holder's adjusted tax basis in the Treasury securities will be increased by the amounts of such OID included in such holder's gross income.

Sales, Exchanges or Other Taxable Dispositions of Treasury Securities. As discussed below, in the event that holders obtain the release of Treasury securities by delivering applicable ownership interests in NEE Capital debentures to the collateral agent, holders generally will not recognize gain or loss upon such substitution. Holders will recognize gain or loss on a subsequent disposition of the Treasury securities in an amount equal to the difference between the amount realized by holders on such disposition and their adjusted tax basis in the Treasury securities. Such gain or loss generally will be capital gain or loss and generally will be long-term capital gain or loss if holders held such Treasury securities for more than one year immediately prior to such disposition. Under U.S. federal income tax law, certain non-corporate holders, including individuals, are eligible for preferential tax rates in respect of long-term capital gains. The deductibility of capital losses is subject to certain limitations.

Purchase Contracts

Contract Adjustment Payments and Deferred Contract Adjustment Payments. There is no direct authority addressing the treatment, under current law, of the contract adjustment payments or deferred contract adjustment payments, and such treatment is, therefore, unclear. Contract adjustment payments and deferred contract adjustment payments may constitute taxable ordinary income to holders when received or accrued, in accordance with their regular method of tax accounting. To the extent NEE is required to file information returns with respect to contract adjustment payments or deferred contract adjustment payments, it intends to report such payments as taxable ordinary income to holders. Holders should consult their own tax advisors concerning the treatment of contract adjustment payments and deferred contract adjustment payments.

The treatment of contract adjustment payments and deferred contract adjustment payments could affect a holder's adjusted tax basis in a purchase contract or NEE common stock received under a purchase contract or the amount realized by a holder upon the sale or disposition of an Equity Unit or the termination of a purchase contract. In particular, any contract adjustment payments or deferred contract adjustment payments that have been:

- included in holders' income, but not paid to them, should increase their adjusted tax basis in the purchase contract; and

- paid to holders, but not included in their income, should either reduce their adjusted tax basis in the purchase contract or result in an increase in the amount realized on the disposition of the purchase contract.

See "— Acquisition of NEE Common Stock Under a Purchase Contract," "— Sales, Exchanges or Other Taxable Dispositions of Equity Units" and "— Termination of Purchase Contract."

Acquisition of NEE Common Stock Under a Purchase Contract. Holders generally will not recognize gain or loss on the purchase of NEE common stock under a purchase contract, including upon early settlement upon a fundamental change or any other early settlement, except with respect to any cash paid in lieu of a fractional share of NEE common stock. Holders' aggregate initial tax basis in NEE common stock received under a purchase contract will generally equal the purchase price paid for such common stock, plus the properly allocable portion of their adjusted tax basis (if any) in the purchase contract, less the portion of such purchase price and adjusted tax basis allocable to the fractional share. The holding period for NEE common stock received under a purchase contract will commence on the day following the acquisition of such common stock.

Ownership of NEE Common Stock Acquired Under the Purchase Contract. Any distribution on NEE common stock paid by NEE out of its current or accumulated earnings and profits (as determined for U.S. federal income tax purposes) will constitute a dividend and will be includible in income by holders when received. Any such dividend will be eligible for the dividends received deduction if the holder is an otherwise qualifying corporate holder that meets the holding period and other requirements for the dividends received deduction. Under U.S. federal income tax law, individuals who receive dividends are eligible for a reduced rate of taxation if certain holding period and other requirements are satisfied.

Upon a disposition of NEE common stock, holders generally will recognize capital gain or loss equal to the difference between the amount realized and their adjusted tax basis in NEE common stock. Such capital gain or loss generally will be long-term capital gain or loss if they held such common stock for more than one year immediately prior to such disposition. Under U.S. federal income tax law, certain non-corporate holders, including individuals, are eligible for preferential tax rates in respect of long-term capital gains. The deductibility of capital losses is subject to certain limitations.

Early Settlement of Purchase Contract. Holders will not recognize gain or loss on the receipt of their proportionate share of applicable interests in NEE Capital debentures or Treasury securities or the applicable ownership interest in a Treasury portfolio upon early settlement of a purchase contract, and holders will have the same adjusted tax basis in such applicable interests in NEE Capital debentures, Treasury securities or the applicable ownership interest in a Treasury portfolio as before such early settlement.

Termination of Purchase Contract. If a purchase contract terminates, holders will recognize gain or loss equal to the difference between the amount realized (if any) upon such termination and their adjusted tax basis (if any) in the purchase contract at the time of such termination. Such gain or loss generally will be capital gain or loss and generally will be long-term capital gain or loss if holders held such purchase contract for more than one year immediately prior to such termination. Under U.S. federal income tax law, certain non-corporate holders, including individuals, are eligible for preferential tax rates in respect of long-term capital gains. The deductibility of capital losses is subject to certain limitations. A holder will not recognize gain or loss on the receipt of the holder's proportionate share of applicable ownership interests in NEE Capital debentures or Treasury securities or the applicable ownership interest in a Treasury portfolio upon termination of the purchase contract and will have the same adjusted tax basis in the applicable ownership interests in NEE Capital debentures, Treasury securities or the applicable ownership interest in a Treasury portfolio as before such distribution.

Adjustment to Settlement Rate. A holder might be treated as receiving a constructive distribution from NEE if (1) the settlement rate is adjusted (or fails to be adjusted) and as a result of that adjustment (or failure to adjust) such holder's proportionate interest in NEE's assets or earnings and profits is increased and (2) the adjustment (or failure to adjust) is not made pursuant to a bona fide, reasonable anti-dilution formula. An adjustment in the settlement rate would not be considered made pursuant to such a formula if the adjustment were made to compensate a holder for certain taxable distributions with respect to NEE common stock. Thus, under certain circumstances, an

adjustment to (or a failure to adjust) the settlement rate might give rise to a taxable dividend to a holder even though such holder would not receive any distribution related thereto.

Substitution of Treasury Securities to Create or Recreate Treasury Units

Holders of Corporate Units that deliver Treasury securities to the collateral agent in substitution for applicable ownership interests in the NEE Capital debentures or the applicable ownership interest in a Treasury portfolio will not recognize gain or loss upon their delivery of such Treasury securities or their receipt of the applicable ownership interest in NEE Capital debentures or the applicable ownership interest in a Treasury portfolio. Holders will continue to take into account items of income or deduction otherwise includible or deductible, respectively, by holders with respect to such Treasury securities and such applicable ownership interests in NEE Capital debentures or the applicable ownership interest in a Treasury portfolio, and their adjusted tax bases in the Treasury securities, the applicable ownership interests in NEE Capital debentures or the applicable ownership interest in a Treasury portfolio and the purchase contract will not be affected by such delivery and release.

Substitution of Applicable Ownership Interests in NEE Capital Debentures or the Applicable Ownership Interest in a Treasury Portfolio to Recreate Corporate Units

Holders of Treasury Units that deliver applicable ownership interests in NEE Capital debentures or the applicable ownership interest in a Treasury portfolio to the collateral agent in substitution for Treasury securities to recreate Corporate Units will not recognize gain or loss upon their delivery of such applicable ownership interests in NEE Capital debentures or the applicable ownership interest in a Treasury portfolio or their receipt of the Treasury securities. Holders will continue to take into account items of income or deduction otherwise includible or deductible, respectively, by holders with respect to such Treasury securities and applicable ownership interests in NEE Capital debentures or the applicable ownership interest in a Treasury portfolio, and their adjusted tax bases in the Treasury securities, applicable ownership interests in the NEE Capital debentures or the applicable ownership interest in a Treasury portfolio and the purchase contract will not be affected by such delivery and release.

Remarketing, Special Event Redemption and Mandatory Redemption of NEE Capital Debentures

A remarketing, a special event redemption or a mandatory redemption will be a taxable event for holders of applicable ownership interests in NEE Capital debentures, which will be subject to tax in the manner described above under "— NEE Capital Debentures — Sales, Exchanges or Other Taxable Dispositions of Applicable Ownership Interests in NEE Capital Debentures."

Ownership of Treasury Portfolio. In the event of a successful remarketing of the NEE Capital debentures, a special event redemption prior to the Purchase Contract Settlement Date or a mandatory redemption prior to the Purchase Contract Settlement Date (if the purchase contracts have not been so previously or concurrently terminated), NEE Capital and, by virtue of their acquisition of Corporate Units, holders agree to treat the applicable ownership interest in the Treasury portfolio constituting a part of their Corporate Units as owned by holders for U.S. federal income tax purposes. In such a case, holders will be required to include in income any amount earned on such pro rata portion of the Treasury portfolio for U.S. federal income tax purposes. The remainder of this discussion assumes that holders of Corporate Units will be treated as the owners of the applicable ownership interest in the Treasury portfolio constituting a part of such Corporate Units for U.S. federal income tax purposes.

Interest Income and Original Issue Discount. The Treasury portfolio will consist of U.S. Treasury securities (or principal or interest strips thereof). Following a successful remarketing of the NEE Capital debentures, a special event redemption prior to the Purchase Contract Settlement Date or a mandatory redemption prior to the Purchase Contract Settlement Date, holders will be required to treat their pro rata portion of each U.S. Treasury security in the Treasury portfolio as a bond that was originally issued on the date the collateral agent acquired the relevant U.S. Treasury securities and that has OID equal to their pro rata portion of the excess of the amounts payable on such U.S. Treasury securities over the value of the U.S. Treasury securities at the time the collateral agent acquires them on behalf of holders of Corporate Units. Holders will be required to include such OID (other than OID on short-term U.S. Treasury securities (as defined below)) in income for U.S. federal income tax purposes as it accrues on a constant yield to maturity basis, regardless of their regular method of tax accounting. To the extent that a payment from the Treasury portfolio made in respect of a scheduled interest payment on remarketed or

redeemed applicable ownership interests in NEE Capital debentures exceeds the amount of such OID, such payment will be treated as a return of a holder's investment in the Treasury portfolio and will not be considered current income for U.S. federal income tax purposes.

In the case of any U.S. Treasury security with a maturity of one year or less from the date of its issue (a "short-term U.S. Treasury Security"), holders will generally be required to include OID in income as it accrues only if they are accrual basis taxpayers. If holders are accrual basis taxpayers, they will generally accrue such OID on a straight line basis, unless they make an election to accrue such OID on a constant yield to maturity basis.

Tax Basis of the Applicable Ownership Interest in a Treasury Portfolio. The initial tax basis of holders in their applicable ownership interest in a Treasury portfolio will equal their pro rata portion of the amount paid by the collateral agent for the Treasury portfolio. A holder's adjusted tax basis in the applicable ownership interest in the Treasury portfolio will be increased by the amount of OID included in income with respect thereto and decreased by the amount of cash received in respect of the Treasury portfolio.

Sales, Exchanges or Other Dispositions of the Applicable Ownership Interest in a Treasury Portfolio. Holders that obtain the release of their applicable ownership interest in a Treasury portfolio and subsequently dispose of such interest will recognize gain or loss on such disposition in an amount equal to the difference between the amount realized upon such disposition and such holders' adjusted tax basis in the applicable ownership interest in that Treasury portfolio. Such gain or loss generally will be capital gain or loss and generally will be long-term capital gain or loss if holders held such applicable interest in the Treasury portfolio for more than one year immediately prior to such disposition. Under U.S. federal income tax law, certain non-corporate holders, including individuals, are eligible for preferential tax rates in respect of long-term capital gains. The deductibility of capital losses is subject to certain limitations.

Backup Withholding Tax and Information Reporting

Unless holders are exempt recipients, such as corporations, interest, OID, contract adjustment payments or deferred contract adjustment payments, and dividends received on, and proceeds received from the sale of, Equity Units, applicable ownership interests in NEE Capital debentures, purchase contracts, Treasury securities, the applicable ownership interest in a Treasury portfolio, or NEE common stock acquired under a purchase contract, as the case may be, may be subject to information reporting and may also be subject to U.S. federal backup withholding tax if holders fail to supply accurate taxpayer identification numbers or otherwise fail to comply with applicable U.S. information reporting or certification requirements.

The amount of any backup withholding from a payment to a holder will be allowed as a credit against the holder's U.S. federal income tax liability and may entitle the holder to a refund, provided that the required information is timely and properly furnished to the IRS.

Additional Disclosure Requirements

If a holder sells Equity Units, applicable ownership interests in the NEE Capital debentures, the applicable ownership interest in the Treasury portfolio, Treasury securities, or NEE common stock at a loss that meets certain thresholds, the holder (and/or the partners or shareholders of the holder, if the holder is a partnership or an S corporation for U.S. federal income tax purposes) may be required to file a disclosure statement with the IRS. Holders and their partners or shareholders should consult their own tax advisors with respect to any disclosure requirements that may apply to them in their own particular circumstances.

Non-U.S. Holders

The following discussion applies to "non-U.S. holders" as defined above. This discussion does not address all aspects of U.S. federal income tax law that may be relevant to non-U.S. holders in light of their particular circumstances, such as non-U.S. holders that are subject to special tax treatment (for example, persons engaged in a trade or business in the United States, controlled foreign corporations, or passive foreign investment companies), nor does it address alternative minimum taxes, estate taxes or state, local, or foreign taxes. In addition, this discussion does not address the U.S. tax consequences to any non-U.S. holder that owns 10% or more of the Equity Units or

that owns or is deemed to own, for purposes of Section 871(h) of the Code, 10% or more of the total combined voting power of all classes of NEE's stock entitled to vote. Prospective investors that are subject to special tax treatment, and investors that own 10% or more of the Equity Units, or own or are deemed to own, for purposes of Section 871(h)(3) of the Code, 10% or more of the total combined voting power of all classes of NEE's stock entitled to vote, are urged to consult their own tax advisors with respect to the U.S. federal income tax consequences to them of an investment in the Equity Units, in light of their own particular circumstances.

Payments of Principal and Interest on Applicable Ownership Interests in NEE Capital Debentures, Treasury Securities, and the Applicable Ownership Interest in the Treasury Portfolio

Except as provided below under "— Backup Withholding and Information Reporting" and "— Additional Withholding Requirements," no U.S. withholding tax is imposed on any payment of interest (including any OID) on applicable ownership interests in NEE Capital debentures, Treasury securities or the applicable ownership interest in the Treasury portfolio, under the "portfolio interest rule" provided that (1) interest paid is not effectively connected with the non-U.S. holder's conduct of a trade or business in the U.S., (2) the non-U.S. holder is not a controlled foreign corporation related to NEE through stock ownership, (3) the non-U.S. holder is not a bank whose receipt of interest is described in Section 881(c)(3)(A) of the Code, (4) in the case of applicable ownership interests in NEE Capital debentures, the non-U.S. holder does not own, either directly or through the application of certain constructive ownership rules, 10% or more of the total combined voting power of all classes of NEE's voting stock for U.S. federal income tax purposes, and (5) (a) the non-U.S. holder provides a properly executed IRS Form W-8BEN or W-8BEN-E (or suitable substitute form) and the payor does not have actual knowledge or reason to know that the non-U.S. holder is a U.S. person, or (b) if the non-U.S. holder is a foreign partnership or holds the Equity Units, applicable ownership interests in NEE Capital debentures, Treasury securities, or the applicable ownership in a Treasury portfolio through certain foreign intermediaries, certain alternative certification requirements are satisfied.

If a non-U.S. holder does not satisfy the requirements described above for the "portfolio interest rule", payments of interest (including OID) made to such non-U.S. holder is subject to a 30% U.S. federal withholding tax, unless the non-U.S. holder provides the applicable withholding agent with a properly executed IRS Form W-8BEN or W-8BEN-E (or suitable substitute form) claiming an exemption from, or reduction in the rate of, withholding under the benefit of an applicable tax treaty; or IRS Form W-8ECI (or suitable substitute form) stating that interest paid on applicable ownership interests in NEE Capital debentures, Treasury securities or the applicable ownership interest in the Treasury portfolio is not subject to withholding tax because it is effectively connected with the non-U.S. holder's conduct of a trade or business in the U.S.

The 30% U.S. federal withholding tax generally does not apply to any payment of principal on applicable ownership interests in NEE Capital debentures, Treasury securities or the applicable ownership interest in the Treasury portfolio.

Dividends

Dividends received by a non-U.S. holder on NEE common stock generally are subject to U.S. withholding tax at a 30% rate. In certain circumstances, a non-U.S. holder may be entitled to a reduced rate of withholding pursuant to an applicable income tax treaty. In order to claim the benefits of an applicable income tax treaty, a non-U.S. holder is required to provide a properly executed IRS Form W-8BEN or W-8BEN-E (or suitable substitute form).

As discussed above, an adjustment to the settlement rate may result in a constructive distribution that is treated as a taxable constructive dividend to the holder of Equity Units. See "U.S. Holders — Purchase Contracts — Adjustment to Settlement Rate." If NEE determines that any such adjustment results in a constructive dividend to a non-U.S. holder of Equity Units, NEE may withhold on interest (or some other amount) paid to a non-U.S. holder in order to pay the proper U.S. withholding tax on such constructive dividend.

Contract Adjustment Payments

NEE treats any contract adjustment payments paid to a non-U.S. holder as amounts generally subject to U.S. withholding tax at a 30% rate. In certain circumstances, a non-U.S. holder may be entitled to a reduced rate of withholding (or a complete exemption from withholding) pursuant to an applicable income tax treaty. In order to claim any benefits of an applicable income tax treaty that may be available, a non-U.S. holder will be required to provide a properly executed IRS Form W-8BEN or W-8BEN-E (or suitable substitute form). Prospective investors should consult their own tax advisors concerning the U.S. tax treatment of contract adjustment payments.

Sale, Exchange, or Other Disposition of Equity Units, Applicable Ownership Interests in NEE Capital Debentures, Purchase Contracts, Treasury Securities, the Applicable Ownership Interest in the Treasury Portfolio or NEE Common Stock

Except as provided below under "—Backup Withholding and Information Reporting," any gain recognized by a non-U.S. holder upon the sale, exchange, or other disposition of Equity Units, applicable ownership interests in NEE Capital Debentures, purchase contracts, Treasury securities, the applicable ownership interest in the Treasury portfolio, or NEE common stock generally will not be subject to U.S. federal income tax, unless (1) the non-U.S. holder is an individual who is present in the United States for 183 days or more during the taxable year in which the disposition takes place and certain other conditions are met or (2) in the case of purchase contracts or shares of NEE's common stock, such purchase contracts or shares of NEE's common stock are considered "United States real property interests" for U.S. federal income tax purposes. Purchase contracts or NEE common stock generally will be treated as United States real property interests if NEE is (or, during a specified period, has been) a "United States real property holding corporation" for U.S. federal income tax purposes. NEE believes that it has not been and currently is not a United States real property holding corporation, and NEE does not expect to become one in the future based on anticipated business operations.

Backup Withholding and Information Reporting

In general, no information reporting or backup withholding will be required with respect to payments made by NEE on the Equity Units or applicable ownership interests in the NEE Capital debentures if the non-U.S. holder has provided NEE with a properly executed IRS Form W-8BEN or W-8BEN-E (or suitable substitute form) and NEE does not have actual knowledge or reason to know that the non-U.S. holder is a U.S. person. In addition, no information reporting or backup withholding will be required with respect to proceeds from a disposition of Equity Units, applicable ownership interests in NEE Capital debentures, Treasury securities, the applicable ownership interest in the Treasury portfolio, or NEE common stock (even if the disposition is considered to be effected within the United States or through a U.S. financial intermediary) if the payor receives a properly executed IRS Form W-8BEN or W-8BEN-E (or suitable substitute form) and does not have actual knowledge or reason to know that the non-U.S. holder is a U.S. person, or an exemption is otherwise established. Any amounts withheld under the backup withholding tax rules will be creditable against the non-U.S. holder's U.S. federal income tax liability, or allowed as a refund, provided that the required information is timely and properly provided to the IRS.

Additional Withholding Requirements

Pursuant to the Foreign Account Tax Compliance Act, or "FATCA," and the Treasury Regulations promulgated thereunder, the relevant withholding agent may be required to withhold 30% of any "withholdable payments," which would include any interest (including OID), dividends and contract adjustment payments to (1) a foreign financial institution unless such foreign financial institution agrees to verify, report and disclose its holders of U.S. accounts and meets certain other specified requirements or (2) a non-financial foreign entity that is the beneficial owner of the payment unless such entity certifies that it does not have any substantial U.S. owners or provides the name, address and taxpayer identification number of each substantial U.S. owner and such entity meets certain other specified requirements. Under certain circumstances, a non-U.S. holder may be eligible for refunds or credits of the tax. An intergovernmental agreement between the United States and an applicable foreign country may modify the requirements described in this paragraph. Prospective non-U.S. holders should consult with their own tax advisors regarding the possible implications of FATCA on their investment in the Equity Units.

Annex A

	2022 Corporate Units	**June 2024 Corporate Units**	**October 2024 Corporate Units**
Closing Date	September 19, 2022	June 20, 2024	October 31, 2024
Contract Adjustment Annualized Amount	$1.163	$1.0745	$1.2995
Contract Adjustment Rate	2.326%	2.149%	2.599%
Corporate Unit Aggregate Rate	6.926%	7.299%	7.234%
Day Before the Three Month Date	May 31, 2025	February 28, 2027	July 31, 2027
Fundamental Change Early Settlement Table High Price (1)	$400	$200	$200
Fundamental Change Early Settlement Table Low Price (1)	$10	$10	$20
Initial Interest Annualized Amount	$2.30	$2.575	$2.3175
Initial Interest Rate	4.60%	5.15%	4.635%
Initial Payment Date	December 1, 2022	September 1, 2024	February 1, 2025
Maximum Settlement Rate (2)	0.5670	0.6915	0.6034
Minimum Number	4,000	160,000	1,600,000
Minimum Settlement Rate (2)	0.4534	0.5532	0.4827
NEE Capital Debenture Fair Market Value	$48.75	$48.75	$49.00
NEE Capital Debenture Maturity Date	September 1, 2027	June 1, 2029	November 1, 2029
NEE Capital Related Debenture	NEE Capital Series M Debenture due September 1, 2027	NEE Capital Series N Debenture due June 1, 2029	NEE Capital Series O Debenture due November 1, 2029
Purchase Contract Settlement Date	September 1, 2025	June 1, 2027	November 1, 2027
Quarterly Payment Dates	March 1, June 1, September 1 and December 1	March 1, June 1, September 1 and December 1	February 1, May 1, August 1 and November 1
Reference Dividend (2)	$0.425	$0.515	$0.515
Reference Price	$88.88	$72.31	$82.87
Six Month Date	March 1, 2025	December 1, 2026	May 1, 2027
Tax Event Measurement Date	September 14, 2022	June 18, 2024	October 29, 2024
Three Month Date	June 1, 2025	March 1, 2027	August 1, 2027
Threshold Appreciation Price	$111.10	$90.38	$103.58
Treasury Portfolio Maturity Deadline	August 31, 2025	May 31, 2027	October 31, 2027
Zero-Coupon CUSIP	No. 912821AL9	No. 912821EN1	No. 912821FM2

Notes to Table:

(1) See Note (a) to the Fundamental Change Early Settlement Table below.

(2) As a result of adjustments to the Minimum Settlement Rate and the Maximum Settlement Rate related to the dividend rate, the applicable market value for the 2022 Corporate Units will also be adjusted (when determined) to give effect to certain other anti-dilution adjustments to determine the applicable settlement rate.

Fundamental Change Early Settlement Table for 2022 Equity Units

Stock Price	Effective Date			
	September 19, 2022	September 1, 2023	September 1, 2024	September 1, 2025
$10.00	0.9203	0.6378	0.3262	0.0000
$20.00	0.4445	0.3084	0.1578	0.0000
$30.00	0.2838	0.1981	0.1016	0.0000
$45.00	0.1658	0.1190	0.0635	0.0000
$60.00	0.0914	0.0652	0.0378	0.0000
$88.88	0.0000	0.0000	0.0000	0.0000
$100.00	0.0406	0.0249	0.0095	0.0000
$111.10	0.0738	0.0587	0.0414	0.0000
$125.00	0.0584	0.0444	0.0271	0.0000
$150.00	0.0407	0.0294	0.0155	0.0000
$175.00	0.0299	0.0212	0.0109	0.0000
$200.00	0.0227	0.0161	0.0083	0.0000
$225.00	0.0174	0.0124	0.0065	0.0000
$250.00	0.0132	0.0094	0.0050	0.0000
$300.00	0.0070	0.0051	0.0027	0.0000
$350.00	0.0025	0.0020	0.0011	0.0000
$400.00	0.0000	0.0000	0.0000	0.0000

Fundamental Change Early Settlement Table for June 2024 Equity Units

Stock Price	Effective Date			
	June 20, 2024	June 1, 2025	June 1, 2026	June 1, 2027
$10.00	0.5851	0.4101	0.2103	0.0000
$20.00	0.2875	0.2016	0.1034	0.0000
$35.00	0.1554	0.1105	0.0575	0.0000
$45.00	0.1046	0.0755	0.0418	0.0000
$55.00	0.0606	0.0406	0.0223	0.0000
$72.31	0.0000	0.0000	0.0000	0.0000
$80.00	0.0438	0.0267	0.0091	0.0000
$90.38	0.0932	0.0755	0.0539	0.0000
$100.00	0.0775	0.0601	0.0373	0.0000
$110.00	0.0653	0.0486	0.0269	0.0000
$120.00	0.0560	0.0405	0.0209	0.0000
$130.00	0.0490	0.0347	0.0173	0.0000
$200.00	0.0259	0.0181	0.0093	0.0000

Fundamental Change Early Settlement Table for October 2024 Equity Units

	Effective Date			
Stock Price	**October 31, 2024**	**November 1, 2025**	**November 1, 2026**	**November 1, 2027**
$20.00	0.3189	0.2630	0.1568	0.0000
$40.00	0.1509	0.1271	0.0768	0.0000
$50.00	0.1090	0.0946	0.0596	0.0000
$60.00	0.0731	0.0649	0.0428	0.0000
$70.00	0.0414	0.0355	0.0209	0.0000
$82.87	0.0000	0.0000	0.0000	0.0000
$90.00	0.0393	0.0318	0.0150	0.0000
$103.58	0.0882	0.0791	0.0584	0.0000
$110.00	0.0793	0.0698	0.0484	0.0000
$120.00	0.0680	0.0582	0.0370	0.0000
$130.00	0.0590	0.0496	0.0297	0.0000
$150.00	0.0463	0.0381	0.0219	0.0000
$200.00	0.0300	0.0249	0.0148	0.0000

Note to Fundamental Change Early Settlement Tables:
(a) Although the Corporate Units provide that the stock prices and make-whole amounts in the tables will be adjusted upon the occurrence of certain events requiring adjustment to each fixed settlement rate, for purposes of the presentation above the stock prices and make-whole amounts have not been adjusted.

III. JUNIOR SUBORDINATED DEBENTURES

DESCRIPTION OF THE NEE CAPITAL JUNIOR SUBORDINATED DEBENTURES AND NEE JUNIOR SUBORDINATED GUARANTEE

This section briefly summarizes some of the terms of the Junior Subordinated Debentures, NEE's junior subordinated guarantee of the Junior Subordinated Debentures (the "Junior Subordinated Guarantee"), and some of the provisions of the Junior Subordinated Indenture (as defined below). This summary does not contain a complete description of the Junior Subordinated Debentures, the Junior Subordinated Guarantee or the Junior Subordinated Indenture. You should read this summary together with the Junior Subordinated Indenture and the officer's certificates creating the Junior Subordinated Debentures and the Junior Subordinated Guarantee for a complete understanding of all the provisions and for the definitions of some terms used in this summary. The Junior Subordinated Indenture which includes the Junior Subordinated Guarantee and the officer's certificates creating the specific terms of the Junior Subordinated Debentures have previously been filed with the SEC, and are exhibits to the Form 10-K. In addition, the Subordinated Indenture is qualified under the Trust Indenture Act of 1939 and therefore subject to the provisions of the Trust Indenture Act of 1939. You should read the Trust Indenture Act of 1939 for a complete understanding of its provisions.

General. NEE Capital has issued $687,500,000 aggregate principal amount of its Series N Junior Subordinated Debentures due March 1, 2079 (the "Junior Subordinated Debentures"). The Junior Subordinated Debentures were issued under an indenture, dated as of September 1, 2006, as amended, referred to as the "Junior Subordinated Indenture," among NEE Capital, NEE, as guarantor, and The Bank of New York Mellon, as subordinated indenture trustee, referred to as "Subordinated Indenture Trustee." An officer's certificate supplemented the Junior Subordinated Indenture and created the specific terms of the Junior Subordinated Debentures. Under the Junior Subordinated Indenture, NEE Capital may issue an unlimited amount of additional unsecured subordinated debt securities. The Junior Subordinated Debentures and all other unsecured subordinated

debentures, or other debt of NEE Capital issued previously or hereinafter under the Junior Subordinated Indenture are collectively referred to as "Junior Subordinated Indenture Securities." The Subordinated Indenture does not limit the aggregate amount of indebtedness that NEE Capital, NEE or their respective subsidiaries may issue, guarantee or otherwise incur.

The Junior Subordinated Debentures were issued in minimum denominations of $25 and integral multiples thereof. NEE Capital's corporate parent, NEE, unconditionally and irrevocably guarantees the payment of principal, interest and premium, if any, on the Junior Subordinated Debentures. See "—Junior Subordinated Guarantee of Junior Subordinated Debentures." All Junior Subordinated Debentures of one series need not be issued at the same time, and a series may be re-opened for issuances of additional NEE Capital Subordinated Debentures. This means that NEE Capital may from time to time, without notice to, or the consent of any existing holders of the previously-issued Junior Subordinated Debentures of a particular series, create and issue additional Junior Subordinated Debentures. Such additional Junior Subordinated Debentures will have the same terms as the previously-issued Junior Subordinated Debentures in all respects except for the issue date and, if applicable, the initial interest payment date. The additional Junior Subordinated Debentures will be consolidated and form a single series with the previously-issued Junior Subordinated Debentures.

The Subordinated Indenture Trustee is initially the security registrar and the paying agent for the Junior Subordinated Debentures. All transactions with respect to the Junior Subordinated Debentures, including registration, transfer and exchange of the Junior Subordinated Debentures, will be handled by the security registrar at an office in New York City designated by NEE Capital. NEE Capital has initially designated the corporate trust office of the Subordinated Indenture Trustee as that office. In addition, holders of the Junior Subordinated Debentures should address any notices to NEE Capital regarding the Junior Subordinated Debentures to that office. NEE Capital will notify holders of the Junior Subordinated Debentures of any change in the location of that office.

Interest and Payment. NEE Capital will pay interest quarterly on the Junior Subordinated Debentures at the rate of 5.65% per year. The Junior Subordinated Debentures will mature on March 1, 2079. NEE Capital will pay interest on the Junior Subordinated Debentures on March 1, June 1, September 1 and December 1 of each year, each such date referred to as an "interest payment date," until maturity or earlier redemption. The first interest payment date on the Subordinated Debentures was June 1, 2019. The record date for interest payable on any interest payment date for the Junior Subordinated Debentures is the close of business on (1) the business day immediately preceding such interest payment date so long as all of the Junior Subordinated Debentures remain in book-entry only form, or (2) the 15th calendar day immediately preceding such interest payment date if any of the Junior Subordinated Debentures do not remain in book-entry only form. See "— Book-Entry Only Issuance." Interest on the Junior Subordinated Debentures accrued from and including the date of original issuance to but excluding the first interest payment date. Starting on the first interest payment date, interest on each Junior Subordinated Debenture will accrue from and including the last interest payment date to which NEE Capital has paid, or duly provided for the payment of, interest on that Junior Subordinated Debenture to but excluding the next succeeding interest payment date. No interest will accrue on a Junior Subordinated Debenture for the day that the Junior Subordinated Debenture matures. The amount of interest payable for any period will be computed on the basis of a 360-day year consisting of twelve 30-day months. The amount of interest payable for any period shorter than a full quarterly period for which interest is computed will be computed on the basis of the number of days in the period using 30-day calendar months. If any date on which interest, principal or premium, if any, is payable on the Junior Subordinated Debentures falls on a day that is not a business day, then payment of the interest, principal or premium payable on that date will be made on the next succeeding day which is a business day, and no interest will be paid or other payment made in respect of such delay. A "business day" is any day that is not a Saturday, a Sunday, or a day on which banking institutions or trust companies in New York City are generally authorized or required by law or executive order to remain closed.

In this "Description of the NEE Capital Junior Subordinated Debentures and NEE Junior Subordinated Guarantee" the term "interest" includes quarterly interest payments and applicable interest on interest payments accrued but not paid on the applicable interest payment date.

Ranking of the Junior Subordinated Debentures and the Junior Subordinated Guarantee. NEE Capital's payment obligations under the Junior Subordinated Debentures are unsecured and rank junior and are subordinated in right of payment and upon liquidation to all of NEE Capital's Senior Indebtedness, and NEE's payment obligation under the Junior Subordinated Guarantee is unsecured and ranks junior and is subordinated in right of payment and upon liquidation to all of NEE's Senior Indebtedness. However, the Junior Subordinated Debentures and the Junior Subordinated Guarantee ranks equally in right of payment with any Pari Passu Securities.

"Senior Indebtedness," when used with respect to NEE Capital or NEE, means all of NEE Capital's or NEE's obligations, as the case may be, whether presently existing or from time to time hereafter incurred, created, assumed or existing, to pay principal, premium, interest, penalties, fees and any other payment in respect of any of the following:

- obligations for borrowed money, including without limitation, such obligations as are evidenced by credit agreements, notes, debentures, bonds or other securities or instruments;
- capitalized lease obligations;
- all obligations of the types referred to in the two preceding bullet points of others which NEE or NEE Capital, as the case may be, has assumed, endorsed, guaranteed, contingently agreed to purchase or provide funds for the payment of, or otherwise becomes liable for, under any agreement; or
- all renewals, extensions or refundings of obligations of the kinds described in any of the preceding categories.

Any such obligation, indebtedness, renewal, extension or refunding, however, will not be Senior Indebtedness if the instrument creating or evidencing it or the assumption or guarantee of it provides that it is not superior in right of payment to or is equal in right of payment with the Junior Subordinated Debentures or the Junior Subordinated Guarantee, as the case may be. Furthermore, trade accounts payable and accrued liabilities arising in the ordinary course of business will not be Senior Indebtedness. Senior Indebtedness will be entitled to the benefits of the subordination provisions in the Junior Subordinated Indenture irrespective of the amendment, modification or waiver of any term of the Senior Indebtedness.

No payment of the principal (including redemption and sinking fund payments) of, or interest, or premium, if any, on the Junior Subordinated Debentures of any series may be made by NEE Capital until all holders of Senior Indebtedness have been paid in full (or provision has been made for such payment), if any of the following occurs:

- certain events of bankruptcy, insolvency or reorganization of NEE Capital;
- any Senior Indebtedness of NEE Capital is not paid when due (after the expiration of any applicable grace period) and that default continues without waiver; or
- any other default has occurred and continues without waiver (after the expiration of any applicable grace period) pursuant to which the holders of Senior Indebtedness of NEE Capital are permitted to accelerate the maturity of such Senior Indebtedness.

Upon any distribution of assets of NEE Capital to creditors in connection with any insolvency, bankruptcy or similar proceeding, all principal of, and premium, if any, and interest due or to become due on all Senior Indebtedness of NEE Capital must be paid in full before the holders of the Junior Subordinated Debentures are entitled to receive or retain any payment from such distribution. See " — Subordination" below.

"Pari Passu Securities" means:

- indebtedness and other securities that, among other things, by its terms ranks equally with the Junior Subordinated Debentures, with respect to NEE Capital, and the Junior Subordinated Guarantee, with respect to NEE, in right of payment and upon liquidation; and

- guarantees of indebtedness or other securities described in the preceding bullet point.

"Pari Passu Securities" also include NEE Capital's trade accounts payable and accrued liabilities arising in the ordinary course of business.

While NEE Capital is a holding company that derives substantially all of its income from its operating subsidiaries, NEE Capital's subsidiaries are separate and distinct legal entities and have no obligation to make any payments on the Junior Subordinated Debentures of any series or to make any funds available for such payment. Therefore, the Junior Subordinated Debentures will be effectively subordinated to all indebtedness and other liabilities, including trade payables, debt and preferred stock, incurred or issued by NEE Capital's subsidiaries. In addition to trade liabilities, many of NEE Capital's operating subsidiaries incur debt in order to finance their business activities. All of this indebtedness will be effectively senior to the Junior Subordinated Debentures. The Junior Subordinated Indenture does not place any limit on the amount of Senior Indebtedness that NEE Capital may issue, guarantee or otherwise incur or the amount of liabilities, including debt or preferred stock, that NEE Capital's subsidiaries may issue, guarantee or otherwise incur. NEE Capital expects from time to time to incur additional indebtedness and other liabilities and to guarantee indebtedness that will be senior to the Junior Subordinated Debentures. At January 31, 2025, NEE Capital's Senior Indebtedness, on an unconsolidated basis, totaled approximately $50.4 billion.

While NEE is a holding company that derives substantially all of its income from its operating subsidiaries, NEE's subsidiaries are separate and distinct legal entities and, other than NEE Capital, have no obligation to make any payments on the Junior Subordinated Debentures of any series or to make any funds available for such payment. Therefore, the Junior Subordinated Guarantee will be effectively subordinated to all indebtedness and other liabilities, including trade payables, debt and preferred stock incurred or issued by NEE's subsidiaries. In addition to trade liabilities, many of NEE's operating subsidiaries incur debt in order to finance their business activities. All of this indebtedness will be effectively senior to the Junior Subordinated Guarantee. The Junior Subordinated Indenture does not place any limit on the amount of Senior Indebtedness that NEE may issue, guarantee or otherwise incur or the amount of liabilities, including debt or preferred stock, that NEE's subsidiaries may issue, guarantee or otherwise incur. NEE expects from time to time to incur additional indebtedness and other liabilities and to guarantee indebtedness that will be senior to the Junior Subordinated Guarantee. At January 31, 2025, NEE's Senior Indebtedness, on an unconsolidated basis, totaled approximately $50.4 billion, which amount consisted solely of NEE's guarantees of NEE Capital indebtedness referred to in the paragraph above.

Optional Redemption. NEE Capital may redeem some or all of the Junior Subordinated Debentures, at its option, at any time or from time to time, as described below (each a "Redemption Date"). NEE Capital will give notice of its intent to redeem some or all of the Junior Subordinated Debentures at least 30 but no more than 60 days prior to the Redemption Date.

If NEE Capital redeems all or any part of the Junior Subordinated Debentures at any time on or after June 15, 2024, it will pay a redemption price equal to 100% of the principal amount of the Junior Subordinated Debentures being redeemed, plus accrued and unpaid interest thereon, if any, to but excluding the Redemption Date.

If NEE Capital at any time elects to redeem some but not all of the Junior Subordinated Debentures of a particular series, the Subordinated Indenture Trustee will select the particular Junior Subordinated Debentures to be redeemed using any method that it deems fair and appropriate. However, if the Junior Subordinated Debentures are solely registered in the name of Cede & Co. and traded through DTC, then DTC will select the Junior Subordinated Debentures of the particular series to be redeemed in accordance with its practices as described below in "— Book-Entry Only Issuance."

If at the time notice of redemption is given, the redemption moneys are not on deposit with the Subordinated Indenture Trustee, then, if such notice so provides, the redemption shall be subject to the receipt of the redemption moneys on or before the Redemption Date and such notice of redemption shall be of no force or effect unless such moneys are received.

Right to Redeem Upon a Tax Event. NEE Capital may redeem, upon a Redemption Notice, in whole but not in part, the Junior Subordinated Debentures, at any time within 90 days after there is a Tax Event (as defined below) before June 15, 2024, at the redemption price equal to the sum of: (1) 100% of the principal amount of the Junior Subordinated Debentures plus (2) accrued and unpaid interest thereon, if any, to but excluding the date fixed for redemption ("Tax Event Redemption Date").

The consummation of a redemption upon a Tax Event may be subject to the Subordinated Indenture Trustee's receipt of the required redemption moneys on or before the Tax Event Redemption Date (and in such case no such redemption shall occur unless such moneys have been received by the Subordinated Indenture Trustee on or before such date).

A "Tax Event" happens when NEE or NEE Capital has received an opinion of counsel experienced in tax matters that, as a result of:

- any amendment to, clarification of, or change, including any announced prospective change, in the laws or treaties of the United States or any of its political subdivisions or taxing authorities, or any regulations under those laws or treaties;

- an administrative action, which means any judicial decision or any official administrative pronouncement, ruling, regulatory procedure, notice or announcement including any notice or announcement of intent to issue or adopt any administrative pronouncement, ruling, regulatory procedure or regulation;

- any amendment to, clarification of, or change in the official position or the interpretation of any administrative action or judicial decision or any interpretation or pronouncement that provides for a position with respect to an administrative action or judicial decision that differs from the previously generally accepted position, in each case by any legislative body, court, governmental authority or regulatory body, regardless of the time or manner in which that amendment, clarification or change is introduced or made known; or

- a threatened challenge asserted in writing in connection with an audit of NEE or NEE Capital or any of their subsidiaries, or a publicly-known threatened challenge asserted in writing against any other taxpayer that has raised capital through the issuance of securities that are substantially similar to the Junior Subordinated Debentures,

which amendment, clarification, or change is effective or the administrative action is taken or judicial decision, interpretation or pronouncement is issued or threatened challenge is asserted or becomes publicly-known after March 6, 2019, there is more than an insubstantial risk that interest payable by NEE Capital on the Junior Subordinated Debentures is not deductible, or within 90 days would not be deductible, in whole or in part, by NEE Capital for United States federal income tax purposes.

Right to Redeem Upon a Rating Agency Event. NEE Capital may, upon a Redemption Notice given at any time within 90 days after the conclusion of any review or appeal process instituted by NEE Capital or NEE following the occurrence of a Rating Agency Event (as defined below), redeem the Junior Subordinated Debentures in whole but not in part before June 15, 2024, at the redemption price equal to the sum of (1) 102% of the principal amount of the Junior Subordinated Debentures plus (2) accrued and unpaid interest thereon, if any, to but excluding the date fixed for redemption ("Rating Agency Event Redemption Date").

The consummation of a redemption upon a Rating Agency Event may be subject to the Subordinated Indenture Trustee's receipt of the required redemption moneys on or before the Rating Agency Event Redemption Date (and in such case no such redemption shall occur unless such moneys have been received by the Subordinated Indenture Trustee on or before such date).

"Rating Agency Event" means a change to the methodology or criteria that were employed by an applicable rating agency (as defined below) for purposes of assigning equity credit to securities such as the Junior Subordinated Debentures on the date of initial issuance of the Junior Subordinated Debentures (the "current methodology"), which change reduces the amount of equity credit assigned to the Junior Subordinated Debentures by the applicable rating agency as compared with the amount of equity credit that such rating agency had assigned to the Junior Subordinated Debentures as of the date of initial issuance thereof.

The term "rating agency" means any nationally recognized statistical rating organization (within the meaning of Section 3(a)(62) of the Securities Exchange Act of 1934 and sometimes referred to as a "rating agency"), and the term "applicable rating agency" means any rating agency that (i)(a) published a rating for NEE Capital or NEE with respect to the initial issuance of the Junior Subordinated Debentures and (b) publishes a rating for NEE Capital or NEE at such time as a Rating Agency Event occurs, or (ii) any successor to a rating agency described in the preceding clause (i).

Other Redemption Provisions. The Junior Subordinated Debentures of any series selected for redemption will cease to bear interest on the applicable redemption date. The paying agent will pay the redemption price and any accrued interest once the Junior Subordinated Debentures are surrendered for redemption. (Junior Subordinated Indenture, Section 405). On the redemption date NEE Capital will pay interest on the Junior Subordinated Debentures being redeemed to the person to whom it pays the redemption price. If only part of a Junior Subordinated Debenture is redeemed, the Junior Subordinated Indenture Trustee will deliver a new Junior Subordinated Debenture of the same series for the remaining portion without charge. (Junior Subordinated Indenture, Section 406).

Purchase of Junior Subordinated Debentures. NEE or its affiliates, including NEE Capital, may at any time and from time to time, purchase all or some of the Junior Subordinated Debentures at any price or prices, whether by tender, in the open market, by private agreement or otherwise, subject to applicable law.

Option to Defer Interest Payments. So long as there is no event of default under the Junior Subordinated Indenture, NEE Capital may defer interest payments on the Junior Subordinated Debentures, from time to time, for one or more Optional Deferral Periods of up to 10 consecutive years per Optional Deferral Period. However, a deferral of interest payments cannot extend beyond the maturity date of the Junior Subordinated Debentures. During an Optional Deferral Period, interest will continue to accrue on the Junior Subordinated Debentures, compounded quarterly, and deferred interest payments will accrue additional interest at a rate equal to the interest rate on the Junior Subordinated Debentures, to the extent permitted by applicable law. No interest will be due and payable on the Junior Subordinated Debentures until the end of the Optional Deferral Period except upon a redemption of the Junior Subordinated Debentures during the deferral period.

At the end of the Optional Deferral Period or on any redemption date, NEE Capital will be obligated to pay all accrued and unpaid interest.

Once all accrued and unpaid interest on the Junior Subordinated Debentures has been paid, NEE Capital again can defer interest payments on the Junior Subordinated Debentures as described above, provided that an Optional Deferral Period cannot extend beyond the maturity date of the Junior Subordinated Debentures.

If NEE Capital defers interest for a period of 10 consecutive years from the commencement of an Optional Deferral Period, NEE Capital will be required to pay all accrued and unpaid interest at the conclusion of the 10-year period, and to the extent it does not do so, NEE will be required to make guarantee payments in accordance with the Junior Subordinated Guarantee with respect thereto. If NEE Capital fails to pay in full all accrued and unpaid interest at the conclusion of the 10-year period, such failure continues for 30 days and NEE fails to make guarantee

payments with respect thereto, an event of default that gives rise to a right to accelerate principal of and interest on the Junior Subordinated Debentures will have occurred under the Junior Subordinated Indenture. See " — Events of Default" and " — Remedies."

During any period in which NEE Capital defers interest payments on the Junior Subordinated Debentures of any series, neither NEE nor NEE Capital will, and each will cause their majority-owned subsidiaries not to, do any of the following:

- declare or pay any dividend or distribution on NEE's or NEE Capital's capital stock;
- redeem, purchase, acquire or make a liquidation payment with respect to any of NEE's or NEE Capital's capital stock;
- pay any principal, interest or premium on, or repay, repurchase or redeem any of NEE's or NEE Capital's debt securities that are equal or junior in right of payment with the Junior Subordinated Debentures or the Junior Subordinated Guarantee (as the case may be); or
- make any payments with respect to any NEE or NEE Capital guarantee of debt securities if such guarantee is equal or junior in right of payment to the Junior Subordinated Debentures or the Junior Subordinated Guarantee (as the case may be),

other than

(a) purchases, redemptions or other acquisitions of its capital stock in connection with any employment contract, benefit plan or other similar arrangement with or for the benefit of employees, officers, directors or agents or a stock purchase or dividend reinvestment plan, or the satisfaction of its obligations pursuant to any contract or security outstanding on the date that the payment of interest is deferred requiring it to purchase, redeem or acquire its capital stock,

(b) any payment, repayment, redemption, purchase, acquisition or declaration of dividend listed as restricted payments in clauses (1) and (2) above as a result of a reclassification of its capital stock or the exchange or conversion of all or a portion of one class or series of its capital stock for another class or series of its capital stock,

(c) the purchase of fractional interests in shares of its capital stock pursuant to the conversion or exchange provisions of its capital stock or the security being converted or exchanged, or in connection with the settlement of stock purchase contracts,

(d) dividends or distributions paid or made in its capital stock (or rights to acquire its capital stock), or repurchases, redemptions or acquisitions of capital stock in connection with the issuance or exchange of capital stock (or of securities convertible into or exchangeable for shares of its capital stock) and distributions in connection with the settlement of stock purchase contracts,

(e) redemptions, exchanges or repurchases of, or with respect to, any rights outstanding under a shareholder rights plan or the declaration or payment thereunder of a dividend or distribution of or with respect to rights in the future,

(f) payments under any preferred trust securities guarantee or guarantee of subordinated debentures executed and delivered by NEE concurrently with the issuance by a trust of any preferred trust securities, so long as the amount of payments made with respect to any preferred trust securities or subordinated debentures (as the case may be) is paid on all preferred trust securities or subordinated debentures (as the case may be) then outstanding on a pro rata basis in proportion to the full distributions to which each series of preferred trust securities or subordinated debentures (as the case may be) is then entitled if paid in full,

(g) payments under any guarantee of junior subordinated debentures executed and delivered by NEE (including the Junior Subordinated Guarantee), so long as the amount of payments made on any junior subordinated debentures is paid on all junior subordinated debentures then outstanding on a pro rata basis in proportion to the full payment to which each series of junior subordinated debentures is then entitled if paid in full,

(h) dividends or distributions by NEE Capital on its capital stock to the extent owned by NEE, or

(i) redemptions, purchases, acquisitions or liquidation payments by NEE Capital with respect to its capital stock to the extent owned by NEE. (Junior Subordinated Indenture, Section 608).

NEE and NEE Capital have reserved the right to amend the Junior Subordinated Indenture, without the consent or action of the holders of any Junior Subordinated Indenture Securities issued after October 1, 2006, including the Junior Subordinated Debentures, to modify the exceptions to the restrictions described in clause (f) above to allow payments with respect to any preferred trust securities or debt securities, or any guarantee thereof (including the Junior Subordinated Guarantee), executed and delivered by NEE, NEE Capital or any of their subsidiaries, in each case that rank equal in right of payment to such junior subordinated debentures or the related guarantee, as the case may be, so long as the amount of payments made on account of such securities or guarantees is paid on all such securities or guarantees then outstanding on a pro rata basis in proportion to the full payment to which each series of such securities or guarantees is then entitled if paid in full.

Before an optional deferral period ends, NEE Capital may further defer the payment of interest and after any optional deferral period and the payment of all amounts then due, NEE Capital may select a new optional deferral period. No optional deferral period may exceed the period of time specified herein. No interest period may be deferred beyond the maturity of the Junior Subordinated Debentures.

Modification of the Junior Subordinated Indenture. NEE and NEE Capital have reserved the right to amend the Junior Subordinated Indenture without the consent or action of the holders of any junior subordinated debentures issued after October 1, 2006, including the Junior Subordinated Debentures, to modify the exceptions to the restrictions described above under "— Option to Defer Interest Payments" applicable during any period in which NEE Capital defers interest payments on such junior subordinated debentures (including the Junior Subordinated Debentures) to allow payments with respect to any preferred trust securities or debt securities, or any guarantee thereof (including the Junior Subordinated Guarantee), executed and delivered by NEE, NEE Capital or any of their majority-owned subsidiaries, in each case that rank equal in right of payment to such junior subordinated debentures or the related guarantee, as the case may be, so long as the amount of payments made on account of such securities or guarantees is paid on all such securities or guarantees then outstanding on a pro rata basis in proportion to the full payment to which each series of such securities or guarantees is then entitled if paid in full.

Subordination. The Junior Subordinated Debentures will be subordinate and junior in right of payment to all Senior Indebtedness of NEE Capital. (Junior Subordinated Indenture, Article Fifteen). No payment of the principal (including redemption and sinking fund payments) of, or interest, or premium, if any, on the Junior Subordinated Debentures may be made by NEE Capital, until all holders of Senior Indebtedness of NEE Capital have been paid in full (or provision has been made for such payment), if any of the following occurs:

(1) certain events of bankruptcy, insolvency or reorganization of NEE Capital,

(2) any Senior Indebtedness of NEE Capital is not paid when due (after the expiration of any applicable grace period) and that default continues without waiver, or

(3) any other default has occurred and continues without waiver (after the expiration of any applicable grace period) pursuant to which the holders of Senior Indebtedness of NEE Capital are permitted to accelerate the maturity of such Senior Indebtedness. (Junior Subordinated Indenture, Section 1502).

Upon any distribution of assets of NEE Capital to creditors in connection with any insolvency, bankruptcy or similar proceeding, all principal of, and premium, if any, and interest due or to become due on all Senior Indebtedness of NEE Capital must be paid in full before the holders of the Junior Subordinated Debentures are entitled to receive or retain any payment from such distribution. (Junior Subordinated Indenture, Section 1502).

While NEE Capital is a holding company that derives substantially all of its income from its operating subsidiaries, NEE Capital's subsidiaries are separate and distinct legal entities and have no obligation to make any payments on the Junior Subordinated Indenture Securities or to make any funds available for such payment. Therefore, Junior Subordinated Indenture Securities will effectively be subordinated to all indebtedness and other liabilities, including trade payables, debt and preferred stock, incurred or issued by NEE Capital's subsidiaries. In addition to trade liabilities, many of NEE Capital's operating subsidiaries incur debt in order to finance their business activities. All of this indebtedness will effectively be senior to the Junior Subordinated Indenture Securities. The Junior Subordinated Indenture does not place any limit on the amount of liabilities, including debt or preferred stock, that NEE Capital's subsidiaries may issue, guarantee or incur.

Junior Subordinated Guarantee of Junior Subordinated Debentures. Pursuant to the Junior Subordinated Guarantee, NEE will absolutely, irrevocably and unconditionally guarantee the payment of principal of and any interest and premium, if any, on the Junior Subordinated Debentures, when due and payable, whether at the stated maturity date, by declaration of acceleration, call for redemption or otherwise, in accordance with the terms of such Junior Subordinated Debentures and the Junior Subordinated Indenture. The Junior Subordinated Guarantee will remain in effect until the entire principal of and any premium, if any, and interest on the Junior Subordinated Debentures has been paid in full or otherwise discharged in accordance with the provisions of the Junior Subordinated Indenture. (Junior Subordinated Indenture, Article Fourteen).

The Junior Subordinated Guarantee will be subordinate and junior in right of payment to all Senior Indebtedness of NEE. (Junior Subordinated Indenture, Section 1402). No payment of the principal (including redemption and sinking fund payments) of, or interest, or premium, if any, on, the Junior Subordinated Debentures may be made by NEE under the Junior Subordinated Guarantee until all holders of Senior Indebtedness of NEE have been paid in full (or provision has been made for such payment), if any of the following occurs:

(1) certain events of bankruptcy, insolvency or reorganization of NEE,

(2) any Senior Indebtedness of NEE is not paid when due (after the expiration of any applicable grace period) and that default continues without waiver, or

(3) any other default has occurred and continues without waiver (after the expiration of any applicable grace period) pursuant to which the holders of Senior Indebtedness of NEE are permitted to accelerate the maturity of such Senior Indebtedness. (Junior Subordinated Indenture, Section 1403).

Upon any distribution of assets of NEE to creditors in connection with any insolvency, bankruptcy or similar proceeding, all principal of, and premium, if any, and interest due or to become due on all Senior Indebtedness of NEE must be paid in full before the holders of the Junior Subordinated Debentures are entitled to receive or retain any payment from such distribution. (Junior Subordinated Indenture, Section 1403).

While NEE is a holding company that derives substantially all of its income from its operating subsidiaries, NEE's subsidiaries are separate and distinct legal entities and have no obligation to make any payments under the Junior Subordinated Guarantee or to make any funds available for such payment. Therefore, the Junior Subordinated Guarantee will effectively be subordinated to all indebtedness and other liabilities, including trade payables, debt and preferred stock, incurred or issued by NEE's subsidiaries. In addition to trade liabilities, many of NEE's operating subsidiaries incur debt in order to finance their business activities. All of this indebtedness will effectively be senior to the Junior Subordinated Guarantee. The Junior Subordinated Indenture does not place any limit on the amount of liabilities, including debt or preferred stock, that NEE's subsidiaries may issue, guarantee or incur. See "Description of NEE Common Stock—Common Stock Terms—Dividend Rights" for a description of contractual restrictions on the dividend-paying ability of some of NEE's subsidiaries.

Payment and Paying Agents. On each interest payment date NEE Capital will pay interest on each Junior Subordinated Debenture to the person in whose name that Junior Subordinated Debenture is registered as of the close of business on the record date relating to that interest payment date. However, on the date that the Junior Subordinated Debentures mature, NEE Capital will pay the interest to the person to whom it pays the principal. Also, if NEE Capital has defaulted in the payment of interest on any Junior Subordinated Debenture, it may pay that defaulted interest to the registered owner of that Junior Subordinated Debenture:

(1) as of the close of business on a date that the Junior Subordinated Indenture Trustee selects, which may not be more than 15 days or less than 10 days before the date that NEE Capital, or NEE, as the case may be, proposes to pay the defaulted interest, or

(2) in any other lawful manner that does not violate the requirements of any securities exchange on which that Junior Subordinated Debenture is listed and that the Junior Subordinated Indenture Trustee believes is practicable. (Junior Subordinated Indenture, Section 307).

The principal, premium, if any, and interest on the Junior Subordinated Debentures at maturity will be payable when such Junior Subordinated Debentures are presented at the main corporate trust office of The Bank of New York Mellon, as paying agent, in New York City. NEE Capital and NEE may change the place of payment on the Junior Subordinated Debentures, appoint one or more additional paying agents, including NEE Capital, and remove any paying agent. (Junior Subordinated Indenture, Section 602).

Transfer and Exchange. Junior Subordinated Debentures may be transferred or exchanged at the main corporate trust office of The Bank of New York Mellon, as security registrar, in New York City. NEE Capital may change the place for transfer and exchange of the Junior Subordinated Debentures and may designate one or more additional places for that transfer and exchange.

There will be no service charge for any transfer or exchange of the Junior Subordinated Debentures. However, NEE Capital may require payment of any tax or other governmental charge in connection with any transfer or exchange of the Junior Subordinated Debentures.

NEE Capital will not be required to transfer or exchange any Junior Subordinated Debenture selected for redemption. Also, NEE Capital will not be required to transfer or exchange any Junior Subordinated Debenture during a period of 15 days before notice is to be given identifying the Junior Subordinated Debentures selected to be redeemed. (Junior Subordinated Indenture, Section 305).

Defeasance. NEE Capital and NEE may, at any time, elect to have all of their obligations discharged with respect to all or a portion of any Junior Subordinated Indenture Securities. To do so, NEE Capital or NEE must irrevocably deposit with the Junior Subordinated Indenture Trustee or any paying agent, in trust:

(1) money in an amount that will be sufficient to pay all or that portion of the principal, premium, if any, and interest due and to become due on those Junior Subordinated Indenture Securities, on or prior to their maturity, or

(2) in the case of a deposit made prior to the maturity of that series of Junior Subordinated Indenture Securities,

(a) direct obligations of, or obligations unconditionally guaranteed by, the United States and entitled to the benefit of its full faith and credit that do not contain provisions permitting their redemption or other prepayment at the option of their issuer, and

(b) certificates, depositary receipts or other instruments that evidence a direct ownership interest in those obligations or in any specific interest or principal payments due in respect of those obligations that do not contain provisions permitting their redemption or other prepayment at the option of their issuer,

the principal of and the interest on which, when due, without any regard to reinvestment of that principal or interest, will provide money that, together with any money deposited with or held by the Junior Subordinated Indenture Trustee, will be sufficient to pay all or that portion of the principal, premium, if any, and interest due and to become due on those Junior Subordinated Indenture Securities, on or prior to their maturity, or

(3) a combination of (1) and (2) that will be sufficient to pay all or that portion of the principal, premium, if any, and interest due and to become due on those Junior Subordinated Indenture Securities, on or prior to their maturity. (Junior Subordinated Indenture, Section 701).

Consolidation, Merger, and Sale of Assets. Under the Junior Subordinated Indenture, neither NEE Capital nor NEE may consolidate with or merge into any other entity or convey, transfer or lease its properties and assets substantially as an entirety to any entity, unless:

(1) the entity formed by that consolidation, or the entity into which NEE Capital or NEE, as the case may be, is merged, or the entity that acquires or leases the properties and assets of NEE Capital or NEE, as the case may be, is an entity organized and existing under the laws of the United States, any state or the District of Columbia and that entity expressly assumes NEE Capital's or NEE's, as the case may be, obligations on all Junior Subordinated Indenture Securities and under the Junior Subordinated Indenture,

(2) immediately after giving effect to the transaction, no event of default under the Junior Subordinated Indenture and no event that, after notice or lapse of time or both, would become an event of default under the Junior Subordinated Indenture exists, and

(3) NEE Capital or NEE, as the case may be, delivers an officer's certificate and an opinion of counsel to the Junior Subordinated Indenture Trustee, as provided in the Junior Subordinated Indenture. (Junior Subordinated Indenture, Section 1101).

The Junior Subordinated Indenture does not prevent or restrict:

(a) any consolidation or merger after the consummation of which NEE Capital or NEE, as the case may be, would be the surviving or resulting entity,

(b) any consolidation of NEE Capital with NEE or any other entity all of the outstanding voting securities of which are owned, directly or indirectly, by NEE, or any merger of any such entity into any other of such entities, or any conveyance or other transfer, or lease, of properties or assets by any thereof to any other thereof,

(c) any conveyance or other transfer, or lease, of any part of the properties or assets of NEE Capital or NEE which does not constitute the entirety, or substantially the entirety, thereof,

(d) the approval by NEE Capital or NEE of or the consent by NEE Capital or NEE to any consolidation or merger to which any direct or indirect subsidiary or affiliate of NEE Capital or NEE, as the case requires, may be a party, or any conveyance, transfer or lease by any such subsidiary or affiliate of any or all of its properties or assets, or

(e) any other transaction not contemplated by (1), (2) or (3) in the preceding paragraph. (Junior Subordinated Indenture, Section 1103).

Events of Default. Each of the following is an event of default under the Junior Subordinated Indenture with respect to the Junior Subordinated Indenture Securities of any series:

(1) failure to pay interest on the Junior Subordinated Indenture Securities of that series within 30 days after it is due (provided, however, that a failure to pay interest during a valid optional deferral period will not constitute an event of default),

(2) failure to pay principal or premium, if any, on the Junior Subordinated Indenture Securities of that series when it is due,

(3) failure to perform, or breach of, any other covenant or warranty in the Junior Subordinated Indenture, other than a covenant or warranty that does not relate to that series of Junior Subordinated Indenture Securities, that continues for 90 days after (i) NEE Capital and NEE receive written notice of such failure to comply from the Junior Subordinated Indenture Trustee or (ii) NEE Capital, NEE and the Junior Subordinated Indenture Trustee receive written notice of such failure to comply from the registered owners of at least 33% in principal amount of the Junior Subordinated Indenture Securities of that series,

(4) certain events of bankruptcy, insolvency or reorganization of NEE Capital or NEE, or

(5) with certain exceptions, the Junior Subordinated Guarantee ceases to be effective, is found by a judicial proceeding to be unenforceable or invalid or is denied or disaffirmed by NEE.

In the case of an event of default listed in item (3) above, the Junior Subordinated Indenture Trustee may extend the grace period. In addition, if registered owners of a particular series have given a notice of default, then registered owners of at least the same percentage of Junior Subordinated Debentures of that series, together with the Junior Subordinated Indenture Trustee, may also extend the grace period. The grace period will be automatically extended if NEE Capital or NEE has initiated and is diligently pursuing corrective action in good faith. (Junior Subordinated Indenture, Section 801). An event of default with respect to the Junior Subordinated Indenture Securities of a particular series will not necessarily constitute an event of default with respect to Junior Subordinated Indenture Securities of any other series issued under the Junior Subordinated Indenture.

With respect to the Junior Subordinated Debentures,

- if any event of default, other than an event of default listed in item (3) above exists, and such event of default is not applicable to all outstanding securities issued under the Junior Subordinated Indenture, then either the Subordinated Indenture Trustee or the registered owners of at least 33% in aggregate principal amount of the Junior Subordinated Indenture Securities of each of the affected series may declare the principal of and accrued but unpaid interest on all the Junior Subordinated Indenture Securities of that series to be due and payable immediately; or

- if any event of default, other than an event of default listed in item (3) above, is applicable to all outstanding Junior Subordinated Indenture Securities, then only the Subordinated Indenture Trustee or the registered owners of at least 33% in aggregate principal amount of all outstanding Junior Subordinated Indenture Securities of all series, voting as one class, and not the registered owners of any one series, may make a declaration of acceleration.

Accordingly, if an event of default listed in item (3) above exists, the registered owners of the Junior Subordinated Debentures will not be entitled to vote to make a declaration of acceleration (and the Junior Subordinated Debentures will not be considered outstanding for the purpose of determining whether the required vote, described in the bullet points above, has been obtained), and the Subordinated Indenture Trustee will not have a right to make such declaration with respect to the Junior Subordinated Debentures.

The exception to the right to accelerate payment of the principal of and accrued but unpaid interest on Junior Subordinated Indenture Securities for an event of default listed in item (3) above does not apply to NEE Capital's Series B Enhanced Junior Subordinated Debentures due 2066 and the Series C Junior Subordinated Debentures due 2067. Payment of Junior Subordinated Indenture Securities specified in the preceding sentence can

be accelerated in the manner discussed above, upon the occurrence of each event of default listed above, and applicable to that series, including an event of default listed in item (3) above. See " — Remedies" for a discussion of remedies available to the registered owners of the Junior Subordinated Indenture Securities (modified, as described above, for the Series L Junior Subordinated Debentures due September 29, 2057, the Series M Junior Subordinated Debentures due December 1, 2077, the Series N Junior Subordinated Debentures, the Series O Junior Subordinated Debentures due May 1, 2079, the Series P Junior Subordinated Debentures due March 15, 2082, the Series Q Junior Subordinated Debentures due September 1, 2054, the Series R Junior Subordinated Debentures due June 15, 2054, the Series S Junior Subordinated Debentures due August 15, 2055 and the Series T Junior Subordinated Debentures due August 15, 2055).

Remedies. If an event of default applicable to the Junior Subordinated Indenture Securities of one or more series, but not applicable to all outstanding Junior Subordinated Indenture Securities, exists, then either (i) the Junior Subordinated Indenture Trustee or (ii) the registered owners of at least 33% in aggregate principal amount of the Junior Subordinated Indenture Securities of each of the affected series may declare the principal of and accrued but unpaid interest on all the Junior Subordinated Indenture Securities of that series to be due and payable immediately. (Junior Subordinated Indenture, Section 802). However, under the Junior Subordinated Indenture, some Junior Subordinated Indenture Securities may provide for a specified amount less than their entire principal amount to be due and payable upon that declaration. Such a Junior Subordinated Indenture Security is defined as a "Discount Security" in the Junior Subordinated Indenture.

A majority of the currently outstanding series of Junior Subordinated Indenture Securities contain an exception to the right to accelerate payment of the principal of and accrued but unpaid interest on Junior Subordinated Indenture Securities of those series for an event of default listed in item (3) under "Events of Default" above. With respect to such Junior Subordinated Indenture Securities, if an event of default listed in item (3) under "Events of Default" above exists, the registered owners of the Junior Subordinated Indenture Securities will not be entitled to vote to make a declaration of acceleration (and these Junior Subordinated Indenture Securities will not be considered outstanding for the purpose of determining whether the required vote, described above, has been obtained), and the Junior Subordinated Indenture Trustee will not have a right to make such declaration with respect to these Junior Subordinated Indenture Securities.

If an event of default is applicable to all outstanding Junior Subordinated Indenture Securities, then either (i) the Junior Subordinated Indenture Trustee or (ii) the registered owners of at least 33% in aggregate principal amount of all outstanding Junior Subordinated Indenture Securities of all series, voting as one class, and not the registered owners of any one series, may make a declaration of acceleration. However, the event of default giving rise to the declaration relating to any series of Junior Subordinated Indenture Securities will be automatically waived, and that declaration and its consequences will be automatically rescinded and annulled, if, at any time after that declaration and before a judgment or decree for payment of the money due has been obtained:

(1) NEE Capital or NEE pays or deposits with the Junior Subordinated Indenture Trustee a sum sufficient to pay:

(a) all overdue interest, if any, on all Junior Subordinated Indenture Securities of that series then outstanding,

(b) the principal of and any premium on any Junior Subordinated Indenture Securities of that series that have become due for reasons other than that declaration, and interest that is then due,

(c) interest on overdue interest for that series, and

(d) all amounts then due to the Junior Subordinated Indenture Trustee under the Junior Subordinated Indenture, and

(2) if, after application of money paid or deposited as described in item (1) above, Junior Subordinated Indenture Securities of that series would remain outstanding, any other event of default with respect to

the Junior Subordinated Indenture Securities of that series has been cured or waived as provided in the Junior Subordinated Indenture. (Junior Subordinated Indenture, Section 802).

Other than its obligations and duties in case of an event of default under the Junior Subordinated Indenture, the Junior Subordinated Indenture Trustee is not obligated to exercise any of its rights or powers under the Junior Subordinated Indenture at the request or direction of any of the registered owners of the Junior Subordinated Indenture Securities, unless those registered owners offer reasonable indemnity to the Junior Subordinated Indenture Trustee. (Junior Subordinated Indenture, Section 903). If they provide this reasonable indemnity, the registered owners of a majority in principal amount of any series of Junior Subordinated Indenture Securities will have the right to direct the time, method and place of conducting any proceeding for any remedy available to the Junior Subordinated Indenture Trustee, or exercising any trust or power conferred on the Junior Subordinated Indenture Trustee, with respect to the Junior Subordinated Indenture Securities of that series. However, if an event of default under the Junior Subordinated Indenture relates to more than one series of Junior Subordinated Indenture Securities, only the registered owners of a majority in aggregate principal amount of all affected series of Junior Subordinated Indenture Securities, considered as one class, will have the right to make that direction. Also, the direction must not violate any law or the Junior Subordinated Indenture, and may not expose the Junior Subordinated Indenture Trustee to personal liability in circumstances where the indemnity would not, in the Junior Subordinated Indenture Trustee's sole discretion, be adequate, and the Junior Subordinated Indenture Trustee may take any other action that it deems proper and not inconsistent with such direction. (Junior Subordinated Indenture, Section 812).

A registered owner of a Junior Subordinated Indenture Security has the right to institute a suit for the enforcement of payment of the principal of or premium, if any, or interest on that Junior Subordinated Indenture Security on or after the applicable due date specified in that Junior Subordinated Indenture Security. (Junior Subordinated Indenture, Section 808). No registered owner of Junior Subordinated Indenture Securities of any series will have any other right to institute any proceeding under the Junior Subordinated Indenture, or any other remedy under the Junior Subordinated Indenture, unless:

(1) that registered owner has previously given to the Junior Subordinated Indenture Trustee written notice of a continuing event of default with respect to the Junior Subordinated Indenture Securities of that series,

(2) the registered owners of a majority in aggregate principal amount of the outstanding Junior Subordinated Indenture Securities of all series in respect of which an event of default under the Junior Subordinated Indenture exists, considered as one class, have made written request to the Junior Subordinated Indenture Trustee to institute that proceeding in its own name as trustee, and have offered reasonable indemnity to the Junior Subordinated Indenture Trustee against related costs, expenses and liabilities,

(3) the Junior Subordinated Indenture Trustee for 60 days after its receipt of that notice, request and offer of indemnity has failed to institute any such proceeding, and

(4) no direction inconsistent with that request was given to the Junior Subordinated Indenture Trustee during this 60 day period by the registered owners of a majority in aggregate principal amount of the outstanding Junior Subordinated Indenture Securities of all series in respect of which an event of default under the Junior Subordinated Indenture exists, considered as one class. (Junior Subordinated Indenture, Section 807).

Each of NEE Capital and NEE is required to deliver to the Junior Subordinated Indenture Trustee an annual statement as to its compliance with all conditions and covenants applicable to it under the Junior Subordinated Indenture. (Junior Subordinated Indenture, Section 606).

Modification and Waiver. Without the consent of any registered owner of Junior Subordinated Indenture Securities, NEE Capital, NEE and the Junior Subordinated Indenture Trustee may amend or supplement the Junior Subordinated Indenture for any of the following purposes:

(1) to provide for the assumption by any permitted successor to NEE Capital or NEE of NEE Capital's or NEE's obligations under the Junior Subordinated Indenture and the Junior Subordinated Indenture Securities in the case of a merger or consolidation or a conveyance, transfer or lease of NEE Capital or NEE's properties and assets substantially as an entirety,

(2) to add covenants of NEE Capital or NEE or to surrender any right or power conferred upon NEE Capital or NEE by the Junior Subordinated Indenture,

(3) to add any additional events of default,

(4) to change, eliminate or add any provision of the Junior Subordinated Indenture, provided that if that change, elimination or addition will materially adversely affect the interests of the registered owners of Junior Subordinated Indenture Securities of any series or tranche, that change, elimination or addition will become effective with respect to that particular series or tranche only

(a) when the required consent of the registered owners of Junior Subordinated Indenture Securities of that particular series or tranche has been obtained, or

(b) when no Junior Subordinated Indenture Securities of that particular series or tranche remain outstanding under the Junior Subordinated Indenture,

(5) to provide collateral security for all but not a part of the Junior Subordinated Indenture Securities,

(6) to create the form or terms of Junior Subordinated Indenture Securities of any other series or tranche or any Junior Subordinated Guarantees,

(7) to provide for the authentication and delivery of bearer securities and the related coupons and for other matters relating to those bearer securities,

(8) to accept the appointment of a successor Junior Subordinated Indenture Trustee or co-trustee with respect to the Junior Subordinated Indenture Securities of one or more series and to change any of the provisions of the Junior Subordinated Indenture as necessary to provide for the administration of the trusts under the Junior Subordinated Indenture by more than one trustee,

(9) to add procedures to permit the use of a non-certificated system of registration for all, or any series or tranche of, the Junior Subordinated Indenture Securities,

(10) to change any place where

(a) the principal of and premium, if any, and interest on all, or any series or tranche of, Junior Subordinated Indenture Securities are payable,

(b) all, or any series or tranche of, Junior Subordinated Indenture Securities may be surrendered for registration, transfer or exchange, and

(c) notices and demands to or upon NEE Capital or NEE in respect of Junior Subordinated Indenture Securities and the Junior Subordinated Indenture may be served, or

(11) to cure any ambiguity or inconsistency or to add or change any other provisions with respect to matters and questions arising under the Junior Subordinated Indenture, provided those changes or additions may not materially adversely affect the interests of the registered owners of Junior Subordinated Indenture Securities of any series or tranche. (Junior Subordinated Indenture, Section 1201).

The registered owners of a majority in aggregate principal amount of the Junior Subordinated Indenture Securities of all series then outstanding may waive compliance by NEE Capital or NEE with certain restrictive provisions of the Junior Subordinated Indenture. (Junior Subordinated Indenture, Section 607). The registered owners of a majority in principal amount of the outstanding Junior Subordinated Indenture Securities of any series may waive any past default under the Junior Subordinated Indenture with respect to that series, except a default in the payment of principal, premium, if any, or interest and a default with respect to certain restrictive covenants or provisions of the Junior Subordinated Indenture that cannot be modified or amended without the consent of the registered owner of each outstanding Junior Subordinated Indenture Security of that series affected. (Junior Subordinated Indenture, Section 813).

In addition to any amendments described above, if the Trust Indenture Act of 1939 is amended after the date of the Junior Subordinated Indenture in a way that requires changes to the Junior Subordinated Indenture or in a way that permits changes to, or the elimination of, provisions that were previously required by the Trust Indenture Act of 1939, the Junior Subordinated Indenture will be deemed to be amended to conform to that amendment of the Trust Indenture Act of 1939 or to make those changes, additions or eliminations. NEE Capital, NEE and the Junior Subordinated Indenture Trustee may, without the consent of any registered owners, enter into supplemental indentures to make that amendment. (Junior Subordinated Indenture, Section 1201).

Except for any amendments described above, the consent of the registered owners of a majority in aggregate principal amount of the Junior Subordinated Indenture Securities of all series then outstanding, considered as one class, is required for all other modifications to the Junior Subordinated Indenture. However, if less than all of the series of Junior Subordinated Indenture Securities outstanding are directly affected by a proposed supplemental indenture, then the consent only of the registered owners of a majority in aggregate principal amount of outstanding Junior Subordinated Indenture Securities of all directly affected series, considered as one class, is required. But, if NEE Capital issues any series of Junior Subordinated Indenture Securities in more than one tranche and if the proposed supplemental indenture directly affects the rights of the registered owners of Junior Subordinated Indenture Securities of less than all of those tranches, then the consent only of the registered owners of a majority in aggregate principal amount of the outstanding Junior Subordinated Indenture Securities of all directly affected tranches, considered as one class, will be required. However, none of those amendments or modifications may:

(1) change the dates on which the principal of or interest (except as described above under "—Option to Defer Interest Payments") on a Junior Subordinated Indenture Security is due without the consent of the registered owner of that Junior Subordinated Indenture Security,

(2) reduce any Junior Subordinated Indenture Security's principal amount or rate of interest (or the amount of any installment of that interest) or change the method of calculating that rate without the consent of the registered owner of that Junior Subordinated Indenture Security,

(3) reduce any premium payable upon the redemption of a Junior Subordinated Indenture Security without the consent of the registered owner of that Junior Subordinated Indenture Security,

(4) change the currency (or other property) in which a Junior Subordinated Indenture Security is payable without the consent of the registered owner of that Junior Subordinated Indenture Security,

(5) impair the right to sue to enforce payments on any Junior Subordinated Indenture Security on or after the date that it states that the payment is due (or, in the case of redemption, on or after the redemption date) without the consent of the registered owner of that Junior Subordinated Indenture Security,

(6) impair the right to receive payments under the Junior Subordinated Guarantee or to institute suit for enforcement of any such payment under the Junior Subordinated Guarantee,

(7) reduce the percentage in principal amount of the outstanding Junior Subordinated Indenture Securities of any series or tranche whose owners must consent to an amendment, supplement or waiver without

the consent of the registered owner of each outstanding Junior Subordinated Indenture Security of that particular series or tranche,

(8) reduce the requirements for quorum or voting of any series or tranche without the consent of the registered owner of each outstanding Junior Subordinated Indenture Security of that particular series or tranche, or

(9) modify certain of the provisions of the Junior Subordinated Indenture relating to supplemental indentures, waivers of certain covenants and waivers of past defaults with respect to the Junior Subordinated Indenture Securities of any series or tranche, without the consent of the registered owner of each outstanding Junior Subordinated Indenture Security affected by the modification.

A supplemental indenture that changes or eliminates any provision of the Junior Subordinated Indenture that has expressly been included only for the benefit of one or more particular series or tranches of Junior Subordinated Indenture Securities, or that modifies the rights of the registered owners of Junior Subordinated Indenture Securities of that particular series or tranche with respect to that provision, will not affect the rights under the Junior Subordinated Indenture of the registered owners of the Junior Subordinated Indenture Securities of any other series or tranche. (Junior Subordinated Indenture, Section 1202).

The Junior Subordinated Indenture provides that, in order to determine whether the registered owners of the required principal amount of the outstanding Junior Subordinated Indenture Securities have given any request, demand, authorization, direction, notice, consent or waiver under the Junior Subordinated Indenture, or whether a quorum is present at the meeting of the registered owners of Junior Subordinated Indenture Securities, Junior Subordinated Indenture Securities owned by NEE Capital, NEE or any other obligor upon the Junior Subordinated Indenture Securities or any affiliate of NEE Capital, NEE or of that other obligor (unless NEE Capital, NEE, that affiliate or that obligor owns all Junior Subordinated Indenture Securities outstanding under the Junior Subordinated Indenture, determined without regard to this provision), will be disregarded and deemed not to be outstanding. (Junior Subordinated Indenture, Section 101).

If NEE Capital or NEE solicits any action under the Junior Subordinated Indenture from registered owners of Junior Subordinated Indenture Securities, each of NEE Capital or NEE may, at its option, fix in advance a record date for determining the registered owners of Junior Subordinated Indenture Securities entitled to take that action. However, neither NEE Capital nor NEE will be obligated to do so. If NEE Capital or NEE fixes such a record date, that action may be taken before or after that record date, but only the registered owners of record at the close of business on that record date will be deemed to be registered owners of Junior Subordinated Indenture Securities for the purposes of determining whether registered owners of the required proportion of the outstanding Junior Subordinated Indenture Securities have authorized that action. For these purposes, the outstanding Junior Subordinated Indenture Securities will be computed as of the record date. Any action of a registered owner of any Junior Subordinated Indenture Security under the Junior Subordinated Indenture will bind every future registered owner of that Junior Subordinated Indenture Security, or any Junior Subordinated Indenture Security replacing that Junior Subordinated Indenture Security, with respect to anything that the Junior Subordinated Indenture Trustee, NEE Capital or NEE do, fail to do, or allow to be done in reliance on that action, whether or not that action is noted upon that Junior Subordinated Indenture Security. (Junior Subordinated Indenture, Section 104).

Resignation and Removal of Junior Subordinated Indenture Trustee. The Junior Subordinated Indenture Trustee may resign at any time with respect to any series of Junior Subordinated Indenture Securities by giving written notice of its resignation to NEE Capital and NEE. Also, the registered owners of a majority in principal amount of the outstanding Junior Subordinated Indenture Securities of one or more series of Junior Subordinated Indenture Securities may remove the Junior Subordinated Indenture Trustee at any time with respect to the Junior Subordinated Indenture Securities of that series, by delivering an instrument evidencing this action to the Junior Subordinated Indenture Trustee, NEE Capital and NEE. The resignation or removal of the Junior Subordinated Indenture Trustee and the appointment of a successor trustee will not become effective until a successor trustee accepts its appointment.

Except with respect to a trustee under the Junior Subordinated Indenture appointed by the registered owners of Junior Subordinated Indenture Securities, the Junior Subordinated Indenture Trustee will be deemed to have resigned and the successor will be deemed to have been appointed as trustee in accordance with the Junior Subordinated Indenture if:

(1) no event of default under the Junior Subordinated Indenture or event that, after notice or lapse of time, or both, would become an event of default under the Junior Subordinated Indenture exists, and

(2) NEE Capital and NEE have delivered to the Junior Subordinated Indenture Trustee resolutions of their Boards of Directors appointing a successor trustee and that successor trustee has accepted that appointment in accordance with the terms of the Junior Subordinated Indenture. (Junior Subordinated Indenture, Section 910).

Notices. Notices to registered owners of Junior Subordinated Indenture Securities will be sent by mail to the addresses of those registered owners as they appear in the security register for those Junior Subordinated Indenture Securities. (Junior Subordinated Indenture, Section 106).

Title. NEE Capital, NEE, the Junior Subordinated Indenture Trustee, and any agent of NEE Capital, NEE or the Junior Subordinated Indenture Trustee, may treat the person in whose name a Junior Subordinated Indenture Security is registered as the absolute owner of that Junior Subordinated Indenture Security, whether or not that Junior Subordinated Indenture Security is overdue, for the purpose of making payments and for all other purposes, regardless of any notice to the contrary. (Junior Subordinated Indenture, Section 308).

Governing Law. The Junior Subordinated Indenture and the Junior Subordinated Indenture Securities are governed by, and will be construed in accordance with, the laws of the State of New York, without regard to conflict of laws principles thereunder, except to the extent that the law of any other jurisdiction is mandatorily applicable. (Junior Subordinated Indenture, Section 112).

Book-Entry Only Issuance. The Junior Subordinated Debentures will trade through DTC. The Junior Subordinated Debentures are represented by one or more global certificates and registered in the name of Cede & Co., DTC's nominee. DTC or its nominee credited, on its book-entry registration and transfer system, the principal amount of the Junior Subordinated Debentures represented by such global certificates to the accounts of institutions that have an account with DTC or its participants.

Purchases of the Junior Subordinated Debentures within the DTC system must be made through participants, who will receive a credit for the Junior Subordinated Debentures on DTC's records. The beneficial ownership interest of each purchaser will be recorded on the appropriate participant's records. Beneficial owners will not receive written confirmation from DTC of their purchases, but beneficial owners should receive written confirmations of the transactions, as well as periodic statements of their holdings, from the participants through whom they purchased Junior Subordinated Debentures. Transfers of ownership in the Junior Subordinated Debentures are to be accomplished by entries made on the books of the participants acting on behalf of beneficial owners. Beneficial owners will not receive certificates for their Junior Subordinated Debentures, except if use of the book-entry system for the Junior Subordinated Debentures is discontinued.

To facilitate subsequent transfers, all Junior Subordinated Debentures deposited by participants with DTC are registered in the name of DTC's nominee, Cede & Co. The deposit of the Junior Subordinated Debentures with DTC and their registration in the name of Cede & Co. effects no change in beneficial ownership. DTC has no knowledge of the actual beneficial owners of the Junior Subordinated Debentures. DTC's records reflect only the identity of the participants to whose accounts such Junior Subordinated Debentures are credited. These participants may or may not be the beneficial owners. Participants will remain responsible for keeping account of their holdings on behalf of their customers.

Conveyance of notices and other communications by DTC to participants, and by participants to beneficial owners, will be governed by arrangements among them, subject to any statutory or regulatory requirements as may

be in effect from time to time. Beneficial owners of Junior Subordinated Debentures may wish to take certain steps to augment transmission to them of notices of significant events with respect to the Junior Subordinated Debentures, such as redemptions, tenders, defaults and proposed amendments to the Subordinated Indenture. Beneficial owners of the Junior Subordinated Debentures may wish to ascertain that the nominee holding the Junior Subordinated Debentures has agreed to obtain and transmit notices to the beneficial owners.

Redemption notices will be sent to Cede & Co., as registered holder of the Junior Subordinated Debentures. If less than all of the Junior Subordinated Debentures are being redeemed, DTC's practice is to determine by lot the amount of Junior Subordinated Debentures of each participant to be redeemed.

Neither DTC nor Cede & Co. will itself consent or vote with respect to Junior Subordinated Debentures, unless authorized by a participant in accordance with DTC's procedures. Under its usual procedures, DTC would mail an omnibus proxy to NEE Capital as soon as possible after the record date. The omnibus proxy assigns the consenting or voting rights of Cede & Co. to those participants to whose accounts the Junior Subordinated Debentures are credited on the record date. NEE Capital and NEE believe that these arrangements will enable the beneficial owners to exercise rights equivalent in substance to the rights that can be directly exercised by a registered holder of the Junior Subordinated Debentures.

Payments of redemption proceeds, principal of, and interest on the Junior Subordinated Debentures will be made to Cede & Co., or such other nominee as may be requested by DTC. DTC's practice is to credit participants' accounts upon DTC's receipt of funds and corresponding detail information from NEE Capital or its agent, on the payable date in accordance with their respective holdings shown on DTC's records. Payments by participants to beneficial owners will be governed by standing instructions and customary practices. Payments will be the responsibility of participants and not of DTC, the Subordinated Indenture Trustee, NEE Capital or NEE, subject to any statutory or regulatory requirements as may be in effect from time to time. Payment of redemption proceeds, principal and interest to Cede & Co. (or such other nominee as may be requested by DTC) is the responsibility of NEE Capital. Disbursement of payments to participants is the responsibility of DTC, and disbursement of payments to the beneficial owners is the responsibility of participants.

Except as described below, a beneficial owner will not be entitled to receive physical delivery of the Junior Subordinated Debentures. Accordingly, each beneficial owner must rely on the procedures of DTC to exercise any rights under the Junior Subordinated Debentures.

DTC may discontinue providing its services as securities depositary with respect to the Junior Subordinated Debentures at any time by giving reasonable notice to NEE Capital. In the event no successor securities depositary is obtained, certificates for the Junior Subordinated Debentures will be printed and delivered. NEE Capital and NEE may decide to replace DTC or any successor depositary. Additionally, subject to the procedures of DTC, NEE Capital and NEE may decide to discontinue use of the system of book-entry transfers through DTC (or a successor depositary) with respect to some or all of the Junior Subordinated Debentures. In that event, certificates for such Junior Subordinated Debentures will be printed and delivered. If certificates for Junior Subordinated Debentures are printed and delivered,

- the Junior Subordinated Debentures will be issued in fully registered form without coupons;
- a holder of certificated Junior Subordinated Debentures would be able to exchange those Junior Subordinated Debentures, without charge, for an equal aggregate principal amount of Junior Subordinated Debentures of the same series, having the same issue date and with identical terms and provisions; and
- a holder of certificated Junior Subordinated Debentures would be able to transfer those Junior Subordinated Debentures without cost to another holder, other than for applicable stamp taxes or other governmental charges.

Purchases of global securities under the DTC system must be made by or through direct participants, which will receive a credit for the global securities on DTC's records. The ownership interest of each actual purchaser of each security ("Beneficial Owner") is in turn to be recorded on the direct and indirect participants' records. Beneficial Owners will not receive written confirmation from DTC of their purchase, but Beneficial Owners are expected to receive written confirmations providing details of the transaction, as well as periodic statements of their holdings, from the direct participant or indirect participant through which the Beneficial Owner entered into the transaction.

The information in this section concerning DTC and DTC's book-entry system has been obtained from sources that NEE Capital and NEE believe to be reliable, but neither NEE Capital or NEE takes any responsibility for the accuracy of this information.

Agreement by Holders of Certain Tax Treatment. Each holder of the Junior Subordinated Debentures will, by accepting the Junior Subordinated Debentures or a beneficial interest therein, be deemed to have agreed that the holder intends that the Junior Subordinated Debentures constitute indebtedness and will treat the Junior Subordinated Debentures as indebtedness for all United States federal, state and local tax purposes.

IV. TRUSTEE

INFORMATION CONCERNING THE TRUSTEE

NEE and its subsidiaries, including NEE Capital, and various of their affiliates maintain various banking and trust relationships with The Bank of New York Mellon and its affiliates. The Bank of New York Mellon acts as (i) indenture trustee, security registrar and paying agent under the indenture described under "Description of the NEE Capital Debentures" above, (ii) guarantee trustee under the guarantee agreement described under "Description of NEE Guarantee" above, (iii) purchase contract agent under the purchase contract agreements described under "Description of the Equity Units" above and (iv) Junior Subordinated Indenture Trustee, security registrar and paying agent under the Junior Subordinated Indenture described under "Description of the NEE Capital Junior Subordinated Debentures and NEE Junior Subordinated Guarantee" above.

Exhibit 10(cc)

NEXTERA ENERGY, INC.

NON-EMPLOYEE DIRECTOR COMPENSATION SUMMARY

(Effective January 1, 2025)

Annual Retainer (payable quarterly in common stock or cash)	$145,000
Audit Committee Chair retainer (annual) (payable quarterly)	$25,000
Lead Director retainer (annual) (payable quarterly)	$40,000
Nuclear Committee Chair retainer (annual) (payable quarterly)	$25,000
Other Committee Chair retainer (annual) (payable quarterly)	$20,000
Annual grant of restricted stock (under 2017 Non-Employee Directors Stock Plan)	That number of shares determined by dividing $185,000 by closing price of NextEra Energy common stock on effective date of grant (rounded up to the nearest 10 shares)
Miscellaneous	- Travel and Accident Insurance (including spouse coverage) - Travel and related expenses while on Board business, and actual administrative or similar expenses incurred for Board or Committee business, are paid or reimbursed by the Company. Directors may travel on Company aircraft in accordance with the Company's Aviation Policy (primarily to or from Board meetings and while on Board business; in limited circumstances for other reasons if the Company would incur little if any incremental cost, space is available and the aircraft is already in use for another authorized purpose - may be accompanied by immediate family members when space is available). - Directors may participate in the Company's Deferred Compensation Plan. - Directors may participate in the Company's matching gift program, which matches gifts to educational institutions to a maximum of $10,000 per donor.

Exhibit 10(tt)

XPLR Infrastructure, LP

2024 LONG TERM INCENTIVE PLAN

XPLR Infrastructure, LP, a limited partnership (the "**Partnership**"), sets forth herein the terms of its 2024 Long Term Incentive Plan (the "**Plan**"), as follows:

1. PURPOSE

The Plan is intended to (1) provide participants with an incentive to contribute to the Partnership's success and to manage the Partnership's business in a manner that will provide for the Partnership's long-term growth and profitability to benefit its unitholders and other important stakeholders, including its employees and customers, and (2) provide a means of obtaining, rewarding and retaining key personnel.

2. DEFINITIONS

For purposes of interpreting the Plan documents (including the Plan and Award Agreements), the following definitions shall apply:

2.1 "Affiliate" of the Partnership means any other Person that directly or indirectly through one or more intermediaries controls, is controlled by or is under common control with the Person in question. As used herein, the term "Control" means the possession, direct or indirect, of the power to direct or cause the direction of the management and policies of a Person, whether through ownership of voting securities, by contract or otherwise.

2.2 "Applicable Laws" means the legal requirements relating to the Plan and the Awards under (a) applicable provisions of the corporate, securities, tax and other laws, rules, regulations and government orders of any jurisdiction applicable to Awards granted to residents therein and (b) the rules of any Stock Exchange on which the Units are listed.

2.3 "Award" means a grant under the Plan of an Option, a Unit Appreciation Right, Restricted Units, Deferred Units, Unrestricted Units, a Performance Unit or other Performance-Based Award, or an Other Equity-Based Award.

2.4 "Award Agreement" means the agreement between the Partnership and a Grantee that evidences and sets out the terms and conditions of an Award.

2.5 "Board" means the Board of Directors of the Partnership.

2.6 "Cause" means, with respect to any Grantee, as determined by the Committee and unless otherwise provided in an applicable agreement between such Grantee and the Partnership or an Affiliate, (a) repeated violations by such Grantee of such Grantee's obligations to the Partnership or such Affiliate (other than as a result of incapacity due to physical or mental illness) which are demonstrably willful and deliberate on such Grantee's part, which are committed in bad faith or without reasonable belief that such violations are in the best interests of the Partnership or such Affiliate and which are not remedied within a reasonable period of time after such Grantee's receipt of written notice from the Partnership specifying such violations, (b) the conviction of such Grantee of a felony involving an act of dishonesty intended to result in substantial personal enrichment of such Grantee at the expense of the Partnership or an Affiliate, or (c) prior to a Change in Control, such other events as shall be determined by the Committee in its sole discretion. Any determination by the Committee whether an event constituting Cause shall have occurred shall be final, binding and conclusive.

2.7 "Change in Control" means the occurrence of any Person, other than a Person approved by the Partnership, becoming the general partner of the Partnership.

2.8 "Code" means the Internal Revenue Code of 1986, as amended, as now in effect or as hereafter amended, and any successor thereto.

2.9 "Committee" means a committee of, and designated from time to time by resolution of, the Board.

2.10 "Deferred Unit" means a bookkeeping entry representing the equivalent of one (1) Unit awarded to a Grantee pursuant to **Section 10** that (a) is not subject to vesting, or (b) is subject to time-based vesting, but not to performance-based vesting.

2.11 "Determination Date" means the Grant Date or such other date as of which the Fair Market Value of a Unit is required to be established for purposes of the Plan.

2.12 "Disability" means any condition as a result of which a Grantee is determined to be totally disabled for purposes of (a) the Partnership's executive long-term disability plan, for Grantees who participate in such plan, or (b) the Partnership's long-term disability plan, for Grantees who do not participate in the Partnership's executive long-term disability plan.

2.13 "Employee" means, as of any date of determination, an employee (including an officer) of the Partnership or an Affiliate.

2.14 "Effective Date" shall have the meaning set forth in Section 5.1.

2.15 "Exchange Act" means the Securities Exchange Act of 1934, as amended, as now in effect or as hereafter amended.

2.16 "Fair Market Value" means the fair market value of a Unit for purposes of the Plan, which shall be determined as of any Determination Date as follows:

(a) If on such Determination Date the Units are listed on a Stock Exchange, or are publicly traded on another established securities market (a "Securities Market"), the Fair Market Value of a Units shall be the closing price of the Unit on the trading day immediately preceding such Determination Date as reported on such Stock Exchange or such Securities Market (*provided* that, if there is more than one such Stock Exchange or Securities Market, the Committee shall designate the appropriate Stock Exchange or Securities Market for purposes of the Fair Market Value determination). If there is no such reported closing price on the trading day immediately preceding such Determination Date, the Fair Market Value of a Unit shall be the closing price of the Unit on the next preceding day on which any sale of Units shall have been reported on such Stock Exchange or such Securities Market.

(b) If on such Determination Date the Units are not listed on a Stock Exchange or publicly traded on a Securities Market, the Fair Market Value of a Unit shall be the value of the Unit on such Determination Date as determined by the Committee by the reasonable application of a reasonable valuation method, in a manner consistent with Code Section 409A.

2.17 "**General Partner**" means XPLR Infrastructure Partners GP, Inc.

2.18 "Grant Date" means, as determined by the Committee, (a) the date as of which the Committee completes the corporate action constituting the Award or (b) such date subsequent to the date specified in clause (a) above as may be specified by the Committee.

2.19 "Grantee" means a person who receives or holds an Award under the Plan.

2.20 "Option" means an option to purchase one or more Units pursuant to the Plan, which will be non-qualified options (i.e. options that do not meet the requirements of section 422 of the Code).

2.21 "Option Price" means the exercise price for each Unit subject to an Option.

2.22 "Outside Director" means a member of the Board who is not an Employee.

2.23 "Other Equity-Based Award" means an Award representing a right or other interest that may be denominated or payable in, valued in whole or in part by reference to, or otherwise based on, or related to, Units, other than an Option, a Unit Appreciation Right, Restricted Units, a Deferred Unit or Unrestricted Units.

2.24 "Partnership" means XPLR Infrastructure, LP.

2.25 "Performance-Based Award" means an Award of Options, Unit Appreciation Rights, Restricted Units, Deferred Units, Performance Units or Other Equity-Based Awards made subject to the achievement of performance goals (as provided in **Section 14**) over a performance period specified by the Committee.

2.26 **"Plan"** means this XPLR Infrastructure, LP. 2024 Long Term Incentive Plan.

2.27 **"Person"** means "person", as such term is used for purposes of Section 13(d) or 14(d) of the Exchange Act (or any successor section thereto).

2.28 **"Prior Plan"** means the Partnership's 2014 Long Term Incentive Plan.

2.29 **"Restricted Period"** shall have the meaning set forth in Section 10.2.

2.30 **"Restricted Units"** means Units awarded to a Grantee pursuant to **Section 10**.

2.31 **"Securities Act"** means the Securities Act of 1933, as amended, as now in effect or as hereafter amended.

2.32 **"Service"** means service of a Grantee as an Employee or service of such Grantee as a member of the Board or of the board of directors or similar governing body of any Affiliate. Unless otherwise provided in the applicable Award Agreement, in another agreement with the Grantee or otherwise in writing, such Grantee's change in position or duties with the Partnership or any Affiliate shall not result in interrupted or terminated Service, so long as the Grantee continues to be an Employee or continues to serve as a member of the Board or of the board of directors or similar governing body of any Affiliate. Any determination by the Committee whether a termination of Service shall have occurred for purposes of the Plan shall be final, binding and conclusive. A Grantee shall not be considered to have terminated Service with the Partnership or any of its Affiliates for purposes of any payments under this Plan which are subject to Section 409A of the Code until the Grantee has incurred a "separation from service" from the Partnership or such Affiliate within the meaning of Section 409A of the Code.

2.33 **"Stock Exchange"** means the New York Stock Exchange or another established national or regional stock exchange.

2.34 **"Substitute Award"** means an Award granted upon assumption of, or in substitution for, outstanding awards previously granted under a compensatory plan by a business entity acquired or to be acquired by the Partnership or an Affiliate or with which the Partnership or an Affiliate has combined or will combine.

2.35 **"Units"** means the common units, par value $0.01 per unit, of the Partnership, or any security which units may be changed into or for which units may be exchanged.

2.36 **"Unit Appreciation Right"** or **"UAR"** means a right granted to a Grantee pursuant to **Section 9**.

2.37 **"UAR Price"** shall have the meaning set forth in Section 9.1

2.38 **"Unrestricted Units"** shall have the meaning set forth in **Section 11**.

Unless the context otherwise requires, all references in the Plan to "including" shall mean "including without limitation."
References in the Plan to any Code Section shall be deemed to include, as applicable, regulations promulgated under such Code Section.

3. ADMINISTRATION OF THE PLAN

3.1 Committee.

3.1.1 Powers and Authorities.

The Committee shall administer the Plan and shall have such powers and authorities related to the administration of the Plan. Without limiting the generality of the foregoing, the Committee shall have full power and authority to take all actions and to make all determinations required or provided for under the Plan, any Award or any Award Agreement, and shall have full power and authority to take all such other actions and make all such other determinations not inconsistent with the specific terms and provisions of the Plan which the Committee deems to be necessary or appropriate to the administration of the Plan, any Award or any Award Agreement. All such actions and determinations shall be made by (a) the affirmative vote of a majority of the members of the Committee present at a meeting at which a quorum is present (a majority of the Committee shall constitute a quorum), or (b) the unanimous consent of the members of the Committee executed in writing in accordance with the Partnership's partnership agreement and bylaws and Applicable Laws. Unless otherwise expressly determined by the Board, the Committee shall have the authority to interpret and construe all provisions of the Plan, any Award and any Award Agreement, and any such interpretation or construction, and any other determination contemplated to be made under the Plan or any Award Agreement, by the Committee shall be final, binding and conclusive whether or not expressly provided for in any provision of the Plan, such Award or such Award Agreement. In the event that the Plan, any Award or any Award Agreement provides for any action to be taken by the Board or any determination to be made by the Board, such action may be taken or such determination may be made by the Committee constituted in accordance with this **Section 3.1** if the Board has delegated the power and authority to do so to such Committee

3.1.2 Composition of Committee.

The Committee shall be a committee composed of not fewer than two directors of the Partnership designated by the Board to administer the Plan and such committee members shall satisfy any independence standards required by Applicable Law or Stock Exchange. The Committee may delegate the authority to grant Awards under the Plan to any employee or group of employees of the Partnership or any Affiliate provided that such delegation and grants are consistent with Applicable Law.

3.2 Board.

The Board from time to time may exercise any or all of the powers and authorities related to the administration and implementation of the Plan, as set forth in **Section 3.1** and other applicable provisions of the Plan, as the Board shall determine, consistent with the Partnership's partnership agreement and bylaws and Applicable Laws.

3.3 Terms of Awards.

3.3.1 Committee Authority.

Subject to the other terms and conditions of the Plan, the Committee shall have full and final authority to:

(a) designate Grantees;

(b) determine the type or types of Awards to be made to a Grantee;

(c) determine the number of Units to be subject to an Award;

(d) establish the terms and conditions of each Award (including the Option Price of any Option), the nature and duration of any restriction or condition (or provision for lapse thereof) relating to the vesting, exercise, transfer, or forfeiture of an Award or Units subject thereto, and the treatment of an Award in the event of a Change in Control (subject to applicable agreements);

(e) prescribe the form of each Award Agreement evidencing an Award; and

(f) subject to the limitation on repricing in **Section 3.4**, amend, modify or supplement the terms of any outstanding Award, which authority shall include the authority, in order to effectuate the purposes of the Plan but without amending the Plan, to make Awards or to modify outstanding Awards made to eligible natural persons who are foreign nationals or are natural persons who are employed outside the United States to reflect differences in local law, tax policy, or custom, *provided* that, notwithstanding the foregoing, no amendment, modification or supplement of the terms of any outstanding Award shall, without the consent of the Grantee thereof, impair the Grantee's rights under such Award.

3.3.2 Forfeiture; Recoupment.

The Committee may reserve the right in an Award Agreement to cause a forfeiture of the gain realized by a Grantee with respect to an Award thereunder on account of actions taken by, or failed to be taken by, such Grantee in violation or breach of or in conflict with any (a) employment agreement, (b) non-competition agreement, (c) agreement prohibiting solicitation of Employees or clients of the Partnership or any Affiliate, (d) confidentiality obligation with respect to the Partnership or any Affiliate, (e) Partnership policy or procedure, (f) other agreement or (g) any other obligation of such Grantee to the Partnership or any Affiliate, as and to the extent specified in such Award Agreement. The Committee may annul an outstanding Award if the Grantee thereof is an Employee and is terminated for Cause as defined in the Plan or the applicable Award Agreement or for "cause" as defined in any other agreement between the Partnership or such Affiliate and such Grantee, as applicable. Any Award granted pursuant to the Plan shall be subject to mandatory repayment by the Grantee to the Partnership to the extent the Grantee is, or in the future becomes, subject to (a) any Partnership "clawback" or recoupment policy that is adopted to comply with the requirements of any applicable law, rule or regulation, or otherwise, or (b) any law, rule or regulation which imposes mandatory recoupment under circumstances set forth in such law, rule or regulation.

3.4 No Repricing.

Except in connection with a transaction involving the Partnership (including, without limitation, any distribution (whether in the form of cash, Units, other securities or other property), unit split, extraordinary cash distribution, recapitalization, change in control, reorganization, merger, consolidation, split-up, spin-off, combination, repurchase or exchange of Units or other securities or similar transaction), the Partnership may not, without obtaining unitholder approval: (a) amend the terms of outstanding Options or UARs to reduce the exercise price of such outstanding Options or UARs; (b) cancel outstanding Options or UARs in exchange for Options or UARs with an exercise price that is less than the exercise price of the original Options or UARs; or (c) cancel outstanding Options or UARs with an exercise price above the current unit price in exchange for cash or other securities.

3.5 Deferral Arrangement.

The Committee may permit or require the deferral of any payment pursuant to any Award into a deferred compensation arrangement, subject to such rules and procedures as it may establish. Any such deferrals shall be made in a manner that complies with Code Section 409A.

3.6 No Liability.

No member of the Board or the Committee shall be liable for any action or determination made in good faith with respect to the Plan or any Award or Award Agreement.

3.7 Registration; Units Certificates.

Notwithstanding any provision of the Plan to the contrary, the ownership of the Units issued under the Plan may be evidenced in such a manner as the Committee, in its sole discretion, deems appropriate.

4. UNITS SUBJECT TO THE PLAN

4.1 Number of Units Available for Awards.

Subject to such additional Units as shall be available for issuance under the Plan pursuant to **Section 4.2**, and subject to adjustment pursuant to **Sections 4.2 and 16**, the maximum number of Units available for issuance under the Plan shall be equal to 1,100,000 Units, plus the number of Units subject to awards outstanding under the Prior Plan as of the Effective Date which thereafter terminate by expiration, forfeiture, cancellation or otherwise without the issuance of such Units.

4.2 Adjustments in Authorized Units.

In the event of any change in the outstanding Units by reason of any Unit distribution or split, reorganization, recapitalization, merger, consolidation, spin-off, combination, combination or transaction or exchange of Units or other corporate exchange, or any distribution to holders of Units other than regular cash distributions or any transaction similar to the foregoing, the Committee in its sole discretion and without liability to any person shall make such substitution or adjustment, if any, as it deems to be equitable, as to (i) the number or kind of Units or other securities issued or reserved for issuance pursuant to the Plan or pursuant to outstanding Awards, (ii) the Option Price or exercise price of any Unit Appreciation Right and/or (iii) any other affected terms of such Awards.

4.3 Units Usage.

(a) Units subject to an Award shall be counted as used as of the Grant Date.

(b) Any Units that are subject to Awards, shall be counted against the Units issuance limit set forth in **Section 4.1** as one (1) Unit for every one (1) Unit subject to an Award. With respect to UARs, the number of Units subject to an Award of UARs will be counted against the aggregate number of Units available for issuance under the Plan regardless of the number of Units actually issued to settle the UAR upon exercise. The target number of Units issuable under a Performance Units grant shall be counted against the Units issuance limit set forth in **Section 4.1** as of the Grant Date, but such number shall be adjusted to equal the actual number of Units issued upon settlement of the Performance Units to the extent different from such target number of Units.

(c) Notwithstanding anything to the contrary in **Section 4.3(a)** or **Section 4.3(b)**, any Units subject to Awards under the Plan which thereafter terminate by expiration, forfeiture, cancellation, or otherwise, without the issuance of such Units, shall be available again for issuance under the Plan.

(d) Notwithstanding anything to the contrary in this **Section 4**, the number of Units (i) tendered or withheld or subject to an Award surrendered in connection with the purchase of Units upon exercise of an Option as provided in **Section 12.2**, (ii) deducted or delivered from payment of an Award in connection with the Partnership's tax withholding obligations as provided in **Section 17.3** or (iii) purchased by the Partnership with proceeds from Option exercises will not increase the number of Units available for issuance under the Plan.

5. EFFECTIVE DATE; TERM; AMENDMENT AND TERMINATION

5.1 Effective Date.

The Plan was adopted by the Board on February 20, 2024, subject to unitholder approval at the next annual meeting. The Plan shall become effective at the time of unitholder approval (the "Effective Date").

5.2 Term.

The Plan shall terminate automatically ten (10) years after the Effective Date and may be terminated on any earlier date as provided in **Section 5.3**.

5.3 Amendment and Termination.

The Board may, at any time and from time to time, amend, suspend or terminate the Plan as to any Units as to which Awards have not been made. The effectiveness of any amendment to the Plan shall be contingent on approval of such amendment by the Partnership's unitholders to the extent provided by the Board or required by Applicable Laws (including the rules of any Stock Exchange on which the Units are then listed), *provided* that no amendment shall be made to the no-repricing provisions of **Section 3.4** or the Option pricing provisions of **Section 8.1** without the approval of the Partnership's unitholders. No amendment, suspension or termination of the Plan shall impair rights or obligations under any Award theretofore made under the Plan without the consent of the Grantee thereof.

6. AWARD ELIGIBILITY AND LIMITATIONS

Subject to this **Section 6**, Awards may be made under the Plan to any individual who is an Employee or a non-employee director (or other independent service provider) as the Committee shall determine and designate from time to time.

7. AWARD AGREEMENT

Each Award granted pursuant to the Plan shall be evidenced by an Award Agreement, which shall be in such form or forms as the Committee shall from time to time determine. Award Agreements employed under the Plan from time to time or at the same time need not contain similar provisions, but shall be consistent with the terms of the Plan.

8. TERMS AND CONDITIONS OF OPTIONS

8.1 Option Price.

The Option Price of each Option shall be fixed by the Committee and stated in the Award Agreement evidencing such Option. The Option Price of each Option shall be at least the Fair Market Value of one (1) Unit on the Grant Date.

8.2 Vesting.

Subject to **Section 8.3** and **Section 16**, each Option granted under the Plan shall become exercisable at such times and under such conditions as shall be determined by the Committee and stated in the Award Agreement, in another agreement with the Grantee or otherwise in writing.

8.3 Term.

Each Option granted under the Plan shall terminate, and all rights to purchase Units thereunder shall cease, upon the expiration of ten (10) years from the Grant Date of such Option, or under such circumstances and on such date prior thereto as is set forth in the Plan or as may be fixed by the Committee and stated in the Award Agreement relating to such Option.

8.4 Termination of Service.

Each Award Agreement with respect to the grant of an Option shall set forth the extent to which the Grantee thereof, if at all, shall have the right to exercise such Option following termination of such Grantee's Service.

8.5 Limitations on Exercise of Option.

Notwithstanding any other provision of the Plan, in no event may any Option be exercised, in whole or in part, after the occurrence of an event referred to in **Section 16** which results in the termination of such Option.

8.6 Method of Exercise.

Subject to the terms of **Section 12** and **Section 16**, an Option that is exercisable may be exercised by the Grantee's delivery to the Partnership or its designee or agent of notice of exercise on any business day, at the Partnership's principal office or the office of such designee or agent, on the form specified by the Partnership and in accordance with any additional procedures specified by the Committee. Such notice shall specify the number of Units with respect to which such Option is being exercised and shall be accompanied by payment in full of the Option Price of the Units for which such Option is being exercised plus the amount (if any) of federal and/or other taxes which the Partnership may, in its judgment, be required to withhold with respect to the exercise of such Option.

8.7 Rights of Holders of Options.

Unless otherwise stated in the applicable Award Agreement, a Grantee or other person holding or exercising an Option shall have none of the rights of a unitholder of the Partnership (for example, the right to receive distributions attributable to the Units subject to such Option, to direct the voting of the Units subject to such Option, or to receive notice of any meeting of the Partnership's unitholders) until the Units subject thereto are fully paid and issued to such Grantee or other person.

8.8 Delivery of Units.

Promptly after the exercise of an Option by a Grantee and the payment in full of the Option Price with respect thereto, such Grantee shall be entitled to receive such evidence of such Grantee's ownership of the Units subject to such Option as shall be consistent with **Section 3.7**.

8.9 Transferability of Options.

During the lifetime of a Grantee of an Option, only such Grantee (or, in the event of such Grantee's legal incapacity or incompetency, such Grantee's guardian or legal representative) may exercise such Option. No Option shall be assignable or transferable by the Grantee to whom it is granted, other than by will or the laws of descent and distribution.

9. TERMS AND CONDITIONS OF UNIT APPRECIATION RIGHTS

9.1 Right to Payment and Grant Price.

A UAR shall confer on the Grantee to whom it is granted a right to receive, upon exercise thereof, the excess of (x) the Fair Market Value of one (1) Unit on the date of exercise over (y) the per unit exercise price of such UAR (the "**UAR Price**") as determined by the Committee. The Award Agreement for a UAR shall specify the UAR Price, which shall be no less than the Fair Market Value of one (1) Unit on the Grant Date of such UAR. UARs may be granted in tandem with all or part of an Option granted under the Plan or at any subsequent time during the term of such Option, in combination with all or any part of any other Award or without regard to any Option or other Award, *provided* that a UAR that is granted subsequent to the Grant Date of a related Option must have a UAR Price that is no less than the Fair Market Value of one (1) Unit on the Grant Date of such UAR.

9.2 Other Terms.

The Committee shall determine, on the Grant Date or thereafter, the time or times at which and the circumstances under which a UAR may be exercised in whole or in part (including based on achievement of performance goals and/or future Service requirements), the time or times at which UARs shall cease to be or become exercisable following termination of Service or upon other conditions, the method of exercise, method of settlement, form of consideration payable in settlement, method by or forms in which Units shall be delivered or deemed to be delivered to Grantees, whether or not a UAR shall be granted in tandem or in combination with any other Award, and any and all other terms and conditions of any UAR.

9.3 Term.

Each UAR granted under the Plan shall terminate, and all rights thereunder shall cease, upon the expiration of ten (10) years from the Grant Date of such UAR or under such

circumstances and on such date prior thereto as is set forth in the Plan or as may be fixed by the Committee and stated in the Award Agreement relating to such UAR.

9.4 Transferability of UARS.

During the lifetime of a Grantee of a UAR, only the Grantee (or, in the event of such Grantee's legal incapacity or incompetency, such Grantee's guardian or legal representative) may exercise such UAR. No UAR shall be assignable or transferable by the Grantee to whom it is granted, other than by will or the laws of descent and distribution.

10. TERMS AND CONDITIONS OF RESTRICTED UNITS AND DEFERRED UNITS

10.1 Grant of Restricted Units or Deferred Units.

Awards of Restricted Units and Deferred Units may be made for consideration or for no consideration, other than the par value of the Unit, which shall be deemed paid by past Service or, if so provided in the related Award Agreement or a separate agreement, the promise by the Grantee to perform future Service to the Partnership or an Affiliate.

10.2 Restrictions.

At the time a grant of Restricted Units or Deferred Units is made, the Committee may, in its sole discretion, (a) establish a period of time (a "**Restricted Period**") applicable to such Restricted Units or Deferred Units and (b) prescribe restrictions in addition to or other than the expiration of the Restricted Period, including the satisfaction of corporate or individual performance goals, which may be applicable to all or any portion of such Restricted Units or Deferred Units as provided in **Section 14**.

10.3 Registration; Restricted Units Certificates.

Pursuant to **Section 3.7**, to the extent that ownership of Restricted Units is evidenced by a book-entry registration or direct registration (including transaction advices), such registration shall be notated to evidence the restrictions imposed on such Award of Restricted Units under the Plan and the applicable Award Agreement. Subject to **Section 3.7** and the immediately following sentence, the Partnership may issue, in the name of each Grantee to whom Restricted Units has been granted, unit certificates representing the total number of Restricted Units granted to the Grantee, as soon as reasonably practicable after the Grant Date of such Restricted Units. The Committee may provide in an Award Agreement that either (a) the Secretary of the Partnership shall hold such certificates for such Grantee's benefit until such time as such Units of Restricted Units are forfeited to the Partnership or the restrictions applicable thereto lapse and such Grantee shall deliver a power to the Partnership with respect to each certificate, or (b) such certificates shall be delivered to such Grantee, *provided* that such certificates shall bear legends that comply with applicable securities laws and regulations and make appropriate reference to the restrictions imposed on such Award of Restricted Units under the Plan and such Award Agreement.

10.4 Rights of Holders of Restricted Units.

Unless the Committee otherwise provides in an Award Agreement or in the partnership agreement, holders of Restricted Units shall have the right to vote such Units and the right to receive any distributions paid with respect to such Units. The Committee may provide that such distributions may or may not be subject to the same vesting conditions and restrictions as the vesting conditions and restrictions applicable to the Restricted Units. Distributions paid on Restricted Units which vest or are earned based upon the achievement of performance goals shall not vest unless such performance goals for such Restricted Units are achieved, and if such performance goals are not achieved, the Grantee of such Restricted Units shall promptly forfeit and repay to the Partnership such distribution payments. All unit distributions, if any, received by a Grantee with respect to Restricted Units as a result of any unit split, distribution, combination of units, or other similar transaction shall be subject to the vesting conditions and restrictions applicable to such Restricted Units.

10.5 Rights of Holders of Deferred Units.

10.5.1 Voting and Distribution Rights.

Holders of Deferred Units shall have no rights as unitholders of the Partnership (for example, the right to receive cash distributions attributable to the Units subject to such Deferred Units, to direct the voting of the Units subject to such Deferred Units, or to receive notice of any meeting of the Partnership's unitholders). The Committee may provide in an Award Agreement evidencing a grant of Deferred Units that the holder of such Deferred Units shall be entitled to receive the Partnership's payment of a cash distribution on its outstanding Units. Such cash payments paid in connection with Deferred Units which vest or are earned based upon the achievement of performance goals shall not vest unless such performance goals for such Deferred Units are achieved, and if such performance goals are not achieved, the Grantee of such Deferred Units shall promptly forfeit and repay to the Partnership such cash payments.

10.5.2 Creditor's Rights.

A holder of Deferred Units shall have no rights other than those of a general unsecured creditor of the Partnership. Deferred Units represent an unfunded and unsecured obligation of the Partnership, subject to the terms and conditions of the applicable Award Agreement.

10.6 Termination of Service.

Unless the Committee otherwise provides in an Award Agreement, in another agreement with the Grantee or otherwise in writing after such Award Agreement is entered into, but prior to termination of Grantee's Service, upon the termination of such Grantee's Service, any Restricted Units or Deferred Units held by such Grantee that have not vested, or with respect to which all applicable restrictions and conditions have not lapsed, shall immediately be deemed forfeited. Upon forfeiture of such Restricted Units or Deferred Units, the Grantee thereof shall have no further rights with respect thereto, including any right to vote such Restricted Units or any right to receive distributions with respect to such Restricted Units or Deferred Units.

10.7 Delivery of Units.

Upon the expiration or termination of any Restricted Period and the satisfaction of any other conditions prescribed by the Committee, the restrictions applicable to Restricted Units or Deferred Units settled in Units shall lapse, and, unless otherwise provided in the applicable Award Agreement, a book-entry or direct registration (including transaction advices) or a unit certificate evidencing ownership of such Units shall be issued, free of all such restrictions, to the Grantee thereof or such Grantee's beneficiary or estate, as the case may be. Neither the Grantee, nor the Grantee's beneficiary or estate, shall have any further rights with regard to a Deferred Units once the Units represented by such Deferred Units have been delivered.

11. TERMS AND CONDITIONS OF UNRESTRICTED UNITS AWARDS AND OTHER EQUITY-BASED AWARDS

11.1 Unrestricted Unit Awards.

The Committee may, in its sole discretion, grant an Award to any Grantee pursuant to which such Grantee may receive Units free of any restrictions ("Unrestricted Units") under the Plan. Unrestricted Unit Awards may be granted or sold to any Grantee as provided in the immediately preceding sentence in respect of past or, if so provided in the related Award Agreement or a separate agreement, the promise by the Grantee to perform future Service to the Partnership or an Affiliate or other valid consideration, or in lieu of, or in addition to, any cash compensation due to such Grantee.

11.2 Other Equity-Based Awards.

The Committee may, in its sole discretion, grant Awards in the form of Other Equity-Based Awards, as deemed by the Committee to be consistent with the purposes of the Plan. Awards granted pursuant to this **Section 11.2** may be granted with vesting, value and/or payment contingent upon the achievement of one or more performance goals. The Committee shall determine the terms and conditions of Other Equity-Based Awards at the Grant Date or thereafter. Unless the Committee otherwise provides in an Award Agreement, in another

agreement with the Grantee, or otherwise in writing after such Award Agreement is issued, upon the termination of a Grantee's Service, any Other Equity-Based Awards held by such Grantee that have not vested, or with respect to which all applicable restrictions and conditions have not lapsed, shall immediately be deemed forfeited. Upon forfeiture of any Other Equity-Based Award, the Grantee thereof shall have no further rights with respect to such Other Equity-Based Award.

12. FORM OF PAYMENT FOR OPTIONS

12.1 General Rule.

Payment of the Option Price for the Units purchased pursuant to the exercise of an Option shall be made in cash or in cash equivalents acceptable to the Partnership.

12.2 Surrender of Units.

To the extent that the applicable Award Agreement so provides, payment of the Option Price for Units purchased pursuant to the exercise of an Option may be made all or in part through the tender or attestation to the Partnership of Units, which shall be valued, for purposes of determining the extent to which such Option Price has been paid thereby, at their Fair Market Value on the date of exercise.

12.3 Cashless Exercise.

To the extent permitted by Applicable Laws and to the extent the Award Agreement so provides, payment of the Option Price for Units purchased pursuant to the exercise of an Option may be made all or in part by delivery (on a form acceptable to the Committee) of an irrevocable direction to a licensed securities broker acceptable to the Partnership to sell Units and to deliver all or part of the proceeds of such sale to the Partnership in payment of such Option Price and any withholding taxes, or, with the consent of the Partnership, by issuing the number of Units equal in value to the difference between such Option Price and the Fair Market Value of the Units subject to the portion of such Option being exercised.

13. [RESERVED]

14. TERMS AND CONDITIONS OF PERFORMANCE-BASED AWARDS

14.1 Grant of Performance-Based Awards.

Subject to the terms and provisions of the Plan, the Committee, at any time and from time to time, may grant Performance-Based Awards to a Plan participant in such amounts and upon such terms as the Committee shall determine.

14.2 Value of Performance-Based Awards.

Each grant of a Performance-Based Award shall have an initial value or target number of Units that is established by the Committee at the time of grant. The Committee shall set performance goals in its discretion which, depending on the extent to which they are achieved, shall determine the value and/or number of Units subject to a Performance-Based Award that will be paid out to the Grantee thereof.

14.3 Earning of Performance-Based Awards.

Subject to the terms of the Plan, after the applicable Performance Period has ended, the Grantee of Performance- Based Awards shall be entitled to receive a payout on the value or number of the Performance-Based Awards earned by such Grantee over such Performance Period.

14.4 Form and Timing of Payment of Performance-Based Awards.

Payment of earned Performance-Based Awards shall be as determined by the Committee and as evidenced in the applicable Award Agreement. Subject to the terms of the Plan, the Committee, in its sole discretion, may pay earned Performance- Based Awards in Units and shall pay the Awards that have been earned at the close of the applicable Performance Period, or as soon as reasonably practicable after the Committee has determined that the performance goal or goals have been achieved, *provided* that, unless specifically provided in

the Award Agreement for such Awards, such payment shall occur no later than the 15th day of the third month following the end of the calendar year in which such Performance Period ends. Any Units paid out under such Awards may be granted subject to any restrictions deemed appropriate by the Committee. The determination of the Committee with respect to the form of payout of such Awards shall be set forth in the Award Agreement for the Awards.

14.5 Performance Goals.

The right of a Grantee to exercise or receive a grant or settlement of any Performance-Based Award, and the timing thereof, may be subject to such performance goals as may be specified by the Committee. The Committee may use such business criteria and other measures of performance as it may deem appropriate in establishing any performance goals.

14.6 Settlement of Awards; Other Terms

Settlement of Performance-Based Awards shall be in Units, other Awards or other property, as determined in the sole discretion of the Committee. The Committee may, in its sole discretion, reduce the amount of a settlement otherwise to be made in connection with such Awards. The Committee shall specify the circumstances in which such Performance-Based Awards shall be paid or forfeited in the event of termination of Service by the Grantee prior to the end of a Performance Period or settlement of such Awards.

15. REQUIREMENTS OF LAW

The Partnership shall not be required to offer, sell or issue any Units under any Award, whether pursuant to the exercise of an Option or UAR or otherwise, if the offer, sale or issuance of such Units would constitute a violation by the Grantee, the Partnership or an Affiliate, or any other person, of any provision of Applicable Laws, including any federal or state securities laws or regulations. If at any time the Partnership shall determine, in its discretion, that the listing, registration or qualification of any Units subject to an Award upon any securities exchange or under any governmental regulatory body is necessary or desirable as a condition of, or in connection with, the offering, issuance, sale or purchase of Units in connection with any Award, no Units may be offered, issued or sold to the Grantee or any other person under such Award, whether pursuant to the exercise of an Option or UAR or otherwise, unless such listing, registration or qualification shall have been effected or obtained free of any conditions not acceptable to the Partnership, and any delay caused thereby shall in no way affect the date of termination of such Award. Without limiting the generality of the foregoing, upon the exercise of any Option or any UAR that may be settled in Units or the delivery of any Units underlying an Award, unless a registration statement under the Securities Act is in effect with respect to the Units subject to such Award, the Partnership shall not be required to offer, sell or issue such Units unless the Committee shall have received evidence satisfactory to it that the Grantee or any other person exercising such Option or UAR or accepting delivery of such Units may acquire such Units pursuant to an exemption from registration under the Securities Act. Any determination in this connection by the Committee shall be final, binding, and conclusive. The Partnership may register, but shall in no event be obligated to register, any Units or other securities issuable pursuant to the Plan pursuant to the Securities Act. The Partnership shall not be obligated to take any affirmative action in order to cause the exercise of an Option or a UAR or the issuance of Units or other securities issuable pursuant to the Plan or any Award to comply with any Applicable Laws. As to any jurisdiction that expressly imposes the requirement that an Option or UAR that may be settled in Unit shall not be exercisable until the Unit subject to such Option or UAR are registered under the securities laws thereof or are exempt from such registration, the exercise of such Option or UAR under circumstances in which the laws of such jurisdiction apply shall be deemed conditioned upon the effectiveness of such registration or the availability of such an exemption.

16. CHANGE IN Control

16.1 Change in Control in which Awards are not Assumed.

Except as otherwise provided in the applicable Award Agreement or in another agreement with the Grantee, or as otherwise set forth in writing, upon the occurrence of a Change in Control in which outstanding Options, UARs, Restricted Units, Deferred Units, or Other Equity-Based Awards are not being assumed or continued, the following provisions shall apply to such Award, to the extent not assumed or continued:

(a) in each case with the exception of Performance-Based Awards,

(i) all outstanding Restricted Units shall be deemed to have vested, all Deferred Units shall be deemed to have vested and the Units subject thereto shall be delivered, immediately prior to the occurrence of such Change in Control, and fifteen (15) days prior to the scheduled consummation of such Change in Control, all Options and UARs outstanding hereunder shall become immediately exercisable and shall remain exercisable for a period of fifteen (15) days; or

(ii) the Committee may elect, in its sole discretion, to cancel any outstanding Awards of Options, Restricted Units, Deferred Units, and/or UARs and pay or deliver, or cause to be paid or delivered, to the holder thereof an amount in cash or securities having a value (as determined by the Committee acting in good faith), in the case of Restricted Units and Deferred Units equal to the formula or fixed price per Units paid to holders of Units pursuant to such Change in Control and, in the case of Options or UARs, equal to the product of the number of Units subject to such Options or UARs (the "**Award Units**") multiplied by the amount, if any, by which (x) the formula or fixed price per Units paid to holders of Units pursuant to such transaction exceeds (y) the Option Price or UAR Price applicable to such Award Units.

(b) For Performance-Based Awards denominated in Units, if less than half of the Performance Period has lapsed, such Performance-Based Awards shall be converted into Restricted Units or Performance Units assuming target performance has been achieved (or into Unrestricted Units if no further restrictions apply). If at least half the Performance Period has lapsed, such Performance-Based Awards shall be converted into Restricted Units or Performance Units based on actual performance to date (or into Unrestricted Units if no further restrictions apply). If actual performance is not determinable, such Performance-Based Awards shall be converted into Restricted Units or Performance Units assuming target performance has been achieved, based on the discretion of the Committee (or into Unrestricted Units if no further restrictions apply).

(c) Other Equity-Based Awards shall be governed by the terms of the applicable Award Agreement.

With respect to the Partnership's establishment of an exercise window, (A) any exercise of an Option or UAR during the fifteen (15)-day period referred to above shall be conditioned upon the consummation of the applicable Change in Control and shall be effective only immediately before the consummation thereof, and (B) upon consummation of any Change in Control, the Plan and all outstanding but unexercised Options and UARs shall terminate. The Committee shall send notice of an event that shall result in such a termination to all natural persons and entities who hold Options and UARs not later than the time at which the Partnership gives notice thereof to its unitholders.

16.2 Change in Control in which Awards are Assumed.

Except as otherwise provided in the applicable Award Agreement or in another agreement with the Grantee, or as otherwise set forth in writing, upon the occurrence of a Change in Control in which outstanding Options, UARs, Restricted Units, Deferred Units, or Other Equity-Based Awards are being assumed or continued, the following provisions shall apply to such Award, to the extent assumed or continued:

The Plan and the Options, UARs, Restricted Units, Deferred Units, and Other Equity-Based Awards granted under the Plan shall continue in the manner and under the terms so provided in the event of any Change in Control to the extent that provision is made in writing in connection with such Change in Control for the assumption or continuation of such Options, UARs, Restricted Units, Deferred Units, and Other Equity-Based Awards, or for the substitution for such Options, UARs, Restricted Units, Deferred Units, and Other Equity-Based Awards of new common units, options, unit appreciation rights, restricted units, and other equity-based awards relating to the units of a successor entity, or a parent or subsidiary thereof, with appropriate adjustments as to the number of units (disregarding any consideration that is not common units) and option and unit appreciation rights exercise prices.

16.3 Adjustments.

Adjustments under **Section 4.2** and this **Section 16** related to Units or other securities of the Partnership shall be made by the Committee, whose determination in that respect shall be final, binding and conclusive. No fractional Units or other securities shall be issued pursuant to any such adjustment, and any fractions resulting from any such adjustment shall be eliminated in each case by rounding downward to the nearest whole unit. The Committee may provide in the applicable Award Agreement at the time of grant, in another agreement with the Grantee, or otherwise in writing at any time thereafter with the consent of the Grantee, for different provisions to apply to an Award in place of those provided in **Section 4.2** and **Sections 16.1** and **16.2**. This **Section 16** shall not limit the Committee's ability to provide for alternative treatment of Awards outstanding under the Plan in the event of a change in control event that is not a Change in Control.

16.4 No Limitations on Partnership.

The making of Awards pursuant to the Plan shall not affect or limit in any way the right or power of the Partnership to make adjustments, reclassifications, reorganizations, or changes of its capital or business structure or to merge, consolidate, dissolve, or liquidate, or to sell or transfer all or any part of its business or assets (including all or any part of the business or assets of any Affiliate) or engage in any other transaction or activity.

17. GENERAL PROVISIONS

17.1 Disclaimer of Rights.

No provision in the Plan or in any Award or Award Agreement shall be construed to confer upon any individual the right to remain in the employ or Service of the Partnership or an Affiliate, or to interfere in any way with any contractual or other right or authority of the Partnership or an Affiliate either to increase or decrease the compensation or other payments to any natural person or entity at any time, or to terminate any employment or other relationship between any natural person or entity and the Partnership or an Affiliate. In addition, notwithstanding anything contained in the Plan to the contrary, unless otherwise stated in the applicable Award Agreement, in another agreement with the Grantee, or otherwise in writing, no Award granted under the Plan shall be affected by any change of duties or position of the Grantee thereof, so long as such Grantee continues to provide Service. The obligation of the Partnership to pay any benefits pursuant to the Plan shall be interpreted as a contractual obligation to pay only those amounts provided herein, in the manner and under the conditions prescribed herein. The Plan and Awards shall in no way be interpreted to require the Partnership to transfer any amounts to a third party trustee or otherwise hold any amounts in trust or escrow for payment to any Grantee or beneficiary under the terms of the Plan.

17.2 Nonexclusivity of the Plan.

Neither the adoption of the Plan nor the submission of the Plan to the unitholders of the Partnership for approval shall be construed as creating any limitations upon the right and authority of the Board to adopt such other incentive compensation arrangements (which arrangements may be applicable either generally to a class or classes of individuals or specifically to a particular individual or particular individuals) as the Board in its discretion determines desirable.

17.3 Withholding Taxes.

The Partnership or an Affiliate, as the case may be, shall have the right to deduct from payments of any kind otherwise due to a Grantee any federal, state, or local taxes of any kind required by law to be withheld with respect to the vesting of or other lapse of restrictions applicable to an Award or upon the issuance of any Units upon the exercise of an Option or pursuant to any other Award. At the time of such vesting, lapse, or exercise, the Grantee shall pay in cash to the Partnership or an Affiliate, as the case may be, any amount that the Partnership or such Affiliate may reasonably determine to be necessary to satisfy such withholding obligation, *provided* that if there is a same-day sale of Units subject to an Award, the Grantee shall pay such withholding obligation on the day on which such same-day sale is completed. Subject to the prior approval of the Partnership or an Affiliate, which may be

withheld by the Partnership or such Affiliate, as the case may be, in its sole discretion, the Grantee may elect to satisfy such withholding obligation, in whole or in part, (a) by causing the Partnership or such Affiliate to withhold Units otherwise issuable to the Grantee or (b) by delivering to the Partnership or such Affiliate Units already owned by the Grantee. The Units withheld or delivered shall have an aggregate Fair Market Value equal to such withholding obligation. The Fair Market Value of the Units used to satisfy such withholding obligation shall be determined by the Partnership or such Affiliate as of the date on which the amount of tax to be withheld is to be determined. A Grantee who has made an election pursuant to this **Section 17.3** may satisfy such Grantee's withholding obligation only with Units that are not subject to any repurchase, forfeiture, unfulfilled vesting, or other similar requirements. The maximum number of Units that may be withheld from any Award to satisfy any federal, state or local tax withholding requirements upon the exercise, vesting, or lapse of restrictions applicable to any Award or payment of Units pursuant to such Award, as applicable, may not exceed such number of Units having a Fair Market Value equal to the minimum statutory amount required by the Partnership or the applicable Affiliate to be withheld and paid to any such federal, state or local taxing authority with respect to such exercise, vesting, lapse of restrictions or payment of Units. Notwithstanding **Section 2.16** or this **Section 17.3**, for purposes of determining taxable income and the amount of the related tax withholding obligation pursuant to this **Section 17.3**, for any Unit subject to an Award that are sold by or on behalf of a Grantee on the same date on which such Units may first be sold pursuant to the terms of the related Award Agreement, the Fair Market Value of such Units shall be the sale price of such Units on such date (or if sales of such Units are effectuated at more than one sale price, the weighted average sale price of such Units on such date), so long as such Grantee has provided the Partnership, or its designee or agent, with advance written notice of such sale.

17.4 Captions.

The use of captions in the Plan or any Award Agreement is for convenience of reference only and shall not affect the meaning of any provision of the Plan or such Award Agreement.

17.5 Other Provisions.

Each Award granted under the Plan may contain such other terms and conditions not inconsistent with the Plan as may be determined by the Committee, in its sole discretion.

17.6 Number and Gender.

With respect to words used in the Plan, the singular form shall include the plural form and the masculine gender shall include the feminine gender, as the context requires.

17.7 Severability.

If any provision of the Plan or any Award Agreement shall be determined to be illegal or unenforceable by any court of law in any jurisdiction, the remaining provisions hereof and thereof shall be severable and enforceable in accordance with their terms, and all provisions shall remain enforceable in any other jurisdiction.

17.8 Governing Law.

The validity and construction of the Plan and the instruments evidencing the Awards hereunder shall be governed by, and construed and interpreted in accordance with, the laws of the State of Delaware, other than any conflicts or choice of law rule or principle that might otherwise refer construction or interpretation of the Plan and the instruments evidencing the Awards granted hereunder to the substantive laws of any other jurisdiction.

17.9 Section 409A of the Code.

The parties intend for the Awards granted under the Plan to be exempt from Section 409A of the Code or, if not so exempt, to be paid or provided in a manner which complies with the requirements of such section, and intend that this Plan shall be construed and administered in accordance with such intention. Notwithstanding anything contained herein to the contrary, to the extent required in order to avoid accelerated taxation and/or tax penalties under

Section 409A of the Code, (i) no amounts shall be paid to a Grantee under this Plan until the Grantee would be considered to have incurred a "separation from service" from the Partnership and its Affiliates within the meaning of Section 409A of the Code, (ii) amounts that would otherwise be payable and benefits that would otherwise be provided pursuant to this Plan during the six-month period immediately following the Grantee's separation from service shall instead be paid on the first business day after the date that is six (6) months following the Grantee's separation from service (or death, if earlier), (iii) each amount to be paid or benefit to be provided under this Plan shall be construed as a separately identified payment for purposes of Section 409A of the Code, and (iv) any payments that are due within the "short term deferral period" as defined in Section 409A of the Code shall not be treated as deferred compensation unless applicable law requires.

Exhibit 10(uu)

FORM OF RESTRICTED UNIT AWARD AGREEMENT

under the

XPLR INFRASTRUCTURE, LP 2024 LONG TERM INCENTIVE PLAN

This Restricted Unit Award Agreement ("Agreement"), between XPLR Infrastructure, LP (hereinafter called the "Company") and **#ParticipantName+C#** (hereinafter called the "Grantee") is dated **#GrantDate#**. All capitalized terms used in this Agreement which are not defined herein shall have the meanings ascribed to such terms in the XPLR Infrastructure, LP 2024 Long Term Incentive Plan, as amended from time to time (the "Plan").

1. *Grant of Restricted Unit Award.* The Company hereby grants to the Grantee **#QuantityGranted#** common units, which units (the "Awarded Units") shall be subject to the restrictions set forth in sections 2, 3 and 4 hereof, as well as all other terms and conditions set forth in this Agreement and in the Plan. The par value of the Awarded Units shall be deemed paid by the promise by the Grantee to perform future Service to the Company or an Affiliate. Subject to the terms of section 3(d) hereof, the Grantee shall have the right to receive distributions on the Awarded Units as and when paid.

2. *Vesting–Restrictions and Limitations.* (a) Subject to the limitations and other terms and conditions set forth in this Agreement and in the Plan, the Awarded Units shall vest, the Company shall remove all restrictions from the Awarded Units and the Grantee shall obtain unrestricted ownership of the Awarded Units in accordance with the schedule set forth below:

- **#VestQty1# units** on the later to occur of (i) **#VestDate1#**, or (ii) the date on which the Committee makes the certification described in section 2(b)(i) hereof (the "First Vest");
- **#VestQty2# units** on the later to occur of (i) **#VestDate2#**, or (ii) the date on which the Committee makes the certification described in section 2(b)(ii) hereof (the "Second Vest"); and
- **#VestQty3# units** on the later to occur of (i) **#VestDate3#**, or (ii) the date on which the Committee makes the certification described in section 2(b)(iii) hereof (the "Final Vest").

The period from the Grant Date of any Awarded Units through the date immediately preceding the date on which such Awarded Units vest shall, with respect to such Awarded Units, be hereinafter referred to as the "Restricted Period."

(b) Notwithstanding the provisions of section 2(a) hereof,

(i) The First Vest (**#VestDate1#**) shall be conditioned on, subject to and shall not occur until certification by the Committee (by resolution or in such other manner as the Committee deems appropriate) that the performance target established by the Committee for purposes of this Agreement (such performance target being hereinafter referred to as

the "Performance Target"), for **{{GRANTYR}}** has been achieved. If the Committee does not or cannot certify that the Performance Target has been achieved by December 31, **{{1YRAFTERGRANT}}**, then the Grantee shall forfeit the right to the Awarded Units subject to the First Vest, and such Awarded Units shall be cancelled.

(ii) The Second Vest (**#VestDate2#**) shall be conditioned on, subject to and shall not occur until certification by the Committee (by resolution or in such other manner as the Committee deems appropriate) that the Performance Target for **{{1YRAFTERGRANT}}** has been achieved. If the Committee does not or cannot certify that the Performance Target has been achieved by December 31, **{{2YRSAFTERGRANT}}**, then the Grantee shall forfeit the right to the Awarded Units subject to the Second Vest, and such Awarded Units shall be cancelled.

(iii) The Final Vest (**#VestDate3#**) shall be conditioned on, subject to and shall not occur until certification by the Committee (by resolution or in such other manner as the Committee deems appropriate) that the Performance Target for **{{2YRSAFTERGRANT}}** has been achieved. If the Committee does not or cannot certify that the Performance Target has been achieved by December 31, **{{3YRSAFTERGRANT}}**, then the Grantee shall forfeit the right to the Awarded Units subject to the Final Vest, and such Awarded Units shall be cancelled.

(c) Notwithstanding the provisions of sections 2(a), 2(b) and 4 hereof or any other provision of this Agreement or the Plan, if (i) the Grantee is a party to an Executive Retention Employment Agreement with NextEra Energy, Inc. (the "Corporation") (as amended from time to time, "Retention Agreement") and has not waived his or her rights, either entirely or in pertinent part, under such Retention Agreement, and (ii) the Effective Date (as defined in the Retention Agreement) has occurred and the Employment Period (as defined in the Retention Agreement) has commenced and has not terminated pursuant to section 3(b) of the Retention Agreement then, the Awarded Units shall vest upon or in connection with a Change of Control (as defined in the Retention Agreement) as provided in, and subject to the terms and conditions of, the Retention Agreement.

(d) Notwithstanding the provisions of sections 2(a), 2(b) and 4 hereof or any other provision of this Agreement or the Plan, if (i) the Grantee is not a party to a Retention Agreement with the Company, and (ii) prior to the second anniversary of a Change in Control (as defined, as of the date hereof, in the Plan or as defined in the 2021 Long-Term Incentive Plan of the Corporation (in either case, a "Change in Control")), the Grantee's Service is involuntarily terminated other than for Cause or Disability, then-unvested Awarded Units shall vest upon such termination.

(e) If as a result of a Change of Control (as defined in the Retention Agreement) or Change in Control, as applicable, the common units are exchanged for or converted into a different form of equity security and/or the right to receive other property (including cash), payment in respect of the Awarded Units shall, to the maximum extent practicable, be made in the same form.

3. *Terms and Conditions.* The Awarded Units shall be registered in the name of the Grantee effective on the Grant Date. The Company shall issue the Awarded Units either (i) in certificated form, subject to a restrictive legend substantially in the form attached hereto as Exhibit "A" and stop transfer instructions to its transfer agent, and shall provide for retention of custody of the Awarded Units prior to vesting and/or (ii) in the form of a book-entry or direct registration, subject to restrictions and instructions of like effect. Prior to vesting (and if the Awarded Units have not theretofore been forfeited in accordance herewith), the Grantee shall have the right to enjoy all unitholder rights (including without limitation the right to receive distributions (subject to forfeiture as more fully set forth below) and to vote the Awarded Units at all meetings of the unitholders of the Company at which unitholders have the right to vote) with the exception that:

(a) The Grantee shall not be entitled to delivery of Awarded Units until vesting.

(b) The Grantee may not sell, transfer, assign, pledge or otherwise encumber or dispose of the Awarded Units prior to vesting thereof.

(c) In addition to the provisions set forth in section 4 hereof, a breach by the Grantee of the terms and conditions set forth in this Agreement shall result in the immediate forfeiture of all then unvested Awarded Units.

(d) Notwithstanding anything herein to the contrary, if all or a portion of the Awarded Units do not vest, whether upon the termination of the Grantee's Service (including without limitation Service to any successors to the Company or an Affiliate), or otherwise (including without limitation if the Company fails to meet one or more Performance Targets established as described in section 2(b) hereof or if the Grantee breaches any provision hereof, including without limitation the provisions of section 9 hereof), all distributions paid to the Grantee on Awarded Units which have not vested (and which shall not thereafter vest in accordance with section 4 hereof) shall be forfeited, and shall be repaid to the Company within thirty (30) days after the date on which the Grantee's obligation to repay such distributions accrues. For purposes hereof, such obligation to repay such distributions shall accrue (1) on such date as the Committee establishes that a Performance Target has not been met, as to all distributions paid on Awarded Units which are forfeited due to failure to meet such Performance Target; (2) on the date of termination of Service, as to all distributions paid on Awarded Units which are forfeited upon such termination of Service; and (3) upon forfeiture of unvested Awarded Units upon a breach by the Grantee of the terms and conditions set forth in this Agreement (including without limitation any such forfeiture occurring after termination of Service).

4. *Termination of Service.* Except as otherwise set forth herein, with respect to any Awarded Units, the Grantee must remain in continuous Service (including to any successors to the Company or an Affiliate) from the effective date of this Agreement through the relevant vesting date for such Awarded Units as set forth in (or determined in accordance with) section 2 hereof in order for such Awarded Units to vest and in order to retain the distributions paid prior

to vesting with respect to such Awarded Units. Except as otherwise set forth (a) herein, (b) in the Plan in connection with a Change in Control if the Grantee is not a party to a Retention Agreement, or (c) in a Retention Agreement to which the Grantee is a party in connection with a Change of Control (as defined in such Retention Agreement), in the event that the Grantee's Service (including to any successors to the Company or an Affiliate) terminates for any reason (or converts to inactive status in the manner specified in Section 4(b) hereof) prior to vesting, his or her rights hereunder shall be determined as follows:

(a) If the Grantee's termination of Service is due to resignation, discharge, or retirement prior to age 55 and does not meet the condition set forth in section 4(d) hereof, all rights to Awarded Units not theretofore vested (including without limitation rights to distributions not theretofore paid and rights to retain distributions on Awarded Units which have not theretofore vested, as more fully set forth in section 3(d) hereof) under this Agreement shall be immediately forfeited. Forfeited distributions shall be repaid to the Company within thirty (30) days after the Grantee's termination of Service.

(b) If the Grantee's termination of Service is due to Disability or death, or if the Grantee converts to inactive employee status on account of a determination of such Grantee's total and permanent Disability under any long-term disability plan of the Company or an Affiliate (a "Disability Plan"), the then-unvested portion of the Awarded Units shall vest (1) in the case of the Grantee's Disability, on the vesting schedule and otherwise in accordance with the terms and conditions (including without limitation satisfaction of the applicable Performance Targets) set forth in section 2 hereof, notwithstanding that the Grantee's Service shall have previously terminated or the Grantee has converted to inactive employee status on account of Disability under any Disability Plan, and (2) in the case of the Grantee's death, upon such termination of Service (treating the applicable Performance Targets in section 2 hereof as having been achieved).

(c) If the Grantee's termination of Service is due to retirement on or after age 55 after completing at least ten years of continuous Service with the Company and does not meet the condition set forth in section 4(d) hereof, a pro rata unit of the then-unvested portion of the Awarded Units (determined as follows: (A) with respect to any unvested Awarded Units included in the First Vest, the product of (x) the quotient (which shall not exceed 1.0) of (I) the total number of full days of the Grantee's Service completed during the Restricted Period divided by (II) 365, multiplied by (y) such unvested portion of the Awarded Units, and rounded to the nearest common unit; (B) with respect to any unvested Awarded Units included in the Second Vest, the product of (x) the quotient (which shall not exceed 1.0) of (I) the total number of full days of the Grantee's Service completed during the Restricted Period divided by (II) 730, multiplied by (y) such unvested portion of the Awarded Units, and rounded to the nearest common unit; and (C) with respect to any unvested Awarded Units included in

the Final Vest, the product of (x) the quotient (which shall not exceed 1.0) of (I) the total number of full days of the Grantee's Service completed during the Restricted Period divided by (II) 1,095, multiplied by (y) such unvested portion of the Awarded Units, and rounded to the nearest common unit) shall vest on the vesting schedule and otherwise in accordance with the terms and conditions (including without limitation satisfaction of the applicable Performance Targets) set forth in section 2 hereof, notwithstanding that the Grantee's Service shall have previously terminated. For purposes of this section 4(c), 0.5 of a common unit shall be rounded up to the nearest unit. Notwithstanding the foregoing, if, after termination of Service but prior to vesting of all or any portion of the Awarded Units, the Grantee breaches any provision hereof, including without limitation the provisions of section 9 hereof, the Grantee shall immediately forfeit all rights to the then-unvested Awarded Units and any distributions theretofore paid on such then-unvested Awarded Units. Forfeited distributions shall be repaid to the Company within thirty (30) days after the date on which the Grantee's obligation to repay such distributions accrues. Notwithstanding the foregoing, any then-unvested Awarded Units shall not vest if the Company's chief executive officer, or chief executive officer's delegate, objectively determines that the Grantee's retirement is detrimental to the Company.

(d) If the Grantee's termination of Service is due to retirement on or after age 50, and if, but only if, such retirement is evidenced by a writing which specifically acknowledges that this provision shall apply to such retirement and is executed by the Company's chief executive officer (or, if the Grantee is an executive officer, by a member of the Committee or the chief executive officer at the direction of the Committee, other than with respect to himself), the then-unvested portion of the Awarded Units shall vest on the vesting schedule and otherwise in accordance with the terms and conditions (including without limitation satisfaction of the applicable Performance Targets) set forth in section 2 hereof, notwithstanding that the Grantee's Service shall have previously terminated. Notwithstanding the foregoing, if, after termination of Service but prior to vesting of all or a portion of the Awarded Units, the Grantee breaches any provision hereof, including without limitation the provisions of section 9 hereof, the Grantee shall immediately forfeit all rights to the then-unvested Awarded Units and any distributions theretofore paid on such then-unvested Awarded Units. Forfeited distributions shall be repaid to the Company within thirty (30) days after the date on which the Grantee's obligation to repay such distributions accrues.

(e) If the Grantee's Service is terminated prior to vesting of all or a portion of the Awarded Units for any reason other than as set forth in sections 4(a), (b), (c), and (d) hereof, or if an ambiguity exists as to the interpretation of those sections, the Committee shall determine whether the Grantee's then-unvested Awarded Units shall be forfeited or whether the Grantee shall be entitled to full vesting or pro rata vesting as set forth above based upon completed days of service during

the Restricted Period, and any Awarded Units which may vest shall do so on the vesting schedule and otherwise in accordance with the terms and conditions (including without limitation satisfaction of the applicable Performance Targets) set forth in section 2 hereof, notwithstanding that the Grantee's Service shall have previously terminated. Notwithstanding the foregoing, if, after termination of Service but prior to vesting of all or a portion of the Awarded Units, the Grantee breaches any provision hereof, including without limitation the provisions of section 9 hereof, the Grantee shall immediately forfeit all rights to the then-unvested Awarded Units and any distributions theretofore paid on such then-unvested Awarded Units. Forfeited distributions shall be repaid to the Company within thirty (30) days after the date on which the Grantee's obligation to repay such distributions accrues.

(f) As a condition to this Restricted Unit Award, the Grantee hereby consents to the deduction from the Grantee's final paycheck of an amount necessary to satisfy any obligation to repay forfeited distributions arising pursuant to this Section 4.

5. *Income Taxes.* The Grantee shall notify the Company immediately of any election made with respect to this Agreement under Section 83(b) of the Internal Revenue Code of 1986, as amended. Upon vesting and delivery of Awarded Units to the Grantee, the Company shall have the right to withhold from any such distribution, in order to meet the Company's obligations for the payment of withholding taxes, common units with a Fair Market Value equal to the minimum statutory withholding for taxes (including federal and state income taxes and payroll taxes applicable to the supplemental taxable income relating to such distribution) and any other tax liabilities for which the Company has an obligation relating to such distribution.

6. *Nonassignability.* The Grantee's rights and interest in the Awarded Units may not be sold, transferred, assigned, pledged, exchanged, hypothecated or otherwise disposed of prior to vesting except by will or the laws of descent and distribution.

7. *Effect Upon Employment.* This Agreement is not to be construed as giving any right to the Grantee for continuous employment by the Company or a Subsidiary or other Affiliate. The Company and its Subsidiaries and other Affiliates retain the right to terminate the Grantee at will and with or without cause at any time (subject to any rights the Grantee may have under the Grantee's Retention Agreement).

8. *Successors and Assigns.* This Agreement shall inure to the benefit of and shall be binding upon the Company and the Grantee and their respective heirs, successors and assigns.

9. *Protective Covenants.* In consideration of the Awarded Units granted under this Agreement, the Grantee covenants and agrees as follows: (the "Protective Covenants"):

(a) During the Grantee's Service with the Company, and for a two-year period following the termination of the Grantee's Service with the Company, the Grantee agrees not to (i) compete or attempt to compete for, or act as a broker or otherwise participate in, any projects in which the Company has at any time

done any work or undertaken any development efforts, or (ii) directly or indirectly solicit any of the Company's customers, vendors, contractors, agents, or any other parties with which the Company has an existing or prospective business relationship, for the benefit of the Grantee or for the benefit of any third party, nor shall the Grantee accept consideration or negotiate or enter into agreements with such parties for the benefit of the Grantee or any third party.

(b) During the Grantee's Service with the Company, and for a two-year period following the termination of the Grantee's Service with the Company, the Grantee shall not, directly or indirectly, on behalf of the Grantee or for any other business, person or entity, entice, induce or solicit or attempt to entice, induce or solicit any employee of the Company or its Subsidiaries or other Affiliates to leave the Company's employ (or the employ of such Subsidiary or other Affiliate) or to hire or to cause any employee of the Company to become employed for any reason whatsoever.

(c) The Grantee shall not, at any time or in any way, disparage the Company or its current or former officers, directors, and employees, orally or in writing, or make any statements that may be derogatory or detrimental to the Company's good name or business reputation.

(d) The Grantee acknowledges that the Company would not have an adequate remedy at law for monetary damages if the Grantee breaches these Protective Covenants. Therefore, in addition to all remedies to which the Company may be entitled for a breach or threatened breach of these Protective Covenants, including but not limited to monetary damages, the Company shall be entitled to specific enforcement of these Protective Covenants and to injunctive or other equitable relief as a remedy for a breach or threatened breach. In addition, upon any breach of these Protective Covenants or any separate confidentiality agreement or confidentiality provision between the Company and the Grantee, all the Grantee's rights to receive theretofore unvested Awarded Units and distributions relating thereto under this Agreement shall be forfeited.

(e) The Grantee shall hold in a fiduciary capacity for the benefit of the Company al secret or confidential information, knowledge or data relating to the Company, and their respective businesses, which shall have been obtained by the Grantee during the Grantee's employment by the Company and which shall not be or become public knowledge (other than by acts of the Grantee or representatives of the Grantee in violation of this Agreement). After termination of the Grantee's employment with the Company, the Grantee shall not, without the prior written consent of the Company or as may otherwise be required by law or legal process, communicate or divulge any such information, knowledge or data to anyone other than the Company and those designated by it.

(f) For purposes of this section 9, the term "Company" shall include all Subsidiaries and other Affiliates of the Company (such Subsidiaries and other Affiliates

being hereinafter referred to as the "NextEra Entities"). The Company and the Grantee agree that each of the NextEra Entities is an intended third-party beneficiary of this section 9, and further agree that each of the NextEra Entities is entitled to enforce the provisions of this section 9 in accordance with its terms.

(g) Notwithstanding anything to the contrary contained in this Agreement, the terms of these Protective Covenants shall survive the termination of this Agreement and shall remain in effect.

10. *Incorporation of Plan's Terms; Other Governing Provisions.* This Agreement is made under and subject to the provisions of the Plan, and all the provisions of the Plan are also provisions of this Agreement, provided, however, (a) if there is a difference or conflict between the provisions of this Agreement and the mandatory provisions of the Plan, such mandatory provisions of the Plan shall govern, (b) if there is a difference or conflict between the provisions of this Agreement and the non-mandatory provisions of the Plan, the provisions of this Agreement shall govern, and (c) if there is a difference or conflict between the provisions of this Agreement and/or a provision of the Plan with a provision of a Retention Agreement, such provision of such Retention Agreement shall govern. Any Retention Agreement constitutes "another agreement with the Grantee" within the meaning of the Plan (including without limitation sections 17.3 and 17.4 thereof). The Company and the Committee retain all authority and powers granted by the Plan and not expressly limited by this Agreement. The Grantee acknowledges that he or she may not and shall not rely on any statement of account or other communication or document issued in connection with the Plan other than the Plan, this Agreement, and any document signed by an authorized representative of the Company that is designated as an amendment of the Plan or this Agreement.

11. *Interpretation.* The Committee shall have the authority to interpret and construe all provisions of this Agreement, and any such interpretation or construction, and any other determination contemplated to be made under the Plan or this Agreement, by the Committee shall be final, binding and conclusive, absent manifest error.

12. *Governing Law/Jurisdiction/Waiver of Jury Trial.* This Agreement shall be construed and interpreted in accordance with the laws of the State of Florida, without regard to its conflict of laws principles. All suits, actions, and proceedings relating to this Agreement or the Plan shall be brought only in the courts of the State of Florida located in Palm Beach County or in the United States District Court for the Southern District of Florida in West Palm Beach, Florida. The Company and the Grantee hereby consent to the personal jurisdiction of the courts described in this section 12 for the purpose of all suits, actions, and proceedings relating to the Agreement or the Plan. The Company and the Grantee each waive all objections to venue and to all claims that a court chosen in accordance with this section 12 is improper based on a venue or a forum non conveniens claim.

TO THE FULLEST EXTENT PERMITTED BY APPLICABLE LAW, THE PARTIES HEREBY KNOWINGLY, VOLUNTARILY AND INTENTIONALLY WAIVE ANY RIGHT WHICH ANY PARTY MAY HAVE TO TRIAL BY JURY IN RESPECT OF ANY

PROCEEDING, LITIGATION OR COUNTERCLAIM BASED ON, OR ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS AGREEMENT.

13. *Amendment.* This Agreement may be amended, in whole or in part and in any manner not inconsistent with the provisions of the Plan, at any time and from time to time, by written agreement between the Company and the Grantee.

14. *Adjustments.* If the number of outstanding common units is increased or decreased or the common units are changed into or exchanged for a different number of units or kind of capital stock or other securities of the Company on account of any recapitalization, reclassification, stock split, reverse stock split, spin-off, combination of stock, exchange of stock, stock dividend or other distribution payable in capital stock, or other increase or decrease in common units effected without receipt of consideration by the Company, then the number of Awarded Units shall be adjusted proportionately. No adjustment shall be made in connection with the payment by the Company of any cash distribution on its common units or in connection with the issuance by the Company of any warrants, rights, or options to acquire additional common units or of securities convertible into common units.

15. *Data Privacy*. By entering into this Agreement, the Grantee: (i) authorizes the Company or any of the NextEra Entities, and any agent of the Company or any of the NextEra Entities administering the Plan or providing Plan recordkeeping services, to disclose to the Company or any of the NextEra Entities such information and data as the Company or any such NextEra Entities shall reasonably request in order to facilitate the administration of this Agreement; and (ii) authorizes the Company or any of the NextEra Entities to store and transmit such information in electronic form, provided such information is appropriately safeguarded in accordance with Company policy.

By signing this Agreement, the Grantee accepts and agrees to all of the foregoing terms and provisions and to all the terms and provisions of the Plan incorporated herein by reference and confirms that the Grantee has received a copy of the Plan.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the date and year first above written.

XPLR INFRASTRUCTURE, LP

#ParticipantName#
#EmployeeID#

Exhibit “A”

LEGEND TO BE PLACED ON STOCK CERTIFICATE

The common units represented by this certificate are subject to the provisions of the XPLR Infrastructure, LP 2024 Long Term Incentive Plan (the “Plan”) and a Restricted Unit Award Agreement (the “Agreement”) between the holder hereof and XPLR Infrastructure, LP and may not be sold or transferred except in accordance therewith. Copies of the Plan and Agreement are kept on file by the Executive Services Department of NextEra Energy, Inc.

Exhibit 19

NEXTERA ENERGY, INC.
Securities Trading Policy

The Applicability of this Policy

This Policy applies to all of the directors, officers and employees of NextEra Energy, Inc. and its direct and indirect subsidiaries (all of which are collectively referred to herein as the “Company”), and to family members (as more fully described below), other members of a person’s household and entities controlled by a person covered by this Policy (collectively sometimes referred to as the “insiders”). The Company may also determine that other persons should be subject to this Policy, such as contractors who may have access to material nonpublic information.

The Reason for and Purpose of this Policy

The purchase or sale of securities while one is aware of material nonpublic information, or the disclosure of material nonpublic information to others who then trade in securities based on such a “tip”, is prohibited by applicable securities laws. If you know such information about the Company or any business with whom the Company has a business relationship and you trade our or their securities, such as stocks or bonds, while in possession of that information or tell others about it before it is made public, you may have violated applicable securities laws. Violations related to insider trading are pursued vigorously by the Securities and Exchange Commission (the “SEC”) and federal, state and foreign prosecutors and may be punished severely. While enforcement authorities concentrate their efforts on the individuals who trade, or who tip inside information to others who trade, United States securities laws also impose potential liability on the Company and other "controlling persons" if they fail to take reasonable steps to prevent insider trading by Company personnel.

We have adopted this Policy both to satisfy the Company's obligation to prevent insider trading and to help Company insiders avoid the severe consequences associated with violations of applicable securities laws. This Policy also is intended to help Company employees and directors avoid even the appearance of improper conduct. We have all worked hard over the years to establish a reputation for integrity and ethical conduct, and that reputation is a valuable business asset we must work to preserve.

The consequences of an insider trading violation can be severe. For example, insiders or their “tippees” who trade on inside information are subject to a civil penalty of up to three times the profit gained or loss avoided, a criminal fine of up to $5,000,000 (no matter how small the profit) and a jail term of up to 20 years. An insider who tips information to a person who then trades is subject to the same penalties as the tippee, even if the insider did not trade and did not profit from the tippee's trading. The Company and its supervisory personnel, if they fail to take appropriate steps to prevent illegal insider trading, may be subject to a civil penalty of up to $1,000,000 or, if greater, three times the profit gained or loss avoided as a result of the insider's violation as well as a criminal penalty of up to $25,000,000.

A failure to comply with this Policy may also subject an employee to Company-imposed sanctions, including dismissal for cause, whether or not the employee's failure to comply results in a violation of law. A violation of law, or even questionable conduct that leads to an SEC investigation that does not result in prosecution, can tarnish one's reputation and irreparably damage a career.

This Policy is not meant to restrict the freedom of Company insiders to make appropriate personal investments, or the Company's right to legitimately use and disclose inside information in the ordinary conduct of its business.

Statement of Policy

General. It is the policy of the Company that no director, officer or other employee of the Company (or any other person designated by this Policy or by the General Counsel or Chief Executive Officer as subject to this Policy) who is aware of material nonpublic information relating to the Company may, directly or through family members or other persons or entities: (a) buy or sell securities of the Company (except as otherwise set forth in this Policy or the Addendum with respect to transactions under Company plans and transactions pursuant to pre-approved trading plans that comply with SEC Rule 10b5-1[1] and were entered into at times when such person was not in possession of material nonpublic information relating to the Company), or engage in any other action to take personal advantage of that information; (b)

[1] As set forth in the Addendum, all executive officers are expected to effect any and all trades pursuant to approved 10b5-1 plans and, absent extraordinary circumstances, all directors are expected to effect any and all sales of Company securities pursuant to approved 10b5-1 plans.

pass that information on to others outside the Company, including family, friends, business associates, investors and expert consulting firms, unless any such disclosure is made in accordance with the Company's policies regarding the protection or authorized external disclosure of information regarding the Company; (c) recommend the purchase or sale of any securities of the Company; or (d) assist anyone engaged in any of the above activities.

The Company is required under Regulation FD of the federal securities laws to avoid the selective disclosure of material nonpublic information. The Company has established procedures for releasing material information in a manner that is designed to achieve broad public dissemination of the information immediately upon its release. You may not, therefore, disclose information to anyone outside the Company, including family members, friends, business associates, investors and expert consulting firms, other than in accordance with those procedures. You also may not discuss material nonpublic information relating to the Company or its business in an internet "chat room," "tweet," "blog" or similar internet or mobile phone-based forum, whether or not your identity is disclosed.

In addition, it is the policy of the Company that no director, officer or other employee of the Company who, in the course of working for the Company, learns of material nonpublic information about a company with which the Company does business, including a customer or supplier of the Company, may trade in, or suggest that others trade in, that company's securities until the information becomes public or is no longer material.

Transactions that may be necessary or justifiable for independent reasons (such as the need to raise money for an emergency expenditure) are not excepted from this Policy. The securities laws do not recognize such mitigating circumstances and, in any event, even the appearance of an improper transaction must be avoided to preserve the Company's reputation for adhering to high standards of ethical conduct.

Remember that anyone scrutinizing your transactions will be doing so after the fact, with the benefit of hindsight. As a practical matter, before engaging in any transaction, you should carefully consider how enforcement authorities and others might view the transaction in hindsight.

Material Information. It is not possible to define all categories of material information and there is no bright-line standard for assessing materiality; rather, materiality is based on an assessment of all the facts and circumstances. However, information should be regarded as material if there is a reasonable likelihood that it would be considered significant by an investor in making a decision to buy, hold or sell securities. While it may sometimes be difficult under this standard to determine whether particular information is material, any information that could be expected to affect the Company's stock price, whether it is positive or negative, should be considered material. While it is not possible to define all categories of material information, there are various categories of information that are particularly sensitive and, as a general rule, should always be considered material. Examples of such information may include:

- Financial results;
- Projections of future earnings or losses, or other earnings guidance, or changes to previously-announced earning guidance;
- News of a pending or proposed merger, acquisition or tender offer;
- News of the pending or proposed disposition or acquisition of a significant asset;
- Changes in dividend policy, the declaration of a stock split, or an offering of additional debt or equity securities;
- Significant rate, pricing or demand changes;
- News of a pending or proposed change in senior management;
- A pending change in independent auditors, or notification that the independent auditor’s reports may no longer be relied upon;
- Actual or threatened litigation or administrative proceedings posing significant exposures, or the settlement thereof;
- Development of a significant new product or process;
- Undisclosed major regulatory changes;
- The existence of solvency or financial liquidity problems; and

- The gain or loss of a significant customer or supplier or a substantial contract award or termination.

When Information is "Public". Nonpublic information is information that has not been previously disclosed to the general public and is not otherwise available to the general public. If you are aware of material nonpublic information, you may not trade until the information has been disclosed broadly to the marketplace (such as by a Company press release or SEC filing) and the investing public has had time to absorb the information. To avoid the appearance of impropriety, as a general rule, information should not be considered absorbed by the marketplace until one full Trading Day has elapsed following public disclosure of the information (or at least 24 hours, if the information is released during regular trading hours on the New York Stock Exchange), or at such time as such nonpublic information is no longer material. As used herein, the term “Trading Day” shall mean a day on which the New York Stock Exchange is open for trading. For example, if the Company were to make an announcement prior to the opening of the market on a Monday, you may trade in the Company’s securities beginning when the market opens on Tuesday morning.

Transactions by Family Members. The insider trading policy also applies to your family members who reside with you, anyone else who lives in your household, and any family members who do not live in your household but whose transactions in Company securities are directed by you or are subject to your influence or control (such as parents or children who consult with you before they trade in Company securities). You are responsible for the transactions of these other persons and therefore should make them aware of the need to confer with you before they trade in the Company's securities, and you should treat all such transactions for the purposes of this Policy and applicable securities laws as if the transactions were for your own account. This Policy does not, however, apply to personal securities transactions of family members where the purchase or sale decision is made by a third party not controlled by, influenced by or related to you or your family members.

Transactions by Entities that You Control. This Policy applies to any entities that you control, including any corporations, partnerships or trusts, and transactions by these entities should be treated for the purposes of this Policy and applicable securities laws as if they were for your own account.

Transactions Under Company Plans.

Stock Option Exercises. For purposes of this Policy, the Company considers the exercise of stock options for cash, or the exercise of a tax withholding right pursuant to which you elect to have the Company withhold shares subject to an option to satisfy tax withholding requirements, when you possess material nonpublic information (but not the sale of any such shares), to each be exempt from this Policy. Such exemption is appropriate because the other party to the transaction is the Company itself and the price does not vary with the market but is fixed by the terms of the option agreement or the plan. In the event that the Company is in possession of material nonpublic information when you desire to exercise a stock option, the Company shall inform you that the Company is in possession of material nonpublic information and that any resale by you of shares acquired upon exercise of such options will be restricted until such information is disclosed. You may then elect to defer exercise of the stock option, assuming it is not expiring.

This Policy does apply, however, to any sale of stock as part of a broker-assisted cashless exercise of an option (where permissible) and to any other market sale for the purpose of generating the cash needed to pay the exercise price of an option or the related withholding taxes.

Restricted Stock Vesting. This Policy does not apply to the vesting of restricted stock, or the exercise of a tax withholding right pursuant to which you elect to have the Company withhold shares of stock to satisfy tax withholding requirements upon the vesting of any restricted stock. The Policy does apply, however, to any market sale of restricted stock.

Retirement Savings Plans. This Policy does not apply to purchases of Company stock in our employee retirement savings plans resulting from your periodic contribution of money to the plan pursuant to your payroll deduction election or any Company matching contribution relating thereto. This Policy does apply, however, to certain elections you may make under the retirement savings plans, including: (a) an election to increase or decrease the percentage of your periodic contributions that will be allocated to the Company stock fund, (b) an election to make an intra-plan transfer of an existing account balance into or out of the Company stock fund, (c) an election to borrow money against your retirement savings plan account if the loan

will result in a liquidation of some or all of your Company stock fund balance, and (d) your election to pre-pay a plan loan if the pre- payment will result in allocation of loan proceeds to the Company stock fund.

Deferred Compensation Plan. This Policy does not apply to the share units or phantom shares credited under our deferred compensation plan in consideration of your periodic contribution of money or stock awards to the plan pursuant to the election you made at the time of your annual enrollment in the plan. This Policy also does not apply to share units or phantom shares credited in consideration of your lump sum contributions to the plan, provided that you elected to participate by lump- sum payment at the beginning of the applicable enrollment period.

This Policy does apply to your election to participate in the share unit or phantom share deferral accounts under the plan for any enrollment period, and to any modification or revocation of that election or early distribution pursuant to the plan, as well as to any exchange in respect of share units or any early distribution in respect of share units or phantom shares (in each case, to the extent any such modification, election, revocation, exchange or distribution is permitted under the plan).

Dividend Reinvestment Plan. This Policy does not apply to purchases of Company stock under the NextEra Energy Dividend Reinvestment and Direct Stock Purchase Plan resulting from your reinvestment of dividends paid on Company securities. This Policy does apply, however, to voluntary purchases of Company stock resulting from additional contributions you choose to make to the plan, and to your election to participate in the plan or increase your level of participation in the plan. This Policy also applies to your sale of any Company stock purchased pursuant to the plan.

Transactions Not Involving a Purchase or Sale. *Bona fide* gifts are not transactions subject to this Policy, unless the person making the gift has reason to believe that the recipient intends to sell the Company securities while the insider is aware of material nonpublic information, or the person making the gift is subject to the trading restrictions specified in the Addendum and the sales by the recipient of the Company securities occur during a blackout period. In addition, transactions in mutual funds that are invested in Company securities are not subject to this Policy.

Additional Prohibited Transactions. The Company considers it improper and inappropriate for any Company insider to engage in short-term or speculative transactions in the Company's securities. It therefore is the Company's policy that insiders may not engage in any of the following transactions:

***Publicly Traded Options*.** A transaction in publicly-traded options is, in effect, a bet on the short-term movement of the Company's stock and therefore may create the appearance that the director or employee is trading based on material nonpublic information. Transactions in options also may focus the director's or employee's attention on short-term performance at the expense of the Company's long-term objectives. Accordingly, transactions in options, puts, calls or other derivative securities, on an exchange or in any other organized market, are prohibited by this Policy. Option positions arising from certain types of hedging transactions are governed by the section below captioned "Hedging Transactions."

Short Sales. Short sales of Company securities (i.e. the sale of a security that the seller does not own) evidence an expectation on the part of the seller that the securities will decline in value, and therefore signal to the market that the seller does not have confidence in the Company or its prospects. In addition, short sales may reduce the seller's incentive to seek to improve the Company's performance. For these reasons, short sales of the Company's securities are prohibited by this Policy. In addition, Section 16(c) of the Securities Exchange Act prohibits certain officers and directors of NextEra Energy and Florida Power & Light Company from engaging in short sales.

Hedging Transactions. Certain forms of hedging or monetization transactions with respect to the Company's securities, such as prepaid variable forwards, equity swaps and collars, allow an insider to lock in much of the value of his or her stock holdings, often in exchange for all or part of the potential for upside appreciation in the stock. These transactions allow the insider to continue to own the covered securities, but without the full risks and rewards of ownership. When that occurs, the insider may no longer have the same objectives as the Company's other shareholders. Therefore, these transactions are prohibited under this Policy.

***Margin Accounts and Pledges*.** Securities held in a margin account may be sold by the broker without the customer's consent if the customer fails to meet a margin call. Similarly, securities pledged (or hypothecated) as collateral for a loan may be sold in foreclosure if the borrower defaults on the loan. Because a margin sale or foreclosure sale may occur at a time when the pledgor is aware of material nonpublic information or otherwise is not permitted to trade in Company securities, directors, officers and other employees are prohibited from holding Company securities in a margin account or pledging Company securities as collateral for a loan.

Standing and Limit Orders. Standing and limit orders (*except* standing and limit orders under approved Rule 10b5-1 Plans, as described in the Addendum) create heightened risks for insider trading violations similar to the use of margin accounts. There is no control over the timing of purchases or sales that result from standing instructions to a broker, and as a result the broker could execute a transaction when a director or employee is in possession of material nonpublic information. The Company therefore discourages placing standing or limit orders on Company securities. If a person subject to this Policy determines to use a standing or limit order, the order should be limited to short duration and should otherwise comply with the restrictions and procedures outlined in the Addendum.

Post-Termination Transactions. This Policy continues to apply to your transactions in Company securities even after you have terminated employment, if you are in possession of material nonpublic information when your employment terminates. In that event you may not trade in Company securities until that information has become public or is no longer material.

Reminder to Directors and Executive Officers. Persons subject to the reporting requirements and limitations on short-swing trading transactions of Section 16 of the Securities Exchange Act are reminded that they (together with their family members) are subject both to this Policy and to the Company's mandatory pre-clearance requirements set forth in the Addendum to this Policy. Also, directors and certain officers of NextEra Energy, Florida Power & Light Company and NextEra Energy Resources, LLC and their respective subsidiaries, and certain of their relatives and certain related corporations, trusts, estates and other organizations, are subject to the requirements of SEC Rule 144 (including its volume limitation and manner of sale requirements) when selling Company securities.

Certification of Compliance. All employees are required to review this Policy and, for those to whom it applies, the Addendum to this Policy upon commencement of service with the Company and at least annually thereafter, and to certify compliance with the Policy and, if applicable, the Addendum. Such certification may be by separate certificate or may be included in the annual certification of compliance with the Company's Code of Business Conduct & Ethics. Each review requires reading the Policy and Addendum and seeking whatever assistance is needed to understand the Policy and Addendum fully.

Individual Responsibility/Company Assistance. Persons subject to this Policy have ethical, legal and contractual obligations to maintain the confidentiality of information about the Company and to not engage in transactions in the Company's securities while in possession of material nonpublic information. Each individual is responsible for making sure that he or she complies with this Policy, and that any family member, household member or entity whose transactions are subject to this Policy also comply with this Policy. In all cases, the responsibility for determining whether an individual is in possession of material nonpublic information rests with that individual, and any action on the part of the Company, the General Counsel or any other employee or director pursuant to this Policy or the Addendum to this policy (or otherwise) does not in any way constitute legal advice or insulate an individual from

liability under applicable securities laws. Any person who has a question about this Policy or its application to any proposed transaction may obtain additional guidance from the General Counsel.

Most recently amended October 12, 2023

Addendum to Securities Trading Policy
Pre-clearance and Blackout Procedures

To help prevent inadvertent violations of the federal securities laws and to avoid even the appearance of trading on inside information, the Company's Board of Directors has adopted this Addendum to Securities Trading Policy. This addendum applies to directors, executive officers subject to Section 16 of the Securities Exchange Act of 1934 ("executive officers") and certain designated employees of the Company and its subsidiaries ("covered persons") who have access to material nonpublic information about the Company, as well as the family members and controlled entities of those individuals. The positions of the covered persons subject to this addendum are listed on the attached Schedule I. The Company, through the General Counsel or the Chief Executive Officer, may from time to time designate other positions that are subject to this addendum and will amend Schedule I from time to time as necessary to reflect such changes or the resignation or change of status of any individual.

This addendum is in addition to and supplements the Company's Securities Trading Policy (the "Policy").

Pre-clearance Procedures

The Company's directors and executive officers, and their family members and controlled entities, are covered by the following pre-clearance procedures.

Directors and executive officers, together with their family members, other members of their household and their controlled entities, may not engage in any transaction involving the Company's securities (including without limitation a stock plan transaction such as an option exercise, a gift, a loan, a pledge, a contribution to a trust or any other transfer or transaction in any security of the Company or any of its subsidiaries) (any such transaction is referred to as a "transaction") without first obtaining pre-clearance of the transaction from the Company's General Counsel (. A request for pre-clearance should be submitted to the General Counsel at least two business days in advance of the proposed transaction. The General Counsel is under no obligation to approve a transaction submitted for pre-clearance, and may determine not to permit the transaction. The General Counsel may not engage in any transaction in Company securities unless the Chief Executive Officer has approved the transaction(s) in accordance with the procedures set forth in this addendum.

When a request for pre-clearance is made, the requestor should carefully consider whether he or she may be aware of any material nonpublic information about the Company, and should describe fully those circumstances to the General Counsel. The requestor should also indicate whether he or she has effected any non-exempt "opposite way" transactions within the past six months.

Blackout Procedures

All directors, executive officers and covered persons, and their family members and controlled entities, are subject to the following blackout procedures.

Quarterly Blackout Periods. The Company's announcement of its quarterly financial results almost always has the potential to have a material effect on the market for the Company's securities. Therefore, to avoid even the appearance of trading on the basis of material nonpublic information, you may not trade in the Company's securities during the period beginning 15 days prior to the end of the quarter and ending after the first full business day following the release of the Company's earnings for that quarter. Persons subject to these quarterly blackout periods include, without limitation, the persons currently listed on Schedule I attached to this addendum and all other persons who are informed by the General Counsel or the Chief Executive Officer that they are subject to the quarterly blackout periods. Note that transactions in the Company's plans which are exempt under the Policy or to which the Policy does not apply are similarly not subject to the quarterly blackout periods.

Interim Earnings Guidance and Event-Specific Blackouts. The Company may on occasion issue interim earnings guidance or other potentially material information by means of a press release, SEC filing on Form 8-K or other means designed to achieve widespread dissemination of the information. You should anticipate that trading will be blacked out while the Company is in the process of assembling the information to be released and until the information has been released and fully absorbed by the market.

From time to time, an event may occur that is material to the Company and is known by only a few directors, executives or employees. So long as the event remains material and nonpublic, the persons who are aware of the event, as well as other persons covered by the pre-clearance procedures set forth above (i.e., directors and executive officers), may not trade in the Company's securities. The existence of an event-specific blackout will not be announced, other than to those who are aware of the event giving rise to the blackout. If, however, a person whose trades are subject to pre-clearance requests permission to trade in the Company's securities during an event-specific blackout, the General Counsel will inform the requesting person of the existence of a blackout period, without disclosing the reason for the blackout. Any person made aware of the existence of an event-specific blackout should not disclose the existence of the blackout to any other person. The failure of the General Counsel to designate a person as being subject to an event-specific blackout will not relieve that person of the obligation not to trade while aware of material nonpublic information (as described in the Policy) about the Company.

Note that transactions in the Company's plans which are exempt under the Policy or to which the Policy does not apply are similarly not subject to event-specific blackouts.

Directors and executive officers may also be subject to event-specific blackouts pursuant to an SEC regulation which prohibits certain sales and other transfers by insiders during certain pension plan blackout periods. You will be notified if this blackout applies.

Approved 10b5-1 Plans

Trades by covered persons in the Company's securities that are executed pursuant to an approved 10b5-1 plan are not subject to the prohibition on trading on the basis of material nonpublic information contained in the Policy or to the restrictions set forth above relating to pre-clearance procedures and blackout periods.

Absent extraordinary circumstances (as approved by the General Counsel or, with respect to trades by the General Counsel, the Chief Executive Officer), all executive officers are expected to effect any and all trades pursuant to approved 10b5-1 plans. Absent extraordinary circumstances, all directors are expected to effect any and all sales of Company securities pursuant to approved 10b5-1 plans. Modifications of approved 10b5-1 plans must also be approved.

Rule 10b5-1 provides an affirmative defense from insider trading liability under the federal securities laws for trading plans that meet certain requirements. In general, a 10b5-1 plan may not be adopted during a blackout period and must be entered into before you are aware of material nonpublic information. Once the plan is adopted, you must not exercise any influence over the amount of securities to be traded, the price at which they are to be traded or the date of the trade. The plan must either specify (including by formula) the amount, pricing and timing of transactions in advance or delegate discretion on those matters to an independent third party. There should be an appropriate "cooling off" period between the date a 10b5-1 plan is adopted and the commencement of trading as contemplated in the plan. Please consult with a compliance officer to determine an appropriate "cooling off" period following adoption of a 10b5-1 plan.

The Company requires that all 10b5-1 plans be approved in writing in advance by the General Counsel or the Corporate Secretary. All 10b5-1 plans should be submitted for approval at least five business days prior to entry into the 10b5-1 plan.

Post-Termination Transactions

If you are aware of material nonpublic information when you terminate employment or services, you may not trade in the Company's securities until that information has become public or is no longer material. In all other respects, the procedures set forth in this addendum will cease to apply to your transactions in Company securities upon the expiration of any "blackout period" that is applicable to your transactions at the time of your termination of employment or services.

Company Assistance

Your compliance with this addendum and the Policy is of the utmost importance both for you and for the Company. If you have any questions about this addendum, the Policy or their application to any proposed transaction, you may obtain additional guidance from the General Counsel or the Corporate Secretary.

This Addendum was most recently revised on October 12, 2012.

Schedule I

Directors

All officers of NextEra Energy, Inc. (other than Assistant Secretaries, Assistant Treasurers and Assistant Controllers)

All officers of Florida Power & Light Company (other than Assistant Secretaries, Assistant Treasurers and Assistant Controllers)

All officers of NextEra Energy Resources, LLC and its direct subsidiaries (other than Assistant Secretaries, Assistant Treasurers and Assistant Controllers)

All officers of NextEra Energy Transmission, LLC and its direct subsidiaries

Director of Investor Relations

Assistant Controller, Financial Reporting

Manager, Financial Reporting

Exhibit 21

SUBSIDIARIES OF NEXTERA ENERGY, INC.

NextEra Energy, Inc.'s principal subsidiaries as of December 31, 2024 are listed below.

	Subsidiary	State or Jurisdiction of Incorporation or Organization
1.	Florida Power & Light Company (100%-owned)	Florida
2.	NextEra Energy Capital Holdings, Inc. (100%-owned)	Florida
3.	NextEra Energy Resources, LLC[(a)(b)]	Delaware
4.	Palms Insurance Company, Limited[(b)]	Cayman Islands
5	Palms Specialty Insurance Company, Inc.[(b)]	Delaware

(a) Includes 2,144 subsidiaries that operate in the United States and 145 subsidiaries that operate in foreign countries in the same line of business as NextEra Energy Resources, LLC.
(b) 100%-owned subsidiary of NextEra Energy Capital Holdings, Inc.

Exhibit 22

GUARANTEED SECURITIES

Pursuant to Item 601(b)(22) of Regulation S-K, set forth below are securities issued by NextEra Energy Capital Holdings, Inc. (Issuer) and guaranteed by NextEra Energy, Inc. (Guarantor).

Issued under the Indenture (For Unsecured Debt Securities), dated as of June 1, 1999
3.55% Debentures, Series due May 1, 2027
3.50% Debentures, Series due April 1, 2029
2.75% Debentures, Series due November 1, 2029
Series K Debentures due March 1, 2025
2.25% Debentures, Series due June 1, 2030
Series L Debentures due September 1, 2025
1.90% Debentures, Series due June 15, 2028
1.875% Debentures, Series due January 15, 2027
2.44% Debentures, Series due January 15, 2032
3.00% Debentures, Series due January 15, 2052
4.30% Debentures, Series due 2062
4.45% Debentures, Series due June 20, 2025
4.625% Debentures, Series due July 15, 2027
5.00% Debentures, Series due July 15, 2032
Series M Debentures due September 1, 2027
4.90% Debentures, Series due February 28, 2028
5.00% Debentures, Series due February 28, 2030
5.05% Debentures, Series due February 28, 2033
5.25% Debentures, Series due February 28, 2053
Floating Rate Debentures, Series due January 29, 2026
4.95% Debentures, Series due January 29, 2026
4.90% Debentures, Series due March 15, 2029
5.25% Debentures, Series due March 15, 2034
5.55% Debentures, Series due March 15, 2054
4.85% Debentures, Series due April 30, 2031
Series N Debentures due June 1, 2029
Series O Debentures due November 1, 2029
4.85% Debentures, Series due February 4, 2028
5.05% Debentures, Series due March 15, 2030
5.30% Debentures, Series due March 15, 2032
5.45% Debentures, Series due March 15, 2035
5.90% Debentures, Series due March 15, 2055
Floating Rate Debentures, Series due February 4, 2028

Issued under the Indenture (For Unsecured Subordinated Debt Securities), dated as of September 1, 2006
Series B Enhanced Junior Subordinated Debentures due 2066
Series C Junior Subordinated Debentures due 2067
Series L Junior Subordinated Debentures due September 29, 2057
Series M Junior Subordinated Debentures due December 1, 2077
Series N Junior Subordinated Debentures due March 1, 2079
Series O Junior Subordinated Debentures due May 1, 2079
Series P Junior Subordinated Debentures due March 15, 2082
Series Q Junior Subordinated Debentures due September 1, 2054
Series R Junior Subordinated Debentures due June 15, 2054
Series S Junior Subordinated Debentures due August 15, 2055
Series T Junior Subordinated Debentures due August 15, 2055

Exhibit 23

CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

We consent to the incorporation by reference in the following Registration Statements of our reports dated February 14, 2025, relating to the consolidated financial statements of NextEra Energy, Inc. and subsidiaries (NEE) and Florida Power & Light Company and subsidiaries (FPL) and the effectiveness of NEE's and FPL's internal control over financial reporting appearing in this Annual Report on Form 10-K of NEE and FPL for the year ended December 31, 2024:

NEE		**FPL**	
Form S-8	No. 33-57673	Form S-3	No. 333-278184-01
Form S-8	No. 333-27079		
Form S-8	No. 333-88067		
Form S-8	No. 333-114911		
Form S-8	No. 333-116501		
Form S-8	No. 333-130479		
Form S-8	No. 333-143739		
Form S-8	No. 333-174799		
Form S-8	No. 333-220136		
Form S-8	No. 333-257141		
Form S-3	No. 333-203453		
Form S-3	No. 333-278184		

DELOITTE & TOUCHE LLP

Boca Raton, Florida
February 14, 2025

Exhibit 31(a)

Rule 13a-14(a)/15d-14(a) Certification

I, John W. Ketchum, certify that:

1. I have reviewed this Form 10-K for the annual period ended December 31, 2024 of NextEra Energy, Inc. (the registrant);

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

   (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

   (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

   (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

   (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

   (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

   (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 14, 2025

JOHN W. KETCHUM

John W. Ketchum
Chairman, President and Chief Executive Officer
of NextEra Energy, Inc.

Exhibit 31(b)

Rule 13a-14(a)/15d-14(a) Certification

I, Brian W. Bolster, certify that:

1. I have reviewed this Form 10-K for the annual period ended December 31, 2024 of NextEra Energy, Inc. (the registrant);

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

   (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

   (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

   (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

   (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

   (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

   (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 14, 2025

BRIAN W. BOLSTER

Brian W. Bolster
Executive Vice President, Finance and
Chief Financial Officer
of NextEra Energy, Inc.

Exhibit 31(c)

Rule 13a-14(a)/15d-14(a) Certification

I, Armando Pimentel, Jr., certify that:

1. I have reviewed this Form 10-K for the annual period ended December 31, 2024 of Florida Power & Light Company (the registrant);

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

   (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

   (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

   (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

   (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

   (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

   (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 14, 2025

ARMANDO PIMENTEL, JR.

Armando Pimentel, Jr.
President and Chief Executive Officer
of Florida Power & Light Company

Exhibit 31(d)

Rule 13a-14(a)/15d-14(a) Certification

I, Brian W. Bolster, certify that:

1. I have reviewed this Form 10-K for the annual period ended December 31, 2024 of Florida Power & Light Company (the registrant);

2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;

3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;

4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:

   (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;

   (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;

   (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and

   (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and

5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):

   (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and

   (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 14, 2025

BRIAN W. BOLSTER

Brian W. Bolster
Executive Vice President, Finance
and Chief Financial Officer
of Florida Power & Light Company

Exhibit 32(a)

Section 1350 Certification

We, John W. Ketchum and Brian W. Bolster, certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

(1) The Annual Report on Form 10-K of NextEra Energy, Inc. (the registrant) for the annual period ended December 31, 2024 (Report) fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

(2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the registrant.

Dated: February 14, 2025

JOHN W. KETCHUM

John W. Ketchum
Chairman, President and Chief Executive Officer
of NextEra Energy, Inc.

BRIAN W. BOLSTER

Brian W. Bolster
Executive Vice President, Finance and
Chief Financial Officer
of NextEra Energy, Inc.

A signed original of this written statement required by Section 906 has been provided to the registrant and will be retained by the registrant and furnished to the Securities and Exchange Commission or its staff upon request.

The foregoing certification is being furnished as an exhibit to the Report pursuant to Item 601(b)(32) of Regulation S-K and Section 906 of the Sarbanes-Oxley Act of 2002 and, accordingly, is not being filed with the Securities and Exchange Commission as part of the Report and is not to be incorporated by reference into any filing of the registrant under the Securities Act of 1933 or the Securities Exchange Act of 1934 (whether made before or after the date of the Report, irrespective of any general incorporation language contained in such filing).

Exhibit 32(b)

Section 1350 Certification

We, Armando Pimentel, Jr. and Brian W. Bolster, certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

(1) The Annual Report on Form 10-K of Florida Power & Light Company (the registrant) for the annual period ended December 31, 2024 (Report) fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

(2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the registrant.

Dated: February 14, 2025

ARMANDO PIMENTEL, JR.

Armando Pimentel, Jr.
President and Chief Executive Officer
of Florida Power & Light Company

BRIAN W. BOLSTER

Brian W. Bolster
Executive Vice President, Finance
and Chief Financial Officer
of Florida Power & Light Company

A signed original of this written statement required by Section 906 has been provided to the registrant and will be retained by the registrant and furnished to the Securities and Exchange Commission or its staff upon request.

The foregoing certification is being furnished as an exhibit to the Report pursuant to Item 601(b)(32) of Regulation S-K and Section 906 of the Sarbanes-Oxley Act of 2002 and, accordingly, is not being filed with the Securities and Exchange Commission as part of the Report and is not to be incorporated by reference into any filing of the registrant under the Securities Act of 1933 or the Securities Exchange Act of 1934 (whether made before or after the date of the Report, irrespective of any general incorporation language contained in such filing).